



Florida City Gas

933 East 25th Street
Hialeah, FL 33013

305 835 3613 phone
305 691 7335 fax
www.floridacitygas.com

July 20, 2006

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 060003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of June 2006.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DATE

06430 JUL 21 8

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

	JANUARY 06		Through		DECEMBER 06			
	CURRENT MONTH: 06/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	21,920	21,920	100.00	-	157,371	157,371	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,743,550	3,712,599	1,969,049	53.04	17,042,561	29,605,076	12,562,515	42.43
5 DEMAND (Line 32 A-1 support detail)	458,221	446,561	(11,660)	(2.61)	3,956,683	3,773,461	(183,222)	(4.86)
6 OTHER (Line 40 A-1 support detail)	9,299	8,208	(1,091)	(13.29)	66,759	68,975	2,216	3.21
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,211,070	4,189,288	1,978,218	47.22	21,066,003	33,604,883	12,538,880	37.31
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,479)	(2,647)	(1,168)	44.13	(11,486)	(17,464)	(5,978)	34.23
14 TOTAL THERM SALES	2,870,964	4,186,641	1,315,677	31.43	26,074,854	33,587,419	7,512,565	22.37
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,805,699	3,163,109	357,410	11.30	20,080,005	22,708,987	2,628,982	11.58
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,796,189	3,159,309	363,120	11.49	20,385,166	22,676,987	2,291,821	10.11
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	8,897,400	8,897,400	-	-	77,052,200	76,018,520	(1,033,680)	(1.36)
20 OTHER Commodity (Line 40 A-1 support detail)	-	5,800	5,800	100.00	36,595	43,800	7,205	16.45
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,796,189	3,165,109	368,920	11.66	20,421,761	22,720,787	2,299,026	10.12
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,741)	(2,000)	(259)	12.95	(11,215)	(12,000)	(785)	6.54
27 TOTAL THERM SALES (24-26 Estimated only)	3,117,058	3,163,109	46,051	1.46	22,585,396	22,708,787	123,391	0.54
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00693	0.00693	100.00	-	0.00693	0.00693	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.62355	1.17513	0.55158	46.94	0.83603	1.30551	0.46948	35.96
32 DEMAND (5/19)	0.05150	0.05019	(0.00131)	(2.61)	0.05135	0.04964	(0.00171)	(3.44)
33 OTHER (6/20)	#DIV/0!	1.41517	#DIV/0!	#DIV/0!	1.82427	1.57477	(0.24950)	(15.84)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.79074	1.32358	0.53284	40.26	1.03155	1.47904	0.44749	30.26
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.84951	1.32350	0.47399	35.81	1.02416	1.45533	0.43117	29.63
40 TOTAL THERM SALES (11/27)	0.70935	1.32442	0.61507	46.44	0.93273	1.47982	0.54709	36.97
41 TRUE-UP (E-2)	0.07572	0.07572	-	-	0.07572	0.07572	-	-
42 TOTAL COST OF GAS (40+41)	0.78507	1.40014	0.61507	43.93	1.00845	1.55554	0.54709	35.17
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78902	1.40718	0.61816	43.93	1.01352	1.56336	0.54984	35.17
45 PGA FACTOR ROUNDED TO NEAREST .001	0.789	1.407	0.618	43.92	1.014	1.563	0.549	35.12

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
ESTIMATED FOR THE PERIOD OF:		JANUARY 06		Through		DECEMBER 06			
		CURRENT MONTH: 06/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	19,870	19,870	100.00	-	141,733	141,733	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,743,550	2,105,557	362,007	17.19	17,042,561	19,217,263	2,174,702	11.32
5	DEMAND (Line 25 + Line 31 A-1 support detail)	458,221	452,024	(6,197)	(1.37)	3,956,683	3,935,337	(21,346)	(0.54)
6	OTHER (Line 40 A-1 support detail)	9,299	8,208	(1,091)	(13.29)	66,759	68,525	1,766	2.58
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,211,070	2,585,659	374,589	14.49	21,066,003	23,362,858	2,296,855	9.83
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,479)	(1,699)	(220)	12.95	(11,486)	(12,848)	(1,362)	10.60
14	TOTAL THERM SALES	2,870,964	2,583,960	(287,004)	(11.11)	26,074,854	23,350,010	(2,724,844)	(11.67)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,805,699	3,039,467	233,768	7.69	20,080,005	21,357,020	1,277,015	5.98
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,796,189	3,039,467	243,278	8.00	20,385,166	21,357,020	971,854	4.55
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	8,897,400	8,897,400	-	-	77,052,200	77,593,680	541,480	0.70
20	OTHER Commodity (Line 40 A-1 support detail)	-	5,800	5,800	100.00	36,595	43,300	6,705	15.48
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,796,189	3,045,267	249,078	8.18	20,421,761	21,400,320	978,559	4.57
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,741)	(2,000)	(259)	-	(11,215)	(12,000)	(785)	6.54
27	TOTAL THERM SALES (24-26 Estimated only)	3,117,058	3,043,267	(73,791)	(2.42)	22,585,396	21,388,320	(1,197,076)	(5.60)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00654	0.00654	100.00	-	0.00664	0.00664	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.62355	0.69274	0.06919	9.99	0.83603	0.89981	0.06378	7.09
32	DEMAND (5/19)	0.05150	0.05080	(0.00070)	(1.38)	0.05135	0.05072	(0.00063)	(1.24)
33	OTHER (6/20)	#DIV/0!	1.41517	#DIV/0!	#DIV/0!	1.82427	1.58256	(0.24171)	(15.27)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.79074	0.84907	0.05833	6.87	1.03155	1.09171	0.06016	5.51
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.84951	0.84950	(0.00001)	-	1.02416	1.07067	0.04651	4.34
40	TOTAL THERM SALES (11/27)	0.70935	0.84963	0.14028	16.51	0.93273	1.09232	0.15959	14.61
41	TRUE-UP (E-2)	0.07572	0.07572	-	-	0.07572	0.07572	-	-
42	TOTAL COST OF GAS (40+41)	0.78507	0.92535	0.14028	15.16	1.00845	1.16804	0.15959	13.66
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78902	0.93000	0.14098	15.16	1.01352	1.17392	0.16040	13.66
45	PGA FACTOR ROUNDED TO NEAREST .001	0.789	0.930	0.141	15.16	1.014	1.174	0.160	13.63

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 06 THROUGH DECEMBER 06

CURRENT MONTH: 06/06

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,807,930	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(490)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,741)	0.00	0.00000
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,805,699	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,807,440	1,757,855.88	0.62614
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(72,960.00)	(50,809.34)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	63,450	40,501.66	
22 Other Shippers (Line 85 Page 10)	0.00	(2,519.02)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,741)	(1,479.21)	0.84963
24 TOTAL COMMODITY (Other)	2,796,189	1,743,549.97	0.62355
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	8,897,400	452,737.18	0.05088
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,154.95	
32 TOTAL DEMAND	8,897,400	458,220.93	0.05150
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	0	9,299.22	0.00000
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other		0.00	
40 TOTAL OTHER	0	9,299.22	#DIV/0!
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 06 Through DECEMBER 06

	CURRENT MONTH: 06/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,752,849	2,113,765	360,916	17.07%	17,109,320	19,285,788	2,176,468	11.29%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	458,221	471,894	13,673	2.90%	3,956,683	4,077,070	120,387	2.95%
3 TOTAL	2,211,070	2,585,659	374,589	14.49%	21,066,003	23,362,858	2,296,855	9.83%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,870,964	2,583,960	(287,004)	-11.11%	26,074,854	23,350,010	(2,724,844)	-11.67%
5 TRUE-UP (COLLECTED) OR REFUNDED	(276,830)	(276,830)	-	0.00%	(1,660,980)	(1,660,980)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,594,134	2,307,130	(287,004)	-12.44%	24,413,874	21,689,030	(2,724,844)	-12.56%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	383,064	(278,529)	(661,593)	237.53%	3,347,871	(1,673,828)	(5,021,699)	300.01%
8 INTEREST PROVISION-THIS PERIOD (21)	14,871	(1,452)	(16,323)	1124.17%	21,365	(7,868)	(29,233)	371.54%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,136,392	(337,546)	(3,473,938)	1029.17%	(1,661,171)	(319,981)	1,341,190	-419.15%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	276,830	276,830	-	0.00%	1,660,980	1,660,980	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	442,112	-	(442,112)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,811,157	(340,697)	(4,151,854)	1218.64%	3,811,157	(340,697)	(4,151,854)	1218.64%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,136,392	(337,546)	(3,473,938)	1029.17%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,796,286	(339,245)	(4,135,531)	1219.04%				
14 TOTAL (12+13)	6,932,678	(676,791)	(7,609,469)	1124.35%				
15 AVERAGE (50% OF 14)	3,466,339	(338,396)	(3,804,735)	1124.34%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05010	0.05010	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05290	0.05290	-	0.00%				
18 TOTAL (16+17)	0.10300	0.10300	-	0.00%				
19 AVERAGE (50% OF 18)	0.05150	0.05150	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00429	0.00429	-	0.00%				
21 INTEREST PROVISION (15x20)	14,871	(1,452)	(16,323)	1124.17%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 06/06

JANUARY 06 Through

DECEMBER 06

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						455,065.98		16.21
2	Sequent Energy Management	System Supply	FTS	2,807,930		2,807,930	1,757,855.88	-3,369.52		3,369.52	62.60
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,807,930	-	2,807,930	1,757,856	(3,370)	455,066	3,370	78.81

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/06 Through 12/31/06

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

CURRENT MONTH: 06/06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	9,360	9,102	280,793	273,071	6.2603	6.4373
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	TOTAL	9,360	9,102	280,793	273,071	6.2603	6.4373
				WEIGHTED AVERAGE		6.2603	6.4373

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 06 Through			DECEMBER 06				
		CURRENT MONTH: 06/06		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
1 RESIDENTIAL	1,259,282	1,288,024	28,742	2.28%	10,065,714	11,160,771	1,095,057	10.86%	
2 GAS LIGHTS	1,676	1,900	224	13.37%	9,816	9,500	(316)	-3.22%	
3 COMMERCIAL	1,795,340	1,895,821	100,481	5.60%	11,790,494	12,141,924	351,430	2.98%	
4 LARGE COMMERCIAL	60,760	25,500	(35,260)	-58.03%	699,372	162,600	(536,772)	-76.75%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	1,500	1,500	0.00%	
6 TOTAL FIRM	3,117,058	3,211,545	94,487	3.03%	22,585,396	23,496,295	910,899	4.03%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,825,978	1,863,450	37,472	2.05%	11,455,554	11,764,010	308,456	2.69%	
11 SMALL COMMERCIAL TRANSP. FI	1,815,759	2,132,840	317,081	17.46%	11,558,521	13,510,430	1,951,909	16.89%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	2,329	1,500	(829)	-35.59%	12,957	6,500	(6,457)	-49.83%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	778,993	720,700	(58,293)	-7.48%	4,171,912	4,206,000	34,088	0.82%	
18 SPECIAL CONTRACT TRANSP.	29,400	110,800	81,400	276.87%	195,410	425,490	230,080	117.74%	
19 TOTAL TRANSPORTATION	4,452,459	4,829,290	376,831	8.46%	27,394,354	29,912,430	2,518,076	9.19%	
TOTAL THERMS SALES & TRANSP.	7,669,517	8,040,835	471,318	6.23%	49,979,760	53,408,725	3,428,975	6.86%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	93,281	97,218	3,937	4.22%	94,539	97,665	3,126	3.31%	
21 GAS LIGHTS	28	221	193	689.29%	31	164	153	493.55%	
22 COMMERCIAL	4,176	4,213	37	0.89%	4,098	4,169	71	1.73%	
23 LARGE COMMERCIAL	4	6	2	50.00%	4	6	2	50.00%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%	
25 TOTAL FIRM	97,490	101,659	4,169	4.28%	98,673	102,025	3,352	3.40%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	72	71	(1)	-1.39%	72	72	-	0.00%	
30 SMALL COMMERCIAL TRANSP. FI	1,484	1,499	15	1.01%	1,458	1,498	40	2.74%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	2	3	1	50.00%	1	3	2	200.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	7	7	-	0.00%	7	7	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,567	1,582	15	0.96%	1,540	1,582	42	2.73%	
TOTAL CUSTOMERS	99,057	103,241	4,184	4.22%	100,213	103,607	3,394	3.39%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	13	13	-	0.00%	18	19	1	5.56%	
40 GAS LIGHTS	60	-	(60)	-100.00%	53	-	(53)	-100.00%	
41 COMMERCIAL	430	450	20	4.65%	480	485	5	1.04%	
42 LARGE COMMERCIAL	15,190	4,250	(10,940)	-72.02%	29,141	4,517	(24,624)	-84.50%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	25,361	26,246	885	3.49%	26,517	27,232	715	2.70%	
47 SMALL COMMERCIAL TRANSP. FI	1,224	1,423	199	16.26%	1,321	1,503	182	13.78%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	1,165	500	(665)	-57.08%	2,160	361	(1,799)	-83.29%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	111,285	102,957	(8,328)	-7.46%	99,331	100,143	812	0.82%	
54 SPECIAL CONTRACT	14,700	55,400	40,700	276.87%	16,284	35,458	19,174	117.75%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS
ACTUAL FOR THE PERIOD OF:

JANUARY 06

through

DECEMBER 06

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0480	1.0383	1.0373	1.0354	1.0344	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0840	1.0740	1.0730	1.0710	1.0700						


						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	2,807,930	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		2,807,930		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,533,300	0.03955	179,292.02	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	240,300	0.03955	9,503.87	()
8	" System supply	Brevard	1,423,800	0.03955	56,311.29	()
9	" " "	Merritt Sq.	0	0.03955	0.00	()
10	Total FTS-1 demand		6,197,400		245,107.18	
11						
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07690	207,630.00	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		2,700,000		207,630.00	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20	Total fixed charges		8,897,400		455,065.98	()
21						
22						
23	OTHER SUPPLIERS:					
24				THERMS	AMOUNT	
25	Sequent Energy Management		2,807,930		1,757,855.88	()
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		2,807,930		1,757,855.88	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,212,921.86

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 06/06

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month	Payments				
1 FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 06/06		2,807,930.0			-			
2 Reverse FTS-1 & FTS-2 Commod accr 05/06		(2,794,480.0)			-			
3 FTS-1 & FTS-2 Commodity 05/06		2,793,990.0			-			
4		2,807,440.0			-			
5								
6 FTS-1 & FTS-2Demand (Mia.Br.v.TC) 06/06	8,897,400.0			455,065.98	455,065.98			
7 Reverse FTS-1 & FTS-2 Demand accr 05/06	(9,193,980.0)			(470,157.21)	(470,157.21)			
8 FTS-1 & FTS-2 Demand 05/06	9,193,980.0		467,828.41		467,828.41	B1 (1)		
9					-			
10 TOTAL FGT DEMAND	8,897,400.0				452,737.18			
11 No-Notice Demand					-			
12					-			
13					-			
14					-			
15					-			
16 TOTAL NO-NOTICE DEMAND					-			
17					-			
18					-			
19 FGT - Special Fuel Surcharge - 05/06			2,328.80		2,328.80	B1 (1)		
20					-			
21 TECO - Peoples Gas - 05/06			9,299.22		9,299.22	B2, B3		
22					-			
23					-			
24 Reverse Sequent - 05/06	(2,794,480.0)			(2,086,685.88)	(2,086,685.88)			
25					-			
26 Sequent - 05/06	2,793,990.0		2,084,166.86		2,084,166.86	B1 (2)		
27					-			
28					-			
29					-			
30					-			
31					-			
32					-			
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80					-			
81					-			
82					-			
83					-			
84					-			
85 Net Activity	(490.00)				(2,519.02)			
86					-			
87 CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,807,930.0			1,757,855.88	1,757,855.88			
88					-			
89 Total purchases & accruals -		2,807,440.0	2,563,623.29	(343,921.23)	2,219,702.06			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 06/06

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Reverse Cash outs - 10/05	(30,370.0)		(42,867.25)	(42,867.25)			
3	ReAccrue Cash outs - 10/05	30,370.0		42,867.25	42,867.25	B4		
4	Reverse TPS Accrual - 11/05	(80.0)		(81.40)	(81.40)			
5	TPS Re Accrual - 11/05	80.0		81.40	81.40	B5		
6	Reverse TPS Accrual - 12/05	(28,130.0)		(30,686.17)	(30,686.17)			
7	ReAccrue TPS Cash outs - 12/05	28,130.0		30,686.17	30,686.17	B6		
8	Reverse TPS Accrual - 03/06	(121,670.0)		(69,693.42)	(69,693.42)			
9	Re-Accrue TPS Accrual - 03/06	2,670.0		1,773.75	1,773.75	B7		
10	TPS Payments - 03/06	119,000.0	67,919.67	0.00	67,919.67	B7		
11	Reverse TPS Accrual - 04/06	(80,250.0)		(55,004.54)	(55,004.54)			
12	TPS Re Accrual - 04/06	21,770.0		15,604.73	15,604.73	B8		
13	TPS Payments - 04/06	58,480.0	39,399.81		39,399.81	B8		
14	TPS Accrual - 05/06	63,450.0		40,501.66	40,501.66	B9		
15	Total overtenders	0.00	63,450.00	107,319.48	(66,817.82)	40,501.66		
BALANCING CHARGES								
16								
17								
18	Total balancing charges	0.0	0.0	0.00	0.00			
BOOK-OUT TRANSACTIONS								
20	FGT - Imbalance Apr06	(72,960.0)	(50,809.34)		(50,809.34)	B1 (3)		
21								
22								
23								
24	Total book-outs	0.0	(72,960.0)	(50,809.34)	(50,809.34)			
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 05/06	0.0		3,154.95	3,154.95	B10		
27								
28								
29								
30								
31								
32	Total storage costs	0.0		0.00	3,154.95	3,154.95		
33								
34		2,797,930.0	2,620,133.43	(407,584.10)	2,212,549.33			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):			2,212,549.33				
38				0.00				
39	50% margin sharing						(For information only)	
40	Company Use 05/06	(1,741.0)	(1,479.21)					
41								
42								
43	Total PGA Gas Cost - (Ln 34 through 41):	2,796,189.00	2,211,070.12					

SELLER: Sequent Energy Management 1200 Smith Street Suite 900 Houston, TX 77002-4374 Contact: Dorcas Huang Phone: 832.397.3864 Fax: 832.397.3711	BUYER: NUI Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569 Atlanta, GA 30302 Contact: Gena Corbett Phone: 404.584.4297 Fax: 404.584.4233	Remit To: Sequent Energy Management Wachovia, N.A.	 Netted Invoice Invoice #: 178313 Invoice Date: 6/15/2006 Due Date: 6/25/2006 Delivery Period: May-06
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Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.0900	FGT Z1	123,307	FOM	\$ 874,246.63 1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.2200	FGT Z2	58,760	FOM	\$ 424,247.20 2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.3700	FGT Z3	106,999	FOM	\$ 788,582.63 3
									289,066		\$ 2,087,076.46
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	GDA/FP	\$ - 4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	GDA/FP	\$ - 5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.3125	FGT Z3	7,528	GDA/FP	\$ 47,520.84 6
									7,528		\$ 47,520.84
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.8873	FGT Z1	(3,250)	Turnback	\$ (22,383.64) 7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ - 8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.3524	FGT Z3	(3,570)	Turnback	\$ (26,248.14) 9
									(6,820)		\$ (48,631.77)
									Total Commodity Purchases	289,774	\$ 2,085,965.53
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0064	FTS-1	150,387	FOM	\$ 962.48 10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	-\$0.0211	FTS-2	128,568	FOM	\$ (2,712.78) 11
									278,955		\$ (1,750.31)
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0064	FTS-1	1,832	GDA/FP	\$ 11.72 12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	-\$0.0211	FTS-2	5,432	GDA/FP	\$ (114.62) 13
									7,264		\$ (102.89)
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0064	FTS-1	(3,250)	Turnback	\$ (20.80) 14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	-\$0.0211	FTS-2	(3,570)	Turnback	\$ 75.33 15
									(6,820)		\$ 54.53
									Total Transportation Charges	279,399	\$ (1,798.67)
									Sub Total Florida Gas Transmission Company		\$ 2,084,166.86 B1(2)
DEMAND CHARGES											
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31					\$ 470,157.21 16 B1(1)
MISCELLANEOUS											
Cashout FGT - Apr06	Sell	ksanders	Florida Gas Transmission Company	FGT			\$6.9640		(7,296)		\$ (50,809.34) 17 B1(3)
Imbalance trade	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ - 18
	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ - 19
									Sub Total "Other Charges"	\$ 419,347.87	
										Total Due	\$ 2,503,514.73

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 C

ACCOUNT NUMBER
00648071

AMOUNT DUE
5,102.75

STATEMENT DATE
06/02/06

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648071 000510275
CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

1-877-832-6747

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

* * * * * THIS MONTH'S BILLING DATES * * * * *

TO	NUMBER OF DAYS	STATEMENT DATE
05/31/06	31	06/02/06

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER NUMBER	METER READS PRES - PREV	CCF	BTU	CONVER	THERMS USED
ZSM08935	58144 54523	3621	1.0520	1.00250	3818.8
TOTAL THERMS =					3818.8

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	10831.34
PAYMENT	10831.34-
CUSTOMER CHARGE	100.00
DISTRIBUTION 3818.8 THMS @	0.14842 566.79
PGA 3818.8 THMS @	1.16161 4435.96
TOTAL GAS CHARGES	5102.75
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	5102.75
TOTAL BALANCE DUE	5102.75

5,102.75

06/23/06

00648071

MAY 06 123.2
MAY 05 134.5

06/30/06

FLORIDA CITY GAS - A/P
MIAMI REGION #089200-00 #00075

Entered by: RA
Date: 6/15/06
Req #: 2395 Line 2
PO #: 2386 6/21/06
Date to A/P:

B3

TO PAY BY PHONE: DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY-2PGS)



3 C

ACCOUNT NUMBER
00648097

AMOUNT DUE
4,196.47

STATEMENT DATE
06/02/06

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000419647
CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
06/01/06	31	06/02/06

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZTQ74899	74024 71059		2965	1.0520 1.00250		3127.0
TOTAL THERMS =						3127.0

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		7982.13
PAYMENT		7982.13-
CUSTOMER CHARGE		
DISTRIBUTION	3127.0 THMS @	0.14842 464.11
PGA	3127.0 THMS @	1.16161 3632.36
TOTAL GAS CHARGES		4196.47
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		4196.47
TOTAL BALANCE DUE		4196.47

FLORIDA CITY GAS- NUI
MIAMI REGION #036200-BU #P0053

Entered by: KA
Date: 6/15/06
Req # 2595
PO # 2386
Date to Adv: 6/21/06

B2

CMS Monthly Cash Out

04/06/06 4:07PM

LDC:

Cash Out Month ^{10/01/05}

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
Florida Public Utility Company	2,790	2,821	(31)	0	(31)	\$440.63	0	0
	<u>2,790</u>	<u>2,821</u>	<u>(31)</u>	<u>0</u>	<u>(31)</u>	<u>\$440.63</u>	<u>0</u>	<u>0</u>
Purchases - Long Positions								
End-Users, Inc.	370	0	370	0	370	\$(5,222.55)	0	0
FPL Energy Services, Inc.	85,522	82,485	3,037	0	3,037	\$(42,867.25) B4	0	0
Hesco	18,699	16,137	2,562	0	2,562	\$(36,162.63)	0	0
Infinite Energy Inc	58,283	49,568	8,715	0	8,715	\$(123,012.22)	0	0
Interconn Resources, Inc.	87,442	81,123	6,319	0	6,319	\$(89,192.69)	0	0
Mirabito Gas and Electric of Florida, LLC	3,038	2,620	418	0	418	\$(5,900.07)	0	0
	<u>253,354</u>	<u>231,933</u>	<u>21,421</u>	<u>0</u>	<u>21,421</u>	<u>\$(302,357.41)</u>	<u>0</u>	<u>0</u>
No Action - In Balance								
MXenergy Inc.	0	0	0	0	0	\$0.00	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>256,144</u></u>	<u><u>234,754</u></u>	<u><u>21,390</u></u>	<u><u>0</u></u>	<u><u>21,390</u></u>	<u><u>\$(301,916.78)</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

CMS Monthly Cash Out

03/24/06 1:20PM

LDC:

Cash Out Month ^{11/01/05}

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
MXenergy Inc.	(128)	0	(128)	0	(128)	\$2,776.96	0	0
	<u>(128)</u>	<u>0</u>	<u>(128)</u>	<u>0</u>	<u>(128)</u>	<u>\$2,776.96</u>	<u>0</u>	<u>0</u>
Purchases - Long Positions								
Florida Public Utility Company	3,000	2,992	8	0	8	\$(81.40) *	0	0
FPL Energy Services, Inc.	95,440	93,728	1,712	0	1,712	\$(17,419.60)	0	0
Hesco	19,471	15,408	4,063	0	4,063	\$(36,992.23)	0	0
Infinite Energy Inc	52,388	49,807	2,581	0	2,581	\$(26,169.44)	0	0
Interconn Resources, Inc.	80,910	80,852	58	0	58	\$(590.15)	0	0
Mirabito Gas and Electric of Florida, LLC	3,630	3,227	403	0	403	\$(3,854.65)	0	0
	<u>254,839</u>	<u>246,014</u>	<u>8,825</u>	<u>0</u>	<u>8,825</u>	<u>\$(85,107.47)</u>	<u>0</u>	<u>0</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>254,711</u></u>	<u><u>246,014</u></u>	<u><u>8,697</u></u>	<u><u>0</u></u>	<u><u>8,697</u></u>	<u><u>\$(82,330.51)</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

* (B5)

CMS Monthly Cash Out

03/24/06 1:21PM

LDC:

Cash Out Month **12/01/05**

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Purchases - Long Positions								
End-Users, Inc.	326	0	326	0	326	\$(2,967.90) *	0	0
Florida Public Utility Company	3,875	3,479	396	0	396	\$(4,253.79)	0	0
FPL Energy Services, Inc.	104,480	102,685	1,795	0	1,795	\$(20,427.10)	0	0
Hesco	20,713	19,906	807	0	807	\$(9,183.66)	0	0
Infinite Energy Inc	41,967	39,480	2,487	0	2,487	\$(27,718.27) *	0	0
Interconn Resources, Inc.	88,139	86,322	1,817	0	1,817	\$(20,677.46)	0	0
	<u>259,500</u>	<u>251,872</u>	<u>7,628</u>	<u>0</u>	<u>7,628</u>	<u>\$(85,228.18)</u>	<u>0</u>	<u>0</u>
No Action - In Balance								
Mirabito Gas and Electric of Florida, LLC	3,123	3,123	0	0	0	\$0.00	0	0
MXenergy Inc.	0	0	0	0	0	\$0.00	0	0
	<u>3,123</u>	<u>3,123</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>262,623</u></u>	<u><u>254,995</u></u>	<u><u>7,628</u></u>	<u><u>0</u></u>	<u><u>7,628</u></u>	<u><u>\$(85,228.18)</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

* (B6)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 03/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	(1)	\$ 16.81	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 455.84	\$ 872.65
Hesco	(786)	\$ 11,008.48	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,042.32	\$ 12,420.80
Interconn Resources, Inc.	(259)	\$ 3,627.48	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ 4,459.64
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 384.80	\$ 784.80
Subtotals:	(1,046)	\$ 14,652.77	0	\$ 0.00	0	\$ 0.00	\$ 1,600.00	\$ 2,285.12	\$ 18,537.89
 <u>Purchase</u>									
		<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>	<u>Monthly</u>	<u>Customer</u>	
		<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	75	\$ (511.88)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (511.88)
FPL Energy Services, Inc.	2,562	\$ (17,485.65)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,279.68	\$ (13,805.97)
Infinite Energy Inc	10,309	\$ (64,574.91)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,593.44	\$ (60,581.47)
Mirabito Gas and Electric of Florida, LLC	267	\$ (1,773.75) <i>accr.</i>	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 224.96	\$ (1,148.79)
Subtotals:	13,213	\$ (84,346.19)	0	\$ 0.00	0	\$ 0.00	\$ 1,200.00	\$ 7,098.08	\$ (76,048.11)
Grand Totals:	12,167	\$ (69,693.42) *	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,383.20	\$ (57,510.22)

* (B7)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 04/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans. Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 444.00	\$ 844.00
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 378.88	\$ 778.88
Subtotals:	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 800.00	\$ 822.88	\$ 1,622.88
 <u>Purchase</u>									
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Monthly</u>	<u>Customer</u>	
Florida Public Utility Company	150	\$ (1,075.20)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (1,075.20)
FPL Energy Services, Inc.	950	\$ (6,809.60)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,309.28	\$ (3,100.32)
Hesco	444	\$ (3,182.59)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,006.40	\$ (1,776.19)
Infinite Energy Inc	5,698	\$ (38,324.61)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,593.44	\$ (34,331.17)
Interconn Resources, Inc.	519	\$ (3,720.19)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (2,888.03)
Mirabito Gas and Electric of Florida, LLC	264	\$ (1,892.35)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 219.04	\$ (1,273.31)
Subtotals:	8,025	\$ (55,004.54)	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,560.32	\$ (44,444.22)
Grand Totals:	8,025	\$ (55,004.54)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,383.20	\$ (42,821.34)

B8

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 05/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Mirabito Gas and Electric of Florida, LLC	30	\$ (198.48)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 213.12	\$ 414.64
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 372.96	\$ 772.96
Subtotals:	30	\$ (198.48)	0	\$ 0.00	0	\$ 0.00	\$ 800.00	\$ 586.08	\$ 1,187.60
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	190	\$ (1,005.63)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (173.47)
Florida Public Utility Company	5	\$ (33.08)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (33.08)
FPL Energy Services, Inc.	681	\$ (4,505.50)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,273.76	\$ (831.74)
Hesco	891	\$ (5,866.01)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 994.56	\$ (4,471.45)
Infinite Energy Inc	4,194	\$ (26,550.90)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,617.12	\$ (22,533.78)
Interconn Resources, Inc.	354	\$ (2,342.06)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (1,509.90)
Subtotals:	6,315	\$ (40,303.18)	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,749.76	\$ (29,553.42)
Grand Totals:	6,345	\$ (40,501.66)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,335.84	\$ (28,365.82)

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Effective November 1, 2005

Distribution:

K. Chu	D. Rojek
A. Hwang	T. Kaufmann
R. Abreu	L. Willey
G. Corbett	K. Bingaman

A. Virostek
 Original Issue Date: 11/1/2005
 Revision Date:

Former NUI Corporation Storage Allocation - Fiscal Year 2006

			Elizabethtown - Hattiesburg						Grand Total
			D1		D2		Total		
Monthly Fixed Cost			\$5,800.00		\$20,500.00		\$26,300.00	\$26,300.00	
	Annual Firm Sales*	Allocation Percentage*	D1 volumes		D2 volumes			Grand Total	
			Volume	Cost	Volume	Cost			
Elizabethtown Gas	31,491	85.56%	8,736	\$4,962.71	87,360	\$17,540.63	\$22,503.34	\$22,503.34	
Florida City Gas	4,415	12.00%	1,039	\$695.77	10,390	\$2,459.18	\$3,154.95	\$3,154.95	
Elkton Gas	898	2.44%	225	\$141.52	2,250	\$500.19	\$641.71	\$641.71	
Grand Total	36,804	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00	\$26,300.00	

Annual Firm Sales provided by Dan Nikolich

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