

ST JOE ORIGINAL NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

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06 JUL 25 AM 9:06

COMMISSION
CLERK

July 21, 2006

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.060003-GU
Purchased Gas Cost Recovery

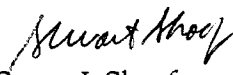
Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of June 2006.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,


Stuart L Shoaf
President

Enclosures

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DISTRIBUTION CENTER

06 JUL 25 AM 7:09

DOCUMENT NUMBER-DATE

06506 JUL 25 06

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- EC 1
- TH _____

St Joe Natural Gas Co.
Docket No. 060003-GU
July 21, 2006

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Tallahassee, FL32301

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Tampa, FL 33601-0111

Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, FL 32956-0008

Brenda Irizarry
Ausley & McMullen
P.O. Box 391
Tallahassee, FL 32302



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	07/07/2006 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549		Houston TX 77216-3142	Payee's Bank:	JP Morgan Chase, NY
	PORT ST JOE FL 324560549	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	July 10, 2006
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$93.05
Invoice Identifier:	000300060
Account Number:	52002361
Net Due Date:	07/20/2006

Begin Transaction Date:	June 01, 2006	End Transaction Date:	June 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	25809	611		MOPS-REFUGIO FGT	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0281	0.0000	-0.0211	4,410	-93.05	01 - 30	
Transportation Commodity																			

Invoice Total Amount:	4,410	-93.05
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REDACTED

DOCUMENT NUMBER DATE
 06506 JUL 25 08
 FPSC-COMMISSION CLERK

REDACTED



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9018009
Invoice Date 07/12/2006
Contract # 9000114
Delivery Month Jun 2006
Due Date 07/22/2006

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NC
ABA#
NEW YORK, NY, 10081-6000

Natural Gas delivered during Jun 2006

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
MOPS-REFUGIO FGT - FGT (0000611)				
Base Commodity 06/01-06/30	1378316 / 9073342	4,560	5.8600	26,721.60
Total For MOPS-REFUGIO FGT - FGT (0000611)		4,560		26,721.60
Total Amount Due		4,560		26,721.60

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

06/01-06/30: FGT Zone 1 IF 5.810000

pd. wire 7/21/06

If you have any questions, please contact : Theresa Ray at (251) 445-1229
or send a facsimile to : (251) 375-2235
Or Email: theresa.ray@uk.bp.com



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008803884
ST. JOE NATURAL GAS COMPANY
STUART SHOAF
POST OFFICE BOX 549

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T: 06/08/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MAGGIE MATHESON
Contact Phone: 713-989-2093

PORT ST JOE FL 324560549
Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 5108
Svc CD: DPOA

Payee: 006924518
Invoice Date: June 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$8,120.40
Invoice Identifier: 000299746
Account Number: 52002361
Net Due Date: 06/20/2006

Begin Transaction Date: May 01, 2006

End Transaction Date: May 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				NONCOMPL - Overage Alert Day Charge							OAD	11.9040	0.0000	0.0000	11.9040	659	7,844.74	20 - 20	
01				Overage Alert Day Commodity							OAC	0.4464	-0.0281	0.0000	0.4183	659	275.66	20 - 20	

Invoice Total Amount: 659 8,120.40

*Pd 7/7/06
Acct # 804-3
wire*

REDACTED



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	06/29/2006 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	July 01, 2006
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$4,614.00
Invoice Identifier:	000300059
Account Number:	52002361
Net Due Date:	07/11/2006

Begin Transaction Date: June 01, 2006 **End Transaction Date:** June 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	6,000	4,614.00	01 - 30	

Invoice Total Amount: 6,000 4,614.00

REDACTED

*pd 7/11/06
Wire
Acct # 804-7
\$4521.12*

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 3842.6

TO: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Office: 850-229-8216
 Fax: 850-229-8392

DATE: 27-Apr-06
 DELINQUENT: 07-May-06

REMITT: Infinite Energy
 7001 SW 24th Street
 Gainesville, FL 32607

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	MAY 2006	\$5.8100	90.00%	\$5.229	338.14	\$1,768.13

TOTAL DECATHERM / INVOICE

\$1,768.13

Questions, please contact:

Stuart Shoaf
 850-229-8216
 sshoaf@stjoenaturalgas.com

*Pd 6/23/06
 CK# 4981
 Acct #801*

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **Infinte Energy, Inc.**
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654
 Fax: (352) 331-7588

DATE: 07/03/2006
 DELINQUENT: 07/22/2006

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Contact: **Stuart Shoaf**
 Phone: (850) 229-8216, ext. 209
 Fax: (850) 229-8392

INVOICE NO.: 38905
 CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FACTOR	PAST DUE AMT.	INTEREST	NET	#METERS THERMS	AMOUNT
Customer Charge	JUNE 2006	\$1,000.00				\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091				\$0.08091	18,499	\$1,496.71
System - Non-Fuel Charge	JUNE 2006	\$0.08091				\$0.08091	101	\$8.20
System - Fuel Charge		\$0.61357	1			\$0.61357	101	\$62.15
FPSC Refund (Delivered Volume)		(\$0.00391)				(\$0.00391)	18,600	(\$72.73)
NET GAS BILL								\$2,494.33
Gross Receipts Tax		2.50%						\$62.36
GAS BILL								\$2,556.69 ✓
OFO Charge	JUNE 2006	\$1.4086		804-3		\$1.4086	190.9	\$268.90
Late Fee	MAY 2006			Pmt Rec 6/23/06, Due 6/20/06				\$21.35 ✓
Pre-Paid Gas	JUNE 2006			SA/FTS, Article VI, Section 6.2(iv)				\$111.76 ✓
TOTAL AMOUNT DUE THIS INVOICE								\$2,958.70

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE

9.00% \$22.19

Rec 7/21/06

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1	
		JANUARY 06		Through		DECEMBER 06			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: JUNE			PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	(\$93.05)	(\$93.05)	\$0.00	0.00	(\$1,165.39)	(\$1,197.67)	(\$32.28)	2.70
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$28,489.73	\$32,558.40	\$4,068.67	12.50	\$362,682.53	\$434,982.74	\$72,300.21	16.62
5	DEMAND	\$4,614.00	\$4,614.00	\$0.00	0.00	\$55,521.80	\$55,521.80	\$0.00	0.00
6	OTHER (OFO PENALTY)	\$7,851.50	(\$1,471.50)	(\$9,323.00)	633.57	(\$25,345.78)	\$68,631.50	\$93,977.28	136.93
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$40,862.18	\$35,607.85	(\$5,254.33)	-14.76	\$391,693.16	\$557,938.37	\$166,245.21	29.80
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$24.36	\$0.00	(\$24.36)	ERR	\$193.10	\$0.00	(\$193.10)	ERR
14	TOTAL THERM SALES	\$33,614.86	\$35,607.85	\$1,992.99	5.60	\$474,335.20	\$557,938.37	\$83,603.17	14.98
THERMS PURCHASED									
15	COMMODITY (Pipeline)	44,100	45,000	900	2.00	632,740	705,100	72,360	10.26
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	48,981	45,600	(3,381)	-7.42	637,269	691,400	54,131	7.83
19	DEMAND	60,000	60,000	0	0.00	722,000	722,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	44,100	45,000	900	2.00	632,740	705,100	72,360	10.26
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	32	0	(32)	ERR	301	0	(301)	ERR
27	TOTAL THERM SALES	55,063	45,000	(10,063)	-22.36	745,390	705,100	(40,290)	-5.71
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-0.00211	-0.00207	0.00004	-2.04	-0.00184	-0.00170	0.00014	-8.43
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.58164	0.71400	0.13236	18.54	0.56912	0.62913	0.06001	9.54
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.92658	0.79129	-0.13529	-17.10	0.52549	0.79129	0.26580	33.59
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.76117	ERR	ERR	ERR	0.64154	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.74210	0.79129	0.04919	6.22	0.52549	0.79129	0.26580	33.59
41	TRUE-UP (E-2)	-0.18079	-0.18079	0.00000	0.00000	-0.18079	-0.18079	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.56131	0.61050	0.04919	8.06	0.34470	0.61050	0.26580	43.54
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.56413	0.61357	0.04944	8.06	0.34643	0.61357	0.26714	43.54
45	PGA FACTOR ROUNDED TO NEAREST .001	0.564	0.614	0.0500	8.14	0.346	0.614	0.2680	43.65

06506 JUL 25 08
FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH: DECEMBER 06
 CURRENT MONTH: JUNE

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	44,100	(\$93.05)	-0.00211
2 Commodity Pipeline - Scheduled FTS-2- May 2001			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMMODITY (Pipeline)	44,100	(\$93.05)	-0.00211
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	45,600	\$26,721.60	0.58600
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Bookout - Other Shippers	3,381	\$1,768.13	0.52290
22 Imbalance Cashout - Transporting Customers			ERR
23 Imbalance Bookout - Other Shippers			ERR
24 TOTAL COMMODITY OTHER	48,981	\$28,489.73	0.58164
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,614.00	0.07690
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	60,000	\$4,614.00	0.07690
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35			ERR
36 Overage Alert Day Charge - FGT		\$8,120.40	ERR
37 Overage Alert Day Charge - GCI		(\$268.90)	ERR
38 Overage Alert Day Charge - AC			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$7,851.50	ERR

FOR THE PERIOD OF:	JANUARY 06		Through		DECEMBER 06					
	CURRENT MONTH:		JUNE				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
TRUE-UP CALCULATION										
1 PURCHASED GAS COST	LINE 4	\$28,490	\$32,558	4,069	0.12	\$362,683	\$434,983	72,300	0.17	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))		\$12,372	\$3,049	(9,323)	-3.06	\$29,011	\$122,956	93,945	0.76	
3 TOTAL		\$40,862	\$35,608	(5,254)	-0.15	\$391,693	\$557,938	166,245	0.30	
4 FUEL REVENUES		\$33,615	\$35,608	1,993	0.06	\$474,335	\$557,938	83,603	0.15	
	(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$16,815	\$16,815	0	0.00	\$100,888	\$100,888	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$50,430	\$52,423	1,993	0.04	\$575,223	\$658,826	83,603	0.13	
	(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		\$9,567	\$16,815	7,247	0.43	\$183,530	\$100,888	(82,642)	-0.82	
	(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		\$1,286	(\$227)	(1,512)	6.67	\$6,649	(\$1,246)	(7,895)	6.33	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$303,174	(\$52,821)	(355,995)	6.74	\$207,922	(\$51,801)	(259,723)	5.01	
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$16,815)	(\$16,815)	0	0.00	(\$100,888)	(\$100,888)	0	0.00	
	(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$297,213	(\$53,048)	(350,260)	6.60	\$297,213	(\$53,048)	(350,260)	6.60	
	(7+8+9+10+10a)									
INTEREST PROVISION										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		303,174	(52,821)	(355,995)	6.74					* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		295,927	(52,821)	(348,748)	6.60					
14 TOTAL (12+13)		599,101	(105,642)	(704,743)	6.67					
15 AVERAGE (50% OF 14)		299,551	(52,821)	(352,372)	6.67					
16 INTEREST RATE - FIRST DAY OF MONTH		5.01	5.01	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.29	5.29	0.00	0.00					
18 TOTAL (16+17)		10.30	10.30	0.00	0.00					
19 AVERAGE (50% OF 18)		5.15	5.15	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)		0.43	0.43	0.00	0.00					
21 INTEREST PROVISION (15x20)		1,286	(227)	(1,512)	6.67					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2006 Through DECEMBER 2006

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JUNE

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JUN	FGT	SJNG	FT	0	0		\$30.87	\$4,614.00	(\$123.92)	ERR	
2	"	PRIOR	SJNG	FT	45,600	45,600	\$26,721.60				58.60	
3	"	INFINITE	SJNG	BO	3,381	3,381	\$1,768.13				52.29	
4	"					0						
5	"					0						
6	"					0						
7						0						
8												
9												
10												
11												
12												
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26												
27												
28												
29												
30												
TOTAL					48,981	0	48,981	\$28,489.73	\$30.87	\$4,614.00	(\$123.92)	67.39

COMPANY: ST JOE NATURAL GAS		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF: JANUARY 2006		Through		DECEMBER 2006			
MONTH: JUNE							
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	CS#11	152	147	4,560	4,401	5.86	6.07
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.							
26.	GRAND TOTAL:	152	147	4,560	4,401		
27.				WEIGHTED AVERAGE		5.86	6.07

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2006		Through		DECEMBER 2006			
		CURRENT MONTH: JUNE			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	37,895	41,645	3,750	0.10	461,658	535,534	73,876	0.16	
COMMERCIAL	4,570	4,719	149	0.03	56,059	60,689	4,630	0.08	
COMMERCIAL LARGE VOL. 1	12,497	10,636	(1,861)	-0.15	119,253	136,777	17,524	0.15	
TOTAL FIRM	54,962	57,000	2,038	0.04	636,970	733,000	96,030	0.15	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	18,499	31,170	12,671	0.68	232,259	187,020	(45,239)	-0.19	
INTERR. - TRANSPORT (TS6)	519,390	573,893	54,503	0.10	3,411,760	3,443,358	31,598	0.01	
LARGE INTERRUPTIBLE	101	0	(101)	-1.00	108,420	0	(108,420)	-1.00	
TOTAL INTERRUPTIBLE	537,990	605,063	67,073	0.12	3,752,439	3,630,378	(122,061)	-0.03	
TOTAL THERM SALES	592,952	662,063	69,111	0.12	4,389,409	4,363,378	(26,031)	-0.01	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,896	2,889	(7)	-0.00	2,908	2,889	(19)	-0.01	
COMMERCIAL	213	209	(4)	-0.02	213	209	(4)	-0.02	
COMMERCIAL LARGE VOL. 1	38	39	1	0.03	38	39	1	0.03	
TOTAL FIRM	3,147	3,137	(10)	-0.00	3,159	3,137	(22)	-0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,151	3,141	(10)	-0.00	3,163	3,141	(22)	-0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	13	14	1	0.10	159	185	27	0.17	
COMMERCIAL	21	23	1	0.05	263	290	27	0.10	
COMMERCIAL LARGE VOL. 1	329	273	(56)	-0.17	3,138	3,507	369	0.12	
INTERR. - TRANSPORT (TS5)	18,499	31,170	12,671	0.68	232,259	187,020	(45,239)	-0.19	
INTERR. - TRANSPORT (TS6)	173,130	191,298	18,168	0.10	1,137,253	1,147,786	10,533	0.01	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2006 through DECEMBER 2006

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.051135	1.038381	1.038244	1.035457	1.03432	1.037447						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068975	1.056005	1.055865	1.053031	1.051875	1.055055	0	0	0	0	0	0