

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

July 25, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 060001-EI

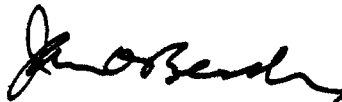
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 and A12 for the month of June 2006

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

06524 JUL 25 06

FPSC COMMISSION OF ELECTRICITY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of July 2006 to the following:

Ms. Jennifer A. Rodan*
Staff Attorney
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. John T. Burnett
Associate General Counsel - Florida
Progress Energy Service Co., LLC
Post Office Box 14042
St. Petersburg, FL 33733-4042

Mr. Paul Lewis, Jr.
106 East College Avenue
Suite 800
Tallahassee, FL 32301-7740

Mr. Timothy J. Perry
McWhirter, Reeves & Davidson, P.A.
117 S. Gadsden Street
Tallahassee, FL 32301

Mr. John W. McWhirter, Jr.
McWhirter, Reeves & Davidson, P.A.
400 North Tampa Street, Suite 2450
Tampa, FL 33601-5126

Ms. Patricia A. Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Suite 812
Tallahassee, FL 32399-1400

Mr. R. Wade Litchfield
Associate General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420

Mr. John T. Butler
Squire, Sanders & Dempsey, L.L.P.
200 South Biscayne Boulevard
Suite 4000
Miami, FL 33131-2398

Mr. William G. Walker, III
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859

Ms. Susan Ritenour
Secretary and Treasurer
Gulf Power Company
One Energy Place
Pensacola, FL 32520

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Norman Horton
Messer Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302

Ms. Cheryl Martin
Florida Public Utilities Company
Post Office Box 3395
West Palm Beach, FL 33402-3395

Mr. Robert Scheffel Wright
Mr. John T. Lavia, III
Young van Assenderp, P.A.
225 South Adams Street, Suite 200
Tallahassee, FL 32301

Ms. Blanca S. Bayo
July 25, 2006
Page 3

Karen S. White, Lt Col, USAF
Damund E. Williams, Capt., USAF
AFLSA/JACL-ULT
139 Barnes Drive, Suite 1
Tyndall Air Force Base, FL 32403-5319

Mr. Michael B. Twomey
Post Office Box 5256
Tallahassee, FL 32314-5256



ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 060001-EI

TAMPA ELECTRIC COMPANY
TABLE OF CONTENTS

1. Schedule A1 - A9 & A12

JUNE 2006

15 Pages

DOCUMENT NUMBER-DATE

06524 JUL 25 08

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	79,107,064	74,485,771	4,621,293	6.2%	1,725,562	1,716,279	9,283	0.5%	4.58442	4.33996	0.24447	5.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(10,127)	(6,734)	(3,393)	50.4%	1,725,562 (a)	1,716,279 (a)	9,283	0.5%	(0.00059)	(0.00039)	(0.00019)	49.6%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,725,562 (a)	1,716,279 (a)	9,283	0.5%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	20,752	25,713	(4,961)	-19.3%	1,725,562 (a)	1,716,279 (a)	9,283	0.5%	0.00120	0.00150	(0.00030)	-19.7%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	79,117,689	74,504,750	4,612,939	6.2%	1,725,562	1,716,279	9,283	0.5%	4.58504	4.34106	0.24398	5.6%
6. Fuel Cost of Purchased Power - Firm (A7)	4,956,675	15,333,400	(10,376,725)	-67.7%	88,635	244,612	(155,977)	-63.8%	5.59223	6.26846	(0.67623)	-10.8%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	7,884,596	0	7,884,596	0.0%	128,964	0	128,964	0.0%	6.11380	0.00000	6.11380	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,337,418	1,108,600	228,818	20.6%	43,416	36,546	6,870	18.8%	3.08047	3.03344	0.04704	1.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	14,178,689	16,442,000	(2,263,311)	-13.8%	261,015	281,158	(20,143)	-7.2%	5.43214	5.84796	(0.41582)	-7.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,986,577	1,997,437	(10,860)	-0.5%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	74,460	67,400	7,060	10.5%	1,950	1,943	7	0.3%	3.81905	3.46886	0.35019	10.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	3,777	0	3,777	0.0%	43	0	43	0.0%	8.78372	0.00000	8.78372	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	410,671	0	410,671	0.0%	7,200	0	7,200	0.0%	5.70376	0.00000	5.70376	0.0%
17. Fuel Cost of Market Base Sales (A6)	560,031	1,633,900	(1,073,869)	-65.7%	8,690	25,442	(16,752)	-65.8%	6.44455	6.42206	0.02249	0.4%
18. Gains on Market Based Sales	89,900	271,440	(181,540)	-66.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	1,138,839	1,972,740	(833,901)	-42.3%	17,883	27,385	(9,502)	-34.7%	6.36828	7.20372	(0.83545)	-11.6%
20. Net Inadvertant Interchange					(241)	0	(241)	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					3,827	0	3,827	0.0%				
22. Interchange and Wheeling Losses					4,875	500	4,375	875.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	92,157,539	88,974,010	3,183,529	3.6%	1,967,405	1,969,552	(2,147)	-0.1%	4.68422	4.51747	0.16674	3.7%
24. Net Unbilled	2,481,230 (a)	2,014,839 (a)	466,391	23.1%	52,970	44,601	8,369	18.8%	4.68422	4.51747	0.16674	3.7%
25. Company Use	145,258 (a)	140,042 (a)	5,216	3.7%	3,101	3,100	1	0.0%	4.68423	4.51748	0.16675	3.7%
26. T & D Losses	4,487,668 (a)	2,412,151 (a)	2,075,517	86.0%	95,804	53,396	42,408	79.4%	4.68422	4.51748	0.16674	3.7%
27. System KWH Sales	92,157,539	88,974,010	3,183,529	3.6%	1,815,530	1,868,455	(52,925)	-2.8%	5.07607	4.76190	0.31417	6.6%
28. Wholesale KWH Sales	(2,732,802)	(2,431,002)	(301,800)	12.4%	(53,837)	(51,051)	(2,786)	5.5%	5.07607	4.76191	0.31416	6.6%
29. Jurisdictional KWH Sales	89,424,737	86,543,008	2,881,729	3.3%	1,761,693	1,817,404	(55,711)	-3.1%	5.07607	4.76190	0.31417	6.6%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	89,501,642	86,617,435	2,884,207	3.3%	1,761,693	1,817,404	(55,711)	-3.1%	5.08043	4.76600	0.31444	6.6%
32. Other	0	0	0	0.0%	1,761,693	1,817,404	(55,711)	-3.1%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,090,636)	(1,276,250)	185,614	-14.5%	1,761,693	1,817,404	(55,711)	-3.1%	(0.06191)	(0.07022)	0.00832	-11.8%
34. Other	0	0	0	0.0%	1,761,693	1,817,404	(55,711)	-3.1%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,761,693	1,817,404	(55,711)	-3.1%	0.69846	0.67705	0.02141	3.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	100,715,691	97,645,870	3,069,821	3.1%	1,761,693	1,817,404	(55,711)	-3.1%	5.71698	5.37282	0.34416	6.4%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	100,788,206	97,716,175	3,072,031	3.1%	1,761,693	1,817,404	(55,711)	-3.1%	5.72110	5.37669	0.34441	6.4%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,761,693	1,817,404	(55,711)	-3.1%	0.00345	0.00335	0.00011	3.2%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	100,849,001	97,776,970	3,072,031	3.1%	1,761,693	1,817,404	(55,711)	-3.1%	5.72455	5.38004	0.34452	6.4%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.725	5.380	0.345	6.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JUNE 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	391,936,386	365,181,897	26,754,489	7.3%	8,914,521	8,376,918	537,603	6.4%	4.39661	4.35938	0.03722	0.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(50,913)	(40,404)	(10,509)	26.0%	8,914,521 (a)	8,376,918 (a)	537,603	6.4%	(0.00057)	(0.00048)	(0.00009)	18.4%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	8,914,521 (a)	8,376,918 (a)	537,603	6.4%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	55,747	68,793	(13,046)	-19.0%	8,914,521 (a)	8,376,918 (a)	537,603	6.4%	0.00063	0.00082	(0.00020)	-23.9%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	391,941,220	365,210,286	26,730,934	7.3%	8,914,521	8,376,918	537,603	6.4%	4.39666	4.35972	0.03694	0.8%
6. Fuel Cost of Purchased Power - Firm (A7)	19,750,785	84,941,400	(65,190,615)	-76.7%	350,809	1,486,186	(1,135,377)	-76.4%	5.63007	5.71539	(0.08533)	-1.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	33,848,350	0	33,848,350	0.0%	495,039	0	495,039	0.0%	6.83751	0.00000	6.83751	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	7,888,563	6,345,600	1,542,963	24.3%	261,227	214,786	46,441	21.6%	3.01981	2.95438	0.06543	2.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	61,487,698	91,287,000	(29,799,302)	-32.6%	1,107,075	1,700,972	(593,897)	-34.9%	5.55407	5.36676	0.18731	3.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					10,021,596	10,077,890	(56,294)	-0.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	339,965	269,300	70,665	26.2%	8,917	9,105	(188)	-2.1%	3.81246	2.95772	0.85475	28.9%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(21,085)	0	(21,085)	0.0%	28	0	28	0.0%	(75.30357)	0.00000	(75.30357)	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	2,017,660	0	2,017,660	0.0%	43,430	0	43,430	0.0%	4.64577	0.00000	4.64577	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,751,342	6,701,900	(3,950,558)	-58.9%	55,342	122,125	(66,783)	-54.7%	4.97153	5.48774	(0.51621)	-9.4%
18. Gains on Market Based Sales	585,467	2,132,040	(1,546,573)	-72.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	5,673,349	9,103,240	(3,429,891)	-37.7%	107,718	131,230	(23,512)	-17.9%	5.26685	6.93686	(1.67001)	-24.1%
20. Net Inadvertant Interchange					(900)	0	(900)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					17,676	0	17,676	0.0%				
22. Interchange and Wheeling Losses					18,939	2,300	16,639	723.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	447,755,569	447,394,046	361,523	0.1%	9,911,715	9,944,360	(32,645)	-0.3%	4.51744	4.49897	0.01847	0.4%
24. Net Unbilled	4,340,239 (a)	7,902,502 (a)	(3,562,263)	-45.1%	56,478	173,671	(117,193)	-67.5%	7.68483	4.55027	3.13456	68.9%
25. Company Use	791,271 (a)	836,297 (a)	(45,026)	-5.4%	17,600	18,600	(1,000)	-5.4%	4.49586	4.49622	(0.00036)	0.0%
26. T & D Losses	26,820,418 (a)	16,901,828 (a)	9,918,590	58.7%	612,795	375,678	237,117	63.1%	4.37674	4.49902	(0.12228)	-2.7%
27. System KWH Sales	447,755,569	447,394,046	361,523	0.1%	9,224,842	9,376,411	(151,569)	-1.6%	4.85380	4.77149	0.08232	1.7%
28. Wholesale KWH Sales	(17,160,557)	(11,448,887)	(5,711,670)	49.9%	(362,618)	(237,290)	(125,328)	52.8%	4.73241	4.82485	(0.09244)	-1.9%
29. Jurisdictional KWH Sales	430,595,012	435,945,159	(5,350,147)	-1.2%	8,862,224	9,139,121	(276,897)	-3.0%	4.85877	4.77010	0.08867	1.9%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	430,965,323	436,320,073	(5,354,750)	-1.2%	8,862,224	9,139,121	(276,897)	-3.0%	4.86295	4.77420	0.08875	1.9%
32. Other	0	0	0	0.0%	8,862,224	9,139,121	(276,897)	-3.0%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(8,384,160)	(7,657,500)	(726,660)	9.5%	8,862,224	9,139,121	(276,897)	-3.0%	(0.09461)	(0.08379)	(0.01082)	12.9%
34. Other	0	0	0	0.0%	8,862,224	9,139,121	(276,897)	-3.0%	0.00000	0.00000	0.00000	0.0%
35. True-up *	73,828,110	73,828,111	(1)	0.0%	8,862,224	9,139,121	(276,897)	-3.0%	0.83307	0.80783	0.02524	3.1%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	496,409,273	502,490,684	(6,081,411)	-1.2%	8,862,224	9,139,121	(276,897)	-3.0%	5.60141	5.49824	0.10317	1.9%
37. Revenue Tax Factor	0	0	0	0.0%	8,862,224	9,139,121	(276,897)	-3.0%	1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	496,766,687	502,852,477	(6,085,790)	-1.2%	8,862,224	9,139,121	(276,897)	-3.0%	5.60544	5.50220	0.10324	1.9%
39. GPIF * (Already Adjusted for Taxes)	364,770	364,770	0	0.0%	8,862,224	9,139,121	(276,897)	-3.0%	0.00412	0.00399	0.00012	3.1%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	497,131,457	503,217,247	(6,085,790)	-1.2%	8,862,224	9,139,121	(276,897)	-3.0%	5.60956	5.50619	0.10336	1.9%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.610	5.506	0.104	1.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	79,107,064	74,485,771	4,621,293	6.2%	391,936,386	365,181,897	26,754,489	7.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,048,939	1,701,300	(652,361)	-38.3%	5,087,882	6,971,200	(1,883,318)	-27.0%
2a. GAINS FROM MARKET BASED SALES	89,900	271,440	(181,540)	-66.9%	585,467	2,132,040	(1,546,573)	-72.5%
3. FUEL COST OF PURCHASED POWER	4,956,675	15,333,400	(10,376,725)	-67.7%	19,750,785	84,941,400	(65,190,615)	-76.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,337,418	1,108,600	228,818	20.6%	7,888,563	6,345,600	1,542,963	24.3%
4. ENERGY COST OF ECONOMY PURCHASES	7,884,596	0	7,884,596	0.0%	33,848,350	0	33,848,350	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	92,146,914	88,955,031	3,191,883	3.6%	447,750,735	447,365,657	385,078	0.1%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(10,127)	(6,734)	(3,393)	50.4%	(50,913)	(40,404)	(10,509)	26.0%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	20,752	25,713	(4,961)	-19.3%	55,747	68,793	(13,046)	-19.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	92,157,539	88,974,010	3,183,529	3.6%	447,755,569	447,394,046	361,523	0.1%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,761,693	1,817,404	(55,711)	-3.1%	8,862,224	9,139,121	(276,897)	-3.0%
2. NONJURISDICTIONAL SALES	53,837	51,051	2,786	5.5%	362,618	237,290	125,328	52.8%
3. TOTAL SALES	1,815,530	1,868,455	(52,925)	-2.8%	9,224,842	9,376,411	(151,569)	-1.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9703464	0.9726774	(0.0023310)	-0.2%	5.7611366	5.8487776	(0.0876410)	-1.5%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	94,864,023	98,323,207	(3,459,184)	-3.5%	476,187,532	494,168,199	(17,980,667)	-3.6%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(73,828,110)	(73,828,111)	1	0.0%	
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(364,770)	(364,770)	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	82,498,543	85,957,727	(3,459,184)	-4.0%	401,994,652	419,975,318	(17,980,666)	-4.3%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	92,157,539	88,974,010	3,183,529	3.6%	447,755,569	447,394,046	361,523	0.1%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9703464	0.9726774	(0.0023310)	-0.2%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	89,424,737	86,543,008	2,881,729	3.3%	430,595,012	435,945,159	(5,350,147)	-1.2%	
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	89,501,642	86,617,435	2,884,207	3.3%	430,965,323	436,320,073	(5,354,750)	-1.2%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%	
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,090,636)	(1,276,250)	185,614	-14.5%	(8,384,160)	(7,657,500)	(726,660)	9.5%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	88,411,006	85,341,185	3,069,821	3.6%	422,581,163	428,662,573	(6,081,410)	-1.4%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(5,912,463)	616,542	(6,529,005)	-1059.0%	(20,586,511)	(8,687,255)	(11,899,256)	137.0%	
8. INTEREST PROVISION FOR THE MONTH	(894,207)	(341,846)	(552,361)	161.6%	(5,206,383)	(2,524,913)	(2,681,470)	106.2%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(211,635,858)	(97,619,660)	(114,016,198)	116.8%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(206,137,843)	(85,040,279)	(121,097,564)	142.4%	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(211,635,858)	(97,619,660)	(114,016,198)	116.8%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(205,243,636)	(84,698,433)	(120,545,203)	142.3%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(416,879,494)	(182,318,093)	(234,561,401)	128.7%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(208,439,747)	(91,159,047)	(117,280,700)	128.7%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.010	4.500	0.510	11.3%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.290	4.500	0.790	17.6%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	10.300	9.000	1.300	14.4%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	5.150	4.500	0.650	14.4%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.429	0.375	0.054	14.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(894,207)	(341,846)	(552,361)	161.6%	NOT APPLICABLE			

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	201,528	273,263	(71,735)	-26.3%	1,435,868	650,543	785,325	120.7%
2 LIGHT OIL	609,492	593,686	15,806	2.7%	3,212,817	3,299,912	(87,095)	-2.6%
3 COAL	27,316,897	25,954,221	1,362,676	5.3%	143,856,895	137,002,420	6,854,475	5.0%
4 NATURAL GAS	50,979,147	47,664,601	3,314,546	7.0%	243,430,806	224,229,022	19,201,784	8.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	79,107,064	74,485,771	4,621,293	6.2%	391,936,386	365,181,897	26,754,489	7.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,931	3,594	(1,663)	-46.3%	14,771	8,502	6,269	73.7%
9 LIGHT OIL	4,661	4,572	89	1.9%	21,695	25,320	(3,625)	-14.3%
10 COAL	1,000,369	968,355	32,014	3.3%	5,523,979	5,246,714	277,265	5.3%
11 NATURAL GAS	718,601	739,758	(21,157)	-2.9%	3,354,076	3,096,382	257,694	8.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,725,562	1,716,279	9,283	0.5%	8,914,521	8,376,918	537,603	6.4%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	3,206	5,585	(2,379)	-42.6%	23,929	13,203	10,726	81.2%
16 LIGHT OIL (BBL)	7,228	12,266	(5,038)	-41.1%	38,917	70,510	(31,593)	-44.8%
17 COAL (TON)	463,733	438,514	25,219	5.8%	2,519,552	2,354,910	164,642	7.0%
18 NATURAL GAS (MCF)	5,144,744	5,402,229	(257,485)	-4.8%	24,210,958	22,582,203	1,628,755	7.2%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	20,114	35,066	(14,952)	-42.6%	150,124	82,887	67,237	81.1%
22 LIGHT OIL	41,905	49,721	(7,816)	-15.7%	219,427	281,111	(61,684)	-21.9%
23 COAL	10,894,029	10,497,890	396,139	3.8%	59,527,999	56,508,578	3,019,421	5.3%
24 NATURAL GAS	5,329,954	5,553,471	(223,517)	-4.0%	25,057,234	23,214,283	1,842,951	7.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,286,002	16,136,148	149,854	0.9%	84,954,764	80,086,859	4,867,925	6.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.11%	0.21%	(0.00)	-	0.17%	0.10%	0.00	-
29 LIGHT OIL	0.27%	0.27%	0.00	-	0.24%	0.30%	(0.00)	-
30 COAL	57.97%	56.42%	0.02	-	61.97%	62.63%	(0.01)	-
31 NATURAL GAS	41.64%	43.10%	(0.01)	-	37.62%	36.96%	0.01	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	62.86	48.93	13.93	28.5%	60.01	49.27	10.73	21.8%
36 LIGHT OIL (\$/BBL)	84.32	48.40	35.92	74.2%	82.56	46.80	35.75	76.4%
37 COAL (\$/TON)	58.91	59.19	(0.28)	-0.5%	57.10	58.18	(1.08)	-1.9%
38 NATURAL GAS (\$/MCF)	9.91	8.82	1.09	12.3%	10.05	9.93	0.13	1.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.02	7.79	2.23	28.6%	9.56	7.85	1.72	21.9%
42 LIGHT OIL	14.54	11.94	2.60	21.8%	14.64	11.74	2.90	24.7%
43 COAL	2.51	2.47	0.04	1.4%	2.42	2.42	(0.01)	-0.3%
44 NATURAL GAS	9.56	8.58	0.98	11.4%	9.71	9.66	0.06	0.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.86	4.62	0.24	5.2%	4.61	4.56	0.05	1.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,416	9,757	659	6.8%	10,163	9,749	414	4.2%
49 LIGHT OIL	8,991	10,875	(1,884)	-17.3%	10,114	11,102	(988)	-8.9%
50 COAL	10,890	10,841	49	0.5%	10,776	10,770	6	0.1%
51 NATURAL GAS	7,417	7,507	(90)	-1.2%	7,471	7,497	(26)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,438	9,402	36	0.4%	9,530	9,560	(30)	-0.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.44	7.60	2.84	37.4%	9.72	7.65	2.07	27.1%
56 LIGHT OIL	13.08	12.99	0.09	0.7%	14.81	13.03	1.78	13.7%
57 COAL	2.73	2.68	0.05	1.9%	2.60	2.61	(0.01)	-0.4%
58 NATURAL GAS	7.09	6.44	0.65	10.1%	7.26	7.24	0.02	0.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.58	4.34	0.24	5.5%	4.40	4.36	0.04	0.9%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	196,328	66.3	71.3	73.6	10,955	COAL	95,254	22,578,760	2,150,717.2	5,526,895	2.82	58.02
B.B.#2	391	207,185	73.6	75.2	90.7	10,470	COAL	93,128	23,292,040	2,169,141.1	5,403,539	2.61	58.02
B.B.#3	414	185,392	62.2	65.6	79.6	10,726	COAL	85,743	23,191,380	1,988,498.5	4,975,041	2.68	58.02
B.B.#4	457	247,663	75.3	85.7	75.3	11,040	COAL	121,534	22,497,460	2,734,206.3	7,051,732	2.85	58.02
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,291	5,774,389	19,004.1	278,434	-	84.60
B.B. STATION	1,673	836,568	69.5	74.7	79.5	10,809	-	-	-	-	23,235,641	2.78	-
SEB-PHIL.#1(HVY OIL)	17	876	7.2	100.0	78.1	10,416	HVY.OIL	1,455	6,273,540	9,128.9	79,626	9.09	54.73
SEB-PHIL.#2(HVY OIL)	17	1,055	8.6	100.0	76.9	10,416	HVY.OIL	1,751	6,273,540	10,985.2	95,824	9.08	54.73
SEB-PHIL.IGNITION	-	-	-	-	-	-	LGT.OIL	219	5,774,389	1,263.7	26,078	-	119.08
SEB-PHILLIPS TOTAL	34	1,931	7.9	100.0	77.5	10,416	-	-	-	-	201,528	10.44	-
POLK #1 GASIFIER	255	163,801	-	-	-	11,303	COAL	68,074	27,198,000	1,851,466.0	4,081,256	2.49	59.95
POLK #1 CT (OIL)	225	4,381	-	-	-	8,504	LGT.OIL	6,426	5,797,253	37,255.0	541,866	12.37	84.32
POLK #1 TOTAL	255	168,182	91.6	95.9	92.9	11,230	-	-	-	1,888,721.0	4,623,122	2.75	-
POLK #2 CT (GAS)	150	4,284	-	-	-	12,040	GAS	49,783	1,036,000	51,575.0	521,140	12.16	10.47
POLK #2 CT (OIL)	160	280	-	-	-	0	LGT.OIL	802	5,797,259	4,649.5	67,626	24.15	84.32
POLK #2 TOTAL	155	4,564	4.1	85.3	68.3	12,319	-	-	-	56,224.5	588,766	12.90	-
POLK #3 CT (GAS)	150	5,638	-	-	-	12,010	GAS	65,360	1,036,000	67,713.0	654,054	11.60	10.01
POLK #3 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	155	5,638	5.1	100.0	75.0	12,010	-	-	-	67,713.0	654,054	11.60	-
POLK STATION TOTAL	565	178,384	43.9	94.1	81.2	11,283	-	-	-	2,012,658.5	5,865,942	3.29	-
B.B.C.T.#1	14	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	146	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	80	3.7	100.0	87.2	11,893	GAS	920	1,036,000	953.2	858	1.07	0.93
COT 2	3	72	3.3	100.0	74.0	11,893	GAS	824	1,036,000	853.2	769	1.07	0.93
CITY OF TAMPA TOTAL	6	152	3.5	100.0	80.6	11,884	GAS	1,744	1,036,000	1,806.4	1,627	1.07	0.93
BAYSIDE ST 1	234	105,366	62.5	100.0	62.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	67,629	60.2	99.9	92.0	11,194	GAS	730,743	1,036,000	757,049.8	7,250,370	10.72	9.92
BAYSIDE CT1B	156	62,288	55.5	99.2	84.6	11,386	GAS	684,572	1,036,000	709,217.0	6,792,265	10.90	9.92
BAYSIDE CT1C	156	73,437	65.4	97.5	85.1	10,719	GAS	759,807	1,036,000	787,160.0	7,538,741	10.27	9.92
BAYSIDE UNIT 1 TOTAL	702	308,720	61.1	99.2	79.0	7,299	GAS	2,175,122	1,036,000	2,253,426.8	21,581,376	6.99	9.92
BAYSIDE ST 2	306	136,613	62.0	100.0	62.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	64,355	57.3	100.0	84.8	11,073	GAS	687,813	1,036,000	712,574.0	6,804,255	10.57	9.89
BAYSIDE CT2B	156	68,358	60.9	99.3	84.0	11,345	GAS	748,593	1,036,000	775,542.0	7,405,527	10.83	9.89
BAYSIDE CT2C	156	65,844	58.6	100.0	84.0	11,285	GAS	717,224	1,036,000	743,044.0	7,095,206	10.78	9.89
BAYSIDE CT2D	156	64,637	57.5	100.0	84.0	11,205	GAS	699,105	1,036,000	724,273.0	6,915,962	10.70	9.89
BAYSIDE UNIT 2 TOTAL	930	399,807	59.7	99.9	76.9	7,392	GAS	2,852,735	1,036,000	2,955,433.0	28,220,950	7.06	9.89
BAYSIDE STATION TOTAL	1,632	708,527	60.3	99.6	77.8	7,352	GAS	5,027,857	1,036,000	5,208,859.8	49,802,326	7.03	9.91
SYSTEM	4,056	1,725,562	59.1	88.6	76.2	9,438	-	-	-	16,286,001.9	79,107,064	4.58	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	5,585	(5,585)	-100.0%	26,168	13,203	12,965	98.2%
3 UNIT COST (\$/BBL)	0.00	47.79	(47.79)	-100.0%	57.48	47.30	10.18	21.5%
4 AMOUNT (\$)	(5,968)	266,886	(272,854)	-102.2%	1,504,016	624,503	879,513	140.8%
5 BURNED:								
6 UNITS (BBL)	3,206	5,585	(2,379)	-42.6%	23,929	13,203	10,726	81.2%
7 UNIT COST (\$/BBL)	62.86	48.93	13.93	28.5%	60.01	49.27	10.73	21.8%
8 AMOUNT (\$)	201,528	273,263	(71,735)	-26.3%	1,435,868	650,543	785,325	120.7%
9 ENDING INVENTORY:								
10 UNITS (BBL)	17,570	12,118	5,452	45.0%	17,570	12,118	5,452	45.0%
11 UNIT COST* (\$/BBL)	58.00	47.20	10.80	22.9%	58.00	47.20	10.80	22.9%
12 AMOUNT (\$)	1,019,026	571,930	447,096	78.2%	1,019,026	571,930	447,096	78.2%
13								
14 DAYS SUPPLY:	252	174	78	40.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	11,363	12,266	(903)	-7.4%	94,725	70,510	24,215	34.3%
17 UNIT COST (\$/BBL)	94.74	70.54	24.20	34.3%	85.48	70.38	15.10	21.5%
18 AMOUNT (\$)	1,076,531	865,256	211,275	24.4%	8,096,988	4,962,229	3,134,759	63.2%
19 BURNED:								
20 UNITS (BBL)	7,228	12,266	(5,038)	-41.1%	38,917	70,510	(31,593)	-44.8%
21 UNIT COST (\$/BBL)	84.32	48.40	35.92	74.2%	82.56	46.80	35.75	76.4%
22 AMOUNT (\$)	609,492	593,686	15,806	2.7%	3,212,817	3,299,912	(87,095)	-2.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	104,852	85,007	19,845	23.3%	104,852	85,007	19,845	23.3%
25 UNIT COST (\$/BBL)	84.50	67.39	17.11	25.4%	84.50	67.39	17.11	25.4%
26 AMOUNT (\$)	8,859,891	5,728,627	3,131,264	54.7%	8,859,891	5,728,627	3,131,264	54.7%
27								
28 DAYS SUPPLY: NORMAL	244	198	46	20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	15	12	3	23.3%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	369,006	432,700	(63,694)	-14.7%	2,716,571	2,334,300	382,271	16.4%
32 UNIT COST (\$/TON)	57.46	59.13	(1.67)	-2.8%	57.39	58.03	(0.63)	-1.1%
33 AMOUNT (\$)	21,202,717	25,584,539	(4,381,822)	-17.1%	155,916,133	135,451,593	20,464,540	15.1%
34 BURNED:								
35 UNITS (TONS)	463,733	438,514	25,219	5.8%	2,519,552	2,354,910	164,642	7.0%
36 UNIT COST (\$/TON)	58.91	59.19	(0.28)	-0.5%	57.10	58.18	(1.08)	-1.9%
37 AMOUNT (\$)	27,316,897	25,954,221	1,362,676	5.3%	143,856,895	137,002,420	6,854,475	5.0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	668,408	526,138	142,270	27.0%	668,408	526,138	142,270	27.0%
40 UNIT COST (\$/TON)	57.53	58.43	(0.90)	-1.5%	57.53	58.43	(0.90)	-1.5%
41 AMOUNT (\$)	38,452,818	30,742,180	7,710,638	25.1%	38,452,818	30,742,180	7,710,638	25.1%
42								
43 DAYS SUPPLY:	51	41	10	20.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,246,220	5,402,229	(156,009)	-2.9%	24,177,541	22,582,203	1,595,338	7.1%
46 UNIT COST (\$/MCF)	9.86	8.82	1.04	11.7%	10.01	9.93	0.08	0.8%
47 AMOUNT (\$)	51,719,273	47,664,601	4,054,672	8.5%	241,965,780	224,229,020	17,736,760	7.9%
48 BURNED:								
49 UNITS (MCF)	5,144,744	5,402,229	(257,485)	-4.8%	24,210,958	22,582,203	1,628,755	7.2%
50 UNIT COST (\$/MCF)	9.91	8.82	1.09	12.3%	10.05	9.93	0.13	1.3%
51 AMOUNT (\$)	50,979,147	47,664,601	3,314,546	7.0%	243,430,806	224,229,022	19,201,784	8.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	152,849	0	152,849	0.0%	152,849	0	152,849	0.0%
54 UNIT COST (\$/MCF)	7.06	0.00	7.06	0.0%	7.06	0.00	7.06	0.0%
55 AMOUNT (\$)	1,079,172	0	1,079,172	0.0%	1,079,172	0	1,079,172	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	0.0%
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	0.0%
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	19,408
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	19,408

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,510)	(297,842)
OTHER USAGE	(383)	(32,437)
TOTAL	(3,893)	(330,279)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	74,947
IGNITION #2 OIL	278,434
IGNITION PROPANE	10,259
AERIAL SURVEY ADJ.	0
ADDITIVES	112,422
GREEN FUEL	0
TOTAL	476,062

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	1,943.0	0.0	1,943.0	3.469	3.469	67,400.00	67,400.00	
VARIOUS	JURISDIC.	SCH. - MB	25,442.0	0.0	25,442.0	6.422	8.064	1,633,900.00	2,051,700.00	271,440.00
TOTAL			27,385.0	0.0	27,385.0	6.213	7.738	1,701,300.00	2,119,100.00	271,440.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	487.9	0.0	487.9	4.258	4.500	20,773.54	21,955.85	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	1,461.8	0.0	1,461.8	3.673	3.879	53,686.00	56,706.64	
PROGRESS ENERGY FLORIDA		SCH. - MA	100.0	0.0	100.0	3.998	6.158	3,998.00	6,158.13	1,850.13
FLA. PWR. & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND		SCH. - MA	275.0	0.0	275.0	4.367	6.521	12,009.75	17,933.18	5,070.93
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(35,521.10)	(35,521.10)
TENASKA POWER CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH. - MA	8,315.0	0.0	8,315.0	6.543	8.194	544,022.75	681,309.57	118,500.17
CINCINNATI GAS & ELECTRIC		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH		SEP SCH. - D	7,200.0	0.0	7,200.0	5.184	5.784	373,248.00	416,448.00	
ADJUSTMENTS TO PRIOR MONTHS:										
NEW SMYRNA BEACH	MAY 2006	SEP SCH. - D	(7,440.0)	0.0	(7,440.0)	4.681	5.281	(348,266.40)	(392,906.40)	
NEW SMYRNA BEACH	MAY 2006	SEP SCH. - D	7,440.0	0.0	7,440.0	5.184	5.784	385,689.60	430,329.60	
CALPINE	DEC 2005	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CALPINE	DEC 2005	OATT	26.0	0.0	26.0	9.916	9.916	2,578.28	2,578.28	
CALPINE	JAN 2006	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CALPINE	JAN 2006	OATT	16.0	0.0	16.0	7.287	7.287	1,165.90	1,165.90	
CALPINE	MAR 2006	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CALPINE	MAR 2006	OATT	1.0	0.0	1.0	3.312	3.312	33.12	33.12	
SUB-TOTAL SEP SCHEDULE D POWER SALES			7,200.0	0.0	7,200.0	5.704	6.304	410,671.20	453,871.20	
SUB-TOTAL SCHEDULE D POWER SALES			1,949.7	0.0	1,949.7	3.819	4.035	74,459.54	78,662.49	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			8,690.0	0.0	8,690.0	6.445	7.709	560,030.50	669,879.78	89,900.13
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			43.0	0.0	43.0	8.784	8.784	3,777.30	3,777.30	
TOTAL			17,882.7	0.0	17,882.7	5.866	6.745	1,048,938.54	1,206,190.77	89,900.13
CURRENT MONTH:										
DIFFERENCE			(9,502.3)	0.0	(9,502.3)	(0.347)	(0.993)	(652,361.46)	(912,909.23)	(181,539.87)
DIFFERENCE %			-34.7%	0.0%	-34.7%	-5.6%	-12.8%	-38.3%	-43.1%	-66.9%
PERIOD TO DATE:										
ACTUAL			107,722.9	7.0	107,715.9	4.723	5.676	5,087,881.33	6,113,694.58	585,467.34
ESTIMATED			131,230.0	0.0	131,230.0	5.312	7.454	6,971,200.00	9,781,900.00	2,132,040.00
DIFFERENCE			(23,507.1)	7.0	(23,514.1)	(0.589)	(1.778)	(1,883,318.67)	(3,668,205.42)	(1,546,572.66)
DIFFERENCE %			-17.9%	0.0%	-17.9%	-11.1%	-23.9%	-27.0%	-37.5%	-72.5%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JUNE 2006.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

(1) PURCHASED FROM:		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	SCH. - J	1,012.0	0.0	666.0	346.0	10.029	10.029	34,700.00	
HARDEE POWER PARTNERS	IPP	37,510.0	0.0	0.0	37,510.0	8.112	8.112	3,042,700.00	
CALPINE	SCH. - D	11,622.0	0.0	0.0	11,622.0	10.160	10.160	1,180,800.00	
VARIOUS	MKT. BASED	105,961.0	0.0	0.0	105,961.0	7.405	7.405	7,846,800.00	
OTHER	SCH. - D	89,173.0	0.0	0.0	89,173.0	3.620	3.620	3,228,400.00	
TOTAL		245,278.0	0.0	666.0	244,612.0	6.268	6.268	15,333,400.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	42,861.0	0.0	0.0	42,861.0	7.386	7.386	3,165,652.90	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	35,750.0	0.0	0.0	35,750.0	3.462	3.462	1,237,665.00	
CALPINE	SCH. - D	8,795.0	0.0	0.0	8,795.0	9.179	9.179	807,287.02	
AUBURNDALE POWER PARTNERS	OATT	1,134.0	0.0	0.0	1,134.0	3.864	3.864	43,822.76	
TEC MARKETING	OATT	63.0	0.0	0.0	63.0	0.000	0.000	0.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	MAY 2006	IPP	(40,607.0)	0.0	0.0	(40,607.0)	7.850	7.850	(3,187,592.04)
HARDEE PWR. PART.-NATIVE	MAY 2006	IPP	40,607.0	0.0	0.0	40,607.0	7.712	7.712	3,131,701.72
PROGRESS ENERGY FLORIDA	MAY 2006	SCH. - D	(34,800.0)	0.0	0.0	(34,800.0)	3.629	3.629	(1,262,892.00)
PROGRESS ENERGY FLORIDA	MAY 2006	SCH. - D	34,800.0	0.0	0.0	34,800.0	3.462	3.462	1,204,776.00
CALPINE	MAY 2006	SCH. - D	(17,310.0)	0.0	0.0	(17,310.0)	9.153	9.153	(1,584,430.36)
CALPINE	MAY 2006	SCH. - D	17,299.0	0.0	0.0	17,299.0	8.075	8.075	1,396,907.02
AUBURNDALE POWER PARTNERS	DEC 2005	OATT	(259.0)	0.0	0.0	(259.0)	5.046	5.046	(13,067.87)
AUBURNDALE POWER PARTNERS	DEC 2005	OATT	285.0	0.0	0.0	285.0	5.490	5.490	15,646.15
AUBURNDALE POWER PARTNERS	JAN 2006	OATT	(378.0)	0.0	0.0	(378.0)	3.386	3.386	(12,800.59)
AUBURNDALE POWER PARTNERS	JAN 2006	OATT	394.0	0.0	0.0	394.0	3.545	3.545	13,966.49
AUBURNDALE POWER PARTNERS	MAR 2006	OATT	(850.0)	0.0	0.0	(850.0)	3.461	3.461	(29,420.05)
AUBURNDALE POWER PARTNERS	MAR 2006	OATT	851.0	0.0	0.0	851.0	3.461	3.461	29,453.17
SUB-TOTAL OF ADJUSTMENTS:			32.0	0.0	0.0	32.0	(930.476)	(930.476)	(297,752.36)
TOTAL		88,635.0	0.0	0.0	88,635.0	5.592	5.592	4,956,675.32	
CURRENT MONTH:									
DIFFERENCE		(156,643.0)	0.0	(666.0)	(155,977.0)	(0.676)	(0.676)	(10,376,724.68)	
DIFFERENCE %		-63.9%	0.0%	0.0%	-63.8%	-10.8%	-10.8%	-67.7%	
PERIOD TO DATE:									
ACTUAL		350,809.0	0.0	0.0	350,809.0	5.630	5.630	19,750,786.15	
ESTIMATED		1,489,687.0	0.0	3,501.0	1,486,186.0	5.715	5.715	84,941,400.00	
DIFFERENCE		(1,138,878.0)	0.0	(3,501.0)	(1,135,377.0)	(0.085)	(0.085)	(65,190,613.85)	
DIFFERENCE %		-76.5%	0.0%	-100.0%	-76.4%	-1.5%	-1.5%	-76.7%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	36,546.0	0.0	0.0	36,546.0	3.033	3.033	1,108,600.00
TOTAL		36,546.0	0.0	0.0	36,546.0	3.033	3.033	1,108,600.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	15,863.0	0.0	0.0	15,863.0	2.743	2.743	435,109.61
McKAY BAY REFUSE	COGEN.	13,430.0	0.0	0.0	13,430.0	2.742	2.742	368,188.69
ORANGE COGENERATION L.P.	COGEN.	7,337.0	0.0	0.0	7,337.0	2.152	2.152	157,914.38
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	2.0	0.0	0.0	2.0	5.392	5.392	107.83
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,997.0	0.0	0.0	1,997.0	4.049	4.049	80,867.83
CF INDUSTRIES INC.	COGEN.	607.0	0.0	0.0	607.0	4.900	4.900	29,745.90
IMC-AGRICO-NEW WALES	COGEN.	1,067.0	0.0	0.0	1,067.0	5.090	5.090	54,305.21
IMC-AGRICO-S. PIERCE	COGEN.	2,195.0	0.0	0.0	2,195.0	5.439	5.439	119,394.64
AUBURNDALE POWER PARTNERS	COGEN.	918.0	0.0	0.0	918.0	4.462	4.462	40,964.20
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR JUNE 2006		43,416.0	0.0	0.0	43,416.0	2.963	2.963	1,286,598.29
ADJUSTMENTS FOR THE MONTH OF: MAY 2006								
HILLSBOROUGH COUNTY	COGEN.	(17,113.0)	0.0	0.0	(17,113.0)	2.630	2.630	(450,085.58)
		17,113.0	0.0	0.0	17,113.0	2.758	2.758	471,986.51
McKAY BAY REFUSE	COGEN.	(14,288.0)	0.0	0.0	(14,288.0)	2.631	2.631	(375,848.61)
		14,288.0	0.0	0.0	14,288.0	2.759	2.759	394,145.11
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.425	2.425	(190,215.23)
		7,843.0	0.0	0.0	7,843.0	2.561	2.561	200,837.87
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	50,820.07
TOTAL		43,416.0	0.0	0.0	43,416.0	3.080	3.080	1,337,418.36
CURRENT MONTH:								
DIFFERENCE		6,870.0	0.0	0.0	6,870.0	0.047	0.047	228,818.36
DIFFERENCE %		18.8%	0.0%	0.0%	18.8%	1.6%	1.6%	20.6%
PERIOD TO DATE:								
ACTUAL		261,227.0	0.0	0.0	261,227.0	2.954	2.954	7,888,562.35
ESTIMATED		214,786.0	0.0	0.0	214,786.0	3.322	3.322	6,345,600.00
DIFFERENCE		46,441.0	0.0	0.0	46,441.0	(0.368)	(0.368)	1,542,962.35
DIFFERENCE %		21.6%	0.0%	0.0%	21.6%	-11.1%	-11.1%	24.3%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	8,240.0	4.659	383,905.00	5.639	464,692.80	80,787.80
FLA. POWER & LIGHT	SCH. - JC	20,175.0	5.523	1,114,320.00	6.252	1,261,360.25	147,040.25
CITY OF LAKELAND	SCH. - JC	50.0	6.000	3,000.00	12.714	6,357.00	3,357.00
ORLANDO UTIL. COMM.	SCH. - JC	1,670.0	9.291	155,160.00	14.350	239,649.35	84,489.35
THE ENERGY AUTHORITY	SCH. - JC	17,910.0	5.285	946,574.00	6.834	1,223,882.02	277,308.02
OKEELANTA	SCH. - JC	89.0	8.542	7,602.00	10.511	9,355.10	1,753.10
CITY OF TALLAHASSEE	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - JC	6,370.0	5.892	375,329.00	8.084	514,976.79	139,647.79
CARGILL ALLIANT	SCH. - JC	60,741.0	7.107	4,317,021.00	7.883	4,788,428.76	471,407.76
RELIANT	SCH. - JC	6,964.0	4.066	283,170.00	7.260	505,591.79	222,421.79
RAINBOW ENERGY MARKETERS	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	3,360.0	4.059	136,375.00	5.524	185,611.50	49,236.50
ENTERGY-KOCH TRADING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	3,383.0	4.764	161,160.00	6.094	206,160.76	45,000.76
CINCINNATI GAS & ELECTRIC	SCH. - JC	14.0	7.000	980.00	9.070	1,269.80	289.80
SUBTOTAL		128,966.0	6.114	7,884,596.00	7.294	9,407,335.92	1,522,739.92
ADJUSTMENTS TO PRIOR MONTHS:							
CALPINE	MAY 2006	(7,361.0)	6.786	(499,541.00)	8.711	(641,241.53)	(141,700.53)
CALPINE	MAY 2006	7,359.0	6.788	499,541.00	8.714	641,243.21	141,702.21
SUBTOTAL		(2.0)	0.000	0.00	(0.084)	1.68	1.68
TOTAL		128,964.0	6.114	7,884,596.00	7.295	9,407,337.60	1,522,741.60
CURRENT MONTH:							
DIFFERENCE		128,964.0	6.114	7,884,596.00	7.295	9,407,337.60	1,522,741.60
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		495,038.9	6.838	33,848,349.75	8.549	42,323,212.74	8,474,862.99
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		495,038.9	6.838	33,848,349.75	8.549	42,323,212.74	8,474,862.99
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2006	3/31/2007	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	15.5	15.5	15.5	15.5	15.5	15.5						
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0						
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0						
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0						
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	50.0	50.0	50.0						
CALPINE	0.0	0.0	0.0	0.0	170.0	170.0						
SEMINOLE ELECTRIC	3.2	5.2	4.2	5.6	5.6	6.4						

CAPACITY YEAR 2006	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	263,035	263,035	263,035	263,035	263,035	263,035							1,578,210
HILLSBOROUGH COUNTY	846,630	846,630	846,630	846,630	846,630	937,710	892,170						5,216,400
ORANGE COGEN LP	724,960	724,960	724,960	724,960	724,960	724,960	724,960						4,349,760
TOTAL COGENERATION	\$ 1,834,625	\$ 1,834,625	\$ 1,834,625	\$ 1,834,625	\$ 1,925,705	\$ 1,880,165	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,144,370
TOTAL PURCHASES AND (SALES)	\$ 2,470,186	\$ 2,467,647	\$ 2,461,760	\$ 2,689,292	\$ 3,021,104	\$ 3,049,967	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,159,956
TOTAL CAPACITY	\$ 4,304,811	\$ 4,302,272	\$ 4,296,385	\$ 4,523,917	\$ 4,946,809	\$ 4,930,132	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,304,326

15