



July 26, 2006

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus ten (10) copies of FPSC 423 forms for the month of May 2006. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment, which includes an unedited copy of the 423 forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

A handwritten signature in black ink, appearing to read 'John Burnett', with a long horizontal line extending to the right.

John Burnett  
Associate General Counsel

JB/sc  
Enclosures  
cc: Parties of record

**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 060001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of May 2006 have been furnished to the following individuals by regular U.S. Mail this 26th day of July 2006.

John Butler  
Florida Power & Light  
9250 West Flagler Street  
Miami, FL 33102

Jeffrey A. Stone, Esquire  
Russell A. Badders, Esquire  
Beggs and Lane  
P. O. Box 12950  
Pensacola, FL 32576-2950

Lee L. Willis, Esquire  
James D. Beasley, Esquire  
Ausley & McMullen  
P. O. Box 391  
Tallahassee, FL 32302

Lisa Bennett, Esquire  
Office of the General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Patrica A. Christensen, Esquire  
Office of the Public Counsel  
C/o The Florida Legislature  
111 West Madison Street  
Room 812  
Tallahassee, FL 32399-1400

Timothy Perry, Esquire  
McWhirter, Reeves  
117 S. Gadsden Street  
Tallahassee, FL 32301

John McWhirter, Jr.  
McWhirter, Reeves et al.  
400 North Tampa Street  
Suite 2450  
Tampa, FL 33601

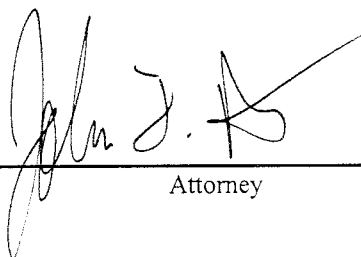
Norman Horton, Jr., Esquire  
Messer, Caparello & Self  
P. O. Box 1876  
Tallahassee, FL 32302

Jon C. Moyle, Esquire  
The Perkins House  
118 N. Gadsden Street  
Tallahassee, FL 32301

Robert Scheffel Wright, Esquire  
John Thomas LaVia, III, Esquire  
310 West College Avenue  
Tallahassee, FL 32301

Lt. Colonel Karen White  
Major Craig Paulson  
AFCESA/ULT  
139 Barnes Drive  
Tyndall Air Force Base, FL 32403

Gary V. Perko, Esquire  
Hopping, Green & Sams, P.A.  
P. O. Box 6526  
Tallahassee, FL 32314

  
\_\_\_\_\_  
Attorney

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 05/2006  
2. REPORTING COMPANY: FLORIDA POWER

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DAPHNE INGRAM, (919) 546-7908 *DJH*

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *OK JKW*

JAMES KING  
MANAGER, REGULATED BACK OFFICE

5. DATE COMPLETED: 6/28/2006

| LINE NO. | PLANT NAME                | SUPPLIER NAME                 | SHIPPING POINT               | PURCHASE TYPE | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | SULFUR CONTENT (%) | BTU CONTENT (Btu/gal) | VOLUME (Bbls) | DELIVERED PRICE (\$/Bbl) |
|----------|---------------------------|-------------------------------|------------------------------|---------------|-------------------|---------------|----------|--------------------|-----------------------|---------------|--------------------------|
| (a)      | (b)                       | (c)                           | (d)                          | (e)           | (f)               | (g)           | (h)      | (i)                | (j)                   | (k)           | (l)                      |
| 1        | Anclote                   | Transfer Facility             | Central Tampa Tank Farm      | N/A           | FOB PLANT         | 5/2006        | FO2      | 0.50               | 138,000               | 520           | \$2.7433                 |
| 2        | Avon Park Peakers         | Transfer Facility             | Central Tampa Tank Farm      | N/A           | FOB PLANT         | 5/2006        | FO2      | 0.50               | 138,000               | 865           | \$4.1573                 |
| 3        | Bartow Steam Plant        | RIO Energy International Inc. | Houston, TX                  | MTC           | FOB TERMINAL      | 5/2006        | FO6      | 1.06               | 157,501               | 847,136       | \$41.3139                |
| 4        | Central Tampa Tank Farm   | Martin Product Sales          | Houston, TX                  | S             | FOB PLANT         | 5/2006        | FO2      | 0.43               | 139,790               | 67,605        | \$86.4552                |
| 5        | Crystal River             | BP Products North America Inc | Tampa, FL                    | MTC           | FOB PLANT         | 5/2006        | FO2      | 0.50               | 138,000               | 1,423         | \$88.2663                |
| 6        | Crystal River             | Central Oil Company Inc.      | Tampa, FL                    | S             | FOB PLANT         | 5/2006        | FO2      | 0.42               | 138,000               | 153           | \$102.3809               |
| 7        | Crystal River             | Transfer Facility             | Central Tampa Tank Farm      | N/A           | FOB PLANT         | 5/2006        | FO2      | 0.50               | 138,000               | 7,928         | \$3.9413                 |
| 8        | DeBary Peakers            | Colonial Oil Industries Inc.  | Jacksonville, FL             | MTC           | FOB PLANT         | 5/2006        | FO2      | 0.34               | 138,000               | 2,483         | \$91.5880                |
| 9        | Intercession City Peakers | BP Products North America Inc | Central Florida Pipeline, FL | MTC           | FOB PLANT         | 5/2006        | FO2      | 0.06               | 137,596               | 44,120        | \$91.7344                |
| 10       | Turner Peakers            | BP Products North America Inc | Tampa, FL                    | MTC           | FOB PLANT         | 5/2006        | FO2      | 0.50               | 138,000               | 535           | \$88.9171                |
| 11       | Turner Peakers            | Colonial Oil Industries Inc.  | Jacksonville, FL             | MTC           | FOB PLANT         | 5/2006        | FO2      | 0.50               | 138,000               | 4,960         | \$89.9881                |

FPSR FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

1. REPORTING 05/2006  
2. REPORTING FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DAPHNE INGRAM, (919) 546-7908 *D. Ingram*

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

JAMES KING  
MANAGER, REGULATED BACK OFFICE

5. DATE COMPLETED: 6/28/2006

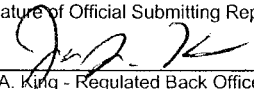
| LINE NO | PLANT                     | SUPPLIER                      | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | VOLUME (Bbl) | INVOICE        | INVOICE     | DISCOUN | NET         | NET                   | QUALITY | EFFECTIVE TRANSPORT     |                      | ADDITIONAL TRANSPORT | OTHER CHARGE | DELIVERED PRICE |          |
|---------|---------------------------|-------------------------------|-------------------|---------------|----------|--------------|----------------|-------------|---------|-------------|-----------------------|---------|-------------------------|----------------------|----------------------|--------------|-----------------|----------|
|         |                           |                               |                   |               |          |              | PRICE (\$/Bbl) | AMOUNT (\$) |         | AMOUNT (\$) | PRICE ADJUST (\$/Bbl) |         | PURCHASE PRICE (\$/Bbl) | TO TERMINAL (\$/Bbl) |                      |              |                 |          |
| (a)     | (b)                       | (c)                           | (d)               | (e)           | (f)      | (g)          | (h)            | (i)         | (j)     | (k)         | (l)                   | (m)     | (n)                     | (o)                  | (p)                  | (q)          | (r)             |          |
| 1       | Anclote                   | Transfer Facility             | FOB               | 5/2006        | FO2      | 520          |                |             |         |             |                       |         |                         |                      |                      | \$2.74       |                 | \$2.74   |
| 2       | Avon Park Peakers         | Transfer Facility             | FOB               | 5/2006        | FO2      | 865          |                |             |         |             |                       |         |                         |                      |                      | \$4.16       |                 | \$4.16   |
| 3       | Bartow Steam Plant        | RIO Energy International Inc. | FOB               | 5/2006        | FO6      | 847,136      |                |             |         |             |                       |         |                         |                      |                      | \$0.00       |                 | \$41.31  |
| 4       | Central Tampa Tank Farm   | Martin Product Sales          | FOB               | 5/2006        | FO2      | 67,605       |                |             |         |             |                       |         |                         |                      |                      | \$0.00       |                 | \$86.46  |
| 5       | Crystal River             | BP Products North America Inc | FOB               | 5/2006        | FO2      | 1,423        |                |             |         |             |                       |         |                         |                      |                      | \$0.00       |                 | \$88.27  |
| 6       | Crystal River             | Central Oil Company Inc.      | FOB               | 5/2006        | FO2      | 153          |                |             |         |             |                       |         |                         |                      |                      | \$0.00       |                 | \$102.38 |
| 7       | Crystal River             | Transfer Facility             | FOB               | 5/2006        | FO2      | 7,928        |                |             |         |             |                       |         |                         |                      |                      | \$3.94       |                 | \$3.94   |
| 8       | DeBary Peakers            | Colonial Oil Industries Inc.  | FOB               | 5/2006        | FO2      | 2,483        |                |             |         |             |                       |         |                         |                      |                      | \$0.00       |                 | \$91.59  |
| 9       | Intercession City Peakers | BP Products North America Inc | FOB               | 5/2006        | FO2      | 44,120       |                |             |         |             |                       |         |                         |                      |                      | \$0.00       |                 | \$91.73  |
| 10      | Turner Peakers            | BP Products North America Inc | FOB               | 5/2006        | FO2      | 535          |                |             |         |             |                       |         |                         |                      |                      | \$0.00       |                 | \$88.92  |
| 11      | Turner Peakers            | Colonial Oil Industries Inc.  | FOB               | 5/2006        | FO2      | 4,960        |                |             |         |             |                       |         |                         |                      |                      | \$0.00       |                 | \$89.99  |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

| Line No. | Supplier Name             | Mine Location | Purchase Type | Transportation Mode | Tons   | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality |                      |                 |                      |
|----------|---------------------------|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
|          |                           |               |               |                     |        |                                   |                                    |                             | Percent Sulfur (%)       | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a)      | (b)                       | (c)           | (d)           | (e)                 | (f)    | (g)                               | (h)                                | (i)                         | (j)                      | (k)                  | (l)             | (m)                  |
| 1        | Interocean Coal Sales Ldc | 999, IM, 45   | MTC           | OB                  | 42,807 |                                   |                                    | \$ 53.33                    | 0.52                     | 11,379               | 5.72            | 12.95                |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

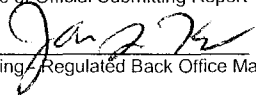
1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King, Regulated Back Office Manager

6. Date Completed: July 14, 2006

| Line No. | Supplier Name                | Mine Location | Purchase Type | Transportation Mode | Tons   | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality |                      |                 |                      |
|----------|------------------------------|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
|          |                              |               |               |                     |        |                                   |                                    |                             | Percent Sulfur (%)       | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a)      | (b)                          | (c)           | (d)           | (e)                 | (f)    | (g)                               | (h)                                | (i)                         | (j)                      | (k)                  | (l)             | (m)                  |
| 1        | Central Coal Company         | 8, WV, 39     | MTC           | B                   | 25,287 |                                   |                                    | \$ 62.38                    | 0.71                     | 12,456               | 11.54           | 5.75                 |
| 2        | Coaltrade LLC                | 19, WY, 5     | S             | B                   | 3,330  |                                   |                                    | \$ 47.34                    | 0.41                     | 8,585                | 6.65            | 27.84                |
| 3        | Glencore Ltd.                | 999, IM, 50   | MTC           | OB                  | 76,288 |                                   |                                    | \$ 65.32                    | 0.70                     | 12,246               | 6.55            | 8.69                 |
| 4        | Kanawha River Terminals Inc. | 8, WV, 39     | MTC           | B                   | 46,314 |                                   |                                    | \$ 72.02                    | 0.67                     | 12,360               | 11.53           | 6.92                 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

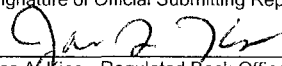
1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

| Line No. | Supplier Name                | Mine Location | Purchase Type | Transportation Mode | Tons   | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality |                      |                 |                      |
|----------|------------------------------|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
|          |                              |               |               |                     |        |                                   |                                    |                             | Percent Sulfur (%)       | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a)      | (b)                          | (c)           | (d)           | (e)                 | (f)    | (g)                               | (h)                                | (i)                         | (j)                      | (k)                  | (l)             | (m)                  |
| 1        | Alpha Coal Sales Co. LLC     | 8,KY,133      | MTC           | UR                  | 9,910  |                                   |                                    | \$ 69.39                    | 0.97                     | 12,412               | 11.98           | 5.49                 |
| 2        | Alpha Coal Sales Co. LLC     | 8, KY, 119    | MTC           | UR                  | 20,603 |                                   |                                    | \$ 69.39                    | 0.90                     | 12,788               | 8.85            | 6.00                 |
| 3        | B&W Resources Inc            | 8, KY, 51     | MTC           | UR                  | 20,079 |                                   |                                    | \$ 77.49                    | 0.97                     | 12,151               | 12.59           | 5.47                 |
| 4        | B&W Resources Inc            | 8, KY, 51     | MTC           | UR                  | 21,123 |                                   |                                    | \$ 71.49                    | 1.08                     | 12,313               | 12.11           | 4.94                 |
| 5        | Consol Energy Inc.           | 8, KY, 119    | MTC           | UR                  | 81,764 |                                   |                                    | \$ 77.12                    | 1.03                     | 12,416               | 10.00           | 6.59                 |
| 6        | Consol Energy Inc.           | 8, KY, 119    | MTC           | UR                  | 29,046 |                                   |                                    | \$ 79.12                    | 1.01                     | 12,507               | 9.67            | 6.68                 |
| 7        | Consol Energy Inc.           | 8, KY, 133    | MTC           | UR                  | 20,232 |                                   |                                    | \$ 77.12                    | 1.17                     | 12,384               | 11.76           | 5.16                 |
| 8        | Massey Utility Sales Company | 8, KY, 195    | MTC           | UR                  | 39,989 |                                   |                                    | \$ 76.91                    | 1.07                     | 12,337               | 10.77           | 6.88                 |
| 9        | Massey Utility Sales Company | 8, WV, 5      | MTC           | UR                  | 9,993  |                                   |                                    | \$ 87.30                    | 0.78                     | 12,791               | 11.89           | 5.50                 |
| 10       | Massey Utility Sales Company | 8, WV, 81     | MTC           | UR                  | 19,068 |                                   |                                    | \$ 78.51                    | 0.93                     | 13,530               | 7.31            | 5.49                 |
| 11       | Sequoia Energy LLC           | 8, KY, 95     | MTC           | UR                  | 20,062 |                                   |                                    | \$ 72.05                    | 1.08                     | 12,816               | 9.72            | 4.65                 |
| 12       | Transfer Facility            | N/A           | N/A           | GB                  | 23,294 |                                   |                                    | \$ 69.60                    | 0.75                     | 12,162               | 10.58           | 8.26                 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

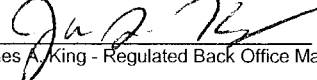
1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

| Line No. | Supplier Name                | Mine Location | Purchase Type | Transportation Mode | Tons    | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality |                      |                 |                      |
|----------|------------------------------|---------------|---------------|---------------------|---------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
|          |                              |               |               |                     |         |                                   |                                    |                             | Percent Sulfur (%)       | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a)      | (b)                          | (c)           | (d)           | (e)                 | (f)     | (g)                               | (h)                                | (i)                         | (j)                      | (k)                  | (l)             | (m)                  |
| 1        | Alliance MC Mining           | 8, KY, 195    | LTC           | UR                  | 61,267  |                                   |                                    | \$ 91.61                    | 0.69                     | 12,743               | 8.84            | 6.21                 |
| 2        | CAM-Kentucky LLC             | 8, KY, 195    | MTC           | UR                  | 19,981  |                                   |                                    | \$ 63.36                    | 0.67                     | 12,652               | 10.58           | 5.42                 |
| 3        | Massey Utility Sales Company | 8, WV, 5      | MTC           | UR                  | 20,252  |                                   |                                    | \$ 90.74                    | 0.72                     | 12,581               | 11.99           | 5.65                 |
| 4        | Transfer Facility            | N/A           | N/A           | GB                  | 53,828  |                                   |                                    | \$ 65.88                    | 0.52                     | 11,420               | 5.60            | 12.80                |
| 5        | Transfer Facility            | N/A           | N/A           | GB                  | 169,548 |                                   |                                    | \$ 68.75                    | 0.65                     | 12,114               | 9.27            | 9.45                 |

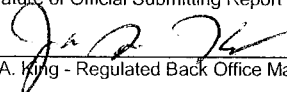


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Amy B. Futrell - Business Financial Analyst  
 (919) 546-2678

5. Signature of Official Submitting Report

  
 \_\_\_\_\_  
 James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

| Line No. | Supplier Name             | Mine Location | Purchase Type | Tons   | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|---------------------------|---------------|---------------|--------|----------------------------|---------------------------------------|---------------------------------|---------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a)      | (b)                       | (c)           | (d)           | (e)    | (f)                        | (g)                                   | (h)                             | (i)                                   | (j)                 | (k)                           | (l)                               |
| 1        | Interocean Coal Sales Ldc | 999, IM, 45   | MTC           | 42,807 | ██████████ \$              | -                                     | ██████████ \$                   | -                                     | ██████████          | ██████████                    | ██████████                        |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

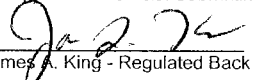
1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

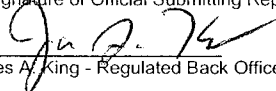
| Line No. | Supplier Name                | Mine Location | Purchase Type | Tons   | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|------------------------------|---------------|---------------|--------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a)      | (b)                          | (c)           | (d)           | (e)    | (f)                        | (g)                                   | (h)                             | (i)                                  | (j)                 | (k)                           | (l)                               |
| 1        | Central Coal Company         | 8, WV, 39     | MTC           | 6,389  |                            | \$ -                                  |                                 | \$ -                                 |                     |                               |                                   |
| 2        | Coaltrade LLC                | 19, WY, 5     | S             | 19,635 |                            | \$ -                                  |                                 | \$ -                                 |                     |                               |                                   |
| 3        | Glencore Ltd.                | 999, IM, 50   | MTC           | 19,635 |                            | \$ -                                  |                                 | \$ -                                 |                     |                               |                                   |
| 4        | Kanawha River Terminals Inc. | 8, WV, 39     | MTC           | 46,314 |                            | \$ -                                  |                                 | \$ -                                 |                     |                               |                                   |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

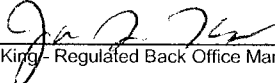
| Line No. | Supplier Name                | Mine Location | Purchase Type | Tons   | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|------------------------------|---------------|---------------|--------|----------------------------|---------------------------------------|---------------------------------|---------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a)      | (b)                          | (c)           | (d)           | (e)    | (f)                        | (g)                                   | (h)                             | (i)                                   | (j)                 | (k)                          | (l)                               |
| 1        | Alpha Coal Sales Co. LLC     | 8,KY,133      | MTC           | 9,910  |                            | \$ -                                  |                                 | \$ -                                  |                     |                              |                                   |
| 2        | Alpha Coal Sales Co. LLC     | 8, KY, 119    | MTC           | 20,603 |                            | \$ -                                  |                                 | \$ -                                  |                     |                              |                                   |
| 3        | B&W Resources Inc            | 8, KY, 51     | MTC           | 20,079 |                            | \$ -                                  |                                 | \$ -                                  |                     |                              |                                   |
| 4        | B&W Resources Inc            | 8, KY, 51     | MTC           | 21,123 |                            | \$ -                                  |                                 | \$ -                                  |                     |                              |                                   |
| 5        | Consol Energy Inc.           | 8, KY, 119    | MTC           | 81,764 |                            | \$ -                                  |                                 | \$ -                                  |                     |                              |                                   |
| 6        | Consol Energy Inc.           | 8, KY, 119    | MTC           | 29,046 |                            | \$ -                                  |                                 | \$ -                                  |                     |                              |                                   |
| 7        | Consol Energy Inc.           | 8, KY, 133    | MTC           | 20,232 |                            | \$ -                                  |                                 | \$ -                                  |                     |                              |                                   |
| 8        | Massey Utility Sales Company | 8, KY, 195    | MTC           | 39,989 |                            | \$ -                                  |                                 | \$ -                                  |                     |                              |                                   |
| 9        | Massey Utility Sales Company | 8, WV, 5      | MTC           | 9,993  |                            | \$ -                                  |                                 | \$ -                                  |                     |                              |                                   |
| 10       | Massey Utility Sales Company | 8, WV, 81     | MTC           | 19,068 |                            | \$ -                                  |                                 | \$ -                                  |                     |                              |                                   |
| 11       | Sequoia Energy LLC           | 8, KY, 95     | MTC           | 20,062 |                            | \$ -                                  |                                 | \$ -                                  |                     |                              |                                   |
| 12       | Transfer Facility            | N/A           | N/A           | 23,294 |                            | \$ -                                  |                                 | \$ -                                  |                     | N/A                          |                                   |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

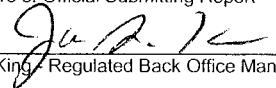
| Line No. | Supplier Name                | Mine Location | Purchase Type | Tons    | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|------------------------------|---------------|---------------|---------|----------------------------|---------------------------------------|---------------------------------|---------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a)      | (b)                          | (c)           | (d)           | (e)     | (f)                        | (g)                                   | (h)                             | (i)                                   | (j)                 | (k)                           | (l)                               |
| 1        | Alliance MC Mining           | 8, KY, 195    | LTC           | 61,267  |                            | \$ -                                  |                                 | \$ -                                  |                     |                               |                                   |
| 2        | CAM-Kentucky LLC             | 8, KY, 195    | MTC           | 19,981  |                            | \$ -                                  |                                 | \$ -                                  |                     |                               |                                   |
| 3        | Massey Utility Sales Company | 8, WV, 5      | MTC           | 20,252  |                            | \$ -                                  |                                 | \$ -                                  |                     |                               |                                   |
| 4        | Transfer Facility            | N/A           | N/A           | 53,828  |                            | \$ -                                  |                                 | \$ -                                  |                     | N/A                           |                                   |
| 5        | Transfer Facility            | N/A           | N/A           | 169,548 |                            | \$ -                                  |                                 | \$ -                                  |                     | N/A                           |                                   |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King, Regulated Back Office Manager

6. Date Completed: July 14, 2006

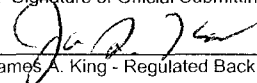
| Line No. | Supplier Name             | Mine Location | Shipping Point  | Transportation Mode | Tons   | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|---------------------------|---------------|-----------------|---------------------|--------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| (a)      | (b)                       | (c)           | (d)             | (e)                 | (f)    | (g)                               | (h)   | (i)                | (j)                         | (k)                       | (l)                         | (m)                       | (n)                          | (o)                            | (p)                             | (q)                         |
| 1        | Interocean Coal Sales Ldc | 999, IM, 45   | Cartagena, S.A. | OB                  | 42,807 | ██████                            | N/A   | N/A                | N/A                         | N/A                       | ██████                      | N/A                       | N/A                          | N/A                            | ██████                          | \$ 53.33                    |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

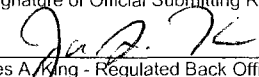
| Line No. | Supplier Name                | Mine Location | Shipping Point     | Transportation Mode | Tons   | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|------------------------------|---------------|--------------------|---------------------|--------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| (a)      | (b)                          | (c)           | (d)                | (e)                 | (f)    | (g)                               | (h)   | (i)                | (j)                         | (k)                       | (l)                         | (m)                       | (n)                          | (o)                            | (p)                             | (q)                         |
| 1        | Central Coal Company         | 8, WV, 39     | Winifrede Dock, WV | B                   | 25,287 | ████████                          | N/A   | N/A                | N/A                         | ████████                  | ████████                    | N/A                       | N/A                          | N/A                            | ████████                        | \$ 62.38                    |
| 2        | Coaltrade LLC                | 19, WY, 5     | Campbell, WV       | B                   | 3,330  | ████████                          | N/A   | N/A                | N/A                         | ████████                  | ████████                    | N/A                       | N/A                          | N/A                            | ████████                        | \$ 47.34                    |
| 3        | Glencore Ltd.                | 999, IM, 50   | La Jagua, S.A.     | OB                  | 76,288 | ████████                          | N/A   | N/A                | N/A                         | N/A                       | ████████                    | N/A                       | N/A                          | N/A                            | ████████                        | \$ 65.32                    |
| 4        | Kanawha River Terminals Inc. | 8, WV, 39     | Quincy Dock, WV    | B                   | 46,314 | ████████                          | N/A   | N/A                | N/A                         | ████████                  | ████████                    | N/A                       | N/A                          | N/A                            | ████████                        | \$ 72.02                    |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

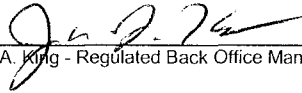
| Line No. | Supplier Name                | Mine Location | Shipping Point   | Transportation Mode | Tons   | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|------------------------------|---------------|------------------|---------------------|--------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| (a)      | (b)                          | (c)           | (d)              | (e)                 | (f)    | (g)                               | (h)   | (i)                | (j)                         | (k)                       | (l)                         | (m)                       | (n)                          | (o)                            | (p)                             | (q)                         |
| 1        | Alpha Coal Sales Co. LLC     | 8,KY,133      | Roxana, KY       | UR                  | 9,910  |                                   | N/A   |                    |                             | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            |                                 | \$ 69.39                    |
| 2        | Alpha Coal Sales Co. LLC     | 8, KY, 119    | Yellow Creek, KY | UR                  | 20,603 |                                   | N/A   |                    |                             | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            |                                 | \$ 69.39                    |
| 3        | B&W Resources Inc            | 8, KY, 51     | Resource, KY     | UR                  | 20,079 |                                   | N/A   |                    |                             | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            |                                 | \$ 77.49                    |
| 4        | B&W Resources Inc            | 8, KY, 51     | Resource, KY     | UR                  | 21,123 |                                   | N/A   |                    |                             | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            |                                 | \$ 71.49                    |
| 5        | Consol Energy Inc.           | 8, KY, 119    | Mouise, KY       | UR                  | 81,764 |                                   | N/A   |                    |                             | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            |                                 | \$ 77.12                    |
| 6        | Consol Energy Inc.           | 8, KY, 119    | Mouise, KY       | UR                  | 29,046 |                                   | N/A   |                    |                             | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            |                                 | \$ 79.12                    |
| 7        | Consol Energy Inc.           | 8, KY, 133    | Rapid Loader, KY | UR                  | 20,232 |                                   | N/A   |                    |                             | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            |                                 | \$ 77.12                    |
| 8        | Massey Utility Sales Company | 8, KY, 195    | Goff, KY         | UR                  | 39,989 |                                   | N/A   |                    |                             | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            |                                 | \$ 76.91                    |
| 9        | Massey Utility Sales Company | 8, WV, 5      | Sylvester, WV    | UR                  | 9,993  |                                   | N/A   |                    |                             | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            |                                 | \$ 87.30                    |
| 10       | Massey Utility Sales Company | 8, WV, 81     | Goals, WV        | UR                  | 19,068 |                                   | N/A   |                    |                             | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            |                                 | \$ 78.51                    |
| 11       | Sequoia Energy LLC           | 8, KY, 95     | Bardo, KY        | UR                  | 20,062 |                                   | N/A   |                    |                             | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            |                                 | \$ 72.05                    |
| 12       | Transfer Facility            | N/A           | Plaquemines, Pa  | GB                  | 23,294 |                                   | N/A   | N/A                | N/A                         | N/A                       | N/A                         |                           | N/A                          | N/A                            |                                 | \$ 69.60                    |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

| Line No. | Supplier Name                | Mine Location | Shipping Point    | Transportation Mode | Tons    | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|------------------------------|---------------|-------------------|---------------------|---------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| (a)      | (b)                          | (c)           | (d)               | (e)                 | (f)     | (g)                               | (h)   | (i)                | (j)                         | (k)                       | (l)                         | (m)                       | (n)                          | (o)                            | (p)                             | (q)                         |
| 1        | Alliance MC Mining           | 8, KY, 195    | Scotts Branch, KY | UR                  | 61,267  |                                   | N/A   |                    |                             | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            |                                 | \$ 91.61                    |
| 2        | CAM-Kentucky LLC             | 8, KY, 195    | Damron Fork, KY   | UR                  | 19,981  |                                   | N/A   |                    |                             | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            |                                 | \$ 63.36                    |
| 3        | Massey Utility Sales Company | 8, WV, 5      | Sylvester, WV     | UR                  | 20,252  |                                   | N/A   |                    |                             | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            |                                 | \$ 90.74                    |
| 4        | Transfer Facility            | N/A           | Mobile, AL        | GB                  | 53,828  |                                   | N/A   | N/A                | N/A                         | N/A                       | N/A                         |                           | N/A                          |                                |                                 | \$ 65.88                    |
| 5        | Transfer Facility            | N/A           | Plaquemines, PA   | GB                  | 169,548 |                                   | N/A   | N/A                | N/A                         | N/A                       | N/A                         |                           | N/A                          |                                |                                 | \$ 68.75                    |




MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Amy B. Futrell - Business Financial Analyst  
 (919) 546-2678

5. Signature of Official Submitting Report

  
 James A. King, Regulated Back Office Manager

6. Date Completed: July 14, 2006

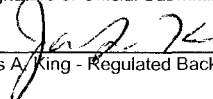
| (a)            | (b)            | (c)             | (d)                       | (e)      | (f)                  | (g)               | (h)      | (i)          | (j)       | (k)       | (l)                    | (m)                 |
|----------------|----------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------|-----------|-----------|------------------------|---------------------|
| Line No.       | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
| -----NONE----- |                |                 |                           |          |                      |                   |          |              |           |           |                        |                     |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Amy B. Futrell - Business Financial Analyst  
 (919) 546-2678

5. Signature of Official Submitting Report

  
 \_\_\_\_\_  
 James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

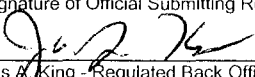
| Line No. | Month Reported | Form Plant Name         | Intended Generating Plant | Supplier                | Original Line Number | Old Volume (tons) | Form No. | Column Title  | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-------------------------|---------------------------|-------------------------|----------------------|-------------------|----------|---------------|-----------|-----------|------------------------|---------------------|
| (a)      | (b)            | (c)                     | (d)                       | (e)                     | (f)                  | (g)               | (h)      | (i)           | (j)       | (k)       | (l)                    | (m)                 |
| 1        | 04/06          | Transfer Facility - IMT |                           | Keystone Industries LLC | 2                    | 3,458             | 2C       | (k) New Value |           |           | \$ 56.57               | Quality adjustment  |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
 Person Concerning Data Submitted on this Form  
 Amy B. Futrell - Business Financial Analyst  
 (919) 546-2678

5. Signature of Official Submitting Report

  
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 James A. King - Regulated Back Office Manager

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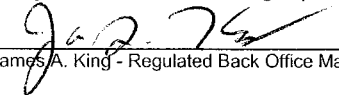
| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier                               | Original Line Number | Old Volume (tons) | Form No. | Column Title          | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|--|----------------------|-------------------|----------|-----------------------|-----------|-----------|------------------------|---------------------|
| (a)      | (b)            | (c)             | (d)                       | (e)                                    | (f)                  | (g)               | (h)      | (i)                   | (j)       | (k)       | (l)                    | (m)                 |
| 1        | 01/06          | CR 1&2          | CR 1&2                    | B&W Resources Inc.                     | 1                    | 20,235            | 2B       | (i)Rail Rate          |           |           | \$ 70.75               | Correction to rate  |
| 2        | 01/06          | CR 1&2          | CR 1&2                    | Coalsales LLC                          | 2                    | 423               | 2B       | (i)Rail Rate          |           |           | \$ 74.82               | Correction to rate  |
| 3        | 01/06          | CR 1&2          | CR 1&2                    | Consol Energy Inc                      | 3                    | 92,071            | 2B       | (i)Rail Rate          |           |           | \$ 90.95               | Correction to rate  |
| 4        | 01/06          | CR 1&2          | CR 1&2                    | Constellation Energy Commodities Group | 4                    | 11,312            | 2B       | (i)Rail Rate          |           |           | \$ 85.90               | Correction to rate  |
| 5        | 01/06          | CR 1&2          | CR 1&2                    | Constellation Energy Commodities Group | 5                    | 9,444             | 2B       | (i)Rail Rate          |           |           | \$ 86.40               | Correction to rate  |
| 6        | 01/06          | CR 1&2          | CR 1&2                    | Massey Utility Sales Company           | 6                    | 49,003            | 2B       | (i)Rail Rate          |           |           | \$ 76.12               | Correction to rate  |
| 7        | 01/06          | CR 1&2          | CR 1&2                    | Sequoia Energy                         | 7                    | 9,986             | 2B       | (i)Rail Rate          |           |           | \$ 71.97               | Correction to rate  |
| 8        | 02/06          | CR 1&2          | CR 1&2                    | Transfer Facility                      | 8                    | 15,419            | 2A       | (f) F.O.B. Mine Price |           |           | \$ 49.83               | Correction to rate  |
| 9        | 02/06          | CR 1&2          | CR 1&2                    | Alpha Coal Sales Co. LLC               | 1                    | 10,331            | 2B       | (i)Rail Rate          |           |           | \$ 82.59               | Correction to rate  |
| 10       | 02/06          | CR 1&2          | CR 1&2                    | B&W Resources Inc.                     | 2                    | 19,687            | 2B       | (i)Rail Rate          |           |           | \$ 70.21               | Correction to rate  |
| 11       | 02/06          | CR 1&2          | CR 1&2                    | Consol Energy Inc                      | 3                    | 76,596            | 2B       | (i)Rail Rate          |           |           | \$ 77.82               | Correction to rate  |
| 12       | 02/06          | CR 1&2          | CR 1&2                    | Consol Energy Inc                      | 4                    | 19,384            | 2B       | (i)Rail Rate          |           |           | \$ 77.87               | Correction to rate  |
| 13       | 02/06          | CR 1&2          | CR 1&2                    | Massey Utility Sales Company           | 5                    | 48,426            | 2B       | (i)Rail Rate          |           |           | \$ 75.60               | Correction to rate  |
| 14       | 02/06          | CR 1&2          | CR 1&2                    | Massey Utility Sales Company           | 6                    | 9,204             | 2B       | (i)Rail Rate          |           |           | \$ 77.23               | Correction to rate  |
| 15       | 02/06          | CR 1&2          | CR 1&2                    | Sequoia Energy                         | 7                    | 9,960             | 2B       | (i)Rail Rate          |           |           | \$ 72.54               | Correction to rate  |

FPSC FORM NO. 423-2C

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
 Person Concerning Data Submitted on this Form  
 Amy B. Futrell - Business Financial Analyst  
 (919) 546-2678

5. Signature of Official Submitting Report

  
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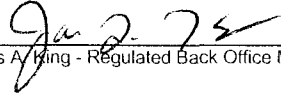
| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier                     | Original Line Number | Old Volume (tons) | Form No. | Column Title           | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|------------------------------|----------------------|-------------------|----------|------------------------|-----------|-----------|------------------------|---------------------|
| 16       | 02/06          | CR 1&2          | CR 1&2                    | B&W Resources Inc.           | 2                    | 19,687            | 2B       | (j) Other Rail Charges |           |           | \$ 70.15               | Correction to rate  |
| 17       | 03/06          | CR 1&2          | CR 1&2                    | Alpha Coal Sales Co. LLC     | 1                    | 9,663             | 2B       | (i)Rail Rate           |           |           | \$ 83.51               | Correction to rate  |
| 18       | 03/06          | CR 1&2          | CR 1&2                    | B&W Resources Inc.           | 2                    | 30,206            | 2B       | (i)Rail Rate           |           |           | \$ 71.17               | Correction to rate  |
| 19       | 03/06          | CR 1&2          | CR 1&2                    | Consol Energy Inc.           | 3                    | 19,331            | 2B       | (i)Rail Rate           |           |           | \$ 79.28               | Correction to rate  |
| 20       | 03/06          | CR 1&2          | CR 1&2                    | Consol Energy Inc.           | 4                    | 41,008            | 2B       | (i)Rail Rate           |           |           | \$ 79.26               | Correction to rate  |
| 21       | 03/06          | CR 1&2          | CR 1&2                    | Massey Utility Sales Company | 5                    | 60,663            | 2B       | (i)Rail Rate           |           |           | \$ 76.55               | Correction to rate  |
| 22       | 03/06          | CR 1&2          | CR 1&2                    | Sequoia Energy LLC           | 6                    | 18,667            | 2B       | (i)Rail Rate           |           |           | \$ 74.25               | Correction to rate  |
| 23       | 03/06          | CR 1&2          | CR 1&2                    | Alliance MC Mining           | 1                    | 9,845             | 2B       | (i)Rail Rate           |           |           | \$ 88.18               | Correction to rate  |
| 24       | 03/06          | CR 1&2          | CR 1&2                    | Alpha Coal Sales Co. LLC     | 2                    | 10,212            | 2B       | (i)Rail Rate           |           |           | \$ 84.45               | Correction to rate  |
| 25       | 03/06          | CR 1&2          | CR 1&2                    | B&W Resources Inc.           | 3                    | 10,794            | 2B       | (i)Rail Rate           |           |           | \$ 78.00               | Correction to rate  |
| 26       | 03/06          | CR 1&2          | CR 1&2                    | B&W Resources Inc.           | 4                    | 31,711            | 2B       | (i)Rail Rate           |           |           | \$ 72.04               | Correction to rate  |
| 27       | 03/06          | CR 1&2          | CR 1&2                    | Consol Energy Inc.           | 5                    | 103,668           | 2B       | (i)Rail Rate           |           |           | \$ 82.01               | Correction to rate  |
| 28       | 03/06          | CR 1&2          | CR 1&2                    | Massey Utility Sales Company | 6                    | 50,376            | 2B       | (i)Rail Rate           |           |           | \$ 77.40               | Correction to rate  |
| 29       | 03/06          | CR 1&2          | CR 1&2                    | Massey Utility Sales Company | 7                    | 8,850             | 2B       | (i)Rail Rate           |           |           | \$ 79.01               | Correction to rate  |
| 30       | 03/06          | CR 1&2          | CR 1&2                    | Sequoia Energy LLC           | 8                    | 9,664             | 2B       | (i)Rail Rate           |           |           | \$ 74.53               | Correction to rate  |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
 Person Concerning Data Submitted on this Form  
 Amy B. Futrell - Business Financial Analyst  
 (919) 546-2678

5. Signature of Official Submitting Report

  
 James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier                               | Original Line Number | Old Volume (tons) | Form No. | Column Title           | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|--|----------------------|-------------------|----------|------------------------|-----------|-----------|------------------------|---------------------|
| (a)      | (b)            | (c)             | (d)                       | (e)                                    | (f)                  | (g)               | (h)      | (i)                    | (j)       | (k)       | (l)                    | (m)                 |
| 1        | 01/06          | CR 4&5          | CR 4&5                    | Alliance MCMining                      | 1                    | 57,288            | 2B       | (i)Rail Rate           |           |           | \$ 63.59               | Correction to rate  |
| 2        | 01/06          | CR 4&5          | CR 4&5                    | CAM-Kentucky LLC                       | 2                    | 39,923            | 2B       | (i)Rail Rate           |           |           | \$ 59.37               | Correction to rate  |
| 3        | 01/06          | CR 4&5          | CR 4&5                    | Diamond May Coal Company               | 3                    | 20,418            | 2B       | (i)Rail Rate           |           |           | \$ 75.09               | Correction to rate  |
| 4        | 01/06          | CR 4&5          | CR 4&5                    | Diamond May Coal Company               | 3                    | 20,418            | 2B       | (j) Other Rail Charges |           |           | \$ 74.87               | Correction to rate  |
| 5        | 01/06          | CR 4&5          | CR 4&5                    | Diamond May Coal Company               | 4                    | 9,859             | 2B       | (i)Rail Rate           |           |           | \$ 73.94               | Correction to rate  |
| 6        | 01/06          | CR 4&5          | CR 4&5                    | Massey Utility Sales Company           | 5                    | 26,057            | 2B       | (i)Rail Rate           |           |           | \$ 86.76               | Correction to rate  |
| 7        | 02/06          | CR 4&5          | CR 4&5                    | Transfer Facility                      | 8                    | 123,330           | 2A       | (f) F.O.B. Mine Price  |           |           | \$ 71.63               | Correction to rate  |
| 8        | 02/06          | CR 4&5          | CR 4&5                    | Alliance MCMining                      | 1                    | 41,132            | 2B       | (i)Rail Rate           |           |           | \$ 62.54               | Correction to rate  |
| 9        | 02/06          | CR 4&5          | CR 4&5                    | CAM-Kentucky LLC                       | 2                    | 20,208            | 2B       | (i)Rail Rate           |           |           | \$ 59.14               | Correction to rate  |
| 10       | 02/06          | CR 4&5          | CR 4&5                    | Constellation Energy Commodities Group | 3                    | 10,283            | 2B       | (i)Rail Rate           |           |           | \$ 83.54               | Correction to rate  |
| 11       | 02/06          | CR 4&5          | CR 4&5                    | Constellation Energy Commodities Group | 4                    | 9,211             | 2B       | (i)Rail Rate           |           |           | \$ 92.75               | Correction to rate  |
| 12       | 02/06          | CR 4&5          | CR 4&5                    | Diamond May Coal Company               | 5                    | 8,901             | 2B       | (i)Rail Rate           |           |           | \$ 75.49               | Correction to rate  |
| 13       | 02/06          | CR 4&5          | CR 4&5                    | Diamond May Coal Company               | 6                    | 30,933            | 2B       | (i)Rail Rate           |           |           | \$ 73.76               | Correction to rate  |
| 14       | 03/06          | CR 4&5          | CR 4&5                    | Constellation Energy Commodities Group | 5                    | 10,716            | 2A       | (f) F.O.B. Mine Price  |           |           | \$ 92.37               | Correction to rate  |
| 15       | 03/06          | CR 4&5          | CR 4&5                    | Transfer Facility                      | 11                   | 156,407           | 2A       | (f) F.O.B. Mine Price  |           |           | \$ 73.26               | Correction to rate  |
| 16       | 03/06          | CR 4&5          | CR 4&5                    | Alliance MCMining                      | 1                    | 15,930            | 2B       | (i)Rail Rate           |           |           | \$ 62.63               | Correction to rate  |
| 17       | 03/06          | CR 4&5          | CR 4&5                    | Alliance MCMining                      | 2                    | 55,514            | 2B       | (i)Rail Rate           |           |           | \$ 88.68               | Correction to rate  |
| 18       | 03/06          | CR 4&5          | CR 4&5                    | CAM-Kentucky LLC                       | 3                    | 19,786            | 2B       | (i)Rail Rate           |           |           | \$ 58.96               | Correction to rate  |
| 19       | 03/06          | CR 4&5          | CR 4&5                    | Constellation Energy Commodities Group | 4                    | 9,269             | 2B       | (i)Rail Rate           |           |           | \$ 91.26               | Correction to rate  |
| 20       | 03/06          | CR 4&5          | CR 4&5                    | Constellation Energy Commodities Group | 5                    | 10,716            | 2B       | (i)Rail Rate           |           |           | \$ 92.16               | Correction to rate  |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006

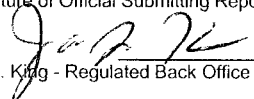
2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form  
Amy B. Futrell - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier                         | Original Line Number | Old Volume (tons) | Form No. | Column Title           | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|----------------------------------|----------------------|-------------------|----------|------------------------|-----------|-----------|------------------------|---------------------|
| 21       | 03/06          | CR 4&5          | CR 4&5                    | Diamond May Coal Company         | 6                    | 28,803            | 2B       | (i)Rail Rate           |           |           | \$ 75.27               | Correction to rate  |
| 22       | 03/06          | CR 4&5          | CR 4&5                    | Diamond May Coal Company         | 7                    | 29,492            | 2B       | (i)Rail Rate           |           |           | \$ 74.13               | Correction to rate  |
| 23       | 03/06          | CR 4&5          | CR 4&5                    | Massey Utility Sales Company     | 8                    | 19,863            | 2B       | (i)Rail Rate           |           |           | \$ 86.32               | Correction to rate  |
| 24       | 03/06          | CR 4&5          | CR 4&5                    | Massey Utility Sales Company     | 9                    | 10,623            | 2B       | (i)Rail Rate           |           |           | \$ 86.33               | Correction to rate  |
| 25       | 03/06          | CR 4&5          | CR 4&5                    | Diamond May Coal Company         | 6                    | 28,803            | 2B       | (j) Other Rail Charges |           |           | \$ 75.05               | Correction to rate  |
| 26       | 04/06          | CR 4&5          | CR 4&5                    | Alliance MC Mining               | 1                    | 30,650            | 2B       | (i)Rail Rate           |           |           | \$ 89.59               | Correction to rate  |
| 27       | 04/06          | CR 4&5          | CR 4&5                    | CAM-Kentucky LLC                 | 2                    | 19,780            | 2B       | (i)Rail Rate           |           |           | \$ 61.81               | Correction to rate  |
| 28       | 04/06          | CR 4&5          | CR 4&5                    | Constellation Energy Commodities | 3                    | 9,693             | 2B       | (i)Rail Rate           |           |           | \$ 94.74               | Correction to rate  |
| 29       | 04/06          | CR 4&5          | CR 4&5                    | Massey Utility Sales Company     | 4                    | 77,957            | 2B       | (i)Rail Rate           |           |           | \$ 89.22               | Correction to rate  |