Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

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August 3, 2006

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket No. 060154-EI

Enclosed for official filing are an original and fifteen copies of Gulf Power Company's revised tariff sheet no. 6.25. Pursuant to the terms of the Stipulation and Settlement approved in this docket, revisions were made to this tariff sheet to rename the surcharge, restate its purpose, and to allow for the extension of the surcharge until June 2009. A coded copy of the tariff sheet has been provided to show the changes to the existing tariff sheet.

The Company seeks administrative approval of this revised tariff sheet and requests a copy of the approved tariff sheet be returned to my attention. If you have any questions, please contact Rhonda Martin, Supervisor of Rates and Regulatory Matters at 850.444.6253. Thank you for your attention to this matter.

Sincerely,

Busan D. Ritenous

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Enclosures

cc: Beggs & Lane Jeffrey A. Stone, Esq. Gulf Power Company Rhonda Martin

DOCUMENT NUMBER-DATE

06966 AUG-4 s

FPSC-COMMISSION CLERK

# **Tariff Sheet**

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Section No. VI Twentieth Revised Sheet No. 6.25 Canceling Nineteenth Revised Sheet No. 6.25

## RATE SCHEDULE STORM STORM COST RECOVERY

PAGE 1 of 1	EFFECTIVE DATE
1011	

#### **APPLICABILITY:**

Applicable to all retail electric customers within the Company's service territory.

### DETERMINATION OF STORM COST RECOVERY SURCHARGE

The purpose of the Storm Cost Recovery Surcharge is to first recover costs associated with stipulated Hurricane Ivan, Dennis, and Katrina expenses with any remaining funds to be used to replenish the storm reserve. The surcharge is included with the Energy-Demand charge of all rate classes from the effective date through the last billing cycle in June 2009.

Storm Cost Recovery Surcharge factors beginning March 31, 2006 are shown below:

Rate Schedule	Storm Cost Recovery Surcharge <u>Recovery Factor ¢/KWH</u>
RS, RSVP GS GSD, GSDT, GSTOU LP, LPT PX, PXT, RTP, SBS, CSA OS-1/11 OS-111	.257 .253 .224 .196 .165 .103 .156
	.100

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

Legislative Format



Section No. VI <u>Twentieth</u>Nineteenth Revised Sheet No. 6.25 Canceling <u>Nineteenth</u>Eighteenth Revised Sheet

# RATE SCHEDULE STORM STORMIVAN DEFICIT COST RECOVERY

PAGE EFFECTIVE DA 1 of 1 March 31, 20	a second and a second second second
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### APPLICABILITY:

Applicable to all retail electric customers within the Company's service territory.

#### DETERMINATION OF STORMIVAN DEFICIT COST RECOVERY SURCHARGE

The purpose of the <u>StormIvan Deficit</u> Cost Recovery Surcharge is to <u>first</u> recover costs associated with stipulated Hurricane Ivan, <u>Dennis</u>, and <u>Katrina</u> expenses with any remaining <u>funds to be used to replenish the storm reserve</u>. The surcharge is included with the Energy-Demand charge of all rate classes for twenty-four months from the effective date through the last <u>billing cycle in June 2009</u>. The monthly charge for each rate schedule is subject to true-up with interest after twelve months. All such calculations are based on the formula and procedures outlined by the Stipulation and Settlement approved by the Florida Public Service Commission.

StormIvan Deficit Cost Recovery Surcharge factors beginning March 31, 2006 are shown below:

Rate Schedule	<u>StormIvan Deficit</u> Cost Recovery Surcharge <u>Recovery Factor ¢/KWH</u>
RS, RSVP	.257
GS	.253
GSD, GSDT, GSTOU	.224
LP, LPT	.196
PX, PXT, RTP, SBS, CSA	.165
OS-1/11	.103
OS-III	.156

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.