

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 060001-EI
FLORIDA POWER & LIGHT COMPANY**

AUGUST 8, 2006

**IN RE: LEVELIZED FUEL COST RECOVERY
AND CAPACITY COST RECOVERY**

**ESTIMATED/ACTUAL TRUE-UP
JANUARY 2006 THROUGH DECEMBER 2006**

TESTIMONY & EXHIBITS OF:

K. M. DUBIN

DOCUMENT NUMBER-DATE

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
FLORIDA POWER & LIGHT COMPANY
TESTIMONY OF KOREL M. DUBIN
DOCKET NO. 060001-EI
August 8, 2006

Q. Please state your name and address.

A. My name is Korel M. Dubin and my business address is 9250 West Flagler Street, Miami, Florida 33174.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company (FPL) as Manager, Regulatory Issues in the Regulatory Affairs Department.

Q. Have you previously testified in this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission review and approval the calculation of the Estimated/Actual True-up amounts for the Fuel Cost Recovery (FCR) Clause and the Capacity Cost Recovery (CCR) Clause for the period January 2006 through December 2006.

1 **Q. Have you prepared or caused to be prepared under your**
2 **direction, supervision or control an exhibit in this proceeding?**

3 A. Yes, I have. It consists of various schedules included in Appendices I
4 and II. Appendix I contains the FCR related schedules and Appendix
5 II contains the CCR related schedules.

6
7 The FCR Schedules contained in Appendix I include Schedules E3
8 through E9 that provide revised estimates for the period July 2006
9 through December 2006. FCR Schedules A1 through A9 provide
10 actual data for the period January 2006 through June 2006. They are
11 filed monthly with the Commission, are served on all parties and are
12 incorporated herein by reference.

13
14 **Q. What is the source of the actuals data that you will present by**
15 **way of testimony or exhibits in this proceeding?**

16 A. Unless otherwise indicated, the actuals data is taken from the books
17 and records of FPL. The books and records are kept in the regular
18 course of our business in accordance with generally accepted
19 accounting principles and practices and provisions of the Uniform
20 System of Accounts as prescribed by this Commission.

21
22 **Q. Please describe what data FPL has used as a comparison when**
23 **calculating the FCR and CCR true-ups that are presented in your**
24 **testimony.**

1 A. The FCR true-up calculation compares estimated/actual data
2 consisting of actuals for January through June 2006, and revised
3 estimates for July through December 2006, with the original
4 estimates for January through December 2006 filed on September 9,
5 2005. The CCR true-up calculation makes the same comparison.

6

7 **Q. Please explain the calculation of the interest provision that is**
8 **applicable to the FCR and CCR true-ups.**

9 A. The calculation of the interest provision follows the same
10 methodology used in calculating the interest provision for the other
11 cost recovery clauses, as previously approved by this Commission.
12 The interest provision is the result of multiplying the monthly average
13 true-up amount times the monthly average interest rate. The average
14 interest rate for the months reflecting actual data is developed using
15 the 30 day commercial paper rate as published in the Wall Street
16 Journal on the first business day of the current and subsequent
17 months. The average interest rate for the projected months is the
18 actual rate as of the first business day in July 2006 for FCR and CCR.

19

20 **FUEL COST RECOVERY CLAUSE**

21

22 **Q. Please explain the calculation of the FCR Estimated/Actual True-**
23 **up amount you are requesting this Commission to approve.**

24 A. Appendix I, pages 2 and 3, show the calculation of the FCR

1 Estimated/Actual True-up amount. The estimated/actual true-up
2 amount for the period January 2006 through December 2006 is an
3 over-recovery, including interest, of \$244,625,067 (Appendix I, Page
4 3, Column 13, Line C7 plus C8).

5
6 Appendix I, pages 2 and 3 also provide a summary of the Fuel and
7 Net Power Transactions (lines A1 through A7), kWh Sales (lines B1
8 through B3), Jurisdictional Fuel Revenues (line C1 through C3), the
9 True-up and Interest Provision for this period (lines C4 through C10),
10 and the End of Period True-up amount (line C11).

11
12 The data for January 2006 through June 2006, columns (1) through
13 (6) reflects the actual results of operations, and the data for July 2006
14 through December 2006, columns (7) through (12) are based on
15 updated estimates.

16
17 The true-up calculations follow the procedures established by this
18 Commission as set forth on Commission Schedule A2 "Calculation of
19 True-Up and Interest Provision" filed monthly with the Commission.

20
21 **Q. Were these calculations made in accordance with the**
22 **procedures previously approved in predecessors to this**
23 **Docket?**

24 **A. Yes, they were.**

1

2 **Q. What is FPL's total under-recovery?**

3 A. FPL's total under-recovery is \$62,812,533. This consists of the
4 \$244,625,067 estimated/actual over-recovery for 2006 plus the final
5 under-recovery of \$307,437,600 for the period ending December
6 2005 filed on March 1, 2006. This total under-recovery of
7 \$62,812,533 is to be carried forward and included in the fuel factor for
8 January through December 2007.

9

10 **Q. Per Commission Order No. PSC-05-1252-FOF-EI dated December**
11 **23, 2005, the estimated true-up under-recovery for October through**
12 **December 2005 of \$229,594,406 was deferred for recovery in 2007.**
13 **If this amount had not been deferred, what would the true-up**
14 **amount carried forward to 2007 be?**

15 A. If the \$229,594,406 had not been deferred to 2007, the total true-up to
16 be included in 2007 would be an over-recovery of \$166,781,872 instead
17 of an under-recovery of \$62,812,533.

18

19 **Q. Please summarize the variance schedule provided as page 4 of**
20 **Appendix I.**

21 A. The variance calculation of the Estimated/Actual data compared to
22 the original projections for the January 2006 through December 2006
23 period is provided in Appendix I, Page 4. FPL's original filing dated
24 September 9, 2005 projected Jurisdictional Total Fuel and Net Power
25 Transactions to be \$5.795 billion for January through December 2006

1 (See Appendix I, Page 4, Column 2, Line C6). The estimated/actual
2 Jurisdictional Total Fuel Cost and Net Power Transactions are now
3 projected to be \$5.422 billion for the period January through
4 December 2006 (Actual data for January through June 2006 and
5 revised estimates for July through December 2006) (See Appendix I,
6 Page 4, Column 1, Line C6). Therefore, Jurisdictional Total Fuel
7 Cost and Net Power Transactions are \$372.9 million or 6.4% lower
8 than originally projected (See Appendix I, Page 4, Column 3, Line
9 C6).

10
11 Jurisdictional Fuel Revenues for 2006 are \$98.8 million lower than
12 originally projected (Appendix I, Page 4, Column 3, Line C3).
13 Combining the \$372.9 million of lower costs with the \$98.8 million of
14 lower revenues, plus interest, results in the \$244.6 million over-
15 recovery.

16
17 **Q. Please explain the variances in Jurisdictional Total Fuel Costs**
18 **and Net Power Transactions.**

19 A. As shown on Appendix I, Page 4, Line C6, the variance in
20 Jurisdictional Total Fuel Costs and Net Power Transactions of \$372.9
21 million is a 6.4% decrease from projections. The primary reason for
22 this variance is lower than projected Fuel Costs of System Net
23 Generation, which is somewhat offset by higher than projected
24 Purchased Power Costs and Energy Costs of Economy Purchases.

1
2 There is a \$508.6 million or 9.2% decrease in the Fuel Cost of
3 System Net Generation due primarily to lower than projected residual
4 oil costs offset somewhat by higher than projected natural gas costs.
5 Residual oil costs are currently projected to be \$703.7 million (56.8%)
6 lower than the original filing. The unit cost of residual oil in the
7 estimated/actual period is \$8.02 per MMBTU or \$0.05 (0.7%) lower
8 than the \$8.07 per MMBTU included in the original filing. Additionally,
9 the estimated/actual heavy oil consumption is 56.5% less than the
10 original projection. Natural gas costs are currently projected to be
11 \$205.3 million (5.1%) higher than the original filing. Although the unit
12 cost of natural gas in the estimated/actual period is \$8.95 per
13 MMBTU or \$1.02 (10.3%) lower than the \$9.97 per MMBTU included
14 in the original filing, consumption of natural gas has increased by
15 17.1% compared to the original projections. Projections for
16 generation by fuel type for the period July 2006 through December
17 2006 are included in Appendix I, Schedule E3.

18
19 This decrease in fuel costs is partially offset by a \$70.8 million
20 increase in the Fuel Cost of Purchased Power due primarily to
21 greater than projected use of purchased power. Projections for Fuel
22 Cost of Purchased Power for the period July 2006 through December
23 2006 are provided in Appendix I, Schedule E7. Additionally, there is a
24 \$32.8 million increase in the Energy Cost of Economy Purchases due

1 to higher than projected use of economy purchases. Projected
2 Economy energy purchases for the period July 2006 through
3 December 2006 are provided in Appendix I, Schedule E9.

4

5 **Q. What is the appropriate estimated benchmark level for calendar**
6 **year 2007 for gains on non-separated wholesale energy sales**
7 **eligible for a shareholder incentive as set forth by Order No.**
8 **PSC-00-1744-PAA-EI, in Docket No. 991779-EI?**

9 A. For the forecast year 2007, the three-year average threshold consists
10 of actual gains for 2004, 2005, and January through June 2006, and
11 estimates for July through December 2006 (see below). Gains on
12 sales in 2007 are to be measured against this three-year average
13 threshold, after it has been adjusted with the true-up filing (scheduled
14 to be filed in March 2007) to include all actual data for the year 2005.

15

16 2004 \$18,558,415

17 2005 \$21,022,022

18 2006 \$19,967,227

19 Average threshold \$19,849,221

20

21

22 **CAPACITY COST RECOVERY CLAUSE**

23

24 **Q. Please explain the calculation of the CCR Estimated/Actual True-**

1 **up amount you are requesting this Commission to approve.**

2 A. Appendix II, Pages 2 and 3 show the calculation of the CCR
3 Estimated/Actual True-up amount. The calculation of the
4 Estimated/Actual True-up for the period January 2006 through
5 December 2006 is an under-recovery of \$12,624,639 including
6 interest (Appendix II, Page 3, Column 13, Lines 17 plus 18).

7
8 **Q. Is this true-up calculation made in accordance with the**
9 **procedures previously approved in predecessors to this**
10 **Docket?**

11 A. Yes, it is.

12

13 **Q. Have you provided a schedule showing the variances between**
14 **the Estimated/Actuals and the Original Projections?**

15 A. Yes. Appendix II, Page 4, shows the Estimated/Actual capacity
16 charges and applicable revenues (January through June 2006
17 reflects actual data and the data for July through December 2006 is
18 based on updated estimates) compared to the original projections for
19 the January 2006 through December 2006 period.

20

21 **Q. Please explain the variances related to capacity charges.**

22 A. As shown in Appendix II, Page 4, Column 3, Line 12, the variance
23 related to capacity charges is an \$11.5 million (2.0%) increase. The
24 primary reasons for this variance is a \$2.2 million increase in short-

1 term capacity payments, a \$4.4 million increase in Incremental Power
2 Plant Security Costs, a \$2.3 million increase in Transmission of
3 Electricity by others, and a \$2.3 million variance in Transmission
4 Revenues from Capacity Sales. Short term capacity payments are
5 higher than originally projected due to additional purchase power
6 agreements that were not executed at the time of the original
7 projections. Incremental Power Plant Security Costs are higher than
8 originally projected due to an unplanned Force on Force drill at
9 Turkey Point and delays in equipment installation due partially to high
10 demand of specialized equipment in the industry. Additionally,
11 detection devices in the fencing required additional modifications due
12 to plant configuration. The increase in Transmission of Electricity by
13 Others is due to additional transmission that FPL reserved for
14 capacity and an additional non-firm reservation for the potential
15 purchase of economy power that were not included in the original
16 projections. The primary reason for lower than projected
17 Transmission Revenues from Capacity Sales is a lower overall actual
18 cost of transmission due to a greater amount of off-peak sales. Since
19 off-peak rates are less than on-peak rates, more off-peak sales result
20 in lower overall transmission costs.

21
22 In addition to the cost variances, Page 4, Column 3, Line 15,
23 Capacity Cost Recovery revenues, net of revenue taxes, are \$0.4
24 million lower than originally projected. The \$11.5 million higher costs

1 plus the \$0.4 million revenue variance, plus interest, results in an
2 estimated/actual 2006 true-up amount of \$12.6 million under-
3 recovery (Appendix II, Page 4, Column 3, Lines 16 plus 17). This
4 under-recovery of \$12.6 million plus the final 2005 over-recovery of
5 \$3.3 million filed on March 1, 2006 results in an under-recovery of
6 \$9.3 million to be carried forward to the 2007 capacity factor.

7

8 **Q. Does this conclude your testimony?**

9 A. Yes, it does.

APPENDIX I
FUEL COST RECOVERY
ESTIMATED/ACTUAL TRUE UP CALCULATION
AND
REVISED E-SCHEDULES

KMD-3
DOCKET NO. 060001-EI
FPL WITNESS: K.M. DUBIN
August 8, 2006

CALCULATION OF ACTUAL TRUE-UP AMOUNT							
FLORIDA POWER & LIGHT COMPANY							
FOR THE ESTIMATED/ACTUAL PERIOD JANUARY THROUGH DECEMBER 2006							
LINE NO.		(1) ACTUAL JAN	(2) ACTUAL FEB	(3) ACTUAL MAR	(4) ACTUAL APR	(5) ACTUAL MAY	(6) ACTUAL JUN
A Fuel Costs & Net Power Transactions							
1	a Fuel Cost of System Net Generation	\$ 315,112,786.91	\$ 296,130,097.03	\$ 362,988,224.09	\$ 427,175,558.67	\$ 465,395,517.69	\$ 498,860,024.27
	b Incremental Hedging Costs	56,882.90	35,540.78	22,232.89	98,578.88	27,955.24	38,795.73
	c Nuclear Fuel Disposal Costs	1,960,611.39	1,856,366.50	1,711,034.47	1,731,522.31	1,472,295.17	1,751,905.80
	d Scherer Coal Cars Depreciation & Return	306,661.88	304,687.26	302,712.64	300,738.01	298,763.40	296,788.79
	e Gas Pipelines Depreciation & Return	0.00	0.00	0.00	0.00	0.00	0.00
	f DOE D&D Fund Payment	0.00	0.00	0.00	0.00	0.00	0.00
2	a Fuel Cost of Power Sold (Per A6)	(11,797,386.00)	(11,663,894.00)	(10,895,956.00)	(3,517,465.00)	(4,158,008.00)	(3,554,605.00)
	b Gains from Off-System Sales	(3,248,253.00)	(3,480,746.00)	(2,438,709.00)	(727,924.00)	(777,282.00)	(486,429.00)
3	a Fuel Cost of Purchased Power (Per A7)	19,228,529.00	16,922,824.00	22,823,782.00	24,788,396.00	27,451,007.00	29,479,518.00
	b Energy Payments to Qualifying Facilities (Per A8)	13,591,316.00	11,810,443.00	10,591,302.00	11,664,026.00	14,221,903.00	15,217,211.00
	c Okcelanta Settlement Amortization including interest	811,624.61	809,549.56	807,448.56	805,613.63	803,012.93	800,473.88
4	Energy Cost of Economy Purchases (Per A9)	8,081,737.00	3,796,966.00	7,374,033.00	9,586,158.00	20,151,662.00	6,224,615.00
5	Total Fuel Costs & Net Power Transactions	\$ 344,104,510.69	\$ 316,521,834.13	\$ 393,286,104.65	\$ 471,905,202.50	\$ 524,886,826.43	\$ 548,628,298.47
6 Adjustments to Fuel Cost							
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(4,658,460.30)	(3,907,151.56)	(3,724,406.14)	(4,711,300.29)	(5,149,413.81)	(5,650,334.60)
	b Reactive and Voltage Control / Energy Imbalance Fuel Revenues	3,135.83	(35,017.95)	(99,944.47)	(52,487.41)	(69,189.70)	(9,915.74)
	c Inventory Adjustments	29,862.00	(54,039.50)	387,944.00	(140,608.94)	9,949.79	(1,069,539.93)
	d Non Recoverable Oil/Tank Bottoms	0.00	0.00	0.00	(27,965.72)	(25,591.59)	0.00
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 339,479,048.22	\$ 312,525,625.12	\$ 389,849,698.13	\$ 466,972,840.14	\$ 519,652,581.12	\$ 541,898,508.20
B kWh Sales							
1	Jurisdictional kWh Sales	8,025,135,582	7,283,681,362	7,191,005,176	7,616,707,944	8,445,324,075	9,560,737,906
2	Sale for Resale (excluding FKEC & CKW)	48,619,701	38,867,924	35,275,521	47,211,219	46,778,639	51,572,882
3	Sub-Total Sales (excluding FKEC & CKW)	8,073,755,283	7,322,549,286	7,226,280,697	7,663,919,163	8,492,102,714	9,612,310,788
6	Jurisdictional % of Total Sales (B1/B3)	99.39781%	99.46920%	99.51184%	99.38398%	99.44915%	99.46347%
C True-up Calculation							
1	Juris Fuel Revenues (Net of Revenue Taxes)	\$ 472,878,511.50	\$ 445,267,978.65	\$ 439,184,910.14	\$ 466,888,615.67	\$ 520,556,662.64	\$ 593,092,512.08
2 Fuel Adjustment Revenues Not Applicable to Period							
	a Prior Period True-up (Collected)/Refunded This Period	(61,928,344.17)	(61,928,344.17)	(61,928,344.17)	(61,928,344.17)	(61,928,344.17)	(61,928,344.17)
	b GPIF, Net of Revenue Taxes (a)	(900,746.66)	(900,746.66)	(900,746.66)	(900,746.66)	(900,746.66)	(900,746.66)
	c Other						
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 410,049,420.67	\$ 382,438,887.82	\$ 376,355,819.31	\$ 404,059,524.84	\$ 457,727,571.81	\$ 530,263,421.25
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 339,479,048.22	\$ 312,525,625.12	\$ 389,849,698.13	\$ 466,972,840.14	\$ 519,652,581.12	\$ 541,898,508.20
	b Nuclear Fuel Expense - 100% Retail (Acct. 518.111)	0.00	0.00	0.00	0.00	0.00	0.00
	c RTP Incremental Fuel -100% Retail	0.00	0.00	0.00	0.00	0.00	0.00
	d D&D Fund Payments -100% Retail	0.00	0.00	0.00	0.00	0.00	0.00
	e Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	339,479,048.22	312,525,625.12	389,849,698.13	466,972,840.14	519,652,581.12	541,898,508.20
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.39781 %	99.46920 %	99.51184 %	99.38398 %	99.44915 %	99.46347 %
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(Lines C4b,c,d)	\$ 337,654,072.00	\$ 311,068,802.00	\$ 388,198,773.00	\$ 464,397,857.00	\$ 517,125,988.00	\$ 539,341,404.00
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 72,395,348.67	\$ 71,370,085.82	\$ (11,842,953.69)	\$ (60,338,332.16)	\$ (59,398,416.19)	\$ (9,077,982.75)
8	Interest Provision for the Month (Line D10)	(3,609,923.03)	(3,213,803.98)	(2,966,566.37)	(3,010,712.77)	(3,085,807.25)	(3,082,350.05)
9	a True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(743,140,130.00)	(612,426,360.19)	(482,341,734.18)	(435,222,910.08)	(436,643,610.84)	(437,199,490.11)
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(307,437,599.93)	(307,437,599.93)	(307,437,599.93)	(307,437,599.93)	(307,437,599.93)	(307,437,599.93)
10	Prior Period True-up Collected/(Refunded) This Period	61,928,344.17	61,928,344.17	61,928,344.17	61,928,344.17	61,928,344.17	61,928,344.17
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (919,863,960.12)	\$ (789,779,334.11)	\$ (742,660,510.01)	\$ (744,081,210.77)	\$ (744,637,090.04)	\$ (694,869,078.67)

CALCULATION OF ACTUAL TRUE-UP AMOUNT									
FLORIDA POWER & LIGHT COMPANY									
FOR THE ESTIMATED/ACTUAL PERIOD JANUARY THROUGH DECEMBER 2006									
LINE NO.		(7) ESTIMATED JUL	(8) ESTIMATED AUG	(9) ESTIMATED SEP	(10) ESTIMATED OCT	(11) ESTIMATED NOV	(12) ESTIMATED DEC	(13) TOTAL PERIOD	
A Fuel Costs & Net Power Transactions									
1	a	Fuel Cost of System Net Generation	\$ 511,323,974	\$ 501,352,335	\$ 459,867,651	\$ 430,067,102	\$ 368,765,835	\$ 372,287,914	\$ 5,009,327,020
	b	Incremental Hedging Costs	\$ 39,575	\$ 39,575	\$ 39,575	\$ 56,683	\$ 39,575	\$ 39,575	\$ 534,544
	c	Nuclear Fuel Disposal Costs	\$ 1,985,276	\$ 1,985,276	\$ 1,921,233	\$ 1,939,974	\$ 1,500,834	\$ 2,003,941	\$ 21,820,269
	d	Scherer Coal Cars Depreciation & Return	\$ 294,814	\$ 292,840	\$ 290,865	\$ 288,890	\$ 286,916	\$ 284,941	\$ 3,549,618
	e	Gas Pipelines Depreciation & Return	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	f	DOE D&D Fund Payment	\$ 0	\$ 0	\$ 0	\$ 0	\$ 7,076,000	\$ 0	\$ 7,076,000
2	a	Fuel Cost of Power Sold (Per A6)	\$ (5,633,911)	\$ (7,469,434)	\$ (2,428,277)	\$ (3,539,995)	\$ (9,016,965)	\$ (20,792,161)	\$ (94,468,057)
	b	Gains from Off-System Sales	\$ (671,043)	\$ (1,057,241)	\$ (346,946)	\$ (467,277)	\$ (1,267,006)	\$ (4,998,371)	\$ (19,967,227)
3	a	Fuel Cost of Purchased Power (Per A7)	\$ 34,455,060	\$ 33,093,347	\$ 25,703,803	\$ 19,729,200	\$ 20,480,711	\$ 17,556,604	\$ 291,712,781
	b	Energy Payments to Qualifying Facilities (Per A8)	\$ 17,005,000	\$ 16,909,000	\$ 16,400,000	\$ 12,403,000	\$ 9,656,000	\$ 15,429,000	\$ 164,898,201
	c	Okeelanta Settlement Amortization including interest	\$ 788,191	\$ 778,750	\$ 778,750	\$ 778,750	\$ 778,750	\$ 778,750	\$ 9,519,664
4		Energy Cost of Economy Purchases (Per A9)	\$ 8,008,377	\$ 7,033,832	\$ 8,960,071	\$ 17,432,848	\$ 14,579,287	\$ 6,931,799	\$ 118,161,385
5		Total Fuel Costs & Net Power Transactions	\$ 567,595,312	\$ 552,958,279	\$ 511,186,725	\$ 478,689,175	\$ 412,879,936	\$ 389,521,992	\$ 5,512,164,197
6 Adjustments to Fuel Cost									
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(6,265,919)	(6,490,626)	(6,589,492)	(6,295,088)	(5,919,695)	(5,434,206)	(64,796,093)
	b	Reactive and Voltage Control / Energy Imbalance Fuel Revenues	0	0	0	0	0	0	(263,419)
	c	Inventory Adjustments	0	0	0	0	0	0	(836,432)
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	0	0	0	(53,557)
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 561,329,393	\$ 546,467,653	\$ 504,597,233	\$ 472,394,087	\$ 406,960,242	\$ 384,087,786	\$ 5,446,214,695
B kWh Sales									
1		Jurisdictional kWh Sales	10,676,062,568	10,224,636,208	9,947,157,230	9,606,959,104	7,955,474,499	8,471,924,664	105,004,806,318
2		Sale for Resale (excluding FKEC & CKW)	40,773,551	48,816,612	43,527,178	45,220,055	47,828,782	42,179,519	536,671,582
3		Sub-Total Sales (excluding FKEC & CKW)	10,716,836,118	10,273,452,820	9,990,684,408	9,652,179,159	8,003,303,281	8,514,104,183	105,541,477,900
6		Jurisdictional % of Total Sales (B1/B3)	99.61954%	99.52483%	99.56432%	99.53150%	99.40239%	99.50459%	N/A
C True-up Calculation									
1		Juris Fuel Revenues (Net of Revenue Taxes)	\$ 659,198,941	\$ 631,325,390	\$ 614,192,308	\$ 593,186,601	\$ 491,214,840	\$ 523,103,319	\$ 6,450,090,589
2 Fuel Adjustment Revenues Not Applicable to Period									
	a	Prior Period True-up (Collected)/Refunded This Period	\$ (61,928,344)	\$ (61,928,344)	\$ (61,928,344)	\$ (61,928,344)	\$ (61,928,344)	\$ (61,928,344)	\$ (743,140,130)
	b	GPIF, Net of Revenue Taxes (a)	\$ (900,747)	\$ (900,747)	\$ (900,747)	\$ (900,747)	\$ (900,747)	\$ (900,747)	\$ (10,808,960)
	c	Other	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3		Jurisdictional Fuel Revenues Applicable to Period	\$ 596,369,850	\$ 568,496,299	\$ 551,363,217	\$ 530,357,510	\$ 428,385,749	\$ 460,274,228	\$ 5,696,141,499
4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 561,329,393	\$ 546,467,653	\$ 504,597,233	\$ 472,394,087	\$ 406,960,242	\$ 384,087,786	\$ 5,446,214,695
	b	Nuclear Fuel Expense - 100% Retail (Acct. 518.111)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	c	RTP Incremental Fuel -100% Retail	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d	D&D Fund Payments -100% Retail	\$ 0	\$ 0	\$ 0	\$ 0	\$ 7,076,000	\$ 0	\$ 7,076,000
	e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	\$ 561,329,393	\$ 546,467,653	\$ 504,597,233	\$ 472,394,087	\$ 399,884,242	\$ 384,087,786	\$ 5,439,138,695
5		Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.61954%	99.52483%	99.56432%	99.53150%	99.40239%	99.50459%	N/A
6		Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) + (Lines C4b,c,d)	\$ 559,557,235	\$ 544,224,519	\$ 502,725,363	\$ 470,486,538	\$ 404,828,865	\$ 382,433,397	\$ 5,422,042,813
7		True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 36,812,615	\$ 24,271,780	\$ 48,637,854	\$ 59,870,972	\$ 23,556,884	\$ 77,840,831	\$ 274,098,686
8		Interest Provision for the Month (Line D10)	\$ (2,845,551)	\$ (2,450,458)	\$ (2,027,557)	\$ (1,524,327)	\$ (1,074,161)	\$ (582,401)	\$ (29,473,619)
9	a	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	\$ (387,431,479)	\$ (291,536,071)	\$ (207,786,405)	\$ (99,247,764)	\$ 21,027,225	\$ 105,438,293	\$ (743,140,130)
	b	Deferred True-up Beginning of Period - Over/(Under) Recovery	\$ (307,437,600)	\$ (307,437,600)	\$ (307,437,600)	\$ (307,437,600)	\$ (307,437,600)	\$ (307,437,600)	\$ (307,437,600)
10		Prior Period True-up Collected/(Refunded) This Period	\$ 61,928,344	\$ 61,928,344	\$ 61,928,344	\$ 61,928,344	\$ 61,928,344	\$ 61,928,344	\$ 743,140,130
11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (598,973,671)	\$ (515,224,005)	\$ (406,685,364)	\$ (286,410,375)	\$ (201,999,307)	\$ (62,812,533)	\$ (62,812,533)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF VARIANCE - ESTIMATED/ACTUAL vs ORIGINAL PROJECTIONS
 FOR THE PERIOD JANUARY THROUGH DECEMBER 2006

LINE NO.		(1)	(2)	(3)	(4)
		ESTIMATED / ACTUAL	ORIGINAL PROJECTIONS (a)	VARIANCE AMOUNT	%
A Fuel Costs & Net Power Transactions					
1	a Fuel Cost of System Net Generation	\$ 5,009,327,020	\$ 5,517,967,561	\$ (508,640,541)	(9.2) %
	b Incremental Hedging Costs	534,544	496,485	38,059	7.7 %
	c Nuclear Fuel Disposal Costs	21,820,269	21,863,286	(43,017)	(0.2) %
	d Coal Cars Depreciation & Return	3,549,618	3,809,573	(259,955)	(6.8) %
	e Gas Pipelines Depreciation & Return	0	0	0	N/A
	f DOE D&D Fund Payment	7,076,000	7,080,000	(4,000)	(0.1) %
2	a Fuel Cost of Power Sold Transmission Reactive Fuel (Per A6)	(94,468,057)	(123,588,487)	29,120,430	(23.6) %
	b Gains from Off-System Sales	(19,967,227)	(11,512,150)	(8,455,077)	73.4 %
3	a Fuel Cost of Purchased Power (Per A7)	291,712,781	220,881,463	70,831,318	32.1 %
	b Energy Payments to Qualifying Facilities (Per A8)	164,898,201	156,530,496	8,367,705	5.3 %
	c Okeelanta Settlement Amortization including interest	9,519,664	9,487,979	31,685	0.3 %
4	Energy Cost of Economy Purchases (Per A9)	118,161,385	85,353,465	32,807,920	38.4 %
5	Total Fuel Costs & Net Power Transactions	\$ 5,512,164,197	\$ 5,888,369,671	\$ (376,205,474)	(6.4) %
6 Adjustments to Fuel Cost					
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (64,796,093)	\$ (68,849,863)	\$ 4,053,770	(5.9) %
	b Reactive and Voltage Control Fuel Revenue	(263,419)		(263,419)	N/A
	c Inventory Adjustments	(836,432)		(836,432)	N/A
	d Non Recoverable Oil/Tank Bottoms	(53,557)		(53,557)	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 5,446,214,695	\$ 5,819,519,808	\$ (373,305,113)	(6.4) %
B Jurisdictional kWh Sales					
1	Jurisdictional kWh Sales	105,004,806,318	106,064,217,000	(1,059,410,682)	(1.0) %
2	Sale for Resale (excluding FKEC & CKW)	536,671,582	519,221,000	17,450,582	3.4 %
3	Sub-Total Sales (excluding FKEC & CKW)	105,541,477,900	106,583,438,000	(1,041,960,100)	(1.0) %
4	Jurisdictional % of Total Sales (B1/B3)	N/A	N/A	N/A	N/A
C True-up Calculation					
1	Juris Fuel Revenues (Net of Revenue Taxes)	\$ 6,450,090,589	6,548,891,157	\$ (98,800,568)	(1.5) %
2 Fuel Adjustment Revenues Not Applicable to Period					
	a 1 Prior Period True-up (Collected)/Refunded This Period	(743,140,130)	(743,140,130)	0	0.0 %
	b GPIF, Net of Revenue Taxes (b)	(10,808,960)	(10,808,960)	0	0.0 %
	c Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 5,696,141,499	\$ 5,794,942,067	\$ (98,800,568)	(1.7) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 5,446,214,695	\$ 5,819,519,808	\$ (373,305,113)	(6.4) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A
	c RTP Incremental Fuel - 100% Retail	0	0	0	N/A
	d D&D Fund Payments - 100% Retail (Line A 1 f)	7,076,000	7,080,000	(4,000)	(0.1) %
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (D4a-D4b-D4c-D4d)	5,439,138,695	5,812,439,808	(373,301,113)	(6.4) %
5	Jurisdictional Sales % of Total kWh Sales	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions	\$ 5,422,042,813	\$ 5,794,942,067	\$ (372,899,254)	(6.4) %
7	True-up Provision for the Period Over/(Under) Recovery (Line C3 - Line C6)	\$ 274,098,686	\$ 0	\$ 274,098,686	N/M
8	Interest Provision for the Period	(29,473,619)	0	(29,473,619)	N/A
9	a True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(743,140,130)	(743,140,130)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(307,437,600)	0	(307,437,600)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	743,140,130	743,140,130	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through D10)	\$ (62,812,533)	\$ -	\$ (62,812,533)	N/M

OTES (a) Per Projected Schedule E-2, revised November 10, 2005.
 (b) Generation Performance Incentive Factor is ((\$10,816,748) x 99.9281%) - See Order No. PSC-05-1252-FOF-EI.

Generating System Comparative Data by Fuel Type

	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total
Fuel Cost of System Net Generation (\$)							
1 Heavy Oil	\$52,169,835	\$41,918,477	\$27,326,846	\$15,334,841	\$44,968,810	\$35,828,594	\$217,547,403
2 Light Oil	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Coal	\$11,733,000	\$11,994,000	\$11,506,000	\$10,338,000	\$10,279,000	\$10,553,000	\$66,403,000
4 Gas	\$439,399,139	\$439,512,859	\$413,363,805	\$396,619,261	\$307,518,025	\$317,643,320	\$2,314,056,408
5 Nuclear	\$8,022,000	\$7,927,000	\$7,671,000	\$7,775,000	\$6,000,000	\$8,263,000	\$45,658,000
6 Total	\$511,323,974	\$501,352,335	\$459,867,651	\$430,067,102	\$368,765,835	\$372,287,914	\$2,643,664,811
System Net Generation (MWH)							
7 Heavy Oil	663,203	565,759	380,993	202,029	579,998	472,201	2,864,183
8 Light Oil	0	0	0	0	0	0	0
9 Coal	649,082	649,082	627,852	572,848	565,009	587,859	3,651,732
10 Gas	6,285,164	6,290,218	5,870,505	5,548,531	4,470,421	4,453,538	32,918,377
11 Nuclear	2,131,954	2,131,954	2,063,180	2,083,305	1,611,720	2,151,999	12,174,112
12 Total	9,729,403	9,637,013	8,942,530	8,406,713	7,227,148	7,665,597	51,608,404
Units of Fuel Burned							
13 Heavy Oil (BBLs)	1,000,320	854,323	577,556	306,125	876,476	731,838	4,346,638
14 Light Oil (BBLs)	0	0	0	0	0	0	0
15 Coal (TONS)	346,397	344,414	334,811	300,536	293,420	306,394	1,925,972
16 Gas (MCF)	49,964,038	49,814,734	46,519,194	43,425,867	32,500,495	32,700,584	254,924,912
17 Nuclear (MBTU)	23,621,504	23,621,504	22,859,516	23,077,426	17,481,948	23,385,860	134,047,758
BTU Burned (MMBTU)							
18 Heavy Oil	6,402,050	5,467,669	3,696,360	1,959,199	5,609,449	4,683,764	27,818,491
19 Light Oil	0	0	0	0	0	0	0
20 Coal	6,542,546	6,542,546	6,328,788	5,767,392	5,654,129	5,883,490	36,718,891
21 Gas	49,964,038	49,814,734	46,519,194	43,425,867	32,500,495	32,700,584	254,924,912
22 Nuclear	23,621,504	23,621,504	22,859,516	23,077,426	17,481,948	23,385,860	134,047,758
23 Total	86,530,138	85,446,453	79,403,858	74,229,884	61,246,021	66,653,698	453,510,052

Generating System Comparative Data by Fuel Type

	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total
Generation Mix (%MWH)							
24 Heavy Oil	6.82%	5.87%	4.26%	2.40%	8.03%	6.16%	5.55%
25 Light Oil	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26 Coal	6.67%	6.74%	7.02%	6.81%	7.82%	7.67%	7.08%
27 Gas	64.60%	65.27%	65.65%	66.00%	61.86%	58.10%	63.78%
28 Nuclear	21.91%	22.12%	23.07%	24.78%	22.30%	28.07%	23.59%
29 Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Fuel Cost per Unit							
30 Heavy Oil (\$/BBL)	52.1531	49.0663	47.3146	50.0934	51.3064	48.9570	50.0496
31 Light Oil (\$/BBL)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
32 Coal (\$/ton)	33.8715	34.8244	34.3657	34.3985	35.0317	34.4426	34.4777
33 Gas (\$/MCF)	8.7943	8.8229	8.8859	9.1332	9.4619	9.7137	9.0774
34 Nuclear (\$/MBTU)	0.3396	0.3356	0.3356	0.3369	0.3432	0.3533	0.3406
Fuel Cost per MMBTU (\$/MMBTU)							
35 Heavy Oil	8.1489	7.6666	7.3929	7.8271	8.0166	7.6495	7.8202
36 Light Oil	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
37 Coal	1.7933	1.8332	1.8180	1.7925	1.8180	1.7937	1.8084
38 Gas	8.7943	8.8229	8.8859	9.1332	9.4619	9.7137	9.0774
39 Nuclear	0.3396	0.3356	0.3356	0.3369	0.3432	0.3533	0.3406
BTU burned per KWH (BTU/KWH)							
40 Heavy Oil	9,653	9,664	9,702	9,698	9,671	9,919	9,713
41 Light Oil	0	0	0	0	0	0	0
42 Coal	10,080	10,080	10,080	10,068	10,007	10,008	10,055
43 Gas	7,950	7,919	7,924	7,827	7,270	7,343	7,744
44 Nuclear	11,080	11,080	11,080	11,077	10,847	10,867	11,011
Generated Fuel Cost per KWH (cents/KWH)							
45 Heavy Oil	7.8663	7.4092	7.1725	7.5904	7.7533	7.5876	7.5954
46 Light Oil	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
47 Coal	1.8076	1.8478	1.8326	1.8047	1.8193	1.7952	1.8184
48 Gas	6.9911	6.9872	7.0414	7.1482	6.8789	7.1324	7.0297
49 Nuclear	0.3763	0.3718	0.3718	0.3732	0.3723	0.3840	0.3750
50 Total	5.2555	5.2024	5.1425	5.1158	5.1025	4.8566	5.1225

Date: 8/8/2006
 Company:

Florida Power & Light

Schedule E4

Estimated For The Period of : Jul-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
64 MANATEE 3	1,087	734,236	90.8	95.5	90.8	7,024	Gas MCF ->	5,157,520	1,000,000	5,157,520	45,145,000	6.1486
65												
66 MARTIN 1	813	185,727	73.4	95.0	73.4	10,034	Heavy Oil BBLs ->	282,975	6,399,996	1,811,039	14,752,000	7.9428
67		258,458					Gas MCF ->	2,646,258	1,000,000	2,646,258	23,099,000	8.9372
68												
69 MARTIN 2	806	81,468	62.3	94.6	71.4	10,197	Heavy Oil BBLs ->	124,928	6,399,990	799,538	6,513,000	7.9946
70		292,151					Gas MCF ->	3,010,576	1,000,000	3,010,576	26,787,000	9.1689
71												
72 MARTIN 3	449	173,816	52.0	95.7	96.8	7,319	Gas MCF ->	1,272,225	1,000,000	1,272,225	11,109,000	6.3912
73												
74 MARTIN 4	450	190,854	57.0	96.5	98.9	7,245	Gas MCF ->	1,382,916	1,000,000	1,382,916	12,123,000	6.3520
75												
76 MARTIN 8	1,088	743,595	91.9	95.4	91.9	6,968	Gas MCF ->	5,181,981	1,000,000	5,181,981	42,340,000	5.6940
77												
78 FORT MYERS 1-12	552		0.0	98.4		0						
79												
80 LAUDERDALE 1-24	684		0.0	91.7		0						
81												
82 EVERGLADES 1-12	342		0.0	88.3		0						
83												
84 ST JOHNS 10	127	92,291	97.7	97.0	97.7	9,836	Coal TONS ->	38,052	23,856,433	907,785	1,651,000	1.7889
85												
86 ST JOHNS 20	127	92,149	97.5	96.8	97.5	9,723	Coal TONS ->	37,558	23,856,462	896,001	1,630,000	1.7689
87												
88 SCHERER 4	641	464,643	97.4	96.7	97.4	10,198	Coal TONS ->	270,786	17,500,022	4,738,761	8,452,000	1.8190
89												
90 TOTAL	20,065	9,729,402				8,894				86,530,153	511,714,000	5.2595

Date: 8/8/2006

Company:

Florida Power & Light

Schedule E4

Estimated For The Period of : Aug-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TURKEY POINT 1	385	46,042	24.5	94.0	96.5	9,551	Heavy Oil BBLs ->	67,550	6,399,985	432,319	3,319,000	7.2086
2		24,195					Gas MCF ->	238,544	1,000,000	238,544	2,266,000	9.3655
3												
4 TURKEY POINT 2	390	71,409	27.9	95.2	97.4	9,425	Heavy Oil BBLs ->	104,549	6,399,985	669,112	5,137,000	7.1938
5		9,533					Gas MCF ->	93,795	1,000,000	93,795	891,000	9.3461
6												
7 TURKEY POINT 3	693	502,707	97.5	97.5	97.5	11,183	Nuclear Othr ->	5,622,114	1,000,000	5,622,114	1,856,000	0.3692
8												
9 TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,183	Nuclear Othr ->	5,622,114	1,000,000	5,622,114	1,813,000	0.3606
10												
11 LAUDERDALE 4	426	288,656	91.1	96.2	91.1	7,945	Gas MCF ->	2,293,593	1,000,000	2,293,593	19,346,000	6.7021
12												
13 LAUDERDALE 5	426	295,600	93.3	96.2	93.3	7,804	Gas MCF ->	2,307,112	1,000,000	2,307,112	19,464,000	6.5846
14												
15 PT EVERGLADES 1	205	11,213	7.4	96.5	97.7	10,593	Gas MCF ->	118,787	1,000,000	118,787	1,116,000	9.9527
16												
17 PT EVERGLADES 2	205	12,823	8.4	95.8	97.7	10,509	Gas MCF ->	134,767	1,000,000	134,767	1,266,000	9.8727
18												
19 PT EVERGLADES 3	365	28,305	10.4	94.2	96.9	10,487	Gas MCF ->	296,855	1,000,000	296,855	2,788,000	9.8499
20												
21 PT EVERGLADES 4	365	17,233	13.4	93.2	96.1	9,967	Heavy Oil BBLs ->	26,148	6,400,069	167,349	1,282,000	7.4392
22		19,234					Gas MCF ->	196,120	1,000,000	196,120	1,842,000	9.5769
23												
24 RIVIERA 3	272	37,988	65.9	93.2	76.6	10,050	Heavy Oil BBLs ->	57,595	6,399,983	368,607	2,825,000	7.4366
25		95,298					Gas MCF ->	970,928	1,000,000	970,928	9,035,000	9.4808
26												
27 RIVIERA 4	279	27,856	15.2	93.8	94.4	9,585	Heavy Oil BBLs ->	41,474	6,400,058	265,436	2,034,000	7.3018
28		3,741					Gas MCF ->	37,428	1,000,000	37,428	356,000	9.5167
29												
30 ST LUCIE 1	839	608,613	97.5	97.5	97.5	10,986	Nuclear Othr ->	6,686,833	1,000,000	6,686,833	2,197,000	0.3610
31												

01

Date: 8/8/2006
 Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Aug-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
64 MANATEE 3	1,087	738,338	91.3	95.5	91.3	7,013	Gas MCF ->	5,178,156	1,000,000	5,178,156	45,397,000	6.1485
65												
66 MARTIN 1	813	173,181	70.2	95.0	70.2	10,057	Heavy Oil BBLS ->	264,325	6,400,008	1,691,682	12,964,000	7.4858
67		251,420					Gas MCF ->	2,578,735	1,000,000	2,578,735	22,564,000	8.9746
68												
69 MARTIN 2	806	60,875	56.8	94.6	66.5	10,225	Heavy Oil BBLS ->	93,427	6,400,024	597,935	4,582,000	7.5269
70		279,980					Gas MCF ->	2,887,575	1,000,000	2,887,575	25,797,000	9.2139
71												
72 MARTIN 3	449	157,738	47.2	95.7	96.8	7,319	Gas MCF ->	1,154,545	1,000,000	1,154,545	10,110,000	6.4094
73												
74 MARTIN 4	450	169,054	50.5	96.5	98.9	7,245	Gas MCF ->	1,224,961	1,000,000	1,224,961	10,765,000	6.3678
75												
76 MARTIN 8	1,088	746,212	92.2	95.4	92.2	6,960	Gas MCF ->	5,193,731	1,000,000	5,193,731	42,594,000	5.7080
77												
78 FORT MYERS 1-12	552		0.0	98.4		0						
79												
80 LAUDERDALE 1-24	684		0.0	91.7		0						
81												
82 EVERGLADES 1-12	342		0.0	88.3		0						
83												
84 ST JOHNS 10	127	92,291	97.7	97.0	97.7	9,836	Coal TONS ->	37,055	24,498,313	907,785	1,771,000	1.9189
85												
86 ST JOHNS 20	127	92,149	97.5	96.8	97.5	9,723	Coal TONS ->	36,574	24,498,305	896,001	1,748,000	1.8969
87												
88 SCHERER 4	641	464,643	97.4	96.7	97.4	10,198	Coal TONS ->	270,786	17,500,022	4,738,761	8,476,000	1.8242
89												
90 TOTAL	20,065	9,637,014				8,866				85,446,460	501,635,000	5.2053

Estimated For The Period of : Sep-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TURKEY POINT 1	385	20,463	18.3	94.0	96.6	9,669	Heavy Oil BBLs ->	30,023	6,400,060	192,149	1,423,000	6.9540
2		30,138					Gas MCF ->	297,144	1,000,000	297,144	2,820,000	9.3569
3												
4 TURKEY POINT 2	390	46,953	25.5	95.2	97.0	9,532	Heavy Oil BBLs ->	68,753	6,399,997	440,019	3,258,000	6.9389
5		24,548					Gas MCF ->	241,547	1,000,000	241,547	2,291,000	9.3329
6												
7 TURKEY POINT 3	693	486,491	97.5	97.5	97.5	11,183	Nuclear Othr ->	5,440,755	1,000,000	5,440,755	1,803,000	0.3706
8												
9 TURKEY POINT 4	693	486,491	97.5	97.5	97.5	11,183	Nuclear Othr ->	5,440,755	1,000,000	5,440,755	1,761,000	0.3620
10												
11 LAUDERDALE 4	426	264,173	86.1	96.2	86.1	8,066	Gas MCF ->	2,131,032	1,000,000	2,131,032	18,140,000	6.8667
12												
13 LAUDERDALE 5	426	279,313	91.1	70.5	91.1	7,849	Gas MCF ->	2,192,450	1,000,000	2,192,450	18,676,000	6.6864
14												
15 PT EVERGLADES 1	205	3,048	2.1	96.5	92.9	10,626	Gas MCF ->	32,383	1,000,000	32,383	307,000	10.0738
16												
17 PT EVERGLADES 2	205	3,206	2.2	95.8	97.7	10,509	Gas MCF ->	33,692	1,000,000	33,692	320,000	9.9819
18												
19 PT EVERGLADES 3	365	11,044	4.2	94.2	94.6	10,499	Gas MCF ->	115,955	1,000,000	115,955	1,100,000	9.9598
20												
21 PT EVERGLADES 4	365	4,440	5.2	90.1	93.0	10,052	Heavy Oil BBLs ->	6,748	6,399,822	43,186	319,000	7.1847
22		9,138					Gas MCF ->	93,316	1,000,000	93,316	885,000	9.6847
23												
24 RIVIERA 3	272	4,014	7.4	93.2	95.6	9,909	Heavy Oil BBLs ->	5,997	6,400,534	38,384	284,000	7.0752
25		10,550					Gas MCF ->	105,939	1,000,000	105,939	1,005,000	9.5257
26												
27 RIVIERA 4	279	20,597	60.4	93.8	74.1	10,059	Heavy Oil BBLs ->	31,085	6,400,000	198,944	1,470,000	7.1370
28		100,627					Gas MCF ->	1,020,567	1,000,000	1,020,567	9,554,000	9.4944
29												
30 ST LUCIE 1	839	588,980	97.5	97.5	97.5	10,987	Nuclear Othr ->	6,471,126	1,000,000	6,471,126	2,119,000	0.3598
31												

Date: 8/8/2006

Company:

Florida Power & Light

Schedule E4

Estimated For The Period of: Sep-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
63 MANATEE 3 64	1,087	693,424	88.6	95.5	88.6	7,048	Gas MCF ->	4,887,530	1,000,000	4,887,530	43,173,000	6.2261
65 MARTIN 1 66 67	813	117,083 276,748	67.3	95.0	70.2	10,109	Heavy Oil BBLS -> Gas MCF ->	178,674 2,838,072	6,400,002 1,000,000	1,143,514 2,838,072	8,451,000 25,307,000	7.2180 9.1444
68 MARTIN 2 69 70	806	69,963 257,563	56.4	94.6	69.0	10,224	Heavy Oil BBLS -> Gas MCF ->	107,543 2,660,533	6,399,980 1,000,000	688,273 2,660,533	5,087,000 23,856,000	7.2710 9.2622
71 MARTIN 3 72	449	128,189	39.7	95.7	96.8	7,319	Gas MCF ->	938,266	1,000,000	938,266	8,240,000	6.4280
73 MARTIN 4 74	450	145,920	45.0	65.9	98.9	7,245	Gas MCF ->	1,057,336	1,000,000	1,057,336	9,347,000	6.4056
75 MARTIN 8 76	1,088	704,099	89.9	94.6	89.9	6,987	Gas MCF ->	4,919,760	1,000,000	4,919,760	40,827,000	5.7985
77 FORT MYERS 1-12 78	552		0.0	98.4		0						
79 LAUDERDALE 1-24 80	684		0.0	91.7		0						
81 EVERGLADES 1-12 82	342		0.0	88.3		0						
83 ST JOHNS 10 84	127	89,147	97.5	97.0	97.5	9,837	Coal TONS ->	36,610	23,953,920	876,953	1,651,000	1.8520
85 ST JOHNS 20 86	127	89,050	97.4	96.8	97.4	9,724	Coal TONS ->	36,150	23,953,887	865,933	1,630,000	1.8304
87 SCHERER 4 88	641	449,655	97.4	96.7	97.4	10,198	Coal TONS ->	262,052	17,499,969	4,585,902	8,225,000	1.8292
89 TOTAL	20,065	8,942,531				8,879				79,403,861	460,049,000	5.1445

Estimated For The Period of : Oct-06

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost (\$)	(M) Fuel Cost per KWH (C/KWH)
62 MARTIN 2	806	9,914	44.1	94.6	54.6	10,320	Heavy Oil	15,253	6,399,921	97,618	764,000	7.7063
63		254,628					Gas	2,632,622	1,000,000	2,632,622	24,019,000	9.4330
64												
65 MARTIN 3	449	105,242	31.5	18.5	95.3	7,337	Gas	772,212	1,000,000	772,212	6,829,000	6.4888
66												
67 MARTIN 4	450	126,550	37.8	96.5	87.1	7,342	Gas	929,149	1,000,000	929,149	8,362,000	6.6077
68												
69 MARTIN 8	1,088	707,312	87.4	74.6	87.4	7,018	Gas	4,964,224	1,000,000	4,964,224	43,045,000	6.0857
70												
71 FORT MYERS 1-12	552		0.0	98.4		0						
72												
73 LAUDERDALE 1-24	684		0.0	91.7		0						
74												
75 EVERGLADES 1-12	342		0.0	88.3		0						
76												
77 ST JOHNS 10	127	90,901	96.2	97.0	96.2	9,844	Coal	36,553	24,482,368	894,904	1,592,000	1.7514
78												
79 ST JOHNS 20	127	91,096	96.4	96.8	96.4	9,729	Coal	36,202	24,482,432	886,313	1,577,000	1.7311
80												
81 SCHERER 4	641	390,851	81.9	96.7	81.9	10,198	Coal	227,781	17,500,033	3,986,175	7,169,000	1.8342
82												
83 TOTAL	20,065	8,406,712				8,830				74,229,885	430,150,000	5.1167

Estimated For The Period of : Nov-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TURKEY POINT 1	388	70,604	27.0	94.0	72.0	9,484	Heavy Oil BBLs ->	104,290	6,399,990	667,455	5,356,000	7.5860
2		4,871					Gas MCF ->	48,350	1,000,000	48,350	453,000	9.2999
3												
4 TURKEY POINT 2	393	83,150	31.6	95.2	76.1	9,491	Heavy Oil BBLs ->	122,881	6,399,997	786,438	6,310,000	7.5887
5		6,295					Gas MCF ->	62,518	1,000,000	62,518	586,000	9.3087
6												
7 TURKEY POINT 3	717	503,332	97.5	97.5	97.5	10,936	Nuclear Othr ->	5,504,666	1,000,000	5,504,666	1,851,000	0.3677
8												
9 TURKEY POINT 4	717		0.0	22.8		0						
10												
11 LAUDERDALE 4	443	221,483	69.4	96.2	84.6	8,000	Gas MCF ->	1,771,918	1,000,000	1,771,918	16,652,000	7.5184
12												
13 LAUDERDALE 5	443	232,483	72.9	96.2	86.7	7,853	Gas MCF ->	1,825,821	1,000,000	1,825,821	17,161,000	7.3816
14												
15 PT EVERGLADES 1	206	5,602	4.6	96.5	49.8	10,662	Heavy Oil BBLs ->	9,253	6,400,086	59,220	474,000	8.4613
16		1,165					Gas MCF ->	12,935	1,000,000	12,935	121,000	10.3827
17												
18 PT EVERGLADES 2	206	10,873	9.0	95.8	55.9	10,443	Heavy Oil BBLs ->	17,579	6,400,137	112,508	901,000	8.2866
19		2,491					Gas MCF ->	27,064	1,000,000	27,064	254,000	10.1967
20												
21 PT EVERGLADES 3	370	22,687	9.8	94.2	58.7	10,342	Heavy Oil BBLs ->	36,427	6,400,033	233,134	1,867,000	8.2294
22		3,381					Gas MCF ->	36,482	1,000,000	36,482	342,000	10.1148
23												
24 PT EVERGLADES 4	370		0.0	0.0		0						
25												
26 RIVIERA 3	274	25,396	14.0	93.2	75.1	9,710	Heavy Oil BBLs ->	38,380	6,400,026	245,633	1,968,000	7.7493
27		2,184					Gas MCF ->	22,184	1,000,000	22,184	208,000	9.5225
28												
29 RIVIERA 4	281	15,271	12.8	9.4	40.7	10,317	Heavy Oil BBLs ->	24,124	6,399,934	154,392	1,237,000	8.1003
30		10,572					Gas MCF ->	112,225	1,000,000	112,225	1,051,000	9.9417
31												

Estimated For The Period of : Nov-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
64 MANATEE 2	810		0.0	18.8		0						
65												
66 MANATEE 3	1,111	613,715	76.7	95.5	76.7	7,093	Gas MCF ->	4,353,684	1,000,000	4,353,684	41,576,000	6.7745
67												
68 MARTIN 1	823	84,247	22.8	95.0	59.0	9,829	Heavy Oil BBLs ->	126,999	6,400,019	812,796	6,511,000	7.7285
69		50,836					Gas MCF ->	514,979	1,000,000	514,979	4,824,000	9.4893
70												
71 MARTIN 2	814	36,835	10.2	94.6	53.0	9,946	Heavy Oil BBLs ->	56,179	6,399,954	359,543	2,880,000	7.8187
72		22,717					Gas MCF ->	232,820	1,000,000	232,820	2,181,000	9.6009
73												
74 MARTIN 3	465	163,680	48.9	0.0	91.9	7,292	Gas MCF ->	1,193,591	1,000,000	1,193,591	11,182,000	6.8316
75												
76 MARTIN 4	466	179,492	53.5	96.5	94.9	7,208	Gas MCF ->	1,293,840	1,000,000	1,293,840	12,140,000	6.7635
77												
78 MARTIN 8	1,112	678,172	84.7	95.4	84.7	6,972	Gas MCF ->	4,728,655	1,000,000	4,728,655	44,194,000	6.5166
79												
80 FORT MYERS 1-12	627		0.0	98.4		0						
81												
82 LAUDERDALE 1-24	766		0.0	91.7		0						
83												
84 EVERGLADES 1-12	383		0.0	88.3		0						
85												
86 ST JOHNS 10	130	91,423	97.7	97.0	97.7	9,756	Coal TONS ->	36,040	24,748,835	891,948	1,650,000	1.8048
87												
88 ST JOHNS 20	130	91,284	97.5	96.8	97.5	9,650	Coal TONS ->	35,595	24,748,982	880,940	1,630,000	1.7856
89												
90 SCHERER 4	648	382,302	82.0	96.7	82.0	10,152	Coal TONS ->	221,785	17,500,016	3,881,241	6,999,000	1.8308
91												
92 TOTAL	20,605	7,227,150				8,474				61,246,021	368,858,000	5.1038

21

Estimated For The Period of : Dec-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per-KWH (C/KWH)
32 ST LUCIE 1	853	618,763	97.5	97.5	97.5	10,806	Nuclear Othr ->	6,686,445	1,000,000	6,686,445	2,205,000	0.3564
33												
34 ST LUCIE 2	726	526,572	97.5	97.5	97.5	10,805	Nuclear Othr ->	5,690,083	1,000,000	5,690,083	2,068,000	0.3927
35												
36 CAPE CANAVERAL 1	390	45,163	20.2	89.0	47.8	10,081	Heavy Oil BBLs ->	70,340	6,400,028	450,178	3,444,000	7.6257
37		13,368					Gas MCF ->	139,914	1,000,000	139,914	1,348,000	10.0838
38												
39 CAPE CANAVERAL 2	390	43,017	20.5	89.2	41.1	10,139	Heavy Oil BBLs ->	67,216	6,400,024	430,184	3,291,000	7.6505
40		16,556					Gas MCF ->	173,840	1,000,000	173,840	1,674,000	10.1113
41												
42 CUTLER 5	67		0.0	98.8		0						
43												
44 CUTLER 6	110		0.0	95.4		0						
45												
46 FORT MYERS 2	1,451	933,887	86.5	96.6	86.5	7,101	Gas MCF ->	6,631,758	1,000,000	6,631,758	64,452,000	6.9015
47												
48 FORT MYERS 3A_B	166		0.0	95.7		0						
49												
50 SANFORD 3	140	701	0.8	95.0	50.4	10,316	Heavy Oil BBLs ->	1,125	6,400,889	7,201	57,000	8.1312
51		76					Gas MCF ->	814	1,000,000	814	8,000	10.5960
52												
53 SANFORD 4	964	618,525	86.2	96.4	86.2	7,031	Gas MCF ->	4,349,356	1,000,000	4,349,356	42,624,000	6.8912
54												
55 SANFORD 5	960	611,026	85.6	96.5	85.5	7,057	Gas MCF ->	4,312,258	1,000,000	4,312,258	42,088,000	6.8881
56												
57 PUTNAM 1	246	19,241	10.5	96.1	51.1	10,832	Gas MCF ->	208,428	1,000,000	208,428	2,016,000	10.4776
58												
59 PUTNAM 2	250	28,229	15.2	96.5	77.9	9,351	Gas MCF ->	263,979	1,000,000	263,979	2,553,000	9.0439
60												
61 MANATEE 1	810	70,082	15.9	95.0	40.9	10,080	Heavy Oil BBLs ->	108,928	6,400,007	697,140	5,331,000	7.6068
62		25,562					Gas MCF ->	266,995	1,000,000	266,995	2,572,000	10.0617
63												

Date: 8/8/2006

Company:

Florida Power & Light

Schedule E4

Estimated For The Period of : Dec-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
64 MANATEE 2	810	18,930	3.9	94.0	45.3	10,045	Heavy Oil	29,428	6,399,891	188,336	1,440,000	7.6070
65		4,528					Gas	47,304	1,000,000	47,304	456,000	10.0702
66							MCF ->					
67 MANATEE 3	1,111	676,291	81.8	95.5	81.8	7,016	Gas	4,745,280	1,000,000	4,745,280	46,557,000	6.8842
68							MCF ->					
69 MARTIN 1	823	63,811	18.8	95.0	45.6	10,022	Heavy Oil	97,746	6,400,006	625,575	4,782,000	7.4940
70		51,370					Gas	528,790	1,000,000	528,790	5,093,000	9.9144
71							MCF ->					
72 MARTIN 2	814	33,899	10.1	94.6	44.5	10,149	Heavy Oil	52,584	6,399,970	336,536	2,573,000	7.5902
73		27,330					Gas	284,883	1,000,000	284,883	2,744,000	10.0403
74							MCF ->					
75 MARTIN 3	465	146,502	42.4	49.4	88.5	7,336	Gas	1,074,769	1,000,000	1,074,769	10,360,000	7.0716
76							MCF ->					
77 MARTIN 4	466	168,339	48.6	96.5	91.5	7,248	Gas	1,220,177	1,000,000	1,220,177	11,768,000	6.9906
78							MCF ->					
79 MARTIN 8	1,112	663,389	80.2	95.4	80.2	7,031	Gas	4,664,713	1,000,000	4,664,713	44,762,000	6.7475
80							MCF ->					
81 FORT MYERS 1-12	627		0.0	98.4		0						
82												
83 LAUDERDALE 1-24	766		0.0	91.7		0						
84												
85 EVERGLADES 1-12	383		0.0	88.3		0						
86												
87 ST JOHNS 10	130	94,471	97.7	97.0	97.7	9,756	Coal	37,672	24,465,916	921,680	1,623,000	1.7180
88							TONS ->					
89 ST JOHNS 20	130	94,326	97.5	96.8	97.5	9,650	Coal	37,207	24,465,934	910,304	1,603,000	1.6994
90							TONS ->					
91 SCHERER 4	648	399,062	82.8	96.7	82.8	10,152	Coal	231,515	17,499,968	4,051,505	7,326,000	1.8358
92							TONS ->					
93 TOTAL	20,615	7,665,598				8,695				66,653,697	372,286,000	4.8566

Date: 8/8/2006

Company:

Florida Power & Light

Schedule E4

(A)	Estimated For The Period of :						Jul-06	Thru	Dec-06	(J)	(K)	(L)	(M)
	(B)	(C)	(D)	(E)	(F)	(G)							
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
32 RIVIERA 4	280	160,817	14.7	0.0	69.9	9,953	Heavy Oil BBLS ->	243,793	6,400,016	1,560,279	12,280,000	7.6360	
33		199,301					Gas MCF ->	2,023,994	1,000,000	2,023,994	18,977,000	9.5218	
34													
35 ST LUCIE 1	845	3,632,385	49.1	0.0	97.4	10,926	Nuclear Othr ->	39,688,820	1,000,000	39,688,820	13,049,000	0.3592	
36													
37 ST LUCIE 2	719	3,091,155	49.1	0.0	97.4	10,926	Nuclear Othr ->	33,774,832	1,000,000	33,774,832	12,239,000	0.3959	
38													
39 CAPE CANAVERAL 1	388	141,970	8.6	0.0	74.4	9,906	Heavy Oil BBLS ->	215,774	6,399,993	1,380,952	10,880,000	7.6636	
40		151,466					Gas MCF ->	1,525,916	1,000,000	1,525,916	14,521,000	9.5870	
41													
42 CAPE CANAVERAL 2	388	139,787	9.3	0.0	70.9	9,909	Heavy Oil BBLS ->	211,939	6,400,035	1,356,417	10,678,000	7.6388	
43		175,761					Gas MCF ->	1,770,307	1,000,000	1,770,307	16,877,000	9.6022	
44													
45 CUTLER 5	66	0	0.0	0.0	0.0	0		0		0	0	0.0000	
46													
47 CUTLER 6	110	1,287	0.1	0.0	97.5	11,389	Gas MCF ->	14,659	1,000,000	14,659	129,000	10.0218	
48		0						0		0	0	0.0000	
49													
50 FORT MYERS 2	1,435	5,751,819	45.8	0.0	90.8	7,098	Gas MCF ->	40,828,304	1,000,000	40,828,304	373,560,000	6.4946	
51													
52 FORT MYERS 3A_B	163	256,966	18.1	0.0	100.0	10,460	Gas MCF ->	2,687,816	1,000,000	2,687,816	25,025,000	9.7386	
53													
54													
55 SANFORD 3	139	1,604	0.4	0.0	54.8	10,366	Gas MCF ->	16,930	1,000,000	16,930	160,000	9.9763	
56		3,797					Heavy Oil BBLS ->	6,102	6,400,361	39,055	321,000	8.4540	
57													
58 SANFORD 4	955	3,731,155	44.6	0.0	88.5	7,046	Gas MCF ->	26,291,115	1,000,000	26,291,115	243,768,000	6.5333	
59													
60 SANFORD 5	945	3,758,717	45.4	0.0	90.1	7,050	Gas MCF ->	26,497,582	1,000,000	26,497,582	243,379,000	6.4751	
61													

26

Date: 8/8/2006

Company: Florida Power & Light

Schedule E4

(A)	Estimated For The Period of :						Jul-06	Thru	Dec-06	(L)	(M)	
	(B)	(C)	(D)	(E)	(F)	(G)						
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
93 ST JOHNS 10	128	550,524	49.0	0.0	97.2	9,811	Coal TONS ->	221,982	24,331,049	5,401,055	9,938,000	1.8052
94												
95 ST JOHNS 20	128	550,054	49.0	0.0	97.1	9,700	Coal TONS ->	219,286	24,331,202	5,335,492	9,818,000	1.7849
96												
97 SCHERER 4	644	2,551,156	45.2	0.0	89.7	10,185	Coal TONS ->	1,484,705	17,500,005	25,982,345	46,647,000	1.8285
98												
99 TOTAL	20,320	51,684,680				8,789				454,233,698	2,650,802,000	5.1288

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of: July 2006 thru December 2006

	July 2006	August 2006	September 2006	October 2006	November 2006	December 2006	Total
Heavy Oil							
1 Purchases:							
2 Units (BBLs)	942,066	854,321	422,075	49,181	363,917	523,250	3,154,810
3 Unit Cost (\$/BBLs)	52.3658	53.7175	54.8206	55.3466	56.5651	57.7372	54.4553
4 Amount (\$)	49,332,000	45,892,000	23,054,000	2,722,000	20,585,000	30,211,000	171,796,000
5							
6 Burned:							
7 Units (BBLs)	1,000,322	854,321	577,556	306,125	876,477	731,838	4,346,639
8 Unit Cost (\$/BBLs)	52.1530	49.0664	47.3164	50.0934	51.3052	48.9556	50.0493
9 Amount (\$)	52,169,835	41,918,477	27,327,846	15,334,841	44,967,810	35,827,594	217,546,403
10							
11 Ending Inventory:							
12 Units (BBLs)	4,492,891	4,492,891	4,337,411	4,080,468	3,567,906	3,359,319	3,359,319
13 Unit Cost (\$/BBLs)	51.8158	51.8158	51.7154	51.4919	50.7679	50.3361	50.3361
14 Amount (\$)	232,802,000	232,802,000	224,311,000	210,111,000	181,135,000	169,095,000	169,095,000
15							
16 Light Oil							
17							
18							
19 Purchases:							
20 Units (BBLs)	0	0	0	0	0	0	0
21 Unit Cost (\$/BBLs)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
22 Amount (\$)	0	0	0	0	0	0	0
23							
24 Burned:							
25 Units (BBLs)	0	0	0	0	0	0	0
26 Unit Cost (\$/BBLs)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
27 Amount (\$)	0	0	0	0	0	0	0
28							
29 Ending Inventory:							
30 Units (BBLs)	663,381	663,381	663,381	663,381	663,381	663,381	663,381
31 Unit Cost (\$/BBLs)	72.3250	72.3250	72.3250	72.3250	72.3250	72.3250	72.3250
32 Amount (\$)	47,979,000	47,979,000	47,979,000	47,979,000	47,979,000	47,979,000	47,979,000
33							
34 Coal - SJRPP							
35							
36							
37 Purchases:							
38 Units (Tons)	75,611	73,629	72,760	72,756	71,634	74,879	441,269
39 Unit Cost (\$/Tons)	43.3932	47.7937	45.1072	43.5565	45.7883	43.0962	44.7754
40 Amount (\$)	3,281,000	3,519,000	3,282,000	3,169,000	3,280,000	3,227,000	19,758,000
41							
42 Burned:							
43 Units (Tons)	75,611	73,629	72,760	72,756	71,634	74,879	441,269
44 Unit Cost (\$/Tons)	43.3932	47.7937	45.1072	43.5565	45.7883	43.0962	44.7754
45 Amount (\$)	3,281,000	3,519,000	3,282,000	3,169,000	3,280,000	3,227,000	19,758,000
46							
47 Ending Inventory:							
48 Units (Tons)	57,501	57,501	57,501	57,501	57,499	57,499	57,499
49 Unit Cost (\$/Tons)	44.3644	44.3644	44.3644	44.9644	44.3660	44.3660	44.3660
50 Amount (\$)	2,551,000	2,551,000	2,551,000	2,551,000	2,551,000	2,551,000	2,551,000
51							
52 Coal - SCHERER							
53							
54							
55 Purchases:							
56 Units (MBTU)	4,738,755	4,738,755	4,585,910	3,986,168	3,881,238	4,051,513	25,982,338
57 Unit Cost (\$/MBTU)	1.7836	1.7884	1.7935	1.7985	1.8033	1.8082	1.7953
58 Amount (\$)	8,452,000	8,475,000	8,225,000	7,169,000	6,999,000	7,326,000	46,646,000
59							
60 Burned:							
61 Units (MBTU)	4,738,755	4,738,755	4,585,910	3,986,168	3,881,238	4,051,513	25,982,338
62 Unit Cost (\$/MBTU)	1.7836	1.7884	1.7935	1.7985	1.8033	1.8082	1.7953
63 Amount (\$)	8,452,000	8,475,000	8,225,000	7,169,000	6,999,000	7,326,000	46,646,000
64							
65 Ending Inventory:							
66 Units (MBTU)	4,629,433	4,629,433	4,629,450	4,629,398	4,629,433	4,629,415	4,629,415
67 Unit Cost (\$/MBTU)	2.1871	2.1871	2.1871	2.1871	2.1871	2.1871	2.1871
68 Amount (\$)	10,125,000	10,125,000	10,125,000	10,125,000	10,125,000	10,125,000	10,125,000
69							
70 Gas							
71							
72							
73 Burned:							
74 Units (MCF)	50,843,749	50,574,910	46,878,250	43,513,193	32,621,999	32,702,560	257,134,661
75 Unit Cost (\$/MCF)	8.6655	8.7093	8.8329	9.1234	9.4525	9.7137	9.0153
76 Amount (\$)	440,586,139	440,469,859	414,068,805	396,990,261	308,358,025	317,663,320	2,318,136,408
77							
78 Nuclear							
79							
80							
81 Burned:							
82 Units (MBTU)	23,621,506	23,621,506	22,859,518	23,077,428	17,481,949	23,355,860	134,047,766
83 Unit Cost (\$/MBTU)	0.3396	0.3356	0.3356	0.3359	0.3432	0.3533	0.3406
84 Amount (\$)	8,022,000	7,927,000	7,671,000	7,775,000	6,000,000	8,263,000	45,658,000

POWER SOLD

Estimated for the Period of : January 2006 thru December 2006

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost Cents / KWH	(8) Total \$ For Fuel Adjustment (6) * (7A)	(9) Total Cost \$ (6)*(7B)	(10) \$ Gain From Off System Sales
July 2006	St.Lucie Rel.	OS	82,424 6,755		82,424 6,755	6.649 2.278	7.671 2.278	5,480,011 153,900	6,322,632 153,900	671,043 0
Total			89,179	0	89,179	6.318	7.262	5,633,911	6,476,532	671,043
August 2006	St.Lucie Rel.	OS	109,919 6,755		109,919 6,755	6.656 2.272	7.832 2.272	7,315,934 153,500	8,609,086 153,500	1,057,241 0
Total			116,674	0	116,674	6.402	7.510	7,469,434	8,762,586	1,057,241
September 2006	St.Lucie Rel.	OS	31,007 6,533		31,007 6,533	7.354 2.265	8.696 2.265	2,280,277 148,000	2,696,321 148,000	346,946 0
Total			37,540	0	37,540	6.469	7.577	2,428,277	2,844,321	346,946
October 2006	St.Lucie Rel.	OS	51,424 6,755		51,424 6,755	6.587 2.258	7.715 2.258	3,387,495 152,500	3,967,530 152,500	467,277 0
Total			58,179	0	58,179	6.085	7.082	3,539,995	4,120,030	467,277
November 2006	St.Lucie Rel.	OS	148,970 6,642		148,970 6,642	5.952 2.252	7.012 2.252	8,867,365 149,600	10,445,598 149,600	1,267,006 0
Total			155,612	0	155,612	5.795	6.809	9,016,965	10,595,198	1,267,006
December 2006	St.Lucie Rel.	OS	385,196 6,864		385,196 6,864	5.358 2.244	6.858 2.244	20,638,161 154,000	26,415,581 154,000	4,998,371 0
Total			392,060	0	392,060	5.303	6.777	20,792,161	26,569,581	4,998,371
Period	St.Lucie Rel.	OS	808,940 40,304	0 0	808,940 40,304	5.930 2.262	7.226 2.262	47,969,243 911,500	58,456,748 911,500	8,807,884 0
Total			849,244	0	849,244	5.756	6.991	48,880,743	59,368,248	8,807,884

Purchased Power
 (Exclusive of Economy Energy Purchases)

Estimated for the Period of: January 2006 thru December 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2006	Sou. Co. (UPS + R)		691,915			691,915	1.855		12,835,000
July	St. Lucie Rel.		38,577			38,577	0.399		153,900
	SJRPP		276,660			276,660	1.778		4,920,000
	PPAs		204,625			204,625	8.086		16,546,160
Total			1,211,777			1,211,777	2.843		34,455,060
2006	Sou. Co. (UPS + R)		691,915			691,915	1.855		12,835,000
August	St. Lucie Rel.		38,577			38,577	0.398		153,500
	SJRPP		276,660			276,660	1.907		5,277,000
	PPAs		179,376			179,376	8.266		14,827,847
Total			1,186,528			1,186,528	2.789		33,093,347
2006	Sou. Co. (UPS + R)		669,409			669,409	1.855		12,417,000
September	St. Lucie Rel.		37,333			37,333	0.396		148,000
	SJRPP		267,235			267,235	1.841		4,920,000
	PPAs		97,369			97,369	8.441		8,218,803
Total			1,071,346			1,071,346	2.399		25,703,803
2006	Sou. Co. (UPS + R)		689,024			689,024	1.855		12,781,000
October	St. Lucie Rel.		38,577			38,577	0.395		152,500
	SJRPP		272,676			272,676	1.741		4,747,000
	PPAs		28,983			28,983	7.593		2,048,700
Total			1,027,260			1,027,260	1.921		19,729,200
2006	Sou. Co. (UPS + R)		668,554			668,554	1.855		12,401,000
November	St. Lucie Rel.		37,956			37,956	0.394		149,600
	SJRPP		274,059			274,059	1.795		4,918,000
	PPAs		37,435			37,435	8.046		3,012,111
Total			1,018,004			1,018,004	2.012		20,480,711
2006	Sou. Co. (UPS + R)		673,126			673,126	1.855		12,486,000
December	St. Lucie Rel.		39,221			39,221	0.393		154,000
	SJRPP		283,194			283,194	1.708		4,838,000
	PPAs		896			896	8.773		78,604
Total			996,437			996,437	1.762		17,556,604
Period Total	Sou. Co. (UPS + R)		4,083,943			4,083,943	1.855		75,755,000
	St. Lucie Rel.		230,242			230,242	0.396		911,500
	SJRPP		1,650,484			1,650,484	1.795		29,620,000
	PPAs		546,684			546,684	8.182		44,732,225
Total			6,511,353			6,511,353	2.319		151,018,725

Date: 8/08/2006

Company: Florida Power & Light

Schedule: E8

Page: 1 of 1

Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2006 thru December 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total \$ For Fuel Adj (7) x (8A)
2006 July	Qual. Facilities		550,683			550,683	3.088	3.088	17,005,000
Total			550,683			550,683	3.088	3.088	17,005,000
2006 August	Qual. Facilities		549,587			549,587	3.077	3.077	16,909,000
Total			549,587			549,587	3.077	3.077	16,909,000
2006 September	Qual. Facilities		534,456			534,456	3.069	3.069	16,400,000
Total			534,456			534,456	3.069	3.069	16,400,000
2006 October	Qual. Facilities		417,725			417,725	2.969	2.969	12,403,000
Total			417,725			417,725	2.969	2.969	12,403,000
2006 November	Qual. Facilities		309,967			309,967	3.115	3.115	9,656,000
Total			309,967			309,967	3.115	3.115	9,656,000
2006 December	Qual. Facilities		520,213			520,213	2.966	2.966	15,429,000
Total			520,213			520,213	2.966	2.966	15,429,000
Period Total	Qual. Facilities		2,882,631			2,882,631	3.046	3.046	87,802,000
Total			2,882,631			2,882,631	3.046	3.046	87,802,000

Economy Energy Purchases

Estimated For the Period of : January 2006 Thru December 2006

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total \$ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated (\$)	(8) Fuel Savings (7B) - (6)	
1	July	Florida	OS	33,656	5.291	1,780,714	7.602	2,558,562	777,848
2	2006	Non-Florida	OS	96,577	6.448	6,227,663	7.465	7,209,558	793,396
3									
4	Total			130,233	6.149	8,008,377	7.500	9,768,120	1,571,244
5									
6									
7	August	Florida	OS	29,251	5.468	1,599,397	7.770	2,272,865	673,468
8	2006	Non-Florida	OS	84,243	6.451	5,434,435	7.435	6,263,386	642,827
9									
10	Total			113,494	6.198	7,033,832	7.521	8,536,251	1,316,295
11									
12									
13	September	Florida	OS	35,542	6.056	2,152,556	7.798	2,771,493	618,937
14	2006	Non-Florida	OS	106,214	6.409	6,807,515	7.497	7,963,000	948,189
15									
16	Total			141,756	6.321	8,960,071	7.573	10,734,493	1,567,126
17									
18									
19	October	Florida	OS	161,857	6.436	10,417,322	7.953	12,871,906	2,454,584
20	2006	Non-Florida	OS	118,559	5.917	7,015,526	7.473	8,859,756	1,644,657
21									
22	Total			280,416	6.217	17,432,848	7.750	21,731,662	4,099,241
23									
24									
25	November	Florida	OS	94,035	6.679	6,280,520	7.665	7,207,563	927,043
26	2006	Non-Florida	OS	125,254	6.626	8,298,767	7.640	9,569,198	1,100,505
27									
28	Total			219,289	6.648	14,579,287	7.651	16,776,761	2,027,548
29									
30									
31	December	Florida	OS	49,331	5.502	2,713,957	7.228	3,565,795	851,838
32	2006	Non-Florida	OS	65,276	6.462	4,217,842	7.415	4,840,318	589,189
33									
34	Total			114,607	6.048	6,931,799	7.335	8,406,113	1,441,027
35									
36									
37	Period	Florida	OS	403,672	6.179	24,944,466	7.741	31,248,184	6,303,718
38	Total	Non-Florida	OS	596,123	6.375	38,001,748	7.499	44,705,216	5,718,763
39									
40	Total			999,795	6.296	62,946,214	7.597	75,953,400	12,022,481
41									

APPENDIX II
CAPACITY COST RECOVERY
ESTIMATED/ACTUAL TRUE UP CALCULATION

KMD-4
DOCKET NO. 060001-EI
FPL WITNESS: K.M. DUBIN
August 8, 2006

CAPACITY COST RECOVERY CLAUSE							
CALCULATION OF FINAL TRUE-UP AMOUNT							
FOR THE ESTIMATED/ACTUAL PERIOD JANUARY THROUGH DECEMBER 2005							
LINE NO.	(1) ACTUAL JAN 2006	(2) ACTUAL FEB 2006	(3) ACTUAL MAR 2006	(4) ACTUAL APR 2006	(5) ACTUAL MAY 2006	(6) ACTUAL JUN 2006	
1.	Payments to Non-cogenerators (UPS & SJRPP)	\$16,328,586	\$17,039,174	\$16,424,843	\$17,022,006	\$16,137,873	\$16,258,337
2.	Short Term Capacity Purchases CCR	5,567,800	5,760,442	3,714,452	3,604,238	6,904,812	13,741,290
3.	QF Capacity Charges	25,941,162	25,351,277	25,824,354	25,694,198	26,100,635	25,963,653
4a.	SJRPP Suspension Accrual	354,568	354,568	354,568	354,568	354,568	354,568
4b.	Return on SJRPP Suspension Liability	(392,604)	(396,081)	(399,557)	(403,033)	(406,510)	(409,986)
5.	Okeelanta Settlement (Capacity)	3,053,254	3,045,448	3,037,545	3,030,642	3,020,858	3,011,307
6.	Incremental Plant Security Costs-Order No. PSC-02-1761	2,947,315	2,278,720	1,710,423	2,413,005	2,137,310	2,208,967
7.	Transmission of Electricity by Others	637,042	684,247	589,986	569,737	982,560	919,270
8.	Transmission Revenues from Capacity Sales	(612,573)	(510,704)	(448,830)	(147,753)	(152,625)	(149,806)
9.	Total (Lines 1 through 8)	\$ 53,824,549	\$ 53,607,091	\$ 50,807,784	\$ 52,137,607	\$ 55,079,483	\$ 61,897,599
10.	Jurisdictional Separation Factor (a)	98.62224%	98.62224%	98.62224%	98.62224%	98.62224%	98.62224%
11.	Jurisdictional Capacity Charges	53,082,976	52,868,514	50,107,775	51,419,276	54,320,620	61,044,799
12.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)
13.	Jurisdictional Capacity Charges Authorized	\$ 48,337,510	\$ 48,123,048	\$ 45,362,309	\$ 46,673,810	\$ 49,575,154	\$ 56,299,333
14.	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$ 45,391,676	\$ 41,857,250	\$ 41,260,600	\$ 43,401,265	\$ 47,773,199	\$ 53,178,080
15.	Prior Period True-up Provision	(593,148)	(593,148)	(593,148)	(593,148)	(593,148)	(593,148)
16.	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	\$ 44,798,528	\$ 41,264,102	\$ 40,667,452	\$ 42,808,117	\$ 47,180,051	\$ 52,584,932
17.	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	(3,538,982)	(6,858,946)	(4,694,857)	(3,865,693)	(2,395,103)	(3,714,400)
18.	Interest Provision for Month	(19,400)	(37,328)	(58,697)	(76,610)	(89,277)	(103,180)
19.	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(7,117,775)	(10,083,009)	(16,386,136)	(20,546,541)	(23,895,696)	(25,786,928)
20.	Deferred True-up - Over/(Under) Recovery	3,305,688	3,305,688	3,305,688	3,305,688	3,305,688	3,305,688
21.	Prior Period True-up Provision - Collected/(Refunded) this Month	593,148	593,148	593,148	593,148	593,148	593,148
22.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	\$ (6,777,321)	\$ (13,080,448)	\$ (17,240,853)	\$ (20,590,008)	\$ (22,481,240)	\$ (25,705,672)
Notes: (a) Per K. M. Dubin's Testimony Appendix III Page 3, filed September 9, 2005.							
(b) Per FPSC Order No. PSC-94-1092-FOF-EL, Docket No. 940001-EL, as adjusted in August 1993, per E.L. Hoffman's Testimony Appendix IV, Docket No. 930001-EL, filed July 8, 1993.							

CAPACITY COST RECOVERY CLAUSE									
CALCULATION OF FINAL TRUE-UP AMOUNT									
FOR THE ESTIMATED/ACTUAL PERIOD JANUARY THROUGH DECEMBER									
		(7)	(8)	(9)	(10)	(11)	(12)	(13)	
LINE		ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	LINE
NO.		JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	NO.
		2006	2006	2006	2006	2006	2006		
1.	Payments to Non-cogenerators (UPS & SIRPP)	\$16,047,667	\$16,047,667	\$16,047,667	\$16,047,667	\$16,047,667	\$16,047,667	\$195,496,826	1.
2.	Short Term Capacity Purchases CCR	13,477,050	13,477,050	7,844,530	3,481,572	3,776,072	5,910,820	87,260,128	2.
3.	QF Capacity Charges	25,681,825	25,681,825	25,681,825	25,681,825	25,681,825	25,681,825	308,966,226	3.
4a.	SIRPP Suspension Accrual	354,568	354,568	354,568	354,568	354,568	354,568	4,254,816	4a.
4b.	Return on SIRPP Suspension Liability	(413,463)	(416,939)	(420,415)	(423,892)	(427,368)	(430,845)	(4,940,692)	4b.
5.	Okeclanta Settlement (Capacity)	2,996,854	2,984,623	2,972,392	2,960,161	2,947,930	2,935,699	35,996,712	6b.
6.	Incremental Plant Security Costs-Order No. PSC-02-1761	2,172,833	2,180,424	2,172,833	2,188,015	2,233,559	2,218,378	26,861,780	6c.
7.	Transmission of Electricity by Others	881,424	909,146	952,552	579,277	603,722	566,505	8,875,467	7.
8.	Transmission Revenues from Capacity Sales	(171,578)	(235,912)	(69,098)	(112,758)	(311,226)	(779,049)	(3,701,913)	8.
9.	Total (Lines 1 through 8)	\$ 61,027,180	\$ 60,982,452	\$ 55,536,854	\$ 50,756,435	\$ 50,906,749	\$ 52,505,568	\$ 659,069,351	9.
10.	Jurisdictional Separation Factor (a)	98.62224%	98.62224%	98.62224%	98.62224%	98.62224%	98.62224%	N/A	10.
11.	Jurisdictional Capacity Charges	60,186,372	60,142,260	54,771,690	50,057,133	50,205,376	51,782,167	649,988,957	11.
12.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(56,945,592)	12.
13.	Jurisdictional Capacity Charges Authorized	\$ 55,440,906	\$ 55,396,794	\$ 50,026,224	\$ 45,311,667	\$ 45,459,910	\$ 47,036,701	\$ 593,043,365	13.
14.	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$ 59,209,488	\$ 56,705,872	\$ 55,166,973	\$ 53,280,233	\$ 44,121,091	\$ 46,985,330	\$ 588,331,057	14.
15.	Prior Period True-up Provision	(593,148)	(593,148)	(593,148)	(593,148)	(593,148)	(593,144)	(7,117,772)	15.
16.	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	\$ 58,616,340	\$ 56,112,724	\$ 54,573,825	\$ 52,687,085	\$ 43,527,943	\$ 46,392,186	\$ 581,213,285	16.
17.	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	3,175,434	715,930	4,547,601	7,375,418	(1,931,967)	(644,515)	(11,830,080)	17.
18.	Interest Provision for Month	(105,013)	(94,284)	(80,483)	(51,942)	(37,558)	(40,788)	(794,559)	18.
19.	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(29,011,360)	(25,347,790)	(24,132,995)	(19,072,729)	(11,156,106)	(12,532,483)	(7,117,775)	19.
20.	Deferred True-up - Over/(Under) Recovery	3,305,688	3,305,688	3,305,688	3,305,688	3,305,688	3,305,688	3,305,688	20.
21.	Prior Period True-up Provision - Collected/(Refunded) this Month	593,148	593,148	593,148	593,148	593,148	593,147	7,117,775	21.
22.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	\$ (22,042,102)	\$ (20,827,307)	\$ (15,767,041)	\$ (7,850,418)	\$ (9,226,795)	\$ (9,318,951)	\$ (9,318,951)	22.
Notes: (a) Per K. M. Dubia's Testimony Appendix III Page 3, filed 8/1/99									
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 94 Appendix IV, Docket No. 930001-EI, filed July 8, 1993.									

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATE/ACTUAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY THROUGH DECEMBER 2006

Line No.		(1)	(2)	(3)	(4)
		ESTIMATED / ACTUAL	ORIGINAL PROJECTIONS (a)	VARIANCE AMOUNT	%
1.	Capacity Payments to Non-cogenerators (UPS & SJRPP)	\$ 195,496,826	\$ 195,921,936	\$ (425,110)	(0.2) %
2.	Short Term Capacity Payments	87,260,128	85,069,860	2,190,268	2.6 %
3.	Capacity Payments to Cogenerators (QF's)	308,966,226	308,181,900	784,326	0.3 %
4a.	SJRPP Suspension-Accrual	4,254,816	4,254,816	0	0.0 %
4b.	Return Requirements on SJRPP Suspension Payments	(4,940,692)	(4,663,115)	(277,577)	6.0 %
5.	Okeelanta Settlement	35,996,712	35,692,871	303,841	0.9 %
6.	Incremental Plant Security Costs	26,861,780	22,454,060	4,407,720	19.6 %
7.	Transmission of Electricity by Others	8,875,467	6,552,137	2,323,330	35.5 %
8.	Transmission Revenues from Capacity Sales	(3,701,913)	(6,005,900)	2,303,987	(38.4) %
9.	Total (Lines 1 through 8)	\$ 659,069,351	\$ 647,458,565	\$ 11,610,786	1.8 %
9.	Jurisdictional Separation Factor	98.62224%	98.62224%	0	0.0 %
10.	Jurisdictional Capacity Charges	\$ 649,988,957	\$ 638,538,140	\$ 11,450,817	1.8 %
11.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(56,945,592)	(56,945,592)	0	N/A
12.	Jurisdictional Capacity Charges Authorized for Recovery through CCR Clause	\$ 593,043,365	\$ 581,592,548	\$ 11,450,817	2.0 %
13.	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$ 588,331,057	\$ 588,710,320	\$ (379,263)	(0.1) %
14.	Prior Period True-up Provision	(7,117,772)	(7,117,772)	0	N/A
15.	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	\$ 581,213,285	\$ 581,592,548	\$ (379,263)	(0.1) %
16.	True-up Provision for Period - Over/(Under) Recovery (Line 15 - Line 12)	\$ (11,830,080)	\$ 0	\$ (11,830,080)	N/A
17.	Interest Provision for Period	(794,559)	0	(794,559)	N/A
18.	True-up & Interest Provision Beginning of Period - Over/(Under) Recovery	(7,117,772)	(7,117,772)	0	N/A
19.	Deferred True-up - Over/(Under) Recovery	3,305,688	0	3,305,688	N/A
20.	Prior Period True-up Provision - Collected/(Refunded) this Period	7,117,772	7,117,772	0	N/A
21.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 16 through 20)	\$ (9,318,951)	\$ 0	\$ (9,318,951)	N/A

Notes: (a) Per K. M. Dubin's Testimony Appendix III Page 3, filed September 9, 2005.
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI.