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August 16, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Environmental Cost Recovery Clause
FPSC Docket No. 060007-EI

Dear Ms. Bayo:

In reviewing the actual/estimated true-up filing and testimony it filed on August 4, 2006 Tampa Electric Company discovered that it had made an input entry error in one cell of one of the schedules accompanying the filing. This error carried over through other schedules in that filing. Enclosed herewith are the original and fifteen (15) copies of corrected schedules which have been revised to eliminate the effect of the input error.

Form 42-1E	Bates stamp page 13
Form 42-2E	Bates stamp page 14
Form 42-3E	Bates stamp page 15
Form 42-6E	Bates stamp page 18
Form 42-7E	Bates stamp page 19
Form 42-8E	Bates stamp page 35

The above corrections also necessitate the correction of two dollar amounts appearing in the actual/estimated testimony of Howard T. Bryant that accompanied the August 4 filing. On page 4 of Mr. Bryant's testimony, at line 3, the amount of \$58,359,404 should be changed to read \$58,347,408. Also on page 6 of Mr. Bryant's actual/estimated testimony, at line 9, the amount \$10,175 should be corrected to read \$22,588.

We would appreciate your distributing a copy of this transmittal letter and the corrected schedules that accompany it to the recipients of the original filing.

DOCUMENT NUMBER-DATE

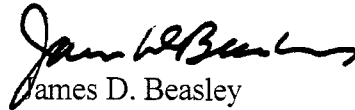
07351 AUG 16 8

FPSC-COMMISSION CLERK

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing revised schedules and testimony pages, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 16th day of August 2006 to the following:

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ATTORNEY

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Actual/Estimated Amount
January 2006 to December 2006
 (in Dollars)

Form 42 - 1E
 REVISED: 8/16/06

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<u>Line</u>	<u>Period Amount</u>
1. Over/(Under) Recovery for the Current Period (Form 42-2E, Line 5)	\$54,732,980
2. Interest Provision (Form 42-2E, Line 6)	3,572,685
3. Sum of Current Period Adjustments (Form 42-2E, Line 10)	41,743
4. Current Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2007 to December 2007 (Lines 1 + 2 + 3)	\$58,347,408

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Actual/Estimated Amount
January 2006 to December 2006

Form 42 - 2E
REVISED: 8/16/06

Current Period True-Up Amount
(in Dollars)

Line	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Estimated Jul-06	Estimated Aug-06	Estimated Sep-06	Estimated Oct-06	Estimated Nov-06	Estimated Dec-06	End of Period Total
1. ECRC Revenues (net of Revenue Taxes)	(\$5,479,828)	(\$4,961,738)	(\$4,928,007)	(\$5,213,642)	(\$5,897,235)	(\$6,569,531)	(\$7,129,502)	(\$7,130,862)	(\$7,210,635)	(\$6,474,647)	(\$5,593,338)	(\$5,538,075)	(\$72,127,040)
2. True-Up Provision	8,424,774	8,424,774	8,424,774	8,424,774	8,424,774	8,424,774	8,424,774	8,424,774	8,424,774	8,424,774	8,424,774	8,424,774	101,097,291
3. ECRC Revenues Applicable to Period (Lines 1 + 2)	\$2,944,946	\$3,463,036	\$3,496,767	\$3,211,132	\$2,527,539	\$1,855,243	\$1,295,272	\$1,293,912	\$1,214,139	\$1,950,127	\$2,831,436	\$2,886,699	\$28,970,251
4. Jurisdictional ECRC Costs													
a. O & M Activities (Form 42-5E, Line 9)	(31,161,586)	(5,699,263)	1,073,611	1,471,083	(213,103)	1,058,592	(1,666,606)	(1,661,752)	(1,677,820)	(1,445,853)	(1,714,215)	(1,795,786)	(43,432,698)
b. Capital Investment Projects (Form 42-7E, Line 9)	1,446,774	1,470,116	1,466,431	1,472,136	1,485,752	1,481,753	1,476,723	1,474,367	1,475,637	1,468,205	1,475,134	1,476,941	17,669,969
c. Total Jurisdictional ECRC Costs	(\$29,714,812)	(\$4,229,147)	\$2,540,042	\$2,943,219	\$1,272,649	\$2,540,345	(\$189,883)	(\$187,385)	(\$202,183)	\$22,352	(\$239,081)	(\$318,845)	(\$25,762,729)
5. Over/Under Recovery (Line 3 - Line 4c)	32,659,758	7,692,183	956,725	267,913	1,254,890	(685,102)	1,485,155	1,481,297	1,416,322	1,927,775	3,070,517	3,205,544	54,732,980
6. Interest Provision (Form 42-3E, Line 10)	329,006	383,513	380,282	367,749	345,624	323,847	307,757	285,589	254,345	223,998	197,371	173,604	3,572,685
7. Beginning Balance True-Up & Interest Provision	101,097,291	125,703,024	125,353,946	118,266,179	110,477,067	103,652,807	94,866,778	88,234,916	81,577,028	74,822,921	68,549,920	63,393,034	101,097,291
a. Deferred True-Up from January to December 2005 (Order No. PSC-XX-XXXX-POF-ED)	(23,609,173)	(23,609,173)	(23,609,173)	(23,609,173)	(23,609,173)	(23,609,173)	(23,609,173)	(23,609,173)	(23,609,173)	(23,609,173)	(23,609,173)	(23,609,173)	(23,609,173)
8. True-Up Collected/(Refunded) (see Line 2)	(8,424,774)	(8,424,774)	(8,424,774)	(8,424,774)	(8,424,774)	(8,424,774)	(8,424,774)	(8,424,774)	(8,424,774)	(8,424,774)	(8,424,774)	(8,424,774)	(101,097,291)
9. End of Period Total True-Up (Lines 5 + 6 + 7 +7a + 8)	102,052,108	101,744,773	94,657,006	86,867,894	80,043,634	71,257,605	64,625,743	57,967,855	51,213,748	44,940,747	39,783,861	34,738,235	34,696,492
10. Adjustment to Period True-Up Including Interest	41,743	0	0	0	0	0	0	0	0	0	0	0	41,743
11. End of Period Total Net True-Up (Lines 9 + 10)	\$102,093,851	\$101,744,773	\$94,657,006	\$86,867,894	\$80,043,634	\$71,257,605	\$64,625,743	\$57,967,855	\$51,213,748	\$44,940,747	\$39,783,861	\$34,738,235	\$34,738,235

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Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Actual/Estimated Amount
 January 2006 to December 2006

Form 42 - 3E
 REVISED: 8/16/06

Interest Provision
 (in Dollars)

Line	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Estimated Jul-06	Estimated Aug-06	Estimated Sep-06	Estimated Oct-06	Estimated Nov-06	Estimated Dec-06	End of Period Total
1. Beginning Balance True-Up Amount (Form 42-2E, Line 7 +7a + 10)	\$77,529,861	\$102,093,851	\$101,744,773	\$94,657,006	\$86,867,894	\$80,043,634	\$71,257,605	\$64,625,743	\$57,967,855	\$51,213,748	\$44,940,747	\$39,783,861	
2. Ending True-Up Amount Before Interest	101,764,845	101,361,260	94,276,724	86,500,145	79,698,010	70,933,758	64,317,986	57,682,266	50,959,403	44,716,749	39,586,490	34,564,631	
3. Total of Beginning & Ending True-Up (Lines 1 & 2)	<u>\$179,294,706</u>	<u>\$203,455,111</u>	<u>\$196,021,497</u>	<u>\$181,157,151</u>	<u>\$166,565,904</u>	<u>\$150,977,392</u>	<u>\$135,575,591</u>	<u>\$122,308,009</u>	<u>\$108,927,258</u>	<u>\$95,930,497</u>	<u>\$84,527,237</u>	<u>\$74,348,492</u>	
4. Average True-Up Amount (Line 3 x 1/2)	\$89,647,353	\$101,727,556	\$98,010,749	\$90,578,576	\$83,282,952	\$75,488,696	\$67,787,796	\$61,154,005	\$54,463,629	\$47,965,249	\$42,263,619	\$37,174,246	
5. Interest Rate (First Day of Reporting Business Month)	4.30%	4.51%	4.53%	4.78%	4.96%	5.01%	5.29%	5.60%	5.60%	5.60%	5.60%	5.60%	5.60%
6. Interest Rate (First Day of Subsequent Business Month)	4.51%	4.53%	4.78%	4.96%	5.01%	5.29%	5.60%	5.60%	5.60%	5.60%	5.60%	5.60%	5.60%
7. Total of Beginning & Ending Interest Rates (Lines 5 & 6)	8.81%	9.04%	9.31%	9.74%	9.97%	10.30%	10.89%	11.20%	11.20%	11.20%	11.20%	11.20%	11.20%
8. Average Interest Rate (Line 7 x 1/2)	4.405%	4.520%	4.655%	4.870%	4.985%	5.150%	5.445%	5.600%	5.600%	5.600%	5.600%	5.600%	5.600%
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.367%	0.377%	0.388%	0.406%	0.415%	0.429%	0.454%	0.467%	0.467%	0.467%	0.467%	0.467%	0.467%
10. Interest Provision for the Month (Line 4 x Line 9)	<u>\$329,006</u>	<u>\$383,513</u>	<u>\$380,282</u>	<u>\$367,749</u>	<u>\$345,624</u>	<u>\$323,847</u>	<u>\$307,757</u>	<u>\$285,589</u>	<u>\$254,345</u>	<u>\$223,998</u>	<u>\$197,371</u>	<u>\$173,604</u>	<u>\$3,572,685</u>

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Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Actual/Estimated Amount
January 2006 to December 2006

Form 42 - 6E
REVISED: 8/16/06

Variance Report of Capital Investment Projects - Recoverable Costs
(In Dollars)

Line	(1)	(2)	(3) (4)		
	Actual/ Estimated	Original Projection	Variance Amount	Percent	
1. Description of Investment Projects					
1a	Big Bend Unit 3 Flue Gas Desulfurization Integration	\$895,837	\$895,837	\$0	0.0%
1b	Big Bend Units 1 & 2 Flue Gas Conditioning	535,835	535,835	0	0.0%
1c	Big Bend Unit 4 Continuous Emissions Monitors	92,437	92,437	0	0.0%
1d	Big Bend Fuel Oil Tank #1 Upgrade	59,079	59,079	0	0.0%
1e	Big Bend Fuel Oil Tank #2 Upgrade	97,166	97,166	0	0.0%
1f	Phillips Upgrade Tank #1 for FDEP	6,652	6,652	0	0.0%
1g	Phillips Upgrade Tank #4 for FDEP	10,451	10,451	0	0.0%
1h	Big Bend Unit 1 Classifier Replacement	160,930	160,930	0	0.0%
1i	Big Bend Unit 2 Classifier Replacement	121,578	121,578	0	0.0%
1j	Big Bend Section 114 Mercury Testing Platform	14,800	14,800	0	0.0%
1k	Big Bend Units 1 & 2 FGD	10,472,968	10,472,470	498	0.0%
1l	Big Bend FGD Optimization and Utilization	2,822,021	2,822,021	0	0.0%
1m	Big Bend NO _x Emissions Reduction	932,938	944,125	(11,187)	-1.2%
1n	Big Bend PM Minimization and Monitoring	1,200,580	1,199,799	781	0.1%
1o	Polk NO _x Emissions Reduction	218,592	218,592	0	0.0%
1p	Big Bend Unit 4 SOFA	351,818	351,818	0	0.0%
1q	Big Bend Unit 1 Pre-SCR	164,335	152,400	11,935	7.8%
1r	Big Bend Unit 2 Pre-SCR	185,917	182,688	3,229	1.8%
1s	Big Bend Unit 3 Pre-SCR	69,632	83,318	(13,686)	-16.4%
1t	Big Bend Unit 1 SCR	0	0	0	0.0%
1u	Big Bend Unit 2 SCR	0	0	0	0.0%
1v	Big Bend Unit 3 SCR	0	0	0	0.0%
1w	Big Bend Unit 4 SCR	0	0	0	0.0%
1x	Big Bend FGD Reliability	39,435	0	39,435	NA
1y	SO ₂ Emissions Allowances	(108,967)	(100,550)	(8,417)	-8.4%
2. Total Investment Projects - Recoverable Costs					
		\$18,344,034	\$18,321,446	\$22,588	0.1%
3. Recoverable Costs Allocated to Energy					
		\$18,170,686	\$18,148,098	\$22,588	0.1%
4. Recoverable Costs Allocated to Demand					
		\$173,348	\$173,348	\$0	0.0%

Notes:

Column (1) is the End of Period Totals on Form 42-7E.

Column (2) is the approved projected amount in accordance with FPSC Order No. PSC-05-1251-FOF-EI.

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Actual/Estimated Amount
 January 2006 to December 2006

Form 42 - 7E
 REVISED: 8/16/06

Capital Investment Projects-Recoverable Costs
 (in Dollars)

Line	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Estimated Jul-06	Estimated Aug-06	Estimated Sep-06	Estimated Oct-06	Estimated Nov-06	Estimated Dec-06	End of Period Total	Method of Classification		
														Demand	Energy	
1. Description of Investment Projects (A)																
1a	Big Bend Unit 3 Flue Gas Desulfurization Integratic	\$75,679	\$75,492	\$75,306	\$75,120	\$74,933	\$74,746	\$74,560	\$74,373	\$74,187	\$74,000	\$73,814	\$73,627	\$895,837	\$895,837	
1b	Big Bend Units 1 and 2 Flue Gas Conditioning	45,532	45,373	45,213	45,052	44,892	44,733	44,573	44,413	44,254	44,094	43,933	43,773	535,835	535,835	
1c	Big Bend Unit 4 Continuous Emissions Monitors	7,807	7,788	7,770	7,750	7,731	7,713	7,693	7,675	7,656	7,637	7,618	7,599	92,437	92,437	
1d	Big Bend Fuel Oil Tank #1 Upgrade	4,981	4,971	4,960	4,950	4,939	4,929	4,918	4,907	4,897	4,886	4,876	4,865	59,079	\$59,079	
1e	Big Bend Fuel Oil Tank #2 Upgrade	8,192	8,174	8,157	8,140	8,123	8,106	8,089	8,071	8,054	8,037	8,020	8,003	97,166	97,166	
1f	Phillips Upgrade Tank #1 for FDEP	563	562	559	558	557	555	554	552	550	549	547	546	6,652	6,652	
1g	Phillips Upgrade Tank #4 for FDEP	884	882	880	877	874	872	869	868	865	863	860	857	10,451	10,451	
1h	Big Bend Unit 1 Classifier Replacement	13,633	13,593	13,553	13,512	13,471	13,431	13,391	13,350	13,310	13,269	13,228	13,189	160,930	160,930	
1i	Big Bend Unit 2 Classifier Replacement	10,311	10,278	10,245	10,214	10,181	10,148	10,115	10,083	10,050	10,017	9,984	9,952	121,578	121,578	
1j	Big Bend Section 114 Mercury Testing Platform	1,246	1,243	1,242	1,239	1,237	1,234	1,232	1,230	1,227	1,226	1,223	1,221	14,800	14,800	
1k	Big Bend Units 1 & 2 FGD	887,186	884,424	881,673	878,924	876,170	873,433	870,719	868,374	866,637	864,536	861,819	859,073	10,472,968	10,472,968	
1l	Big Bend FGD Optimization and Utilization	237,874	237,383	236,890	236,398	235,906	235,414	234,923	234,431	233,939	233,446	232,954	232,463	2,822,021	2,822,021	
1m	Big Bend NO _x Emissions Reduction	69,560	79,483	79,282	79,073	78,877	78,682	78,486	78,290	78,095	77,899	77,703	77,508	932,938	932,938	
1n	Big Bend PM Minimization and Monitoring	101,420	101,171	100,921	100,672	100,422	100,173	99,924	99,674	99,425	99,175	98,926	98,677	1,200,580	1,200,580	
1o	Polk NO _x Emissions Reduction	18,445	18,403	18,362	18,320	18,279	18,237	18,195	18,154	18,112	18,070	18,028	17,987	218,592	218,592	
1p	Big Bend Unit 4 SOFA	29,615	29,561	29,506	29,452	29,399	29,345	29,291	29,237	29,184	29,130	29,076	29,022	351,818	351,818	
1q	Big Bend Unit 1 Pre-SCR	9,461	9,527	9,601	9,663	11,119	12,580	12,600	12,693	16,124	19,872	20,277	20,818	164,335	164,335	
1r	Big Bend Unit 2 Pre-SCR	15,648	15,479	15,479	15,479	15,479	15,479	15,479	15,479	15,479	15,479	15,479	15,479	185,917	185,917	
1s	Big Bend Unit 3 Pre-SCR	2,258	2,388	3,898	6,000	6,708	6,849	6,911	6,924	6,924	6,924	6,924	6,924	69,632	69,632	
1t	Big Bend Unit 1 SCR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1u	Big Bend Unit 2 SCR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1v	Big Bend Unit 3 SCR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1w	Big Bend Unit 4 SCR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1x	Big Bend FGD Reliability	0	0	0	0	0	0	0	974	3,963	6,874	9,935	17,689	39,435	39,435	
1y	SO ₂ Emissions Allowances (B)	(10,202)	(10,014)	(9,787)	(9,698)	(9,605)	(9,532)	(9,299)	(8,911)	(8,526)	(8,155)	(7,798)	(7,440)	(108,967)	(108,967)	
2.	Total Investment Projects - Recoverable Costs	\$1,530,093	\$1,536,161	\$1,533,710	\$1,531,695	\$1,529,692	\$1,527,127	\$1,523,223	\$1,520,841	\$1,524,406	\$1,527,828	\$1,527,426	\$1,531,832	\$18,344,034	\$173,348	\$18,170,686
3.	Recoverable Costs Allocated to Energy	1,515,473	1,521,572	1,519,154	1,517,170	1,515,199	1,512,665	1,508,793	1,506,443	1,510,040	1,513,493	1,513,123	1,517,561	\$18,170,686		
4.	Recoverable Costs Allocated to Demand	14,620	14,589	14,556	14,525	14,493	14,462	14,430	14,398	14,366	14,335	14,303	14,271	173,348		
5.	Retail Energy Jurisdictional Factor	0.9453667	0.9569378	0.9560560	0.9610864	0.9713433	0.9703464	0.9695236	0.9694925	0.9680446	0.9609450	0.9657797	0.9641663			
6.	Retail Demand Jurisdictional Factor	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722			
7.	Jurisdictional Energy Recoverable Costs (C)	1,432,678	1,456,050	1,452,396	1,458,131	1,471,778	1,467,809	1,462,810	1,460,485	1,461,786	1,454,384	1,461,343	1,463,181	17,502,833		
8.	Jurisdictional Demand Recoverable Costs (D)	14,096	14,066	14,034	14,005	13,974	13,944	13,913	13,882	13,851	13,821	13,791	13,760	167,137		
9.	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$1,446,774	\$1,470,116	\$1,466,431	\$1,472,136	\$1,485,752	\$1,481,753	\$1,476,723	\$1,474,367	\$1,475,637	\$1,468,205	\$1,475,134	\$1,476,941	\$17,669,970		

Notes:

- (A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9
- (B) Total System Recoverable Expenses on Form 42-8E, Page 25, Line 6
- (C) Line 3 x Line 5
- (D) Line 4 x Line 6

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Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Actual/Estimated Amount
 January 2006 to December 2006

Return on Capital Investments, Depreciation and Taxes
 For Project: Big Bend Unit 4 SOFA
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Estimated Jul-06	Estimated Aug-06	Estimated Sep-06	Estimated Oct-06	Estimated Nov-06	Estimated Dec-06	End of Period Total
1.	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	\$2,558,730	2,558,730	2,558,730	2,558,730	2,558,730	2,558,730	2,558,730	2,558,730	2,558,730	2,558,730	2,558,730	2,558,730	2,558,730	
3.	Less: Accumulated Depreciation	(75,302)	(80,846)	(86,390)	(91,934)	(97,478)	(103,022)	(108,566)	(114,110)	(119,654)	(125,198)	(130,742)	(136,286)	(141,830)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	\$2,483,428	\$2,477,884	\$2,472,340	\$2,466,796	\$2,461,252	\$2,455,708	\$2,450,164	\$2,444,620	\$2,439,076	\$2,433,532	\$2,427,988	\$2,422,444	\$2,416,900	
6.	Average Net Investment		\$2,480,656	\$2,475,112	\$2,469,568	\$2,464,024	\$2,458,480	\$2,452,936	\$2,447,392	\$2,441,848	\$2,436,304	\$2,430,760	\$2,425,216	\$2,419,672	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)		18,241	18,200	18,159	18,118	18,078	18,037	17,996	17,955	17,915	17,874	17,833	17,792	216,198
b.	Debt Component (Line 6 x 2.82% x 1/12)		5,830	5,817	5,803	5,790	5,777	5,764	5,751	5,738	5,725	5,712	5,699	5,686	69,092
8.	Investment Expenses														
a.	Depreciation (C)		5,544	5,544	5,544	5,544	5,544	5,544	5,544	5,544	5,544	5,544	5,544	5,544	66,528
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 +8)		\$29,615	\$29,561	\$29,506	\$29,452	\$29,399	\$29,345	\$29,291	\$29,237	\$29,184	\$29,130	\$29,076	\$29,022	\$351,818
a.	Recoverable Costs Allocated to Energy		29,615	29,561	29,506	29,452	29,399	29,345	29,291	29,237	29,184	29,130	29,076	29,022	351,818
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		0.9453667	0.9569378	0.9560560	0.9610864	0.9713433	0.9703464	0.9695236	0.9694925	0.9680446	0.9609450	0.9657797	0.9641663	
11.	Demand Jurisdictional Factor		0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	
12.	Retail Energy-Related Recoverable Costs (D)		27,997	28,288	28,209	28,306	28,557	28,475	28,398	28,345	28,251	27,992	28,081	27,982	338,881
13.	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$27,997	\$28,288	\$28,209	\$28,306	\$28,557	\$28,475	\$28,398	\$28,345	\$28,251	\$27,992	\$28,081	\$27,982	\$338,881

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Notes:

- (A) Applicable depreciable base for Big Bend; account 312.44
- (B) Line 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (C) Applicable depreciation rate is 2.6%
- (D) Line 9a x Line 10
- (E) Line 9b x Line 11