



JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

August 16, 2006

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of July 2006.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

  
John Burnett

JB/scc  
Enclosures

cc: Parties of record

**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 060001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of July 2006 has been furnished to the following individuals by regular U.S. Mail this 16th day of August 2006.

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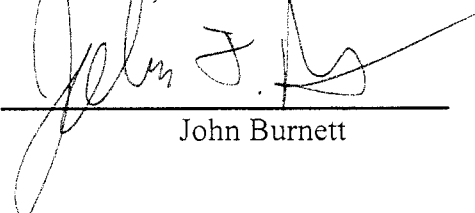
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\_\_\_\_\_  
John Burnett

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
JULY 2006

	S				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
	AMOUNT		%		AMOUNT		%		AMOUNT		%		
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	163,425,834	184,743,627	(21,317,792)	(11.5)	3,798,107	3,867,529	(69,422)	(1.8)	4.3026	4.7768	(0.4740)	(9.9)
2	SPENT NUCLEAR FUEL DISPOSAL COST	531,251	523,838	7,413	1.4	563,303	558,106	5,197	0.9	0.0943	0.0939	0.0004	0.4
3	COAL CAR INVESTMENT	86,901	862,956	(776,055)	(89.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	12,646	0	12,646	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,293,217	3,034,018	259,199	8.5	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	167,349,648	189,164,449	(21,814,600)	(11.5)	3,798,107	3,867,529	(69,422)	(1.8)	4.4061	4.8911	(0.4850)	(9.9)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	12,086,870	10,454,792	1,632,078	15.6	441,445	434,381	7,064	1.6	2.7580	2.4068	0.3512	13.8
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	7,211,013	9,504,847	(2,293,834)	(24.1)	81,434	111,100	(29,666)	(25.7)	8.8551	8.5552	0.2999	3.5
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	16,068,608	12,783,898	3,284,710	25.7	399,409	401,640	(2,231)	(0.6)	4.0231	3.1829	0.8402	26.4
12	TOTAL COST OF PURCHASED POWER	35,366,491	32,743,537	2,622,954	8.0	922,288	947,121	(24,833)	(2.6)	3.8546	3.4572	0.3774	10.9
13	TOTAL AVAILABLE MWH					4,720,395	4,846,850	(94,255)	(2.0)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(1,167,099)	(2,402,811)	1,235,712	(51.4)	(21,984)	(34,000)	12,016	(35.3)	5.3089	7.0671	(1.7582)	(24.9)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(107,581)	(307,958)	200,377	(65.1)	(21,984)	(34,000)	12,016	(35.3)	4.4894	0.9058	(0.4164)	(46.0)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(10,374,933)	(13,457,213)	3,082,279	(22.9)	(254,352)	(251,931)	(2,421)	1.0	4.0790	5.3416	(1.2626)	(23.6)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(11,649,613)	(16,167,982)	4,518,369	(28.0)	(276,336)	(285,931)	9,595	(3.4)	4.2157	5.6545	(1.4388)	(25.5)
19	NET INADVERTENT AND WHEELED INTERCHANGE					509	0	509					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	191,066,727	205,740,005	(14,673,277)	(7.1)	4,444,568	4,528,719	(84,151)	(1.9)	4.2989	4.5430	(0.2441)	(5.4)
21	NET UNBILLED	13,025,612	7,959,956	5,025,656	62.8	(303,300)	(176,094)	(126,906)	72.1	0.3426	0.1930	0.1466	74.8
22	COMPANY USE	691,602	454,301	237,301	52.2	(16,388)	(10,000)	(6,088)	60.9	0.0182	0.0111	0.0071	64.0
23	T & D LOSSES	13,895,834	11,868,466	2,027,368	17.1	(323,243)	(261,247)	(61,996)	23.7	0.3655	0.2938	0.0747	25.7
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	191,066,727	205,740,005	(14,673,277)	(7.1)	3,802,237	4,081,378	(279,141)	(6.8)	5.0251	5.0409	(0.0158)	(0.3)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(6,477,162)	(6,528,477)	51,315	(0.8)	(128,957)	(129,509)	552	(0.4)	5.0227	5.0409	(0.0182)	(0.4)
26	JURISDICTIONAL KWH SALES	184,589,565	199,211,528	(14,621,962)	(7.3)	3,673,280	3,951,869	(278,589)	(7.1)	5.0252	5.0409	(0.0157)	(0.3)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00382	185,294,697	199,623,896	(14,329,198)	(7.2)	3,673,280	3,951,869	(278,589)	(7.1)	5.0444	5.0514	(0.0070)	(0.1)
28	PRIOR PERIOD TRUE-UP	26,307,671	26,307,671	0	0.0	3,673,280	3,951,869	(278,589)	(7.1)	0.7162	0.6657	0.0505	7.6
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,673,280	3,951,869	(278,589)	(7.1)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,673,280	3,951,869	(278,589)	(7.1)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	211,602,369	225,931,567	(14,329,198)	(6.3)	3,673,280	3,951,869	(278,589)	(7.1)	5.7606	5.7171	0.0435	0.8
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									5.7647	5.7212	0.0435	0.8
32	GPIF	44,363	44,363			3,673,280	3,951,869			0.0012	0.0011	0.0001	9.1
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.766	5.722	0.044	0.8

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - JULY 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	831,349,051	978,714,107	(147,365,055)	(15.1)	20,869,065	21,379,120	(510,055)	(2.4)	3.9636	4.5779	(0.5643)	(13.0)
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,402,426	3,623,214	(220,788)	(6.1)	3,616,866	3,860,232	(243,366)	(5.3)	0.0941	0.0939	0.0002	0.2
3 COAL CAR INVESTMENT	646,515	6,060,999	(5,414,484)	(89.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	88,519	0	88,519	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	23,420,764	21,567,169	1,853,595	8.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	858,907,276	1,009,955,489	(151,088,212)	(15.0)	20,869,065	21,379,120	(510,055)	(2.4)	4.1157	4.7242	(0.6085)	(12.9)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	81,747,159	64,161,138	17,566,021	27.4	2,867,480	2,807,990	59,490	2.1	2.8508	2.2857	0.5651	24.7
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	31,152,402	26,321,454	4,830,948	18.4	419,050	409,200	9,850	2.4	7.4541	6.4324	1.0217	15.6
9 ENERGY COST OF SCHE PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	97,894,493	84,454,720	13,439,773	15.9	2,615,416	2,722,320	(106,904)	(3.9)	3.7430	3.1023	0.6407	20.7
12 TOTAL COST OF PURCHASED POWER	210,794,053	174,957,312	35,836,741	20.5	5,901,945	5,939,510	(37,564)	(0.6)	3.5716	2.9457	0.6259	21.3
13 TOTAL AVAILABLE MWH					26,771,010	27,318,630	(547,619)	(2.0)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(12,674,357)	(29,572,594)	16,898,237	(57.1)	(221,667)	(504,138)	282,471	(55.0)	5.7177	5.8660	(0.1483)	(2.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,457,896)	(3,807,753)	2,349,857	(61.7)	(221,667)	(504,138)	282,471	(55.0)	0.6577	0.7553	(0.0976)	(12.9)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(53,212,422)	(62,605,149)	9,392,728	(15.0)	(1,298,390)	(1,269,306)	(29,084)	2.3	4.0983	4.9322	(0.8339)	(16.9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(67,344,674)	(95,965,496)	28,640,822	(29.8)	(1,520,057)	(1,773,444)	253,386	(14.3)	4.4304	5.4124	(0.9820)	(18.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					15,886	0	15,886					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,002,356,655	1,088,967,304	(86,610,649)	(8.0)	25,266,339	25,545,166	(278,827)	(1.1)	3.9671	4.2629	(0.2958)	(6.9)
21 NET UNBILLED	41,700,516	31,345,777	10,354,739	33.0	(1,051,163)	(750,583)	(300,580)	40.1	0.1841	0.1348	0.0493	36.6
22 COMPANY USE	3,815,837	2,974,754	841,083	28.3	(96,187)	(70,000)	(26,187)	37.4	0.0768	0.0128	0.0640	31.3
23 T & D LOSSES	58,139,358	62,802,493	(4,663,135)	(7.4)	(1,465,544)	(1,473,327)	7,783	(0.5)	0.2566	0.2701	(0.0135)	(5.0)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,002,356,655	1,088,967,304	(86,610,649)	(8.0)	22,653,344	23,251,276	(597,932)	(2.6)	4.4246	4.6835	(0.2589)	(5.5)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(32,234,815)	(41,273,894)	9,039,080	(21.9)	(732,276)	(879,697)	147,421	(16.8)	4.4020	4.6918	(0.2898)	(6.2)
26 JURISDICTIONAL KWH SALES	970,121,840	1,047,693,410	(77,571,570)	(7.4)	21,921,568	22,371,579	(449,911)	(2.0)	4.4254	4.6831	(0.2577)	(5.5)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00382	973,622,941	1,049,862,135	(76,239,195)	(7.3)	21,921,568	22,371,579	(449,911)	(2.0)	4.4414	4.6928	(0.2514)	(5.4)
28 PRIOR PERIOD TRUE-UP	184,153,699	184,153,697	2	0.0	21,921,568	22,371,579	(449,911)	(2.0)	0.8401	0.8232	0.0169	2.1
28a MARKET PRICE TRUE-UP	0	0	0	0.0	21,921,568	22,371,579	(449,911)	(2.0)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	21,921,568	22,371,579	(449,911)	(2.0)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,157,776,640	1,234,075,832	(76,239,192)	(6.2)	21,921,568	22,371,579	(449,911)	(2.0)	5.2815	5.5150	(0.2335)	(4.3)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.2853	5.5200	(0.2347)	(4.3)
32 GPIF	310,539	310,541	(2)	0.0	21,921,568	22,371,579	(449,911)	(2.0)	0.0014	0.0014	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST 001 CENTS/KWH									5.287	5.521	(0.235)	(4.3)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JULY 2006

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS:</b>								
1 FUEL COST OF SYSTEM NET GENERATION	\$163,425,834	184,743,627	(\$21,317,792)	(11.5)	\$831,349,351	\$978,714,107	(\$147,365,055)	(15.1)
1a NUCLEAR FUEL DISPOSAL COST	531,251	523,838	7,413	1.4	3,402,426	3,625,214	(222,788)	(5.1)
1b NUCLEAR DECCM & DECON	12,646	0	12,646	100.0	88,519	0	88,519	100.0
1c COAL CAR INVESTMENT	86,901	862,966	(776,065)	(89.9)	646,515	6,090,999	(5,444,484)	(89.4)
2 FUEL COST OF POWER SOLD	(1,167,099)	(2,462,811)	1,235,712	(51.4)	(12,674,357)	(29,572,594)	16,898,237	(57.1)
2a GAIN ON POWER SALES	(107,581)	(307,958)	200,377	(65.1)	(1,457,396)	(3,807,753)	2,349,857	(61.7)
3 FUEL COST OF PURCHASED POWER	12,086,870	10,454,792	1,632,078	15.6	31,747,159	64,181,138	17,566,021	27.4
3a ENERGY PAYMENTS TO QUALIFYING FAC.	16,068,608	12,763,896	3,284,710	25.7	37,894,493	84,454,720	13,439,773	15.9
3b DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 ENERGY COST OF ECONOMY PURCHASES	7,211,013	9,504,847	(2,293,834)	(24.1)	31,152,402	28,321,454	4,830,948	18.4
5 TOTAL FUEL & NET POWER TRANSACTIONS	198,148,443	216,163,199	(18,014,756)	(8.3)	1,032,148,312	1,130,005,285	(97,856,972)	(8.7)
6 ADJUSTMENTS TO FUEL COST:								
6a FUEL COST OF STRATIFIED SALES	(10,374,933)	(13,457,213)	3,082,279	(22.9)	(53,212,422)	(62,605,149)	9,392,728	(15.0)
6b OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	3,293,217	3,034,018	259,199	8.5	23,420,764	21,567,169	1,853,595	8.6
6c OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$191,066,727</b>	<b>\$205,740,005</b>	<b>(\$14,673,277)</b>	<b>(7.1)</b>	<b>\$1,002,356,555</b>	<b>\$1,088,967,304</b>	<b>(\$86,610,649)</b>	<b>(8.0)</b>

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$5,361	\$0	\$5,361		\$28,769	\$0	\$28,769	
INEFFICIENT USE OF HINES 3	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,390	0	3,390		22,680	0	22,680	
ADD'L ADJUSTMENT FOR 5'8.13 CLEANUP	(12,646)	0	(12,646)		(88,519)	0	(88,519)	
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	0	0	0		0	0	0	
EMISSIONS	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		(33,083)	0	(33,083)	
FFSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0	
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0		64,754	0	64,754	
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	263,082	0	263,082		1,858,911	0	1,858,911	
HEDGING	0	0	0		0	0	0	
HINES 2 (DEPREC & RETURN)	3,034,030	3,034,018	12		21,567,252	21,567,169	83	
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$3,293,217</b>	<b>\$3,034,018</b>	<b>\$259,199</b>		<b>\$23,420,764</b>	<b>\$21,567,169</b>	<b>\$1,853,595</b>	

Note: Return on Coal Inventory in Transit based on Avg Investment: \$25,532,326 Avg tons: 385,511

<b>B. KWH SALES</b>								
1 JURISDICTIONAL SALES	3,573,279,910	3,951,869,000	(278,589,090)	(7.1)	21,921,668,565	22,371,579,000	(449,910,435)	(2.0)
2 NON JURISDICTIONAL (WHOLESALE) SALES	128,957,289	129,509,000	(551,711)	(0.4)	732,276,278	879,697,000	(147,420,722)	(16.8)
3 TOTAL SALES	3,302,237,199	4,081,378,000	(279,140,801)	(6.8)	22,653,944,843	23,251,276,000	(597,331,157)	(2.6)
4 JURISDICTIONAL SALES % OF TOTAL SALES	96.61	96.83	(0.22)	(0.2)	96.77	96.22	0.55	0.6

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JULY 2006

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C TRUE UP CALCULATION</b>								
1 JURISDICTIONAL FUEL REVENUE	\$196,081,785	\$210,146,749	(\$14,064,963)	(6.7)	\$1,153,596,713	\$1,189,643,328	(\$36,046,615)	(3.0)
2 ADJUSTMENTS- PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a TRUE UP PROVISION	(26,307,671)	(26,307,671)	(0)	0.0	(134,153,699)	(184,153,697)	(2)	0.0
2b INCENTIVE PROVISION	(44,363)	(44,363)	0	0.0	(310,539)	(310,541)	2	0.0
2c OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3 TOTAL JURISDICTIONAL FUEL REVENUE	169,729,751	183,754,715	(14,064,963)	(7.7)	959,132,475	1,005,179,090	(36,046,615)	(3.6)
4 ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	191,068,727	205,740,005	(14,673,277)	(7.1)	1,032,356,655	1,088,967,304	(86,610,649)	(5.0)
5 JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.61	96.83	(0.22)	(0.2)	96.77	96.22	0.55	0.6
6 JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C7 * LINE C5 * 1.00382 LOSS MULTIPLIER)	185,294,697	199,623,896	(14,329,198)	(7.2)	973,622,941	1,049,862,135	(76,239,195)	(7.3)
7 TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C5 - C6)	(15,564,946)	(15,829,181)	264,235	(1.7)	(4,490,466)	(4,683,045)	40,192,579	(99.0)
8 INTEREST PROVISION FOR THE MONTH (LINE D10)	(652,161)	(489,547)	(162,614)	33.2	(5,749,965)	(4,460,979)	(1,288,986)	28.9
9 TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(152,254,407)	(190,671,327)	38,416,919	(20.2)	(316,077,111)	(315,692,056)	(385,055)	3.1
10 TRUE UP COLLECTED (REFUNDED)	26,307,671	26,307,671	0	0.0	134,153,699	184,153,697	2	0.0
*1 END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(142,163,843)	(180,662,383)	38,518,541	(21.3)	(142,163,343)	(180,682,383)	38,518,541	(21.3)
*2 OTHER:								
*3 END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$142,163,843)	(180,662,383)	38,518,541	(21.3)	(5142,163,343)	(180,682,383)	38,518,541	(21.3)
<b>D INTEREST PROVISION</b>								
1 BEGINNING TRUE UP (LINE C9)	(\$152,254,407)	N/A	--	--				
2 ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(141,511,682)	N/A	--	--				
3 TOTAL OF BEGINNING & ENDING TRUE UP	(293,766,089)	N/A	--	--			NOT	
4 AVERAGE TRUE UP (50% OF LINE D3)	(146,883,045)	N/A	--	--				
5 INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.290	N/A	--	--				
6 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.360	N/A	--	--				
7 TOTAL (LINE D5 + LINE D6)	10.650	N/A	--	--			APPLICABLE	
8 AVERAGE INTEREST RATE (50% OF LINE D7)	5.325	N/A	--	--				
9 MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.444	N/A	--	--				
10 INTEREST PROVISION (LINE C4 * LINE D9)	(\$652,161)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

07-2006  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	41,318,438	55,014,846	-13,696,408	-24.9%
2	LIGHT OIL	7,585,652	8,105,794	-520,142	-6.4%
3	COAL	43,395,502	42,069,253	1,326,249	3.2%
4	GAS	69,061,936	77,543,706	-8,481,720	-10.9%
5	NUCLEAR	2,064,256	2,010,028	54,228	2.7%
6					
7					
8	TOTAL (\$)	163,425,834	184,743,627	-21,317,793	-11.5%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	596,677	692,009	-95,332	-13.8%
10	LIGHT OIL	38,590	35,362	3,228	9.1%
11	COAL	1,371,776	1,422,607	-50,831	-3.6%
12	GAS	1,227,761	1,159,445	68,316	5.9%
13	NUCLEAR	563,303	558,106	5,197	0.9%
14					
15					
16	TOTAL (MWH)	3,798,107	3,867,529	-69,422	-1.8%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	966,810	1,128,046	-161,236	-14.3%
18	LIGHT OIL (BBL)	92,158	86,809	5,359	6.2%
19	COAL (TON)	557,396	549,988	7,408	1.3%
20	GAS (MCF)	9,877,740	9,246,417	631,323	6.8%
21	NUCLEAR (MMBTU)	5,917,404	5,809,329	108,075	1.9%
22					
23					

**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	6,379,332	7,332,301	-952,969	-13.0%
25	LIGHT OIL	535,890	503,492	32,398	6.4%
26	COAL	13,561,029	13,749,702	-188,673	-1.4%
27	GAS	10,076,104	9,246,417	829,687	9.0%
28	NUCLEAR	5,917,404	5,809,329	108,075	1.9%
29					
30					
31	TOTAL (MILLION BTU)	36,469,758	36,641,241	-171,483	-0.5%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	15.7	17.89	-2.2	-12.2%
33	LIGHT OIL	1.0	0.91	0.1	11.1%
34	COAL	36.1	36.78	-0.7	-1.8%
35	GAS	32.3	29.98	2.3	7.8%
36	NUCLEAR	14.8	14.43	0.4	2.8%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%



PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	42.74	48.77	-6.03	-12.4%
41	LIGHT OIL (\$/BBL)	82.30	93.38	-11.07	-11.9%
42	COAL (\$/TON)	77.85	76.49	1.36	1.8%
43	GAS (\$/MCF)	6.99	8.39	-1.39	-16.6%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	0.8%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	6.48	7.50	-1.03	-13.7%
48	LIGHT OIL	14.16	16.10	-1.94	-12.1%
49	COAL	3.20	3.06	0.14	4.6%
50	GAS	6.85	8.39	-1.53	-18.3%
51	NUCLEAR	0.35	0.35	0.00	0.8%
52					
53					
54	SYSTEM (\$/MBTU)	4.48	5.04	-0.56	-11.1%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,691	10,596	96	0.9%
56	LIGHT OIL	13,887	14,238	-351	-2.47%
57	COAL	9,886	9,655	221	2.3%
58	GAS	8,207	7,975	232	2.9%
59	NUCLEAR	10,535	10,439	96	0.9%
60					
61					
62	SYSTEM (BTU/KWH)	9,602	9,474	128	1.4%

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PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	6.92	7.95	-1.03	-12.9%
64	LIGHT OIL	19.66	22.92	-3.27	-14.2%
65	COAL	3.16	2.96	0.21	7.0%
66	GAS	5.63	6.69	-1.06	-15.9%
67	NUCLEAR	0.37	0.36	0.01	1.8%
68					
69					
70	SYSTEM (CENTS/KWH)	4.30	4.78	-0.47	-9.9%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4

07-2006  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (S)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (S)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	182,287.00	48			10,586				1,929,755	12,131,086	6.655	
		182,130.43					#6	291,859	6.606	1,928,098	12,107,813	6.648	41.485
		0.00					GS	0	0.000	0	-929	0.000	
		156.57					#2	286	5.795	1,657	24,203	15.458	84.526
UNIT 2	509	190,504.00	50			10,252				1,953,020	12,270,360	6.441	
		190,331.02					#6	295,153	6.611	1,951,247	12,244,465	6.433	41.485
		172.98					#2	306	5.795	1,773	25,896	14.971	84.527
<b>Bartow</b>													
UNIT 1	122	53,154.00	59			10,881				578,350	3,555,052	6.690	
		53,097.55					#6	87,510	6.602	577,736	3,547,450	6.681	40.538
		56.45					#2	106	5.794	614	8,602	15.238	81.151
UNIT 2	120	50,415.00	56			11,402				574,811	3,529,491	7.001	
		50,415.00					#6	87,067	6.602	574,811	3,529,491	7.001	40.538
UNIT 3	205	79,088.00	52			10,433				825,139	5,084,553	6.429	
		74,538.66					#6	117,795	6.602	777,675	4,775,132	6.406	40.538
		4,549.34					GS	45,859	1.035	47,464	309,421	6.801	6.747
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	209,572.00	74			10,559				2,212,916	7,163,928	3.418	
		388.60					#2	710	5.779	4,103	59,661	15.353	84.030
		209,183.40					CA	89,607	24.650	2,208,813	7,104,267	3.396	79.283
UNIT 2	477	249,835.00	70			10,174				2,541,824	8,228,546	3.294	
		461.82					#2	813	5.779	4,699	68,316	14.793	84.030
		249,373.18					CA	102,926	24.650	2,537,126	8,160,231	3.272	79.283
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	470,212.00	88			9,457				4,446,940	14,337,914	3.049	
		1,435.94					#2	2,328	5.833	13,580	190,031	13.234	81.628
		468,776.06					CA	183,500	24.160	4,433,360	14,147,883	3.018	77.100
UNIT 5	725	446,649.00	83			9,859				4,403,471	14,287,349	3.199	
		2,205.21					#2	3,727	5.833	21,741	304,228	13.796	81.628
		444,443.79					CA	181,363	24.160	4,381,730	13,983,121	3.146	77.100

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

07-2006  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/JUNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	14,412.00	59			13,388				192,946	1,713,938	11.892	
		14,412.00					#6	29,300	6.585	192,946	1,713,938	11.892	58.496
UNIT 2	32	14,460.00	61			12,496				180,698	1,605,574	11.104	
		14,452.04					#6	27,425	6.585	180,599	1,604,258	11.101	58.496
		7.96					#2	17	5.848	99	1,315	16.520	77.353
UNIT 3	81	35,476.00	59			11,342				402,380	3,311,814	9.335	
		17,299.87					#6	30,701	6.391	196,221	1,795,892	10.381	58.496
		18,176.13					GS	200,155	1.030	206,160	1,515,923	8.340	7.574
TOTAL	3,913	1,996,064.00				10,141				20,242,251	87,220,606	4.370	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	794	563,303.00	95			10,505				5,917,493	2,064,256	0.366	
		0					NF	5,917,404	1.000	5,917,404	2,064,256	0.000	0.349
		0					#2	16	5.588	89	0	0.000	0.000
TOTAL	794	563,303.00				10,505				5,917,493	2,064,256	0.366	
<b>Gas Turbine</b>													
Avon Park Peaker	56	1,807.00	4			18,174				32,840	217,244	12.022	
		3.21					#2	10	5.826	58	828	25.830	82.800
		1,803.79					GS	31,673	1.035	32,782	216,415	11.998	6.833
Bartow Peaker	205	16,977.00	11			15,538				263,781	2,411,158	14.202	
		5,976.16					#2	15,980	5.811	92,855	1,291,041	21.603	80.791
		11,000.84					GS	165,146	1.035	170,926	1,120,117	10.182	6.783
Baybro Peaker	200	9,671.00	6			13,756				133,039	2,012,858	20.813	
		9,671.00					#2	22,933	5.801	133,039	2,012,858	20.813	87.771
Debary Peaker	644	30,444.00	6			13,669				416,151	3,455,183	11.349	
		7,773.70					#2	18,268	5.817	106,262	1,419,871	18.265	77.724
		22,670.30					GS	299,410	1.035	309,889	2,035,313	8.978	6.798
Higgins Peaker	126	9,195.00	10			17,752				163,233	1,072,565	11.665	
		9,195.00					GS	157,713	1.035	163,233	1,072,565	11.665	6.801

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

07-2006  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Hines Energy	1,470	884,276.00	81			7,127				6,301,851	43,540,191	4.924	
		884,276.00					GS	6,214,843	1.014	6,301,851	43,540,191	4.924	7.006
Intercession City Peaker	899	105,644.00	16			12,963				1,369,439	10,028,120	9.492	
		3,017.79					#2	6,743	5.801	39,119	593,565	19.669	88.027
		102,626.21					GS	1,301,683	1.022	1,330,320	9,434,555	9.193	7.248
Rio Pinar Peaker	15	21.00	0			17,144				360	4,971	23.671	
		21.00					#2	62	5.807	360	4,971	23.671	80.177
Suwannee Peaker	173	17,118.00	13			14,833				253,915	2,000,294	11.685	
		2,009.58					#2	5,097	5.848	29,809	394,411	19.627	77.381
		15,108.42					GS	215,487	1.040	224,106	1,605,883	10.629	7.452
Tiger Bay Cogen	215	129,330.00	81			7,781				1,006,322	6,596,646	5.101	
		129,330.00					GS	972,292	1.035	1,006,322	6,596,646	5.101	6.785
Turner Peaker	166	5,636.00	5			15,265				86,032	1,185,855	21.041	
		5,636.00					#2	14,767	5.826	86,032	1,185,855	21.041	80.304
Univ of Florida Cogen	45	28,621.00	85			9,890				283,051	1,615,886	5.646	
		28,621.00					GS	273,479	1.035	283,051	1,615,886	5.646	5.909
<b>TOTAL</b>	<b>4,214</b>	<b>1,238,740.00</b>				<b>8,323</b>				<b>10,310,014</b>	<b>74,140,972</b>	<b>5.985</b>	
<b>SYSTEM TOTAL</b>	<b>8,921</b>	<b>3,798,107.00</b>				<b>9,602</b>				<b>36,469,758</b>	<b>163,425,834</b>	<b>4.303</b>	

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	1,024,172	1,128,046	-103,874	-9.2%
	3 Unit Cost (\$/BBL)	42.37	48.77	-6.40	-13.1%
	4 Amount (\$)	43,399,000	55,014,846	-11,615,846	-21.1%
	5 BURNED				
	6 Units (BBL)	966,810	1,128,046	-161,236	-14.3%
	7 Unit Cost (\$/BBL)	42.74	48.77	-6.03	-12.4%
	8 Amount (\$)	41,318,438	55,014,846	-13,696,408	-24.9%
	9 ADJUSTMENTS				
	10 Units (BBL)	0			
	11 Amount (\$)	-4,495			
	12 ENDING INVENTORY				
	13 Units (BBL)	1,009,013	1,100,000	-90,987	-8.3%
	14 Unit Cost (\$/BBL)	41.26	48.77	-7.51	-15.4%
	15 Amount (\$)	41,630,841	53,647,000	-12,016,159	-22.4%
	16				
	17 DAYS SUPPLY	32	29	3	10.3%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	232,034	86,809	145,225	167.3%
	20 Unit Cost (\$/BBL)	88.27	93.38	-5.11	-5.5%
	21 Amount (\$)	20,480,810	8,105,794	12,375,016	152.7%
	22 BURNED				
	23 Units (BBL)	92,168	86,809	5,359	6.2%
	24 Unit Cost (\$/BBL)	82.30	93.38	-11.07	-11.9%
	25 Amount (\$)	7,585,652	8,105,794	-520,142	-6.4%
	26 ADJUSTMENTS				
	27 Units (BBL)	-1			
	28 Amount (\$)	-59			
	29 ENDING INVENTORY				
	30 Units (BBL)	977,521	883,900	93,621	10.6%
	31 Unit Cost (\$/BBL)	78.14	93.38	-15.24	-16.3%
	32 Amount (\$)	76,387,141	82,538,582	-6,151,441	-7.5%
	33				
	34 DAYS SUPPLY	328	305	23	7.5%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
COAL	35	PURCHASES				
	36	Units (TON)	544,168	549,988	-5,820	-1.1%
	37	Unit Cost (\$/TON)	78.48	76.49	1.99	2.6%
	38	Amount (\$)	42,707,367	42,069,248	638,119	1.5%
	39	BURNED				
	40	Units (TON)	557,396	549,988	7,408	1.3%
	41	Unit Cost (\$/TON)	77.85	76.49	1.36	1.8%
	42	Amount (\$)	43,395,502	42,069,253	1,326,249	3.2%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount (\$)	-807			
	46	ENDING INVENTORY				
	47	Units (TON)	1,072,227	768,000	304,227	39.6%
	48	Unit Cost (\$/TON)	78.23	76.49	1.74	2.3%
	49	Amount (\$)	83,876,603	58,745,242	25,131,361	42.8%
	50					
	51	DAYS SUPPLY	59	41	18	43.9%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	9,877,740	9,246,417	631,323	6.8%
	68	Unit Cost (\$/MCF)	6.99	8.39	-1.39	-16.6%
	69	Amount (\$)	69,051,986	77,543,706	-8,481,720	-10.9%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,917,404	5,809,329	108,075	1.9%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	0.8%
	73	Amount (\$)	2,054,256	2,010,023	54,228	2.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.



ATTACHMENT #1  
SCHEDULE A-5

JUL Y 2006

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$4,495.30)	Non recoverable expense of fuel additives.
0	(\$4,495.30)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1)	(\$58.84) \$0.00	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(1)	(\$58.84)	TOTAL

GOAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(806.85)	Non recoverable expense of inspection reports.
0	(\$806.85)	TOTAL

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2006 Thru 07-2006  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	177,969,695	234,599,806	-56,630,111	-24.1%
2	LIGHT OIL	33,685,679	37,268,588	-3,582,909	-9.6%
3	COAL	258,148,433	241,390,869	16,757,564	6.9%
4	GAS	348,520,360	451,718,435	-103,198,075	-22.8%
5	NUCLEAR	13,024,885	13,736,409	-711,524	-5.2%
6					
7					
8	TOTAL (\$)	831,349,051	978,714,107	-147,365,056	-15.1%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	2,707,591	3,089,598	-382,007	-12.4%
10	LIGHT OIL	180,046	161,730	18,316	11.3%
11	COAL	8,559,720	8,289,675	270,045	3.3%
12	GAS	5,804,842	5,977,885	-173,043	-2.9%
13	NUCLEAR	3,616,866	3,860,232	-243,366	-6.3%
14					
15					
16	TOTAL (MWH)	20,869,065	21,379,120	-510,055	-2.4%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	4,297,679	5,174,503	-876,824	-16.9%
18	LIGHT OIL (BBL)	407,354	386,665	20,689	5.4%
19	COAL (TON)	3,421,060	3,222,285	198,775	6.2%
20	GAS (MCF)	45,120,725	46,851,140	-1,730,415	-3.7%
21	NUCLEAR (MMBTU)	37,336,327	39,700,602	-2,364,275	-6.0%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	28,257,137	33,634,272	-5,377,135	-16.0%
25	LIGHT OIL	2,361,223	2,242,650	118,573	5.3%
26	COAL	83,854,057	80,557,108	3,296,959	4.1%
27	GAS	46,130,693	46,851,140	-720,447	-1.5%
28	NUCLEAR	37,336,327	39,700,602	-2,364,275	-6.0%
29					
30					
31	TOTAL (MILLION BTU)	197,939,447	202,985,772	-5,046,325	-2.5%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	13.0	14.45	-1.5	-10.2%
33	LIGHT OIL	0.9	0.76	0.1	14.0%
34	COAL	41.0	38.77	2.2	5.8%
35	GAS	27.8	27.96	-0.1	-0.5%
36	NUCLEAR	17.3	18.06	-0.7	-4.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	41.41	45.34	-3.93	-8.7%
41	LIGHT OIL (\$/BBL)	82.69	96.38	-13.69	-14.2%
42	COAL (\$/TON)	75.46	74.91	0.55	0.7%
43	GAS (\$/MCF)	7.72	9.64	-1.92	-19.9%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	0.8%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	6.30	6.98	-0.68	-9.7%
48	LIGHT OIL	14.27	16.62	-2.35	-14.2%
49	COAL	3.08	3.00	0.08	2.7%
50	GAS	7.56	9.64	-2.09	-21.6%
51	NUCLEAR	0.35	0.35	0.00	0.8%
52					
53					
54	SYSTEM (\$/MBTU)	4.20	4.82	-0.62	-12.9%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,436	10,886	-450	-4.1%
56	LIGHT OIL	13,115	13,857	-752	-5.42%
57	COAL	9,796	9,718	79	0.8%
58	GAS	7,947	7,837	110	1.4%
59	NUCLEAR	10,323	10,285	38	0.4%
60					
61					
62	SYSTEM (BTU/KWH)	9,485	9,495	-10	-0.1%

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PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	6.57	7.59	-1.02	-13.4%
64 LIGHT OIL	18.71	23.04	-4.33	-18.8%
65 COAL	3.02	2.91	0.10	3.6%
66 GAS	6.00	7.56	-1.55	-20.5%
67 NUCLEAR	0.36	0.36	0.00	1.2%
68				
69				
70 SYSTEM (CENTS/KWH)	3.98	4.58	-0.59	-13.0%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2006 Thru 07-2006  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FJEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/JNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	898,811.00	35			10,293				9,251,599	58,233,740	6.479	
		888,846.88					#6	1,391,381	6.576	9,149,037	57,417,618	6.460	41.267
		8,479.95					GS	84,396	1.034	87,285	597,697	7.048	7.082
		1,484.16					#2	2,636	5.795	15,277	218,425	14.717	82.862
UNIT 2	509	876,555.00	34			10,176				8,919,624	56,621,939	6.460	
		865,413.12					#6	1,339,181	6.576	8,806,247	55,688,181	6.435	41.584
		9,784.69					GS	96,154	1.035	99,567	737,189	7.534	7.667
		1,357.19					#2	2,383	5.795	13,810	196,569	14.484	82.488
<b>Bartow</b>													
UNIT 1	122	208,495.00	34			10,864				2,265,124	13,688,839	6.566	
		208,147.26					#6	343,175	6.589	2,261,346	13,637,291	6.552	39.739
		347.74					#2	652	5.794	3,778	51,548	14.824	79.061
UNIT 2	120	205,509.00	34			11,019				2,264,547	13,539,200	6.588	
		205,509.00					#6	343,597	6.589	2,264,547	13,539,200	6.588	39.393
UNIT 3	206	490,745.00	47			10,443				5,124,922	31,175,126	6.353	
		466,245.79					#6	740,497	6.575	4,869,073	29,378,379	6.301	39.674
		24,499.21					GS	247,128	1.035	255,849	1,796,747	7.334	7.271
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	1,416,887.00	73			10,355				14,672,300	47,487,910	3.352	
		1,842.44					#2	4,051	4.710	19,079	349,118	18.949	86.181
		1,415,044.56					CA	595,265	24.616	14,653,221	47,138,792	3.331	79.190
UNIT 2	477	1,761,388.00	73			9,924				17,479,222	56,558,190	3.211	
		2,190.90					#2	3,762	5.779	21,742	323,731	14.776	86.053
		1,759,197.10					CA	709,138	24.618	17,457,481	56,234,459	3.197	79.300
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	2,961,677.00	81			9,479				28,074,075	84,786,212	2.663	
		11,235.86					#2	18,306	5.818	106,506	1,527,152	13.592	83.424
		2,950,441.14					CA	1,142,801	24.473	27,967,569	83,259,060	2.622	72.855
UNIT 5	725	2,448,216.00	66			9,765				23,905,759	73,377,820	2.997	
		13,309.62					#2	22,335	5.819	129,963	1,861,698	13.988	83.353
		2,434,906.38					CA	973,856	24.414	23,775,796	71,516,122	2.937	73.436

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

01-2006 Thru 07-2006  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (S)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (S)
<b>Suwannee Plant</b>													
UNIT 1	33	23,303.00	14			13,238				308,491	2,805,995	12.041	
		23,276.46					#6	47,999	6.542	308,140	2,801,407	12.035	59.479
		26.54					#2	60	5.855	351	4,588	17.287	76.467
UNIT 2	32	22,293.00	14			12,566				280,126	2,545,990	11.421	
		22,245.96					#6	42,712	6.545	279,535	2,538,246	11.410	59.427
		47.04					#2	101	5.852	591	7,744	16.463	76.673
UNIT 3	81	65,804.00	16			11,565				760,992	5,992,874	9.107	
		27,602.76					#6	49,937	6.392	319,213	2,969,373	10.758	59.462
		38,115.64					GS	428,394	1.029	440,789	3,010,766	7.899	7.028
		85.60					#2	169	5.857	990	12,735	14.877	75.355
<b>TOTAL</b>	<b>3,913</b>	<b>11,379,683.00</b>				<b>9,957</b>				<b>113,306,781</b>	<b>446,813,835</b>	<b>3.926</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	794	3,616,866.00	90			10,323				37,337,749	13,024,885	0.360	
		0					NF	37,336,327	1.000	37,335,327	13,024,885	0.000	0.349
		0					#2	246	5.778	1,421	0	0.000	0.000
<b>TOTAL</b>	<b>794</b>	<b>3,616,866.00</b>				<b>10,323</b>				<b>37,337,749</b>	<b>13,024,885</b>	<b>0.360</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	52	5,581.00	2			17,618				98,327	758,787	13.596	
		544.28					#2	1,650	5.812	9,589	134,498	24.711	81.514
		5,036.72					GS	85,742	1.035	88,738	624,288	12.395	7.281
<b>Bartow Peaker</b>													
	205	46,309.00	4			15,206				704,158	6,552,705	14.150	
		15,751.97					#2	41,155	5.820	239,519	3,289,322	20.882	79.925
		30,557.03					GS	448,868	1.035	464,639	3,263,383	10.680	7.270
<b>Baybro Peaker</b>													
	200	31,332.00	3			13,714				429,695	6,440,330	20.555	
		31,332.00					#2	74,070	5.801	429,695	6,440,330	20.555	86.949
<b>Debary Peaker</b>													
	553	122,302.00	4			13,903				1,700,393	13,896,971	11.363	
		20,741.73					#2	49,675	5.805	288,377	3,823,650	18.435	76.973
		101,560.27					GS	1,363,747	1.035	1,412,016	10,073,321	9.919	7.387

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PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

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Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	27,243.00	4			16,950				461,769	3,243,624	11.906	
		20.77					#2	61	5.770	352	2,172	10.460	35.607
		27,222.23					GS	445,822	1.035	461,417	3,241,451	11.907	7.271
Hines Energy	1,539	4,497,628.00	57			7,135				32,089,730	248,652,313	5.529	
		267.47					#2	341	5.596	1,908	15,900	5.945	46.628
		4,497,360.53					GS	31,509,333	1.018	32,087,822	248,636,413	5.528	7.891
Intercession City Peaker	1,011	360,637.00	7			13,256				4,780,598	41,529,555	11.516	
		51,788.83					#2	118,391	5.799	686,512	10,238,095	19.769	86.477
		308,848.17					GS	3,996,119	1.025	4,094,087	31,291,460	10.132	7.830
Rio Pinar Peaker	12	163.00	0			16,299				2,657	35,644	21.867	
		163.00					#2	458	5.801	2,657	35,644	21.867	77.825
Suwannee Peaker	173	45,886.00	5			14,637				671,626	5,219,280	11.374	
		5,698.97					#2	14,265	5.848	83,415	1,095,255	19.218	76.779
		40,187.03					GS	569,054	1.034	588,211	4,124,025	10.262	7.247
Tiger Bay Cogen	215	513,699.00	47			7,829				4,021,777	28,450,946	5.538	
		513,699.00					GS	3,886,417	1.035	4,021,777	28,450,946	5.538	7.321
Turner Peaker	157	20,850.00	3			14,661				305,690	4,052,216	19.435	
		20,850.00					#2	52,527	5.820	305,690	4,052,216	19.435	77.145
Univ of Florida Cogen	47	200,886.00	84			10,098				2,028,495	12,677,961	6.311	
		0.00					#2	0	0.000	0	5,288	0.000	0.000
		200,886.00					GS	1,959,551	1.035	2,028,495	12,672,674	6.308	6.467
TOTAL	4,300	5,872,516.00				8,054				47,294,917	371,510,331	6.326	
SYSTEM TOTAL	9,007	20,869,065.00				9,485				197,939,447	831,349,051	3.984	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	378	26,172.72	9,273.10



PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
		4,050,027	3,222,285	827,742	25.7%
	37				
		76.64	74.91	1.73	2.3%
	38				
		310,389,715	241,390,911	68,998,804	28.6%
	39				
	40				
		3,421,060	3,222,285	198,775	6.2%
	41				
		75.46	74.91	0.55	0.7%
	42				
		258,148,433	241,390,869	16,757,564	6.9%
	43				
	44				
		0			
	45				
		-6,733			
	46				
	47				
		1,072,227	768,000	304,227	39.6%
	48				
		78.23	76.49	1.74	2.3%
	49				
		83,876,603	58,745,242	25,131,361	42.8%
	50				
	51				
		0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	45,120,725	46,851,140	-1,730,415	-3.7%
	68	Unit Cost (\$/MCF)	7.72	9.64	-1.92	-19.9%
	69	Amount (\$)	348,520,360	451,718,435	-103,198,075	-22.8%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	37,336,327	39,700,602	-2,364,275	-6.0%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	0.8%
	73	Amount (\$)	13,024,885	13,736,409	-711,524	-5.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC  
SCHEDULE AG

POWER SOLD  
FOR THE MONTH OF:  
JULY, 2006

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		34,000		34,000	7.067	7.973	2,402,811	2,710,769		307,958.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	9,829		9,829	6.400	6.400	816,294.54	816,294.54		0.00
City of Homestead, FL	Schedule OS	14		14	3.247	5.114	454.51	715.89		261.38
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,615.52	8,615.52		0.00
Florida Power & Light Company	CR-1	200		200	4.080	5.361	8,159.04	10,762.04		2,603.00
Seminole Electric Cooperative, Inc.	CR-1	1,145		1,145	4.572	4.830	52,351.80	55,301.10		2,949.50
Tampa Electric Company	CR-1	5,617		5,617	3.884	4.940	216,168.50	260,611.31		42,442.81
The Energy Authority, Inc.	Contract	127		127	4.240	4.496	5,384.90	5,709.89		325.09
Southern Company Services, Inc.	MR1	650		650	8.468	7.598	42,044.63	49,384.13		7,339.50
Pennsylvania-New Jersey-Maryland Int	Mk1	300		300	5.191	4.653	15,572.06	13,960.43		(1,611.63)
Cobb Electric Membership Corp.	EE1	4,302		4,302	4.650	5.889	200,053.98	253,324.89		53,270.91
Adjustments										
City of Lakeland, FL	Schedule OS	100		100	12.500	5.200	12,500.00	5,200.00		(7,300.00)
Florida Municipal Power Agency	CR 1	100		-100	12.500	5.200	(12,500.00)	(5,200.00)		7,300.00
Sub Total - Gain on Other Power Sales		21,984		21,984	5.309	5.798	1,167,099.30	1,274,679.86		107,580.56
CURRENT MONTH TOTAL		21,984		21,984	5.309	5.798	1,167,099.30	1,274,679.86		107,580.56
DIFFERENCE		-12,016		-12,016	(1.758)	(2.175)	(1,235,711.70)	(1,436,089.14)		(200,377.44)
DIFFERENCE %		(35.34)		(35.34)	(24.88)	(27.28)	(51.43)	(52.88)		(65.07)
CUMULATIVE ACTUAL		221,667		221,667	5.718	6.375	12,674,356.66	14,132,252.89		1,457,896.03
CUMULATIVE ESTIMATED		504,137		504,137	5.856	6.621	29,572,594.00	33,380,347.00		3,807,753.00
DIFFERENCE		-282,470		-282,470	(0.148)	(0.246)	(16,898,237.34)	(19,248,094.31)		(2,349,856.97)
DIFFERENCE %		(56.03)		(56.03)	(2.53)	(3.71)	(57.14)	(57.66)		(61.71)

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
JULY, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		434,381			434,381	2.407	2.407	10,454,792.00	10,454,792.00
<b>ACTUAL</b>									
Glades	Firm	9			9	11.546	11.546	1,039.14	1,039.14
Southern Company Services, Inc.	Southern UPS	305,500			305,500	1.926	1.926	5,885,663.40	5,885,663.40
Tampa Electric Company	TECO AR1	32,620			32,620	6.296	6.296	2,053,912.00	2,053,912.00
Central Power & Lime	NonEconomy	79,288			79,288	3.200	3.200	2,537,216.00	2,537,216.00
Reliant Energy Florida, LLC	TOLL	23,938			23,938	7.131	7.131	1,707,006.37	1,707,006.37
The Energy Authority, Inc.	NonEconomy	0			0	0.000	0.000	0.00	0.00
<b>ADJUSTMENTS</b>									
Southern Company Services, Inc.	Southern UPS	0			0	0.000	0.000	(147,866.83)	(147,866.83)
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	11,293.00	11,293.00
Reliant Energy Florida, LLC	TOLL	0			0	0.000	0.000	38,606.66	38,606.66
<b>CURRENT MONTH TOTAL</b>		441,445			441,445	2.738	2.738	12,086,869.74	12,086,869.74
<b>DIFFERENCE</b>		7,064			7,064	0.331	0.331	1,632,077.74	1,632,077.74
<b>DIFFERENCE %</b>		1.6			1.6	13.8	13.8	15.6	15.6
<b>CUMULATIVE ACTUAL</b>		2,867,480			2,867,480	2.851	2.851	81,747,158.71	81,747,158.71
<b>CUMULATIVE ESTIMATED</b>		2,807,990			2,807,990	2.286	2.286	64,181,138.00	64,181,138.00
<b>DIFFERENCE</b>		59,490			59,490	0.565	0.565	17,566,020.71	17,566,020.71
<b>DIFFERENCE %</b>		2.1			2.1	24.7	24.7	27.4	27.4

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
JULY, 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		401,640	0	0	401,640	3.183	3.183	12,783,898.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	4,671 0			4,671 0	8.565	8.565	400,093.42 53,205.70
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	5,844 0			5,844 0	2.521	2.521	147,326.23 8,473.14
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	39,251 0			39,251 0	4.174	4.174	1,638,327.56 29,884.26
Bay County (BAYCOUNT) ADJ	CO-GEN	6,670 0			6,670 0	2.521	2.521	168,150.70 8,624.97
Cargill Fertilizer, Inc. (CARGILLF) ADJ	CO-GEN	3,236 0			3,236 0	3.751	3.751	121,382.36 (40,677.21)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	4 1			4 1	5.635	5.635	222.58 66.85
Jefferson Power L.C. (JEFFPOWR) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Lake County (LAKCOUNT) ADJ	CO-GEN	8,200 0			8,200 0	2.571	2.571	210,822.00 9,664.51
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	37,073 0			37,073 0	4.376	4.376	1,622,314.48 (6,547.37)
Metro-Dade County (METRDADE) ADJ	CO-GEN	24,798 0			24,798 0	4.197	4.197	1,040,772.06 14,535.72
Metro-Dade County (METRDOAS) ADJ	CO-GEN	509 0			509 0	7.252	7.252	36,912.68 11,323.28
Orange Cogen (ORANGEAS) ADJ	CO-GEN	6,520 0			6,520 0	6.536	6.536	426,147.20 31,622.20
Orange Cogen (ORANGECC) ADJ	CO-GEN	29,386 0			29,386 0	3.252	3.252	956,632.72 (42,243.90)
Orlando Cogen Limited (ORLACOOL) ADJ	CO-GEN	59,369 0			59,369 0	4.274	4.274	2,538,285.66 76,454.05
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	1,147 0			1,147 0	7.367	7.367	84,499.49 (3,106.37)
Pasco Cogen Limited (PASCOOGL) ADJ	CO-GEN	37,956 528			37,956 528	2.985	2.985	1,132,986.60 336,173.96
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	17,189 0			17,189 0	2.571	2.571	441,928.19 23,190.51
PCS Phosphate (OCSWFCK) ADJ	CO-GEN	9,800 362			9,800 362	6.421	6.421	629,289.46 126,770.78
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	5,898 -3,830			5,898 -3,830	6.460	6.460	380,994.65 (101,364.84)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	40,445 0			40,445 0	2.571	2.571	1,039,840.96 63,152.66
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	33,535 0			33,535 0	3.394	3.394	1,138,192.83 131,538.96
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	13,042 0			13,042 0	3.659	3.659	477,190.68 57,566.15
St. Joe Forest Products (STJOEFOR) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
DC Telegis, LLC (TIMBER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
U.S. Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	17,786 0			17,786 0	4.239	4.239	753,948.54 (15,678.93)
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 726.43
CURRENT MONTH TOTAL		399,409			399,409	4.023	4.023	16,068,607.75
DIFFERENCE		-2,231			-2,231	0.840	0.840	3,204,708.75
DIFFERENCE %		(0.6)			(0.6)	26.4	26.4	25.7
CUMULATIVE ACTUAL		2,615,416			2,615,416	3.743	3.743	97,894,492.89
CUMULATIVE ESTIMATED		2,722,321			2,722,321	3.102	3.102	84,454,720.00
CUMULATIVE DIFFERENCE		-106,905			-106,905	0.641	0.641	13,439,772.89
CUMULATIVE DIFFERENCE %		(3.9)			(3.9)	20.7	20.7	15.9

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
JULY, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		111,100	8.555	9,504,847.00	10.695	11,881,692.00	2,376,845.00
ACTUAL:							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	143	3.201	4,566.77	3.201	4,566.77	0.00
Seminole	Load Following	267	4.937	13,182.18	4.937	13,182.18	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	238	6.563	15,620.00	8.511	20,256.40	4,636.40
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	81,993.04	0.000	0.00	(81,993.04)
Cobb Electric Membership Corp.	EEl	31,252	7.227	2,258,447.00	10.188	3,184,098.99	925,651.99
Duke Electric Transmission	Transmission Purchase	0	0.000	1,456.00	0.000	0.00	(1,456.00)
Florida Power & Light Company	Schedule OS	5,100	9.616	490,400.00	12.311	627,854.00	137,454.00
Florida Power & Light Company	Transmission Purchase	0	0.000	5,437.96	0.000	0.00	(5,437.96)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	166,105.28	0.000	0.00	(166,105.28)
New Hope Power Partnership	Schedule OS	689	11.185	77,064.00	16.643	114,667.80	37,603.80
Orlando Utilities Commission	Schedule OS	5,975	13.288	793,950.00	13.575	811,127.75	17,177.75
Reedy Creek Improvement District	Schedule OS	170	8.206	13,950.00	7.729	13,140.00	(810.00)
Seminole Electric Cooperative, Inc	Contract	6,935	11.466	795,160.00	14.421	1,000,062.60	204,902.60
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	88,256.30	0.000	0.00	(88,256.30)
Southern Company Services, Inc	MR1	9,616	6.580	632,733.00	10.396	999,653.67	366,920.67
Southern Company Services, Inc	Transmission Purchase	0	0.000	2,381.76	0.000	0.00	(2,381.76)
The Energy Authority, Inc.	EEl	2,605	10.600	276,133.00	11.722	305,359.12	29,226.12
The Energy Authority, Inc.	Contract	7,433	8.632	641,584.00	11.344	843,191.30	201,607.30
The Energy Authority, Inc.	MR1	600	0.662	57,072.00	7.667	45,000.28	(11,072.72)
Williams Energy Marketing Trading Company	EEl	10,411	7.715	803,197.00	11.586	1,206,264.05	403,067.05
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	(7,932.00)	0.000	0.00	7,932.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(823.90)	0.000	0.00	823.90
New Hope Power Partnership	Schedule OS	0	0.000	8.00	0.000	0.00	(8.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	159.97	0.000	0.00	(159.97)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	12.10	0.000	0.00	(12.10)
<b>SubTotal - Energy Purchases (Non-Broker)</b>		<b>81,434</b>	<b>8.855</b>	<b>7,211,013.46</b>	<b>11.285</b>	<b>9,189,423.91</b>	<b>1,978,410.45</b>
<b>CURRENT MONTH TOTAL</b>		<b>81,434</b>	<b>8.855</b>	<b>7,211,013.46</b>	<b>11.285</b>	<b>9,189,423.91</b>	<b>1,978,410.45</b>
<b>DIFFERENCE</b>		<b>-29,666</b>	<b>0.300</b>	<b>(2,293,833.54)</b>	<b>0.500</b>	<b>(2,692,268.09)</b>	<b>(308,434.55)</b>
<b>DIFFERENCE %</b>		<b>(26.7)</b>	<b>3.5</b>	<b>(24.1)</b>	<b>5.5</b>	<b>(22.7)</b>	<b>(16.8)</b>
<b>CUMULATIVE ACTUAL</b>		<b>419,050</b>	<b>7.434</b>	<b>31,152,401.60</b>	<b>9.341</b>	<b>39,144,781.36</b>	<b>7,992,379.76</b>
<b>CUMULATIVE ESTIMATED</b>		<b>409,200</b>	<b>6.432</b>	<b>26,321,454.00</b>	<b>8.041</b>	<b>32,902,116.00</b>	<b>6,580,662.00</b>
<b>DIFFERENCE</b>		<b>9,850</b>	<b>1.002</b>	<b>4,830,947.60</b>	<b>1.301</b>	<b>6,242,665.36</b>	<b>1,411,717.76</b>
<b>DIFFERENCE %</b>		<b>2.4</b>	<b>15.6</b>	<b>18.4</b>	<b>16.2</b>	<b>19.0</b>	<b>21.45</b>

PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2006

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDUC)	QF	17.00	1/1/95 - 12/31/13	535,840	535,840	535,840	535,840	535,840	535,840	535,840	0	0	0	0	0	3,750,880
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	0	0	0	0	0	17,844,779
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	263,780	263,780	263,730	263,780	263,780	263,780	263,780	0	0	0	0	0	1,846,460
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	528,300	528,300	528,300	528,300	528,300	528,300	528,300	0	0	0	0	0	3,698,100
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	502,478	502,478	502,478	502,478	502,478	502,478	502,478	0	0	0	0	0	3,517,343
7 Lake Coogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	0	0	0	0	0	18,652,554
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	604,154	738,358	749,435	798,055	899,574	908,572	954,602	0	0	0	0	0	5,662,971
9 Orange Coogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	0	0	0	0	0	15,935,616
10 Orlando Coogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,220,699	1,963,398	1,963,896	1,912,836	1,989,708	2,032,631	2,032,631	0	0	0	0	0	14,115,706
11 Pasco Coogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	0	0	0	0	0	22,164,690
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	906,430	906,430	906,430	906,430	906,430	906,430	906,430	0	0	0	0	0	6,345,010
13 Pinellas County Resource Recovery (PINCCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	0	0	0	0	0	15,103,883
14 Folk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/31/24	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	0	0	0	0	0	19,429,392
15 Folk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/31/09	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	0	0	0	0	0	7,401,165
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 1/2/2005	(43,838)	0	0	0	0	0	0	0	0	0	0	0	(43,838)
17 Wheelabrator Ridge Energy, Inc. (WEDGEGEN)	QF	39.60	8/1/94 - 12/31/23	731,456	772,240	763,595	766,949	773,283	791,864	820,587	0	0	0	0	0	5,389,983
18 UPS Purchase (414 total mw) - Southern	Other	414	7/1/98 - 5/31/10	4,667,122	4,951,686	4,662,176	4,611,375	4,386,326	4,581,817	4,724,663	0	0	0	0	0	32,585,167
19 Incremental Security				26,630	39,115	(38,843)	6,029	458,313	43,299	341,573	0	0	0	0	0	876,115
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	0	0	4,618,369
21 Retail Wheeling				(12,957)	(69,785)	(60,331)	(26,375)	(45,018)	(11,582)	(16,482)	0	0	0	0	0	(242,590)
<b>SUBTOTAL</b>				<b>28,237,298</b>	<b>28,439,247</b>	<b>28,083,840</b>	<b>23,112,902</b>	<b>28,506,218</b>	<b>28,390,633</b>	<b>28,891,606</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>198,661,745</b>
<b>Confidential Capacity Contracts (Aggregated):</b>																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		527.25 to 685.25	7	1,180,417	1,355,188	1,356,438	1,355,088	1,354,623	2,300,448	2,173,414	0	0	0	0	0	10,975,676
<b>TOTAL</b>				<b>29,417,715</b>	<b>29,794,436</b>	<b>29,440,338</b>	<b>23,467,989</b>	<b>29,860,841</b>	<b>30,391,080</b>	<b>31,065,021</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>209,637,420</b>