



ORIGINAL

P.O. Box 029100, Miami, FL 33102-9100

John T. Butler  
Senior Attorney  
Florida Power & Light Company  
9250 W. Flagler Street  
Miami, FL 33174  
(305) 552-3867  
(305) 552-3865 (Facsimile)

August 18, 2006

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Blanca S. Bayó  
Director, Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of July 2006.

Sincerely,

*Damaris Rodriguez for JT Butler*

John T. Butler

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Copy to: All parties of record

**CERTIFICATE OF SERVICE**  
**DOCKET No. 060001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 and A12 for the month of July, 2006, has been furnished by U.S. mail this 18th day of August, 2006, to the following:

Wm. Cochran Keating IV, Esq.  
Lisa C. Bennett, Esq.  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Charles J. Beck, Esq.  
Office of Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, Florida 32399

Lee L. Willis, Esq.  
James D. Beasley, Esq.  
Ausley & McMullen  
Attorneys for Tampa Electric  
P.O. Box 391  
Tallahassee, Florida 32302

John T. Burnett, Esq.  
Progress Energy Service Company, LLC  
P.O. Box 14042  
St. Petersburg, Florida 33733-4042

Timothy J. Perry, Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, et al.  
Attorneys for FIPUG  
117 South Gadsden Street  
Tallahassee, Florida 32301

Norman H. Horton, Jr., Esq.  
Floyd R. Self, Esq.  
Messer, Caparello & Self  
Attorneys for FPUC  
P.O. Box 1876  
Tallahassee, Florida 32302-1876

John W. McWhirter, Jr., Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, et al.  
Attorneys for FIPUG  
400 North Tampa Street, Suite 2450  
Tampa, Florida 33602

Jeffrey A. Stone, Esq.  
Russell A. Badders, Esq.  
Beggs & Lane  
Attorneys for Gulf Power  
P.O. Box 12950  
Pensacola, Florida 32576-2950

Capt. Damund E. Williams  
Lt. Col. Karen S. White  
AFLSA/JACL - ULT  
139 Barnes Drive  
Tyndall Air Force Base, FL 32403-5319

Michael B. Twomey, Esq.  
Post Office Box 5256  
Tallahassee, Florida 32314-5256  
Attorney for AARP

Robert Scheffel Wright, Esq.  
John T. LaVia, III, Esq.  
Young van Assenderp, P.A.  
Attorneys for Florida Retail Federation  
225 South Adams Street, Suite 200  
Tallahassee, FL 32301

By: Damaris Rodriguez for JT Butler  
John T. Butler

FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH OF: JULY 2006

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1	496,788,362	511,323,974	(14,535,612)	(2.8)	9,170,344	9,729,403	(559,059)	(5.7)	5.4173	5.2555	0.1618	3.1
1a	39,718	39,575	143	0.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b	0	0	0	NA	0	0	0	NA	0.0921	0.0931	(0.0010)	(1.1)
2	1,968,400	1,985,276	(16,876)	(0.9)	2,137,690	2,131,954	5,736	0.3	0.0000	0.0000	0.0000	NA
3	294,814	294,814	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	(5,509,398)	(6,265,919)	756,521	(12.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	493,561,896	507,377,719	(13,795,823)	(2.7)	9,170,344	9,729,403	(559,059)	(5.7)	0.0000	0.0000	0.0000	NA
6	28,666,676	34,455,060	(5,788,384)	(16.8)	1,085,952	1,211,777	(125,825)	(10.4)	5.3624	5.2149	0.1675	3.2
7	1,537,336	1,780,714	(243,378)	(13.7)	24,530	33,656	(9,126)	(27.1)	2.6398	2.8433	(0.2035)	(7.2)
8	3,536,812	6,227,663	(2,690,851)	NA	52,213	96,577	(44,364)	NA	6.2672	5.2909	0.9763	18.5
9	0	0	0	NA	0	0	0	NA	6.7738	6.4484	0.3254	NA
10	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	15,632,637	17,793,191	(2,160,554)	(12.1)	525,104	550,683	(25,579)	(4.6)	0.0000	0.0000	0.0000	NA
12	49,373,461	60,256,628	(10,883,167)	(18.1)	1,687,799	1,892,693	(204,894)	(10.8)	2.9253	3.1836	(0.2583)	(8.1)
13	542,955,357	567,634,347	(24,678,990)	(4.3)	10,858,143	11,622,097	(763,954)	(6.6)	5.0004	4.8841	0.1163	2.4
14	(3,851,560)	(5,480,011)	1,628,451	(29.7)	(79,584)	(82,424)	2,840	(3.4)	4.8396	6.6486	(1,8090)	(27.2)
15	(197,685)	(153,900)	(43,785)	28.5	(45,589)	(6,755)	(38,844)	575.0	0.0000	0.0000	0.0000	NA
16	(619,665)	(671,043)	51,378	(7.7)	(125,183)	(89,179)	(36,004)	40.4	0.4335	2.2783	(1,8448)	(81.0)
17	(4,668,910)	(6,304,954)	1,636,044	(25.9)	(125,183)	(89,179)	(36,004)	40.4	3.7297	7.0700	(3,3403)	(47.2)
18	0	0	0	NA	0	0	0	NA	5.0153	4.8672	0.1481	3.0
19	538,286,447	561,329,393	(23,042,946)	(4.1)	10,732,960	11,532,918	(799,958)	(6.9)	(0.1554)	(0.1981)	0.0427	NA
20	(15,626,421)	(21,228,491)	5,602,070	NA	(311,575)	(436,154)	124,579	NA	0.0061	0.0066	0.0005	NA
21	616,556	599,929	16,627	NA	12,294	12,326	(33)	NA	0.4414	0.5230	(0.0816)	NA
22	44,384,453	56,052,405	(11,667,952)	NA	884,981	1,151,635	(266,654)	NA	5.3527	5.2378	0.1149	2.2
23	538,286,447	561,329,393	(23,042,946)	(4.1)	10,066,279,285	10,716,836,118	(660,566,863)	(6.2)	5.3527	5.2378	0.1149	2.2
24	2,523,864	2,135,634	388,230	18.2	47,151,365	40,773,551	6,377,814	15.6	5.3527	5.2378	0.1149	2.2
25	535,762,583	559,193,759	(23,431,176)	(4.2)	10,009,127,890	10,676,062,568	(666,934,678)	(6.2)	1.00065	1.00065	0.0000	-
26a	-	-	-	-	-	-	-	-	5.3562	5.2412	0.1150	2.2
27	536,110,829	559,557,236	(23,446,407)	(4.2)	10,009,127,890	10,676,062,568	(666,934,678)	(6.2)	0.6187	0.5801	0.0387	6.7
28	61,928,344	61,928,344	0	NA	10,009,127,890	10,676,062,568	(666,934,678)	(6.2)	5.9749	5.8213	0.1536	2.6
29	596,039,173	621,485,580	(23,446,407)	(3.8)	10,009,127,890	10,676,062,568	(666,934,678)	(6.2)	1.00072	1.00072	0.0000	NA
30	-	-	-	-	-	-	-	-	5.9792	5.8255	0.1537	2.6
31	-	-	-	-	-	-	-	-	0.0090	0.0084	0.0006	7.1
32	901,396	901,396	0	NA	10,009,127,890	10,676,062,568	(666,934,678)	(6.2)	5.9882	5.8339	0.1543	2.6
33	-	-	-	-	-	-	-	-	5.988	5.834	0.154	2.6
34	-	-	-	-	-	-	-	-	-	-	-	-

\* For informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales  
 \*\*\*Includes Okeelanta Settlement

DOCUMENT NUMBER DATE

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FPSC-COMMISSION OFFER

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH OF: JANUARY 2006 THROUGH JULY 2006

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,862,450,570	2,876,986,182	(14,535,612)	(0.5)	54,757,971	55,317,030	(559,059)	(1.0)	5.2275	5.2009	0.0266	0.5
1a Incremental Hedging Implementation Costs	319,705	319,561	144	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	12,452,136	12,469,011	(16,875)	(0.1)	13,390,763	13,385,027	5,736	0.0	0.0930	0.0932	(0.0002)	(0.2)
3 Coal Car Investment	2,105,166	2,105,166	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(34,463,874)	(35,220,394)	756,520	(2.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,842,863,703	2,856,659,525	(13,795,822)	(0.5)	54,757,971	55,317,030	(559,059)	(1.0)	5.1917	5.1642	0.0275	0.5
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	169,360,732	175,149,116	(5,788,384)	(3.3)	6,601,305	6,727,130	(125,825)	(1.9)	2.5656	2.6036	(0.0380)	(1.5)
7 Energy Cost of Florida Economy/OS Purchases (A9)	11,438,496	11,681,874	(243,378)	(2.1)	191,595	200,721	(9,126)	(4.5)	5.9701	5.8200	0.1501	2.6
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	48,850,823	51,541,674	(2,690,851)	(5.2)	794,624	836,988	(44,364)	(5.3)	6.1477	6.1433	0.0044	0.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	97,566,562	99,727,117	(2,160,555)	(2.2)	3,293,697	3,319,276	(25,579)	(0.8)	2.9622	3.0045	(0.0423)	(1.4)
12 TOTAL COST OF PURCHASED POWER	327,216,613	338,099,781	(10,883,168)	(3.2)	10,881,228	11,086,122	(204,894)	(1.8)	3.0072	3.0498	(0.0426)	(1.4)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,170,080,316	3,194,759,306	(24,678,990)	(0.8)	65,639,199	66,403,153	(763,954)	(1.2)	4.8296	4.8112	0.0184	0.4
14 Fuel Cost of Economy and Other Power Sales (A6)	(48,239,919)	(49,868,370)	1,628,451	(3.3)	(1,131,356)	(1,134,196)	2,840	(0.3)	4.2639	4.3968	(0.1329)	(3.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,396,640)	(1,352,855)	(43,785)	3.2	(336,272)	(297,428)	(38,844)	13.1	0.4153	0.4549	(0.0396)	(8.7)
17 Revenues from Off-System Sales (A6)	(11,779,008)	(11,830,386)	51,378	(0.4)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(61,415,568)	(63,051,611)	1,636,044	(2.6)	(1,467,628)	(1,431,624)	(36,004)	2.5	4.1847	4.4042	(0.2195)	(5.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,108,664,749	3,131,707,694	(23,042,945)	(0.7)	64,171,571	64,971,529	(799,958)	(1.2)	4.8443	4.8201	0.0242	0.5
21 Net Unbilled Sales *	34,936,171	28,756,814	6,179,357	NA	721,181	596,602	124,579	NA	0.0598	0.0487	0.0111	NA
22 Company Use *	3,499,135	3,483,180	15,955	NA	72,232	72,264	(32)	NA	0.0060	0.0059	0.0001	NA
23 T & D Losses *	212,863,889	224,653,518	(11,789,629)	NA	4,394,110	4,660,765	(266,654)	NA	0.3642	0.3801	(0.0159)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,108,664,749	3,131,707,694	(23,042,945)	(0.7)	58,447,197,186	59,107,754,049	(660,556,863)	(1.1)	5.3188	5.2983	0.0205	0.4
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	16,776,749	16,388,518	388,231	2.4	315,477,251	309,099,437	6,377,814	2.1	5.3188	5.2983	0.0205	0.4
26 Jurisdictional KWH Sales	3,091,888,001	3,115,319,177	(23,431,176)	(0.8)	58,131,719,935	58,798,654,613	(666,934,678)	(1.1)	5.3188	5.2983	0.0205	0.4
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,093,897,734	3,117,344,133	(23,446,399)	(0.8)	58,131,719,935	58,798,654,613	(666,934,678)	(1.1)	5.3222	5.3017	0.0205	0.4
28 TRUE-UP **	433,498,408	433,498,408	0	NA	58,131,719,935	58,798,654,613	(666,934,678)	(1.1)	0.7457	0.7373	0.0085	1.1
29 TOTAL JURISDICTIONAL FUEL COST	3,527,396,135	3,550,842,541	(23,446,406)	(0.7)	58,131,719,935	58,798,654,613	(666,934,678)	(1.1)	6.0679	6.0390	0.0290	0.5
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.0723	6.0433	0.0290	0.5
32 GPIF **	6,309,770	6,309,770	0	NA	58,131,719,935	58,798,654,613	(666,934,678)	(1.1)	0.0109	0.0107	0.0002	1.9
33 Fuel Factor Including GPIF									6.083	6.054	0.0292	0.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.083	6.054	0.029	0.5

\* For Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales  
 \*\*\*Includes Okeelanta Settlement

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company

Month of: July 2006

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>Fuel Costs &amp; Net Power Transactions</b>									
1	a Fuel Cost of System Net Generation	\$ 496,788,362	\$ 511,323,974	\$ (14,535,612)	(2.8) %	\$ 2,862,450,570	\$ 2,876,986,182	\$ (14,535,612)	(0.5) %
	b Incremental Hedging Costs	39,718	39,575	143	0.4 %	319,705	319,561	144	0.0 %
	c Nuclear Fuel Disposal Costs	1,968,400	1,985,276	(16,876)	(0.9) %	12,452,136	12,469,011	(16,875)	(0.1) %
	d Coal Cars Depreciation & Return	294,814	294,814	(0)	0.0 %	2,105,166	2,105,166	(0)	0.0 %
	e Gas Pipelines Depreciation & Return	0	0	0	N/A	0	0	0	N/A
2	a DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
	b Fuel Cost of Power Sold (Per A6)	(4,049,245)	(5,633,911)	1,584,666	(28.1) %	(49,636,559)	(51,221,225)	1,584,666	(3.1) %
3	a Gains from Off-System Sales (Per A6)	(619,665)	(671,043)	51,378	(7.7) %	(11,779,008)	(11,830,386)	51,378	(0.4) %
	b Fuel Cost of Purchased Power (Per A7)	28,666,676	34,455,060	(5,788,384)	(16.8) %	169,360,732	175,149,116	(5,788,384)	(3.3) %
	c Energy Payments to Qualifying Facilities (Per A8)	14,834,881	17,005,000	(2,170,119)	(12.8) %	91,931,082	94,101,201	(2,170,119)	(2.3) %
4	Okcelanta Settlement Amortization including interest	797,756	788,191	9,565	1.2 %	5,635,480	5,625,914	9,566	0.2 %
5	Energy Cost of Economy Purchases (Per A9)	5,074,148	8,008,377	(2,934,229)	(36.6) %	60,289,319	63,223,548	(2,934,229)	(4.6) %
	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 543,795,845</b>	<b>\$ 567,595,312</b>	<b>\$ (23,799,467)</b>	<b>(4.2) %</b>	<b>\$ 3,143,128,623</b>	<b>\$ 3,166,928,089</b>	<b>\$ (23,799,466)</b>	<b>(0.8) %</b>
<b>Adjustments to Fuel Cost</b>									
6	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (5,465,123)	\$ (6,265,919)	\$ 800,796	(12.8) %	\$ (33,266,190)	\$ (34,066,986)	\$ 800,796	(2.4) %
	b Reactive and Voltage Control Fuel Revenue	(64,705)	0	(64,705)	N/A	(328,124)	(263,419)	(64,705)	24.6 %
	c Inventory Adjustments	20,430	0	20,430	N/A	(816,003)	(836,432)	20,429	(2.4) %
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(53,557)	(53,557)	0	0.0 %
7	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 538,286,447</b>	<b>\$ 561,329,393</b>	<b>\$ (23,042,946)</b>	<b>(4.1) %</b>	<b>\$ 3,108,664,749</b>	<b>\$ 3,131,707,694</b>	<b>\$ (23,042,945)</b>	<b>(0.7) %</b>
<b>kWh Sales</b>									
1	Jurisdictional kWh Sales	10,009,127,890	10,676,062,568	(666,934,678)	(6.2) %	58,131,719,935	58,798,654,613	(666,934,678)	(1.1) %
2	Sale for Resale (excluding FKEC & CKW)	47,151,365	40,773,551	6,377,814	15.6 %	315,477,251	309,099,437	6,377,814	2.1 %
3	Sub-Total Sales (excluding FKEC & CKW)	10,056,279,255	10,716,836,118	(660,556,863)	(6.2) %	58,447,197,186	59,107,754,049	(660,556,863)	(1.1) %
4	Sales to FKEC & CKW	90,981,427	88,274,000	2,707,427	3.1 %	536,851,624	534,145,000	2,706,624	0.5 %
5	<b>Total Sales</b>	<b>10,147,260,682</b>	<b>10,805,110,118</b>	<b>(657,849,436)</b>	<b>(6.1) %</b>	<b>58,984,048,810</b>	<b>59,641,899,049</b>	<b>(657,850,239)</b>	<b>(1.1) %</b>
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.53113 %	99.61954 %	(0.08841) %	(0.1) %	N/A	N/A	N/A	N/A
<b>SEE FOOTNOTES ON PAGE 2</b>									

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company  
Month of: July 2006

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 622,084,993	\$659,198,941	\$ (37,113,948)	(5.6) %	\$ 3,559,954,184	\$ 3,597,068,132	\$ (37,113,948)	(1.0) %
<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2	a Prior Period True-up (Collected)/Refunded This Period	(61,928,344)	(61,928,344)	0	0.0 %	(433,498,409)	(433,498,409)	0	0.0 %
	b GPIF, Net of Revenue Taxes (b)	(900,747)	(900,747)	(0)	0.0 %	(6,305,227)	(6,305,227)	(0)	0.0 %
	c Other	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 559,255,902	\$ 596,369,850	\$ (37,113,948)	(6.2) %	\$ 3,120,150,548	\$ 3,157,264,496	\$ (37,113,948)	(1.2) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 538,286,447	\$ 561,329,393	\$ (23,042,946)	(4.1) %	\$ 3,108,664,749	\$ 3,131,707,694	\$ (23,042,946)	(0.7) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	538,286,447	561,329,393	(23,042,946)	(4.1) %	3,108,664,749	3,131,707,694	(23,042,946)	(0.7) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.53113 %	99.61954 %	(0.08841) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065) +(Lines C4b,c,d)	\$ 536,110,829	\$ 559,557,235	\$ (23,446,406)	(4.2) %	\$ 3,093,897,725	\$ 3,117,344,131	\$ (23,446,406)	(0.8) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 23,145,073	\$ 36,812,615	\$ (13,667,542)	(37.1) %	\$ 26,252,823	\$ 39,920,365	\$ (13,667,542)	(34.2) %
8	Interest Provision for the Month (Line D10)	(2,894,725)	(2,845,551)	(49,174)	1.7 %	(21,863,888)	(21,814,715)	(49,173)	0.2 %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(387,431,479)	(387,431,479)	(0)	0.0 %	(743,140,130)	(743,140,130)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(307,437,600)	(307,437,600)	(0)	N/A	(307,437,600)	(307,437,600)	(0)	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	61,928,344	61,928,344	(0)	0.0 %	433,498,409	433,498,409	(0)	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (612,690,387)	\$ (598,973,671)	\$ (13,716,716)	2.3 %	\$ (612,690,386)	\$ (598,973,671)	\$ (13,716,715)	2.3 %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C8 + C9a)	\$ (694,869,079)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (609,795,662)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (1,304,664,741)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (652,332,371)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.29000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.36000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	10.65000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.32500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.44375 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (2,894,725)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTES (a) Per filing made August 8, 2006.

(b) Generation Performance Incentive Factor is ((\$10,816,748) x 99.9280%) - See Order No. PSC-05-1252-FOF-EL.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JULY 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	77,047,810	52,169,835	24,877,975	47.7	395,770,900	370,892,925	24,877,975	6.7
2	* LIGHT OIL	266,571	0	266,571	NA	2,120,616	1,854,045	266,571	NA
3	COAL	13,047,489	11,733,000	1,314,489	11.2	62,691,464	61,376,975	1,314,489	2.1
4	** GAS	398,022,710	439,399,139	(41,376,428)	(9.4)	2,347,765,146	2,389,141,574	(41,376,428)	(1.7)
5	NUCLEAR	8,403,781	8,022,000	381,781	4.8	54,102,442	53,720,661	381,781	0.7
6	TOTAL (\$)	496,788,362	511,323,974	(14,535,611)	(2.8)	2,862,450,573	2,876,986,185	(14,535,611)	(0.5)
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	939,136	663,203	275,933	41.6	4,779,369	4,503,436	275,933	6.1
8	LIGHT OIL	1,572	0	1,572	NA	21,148	19,575	1,572	NA
9	COAL	592,783	649,082	(56,299)	(8.7)	3,132,477	3,188,777	(56,299)	(1.8)
10	GAS	5,499,163	6,285,164	(786,001)	(12.5)	33,434,214	34,220,215	(786,001)	(2.3)
11	NUCLEAR	2,137,690	2,131,954	5,736	0.3	13,390,763	13,385,027	5,736	0.0
12	TOTAL (MWH)	9,170,344	9,729,403	(559,059)	(5.7)	54,757,971	55,317,030	(559,059)	(1.0)
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	1,488,264	1,000,320	487,944	48.8	7,650,117	7,162,173	487,944	6.8
14	* LIGHT OIL (Bbl)	3,514	0	3,514	NA	28,050	24,536	3,514	NA
15	*** COAL (TON)	65,779	75,611	(9,832)	(13.0)	396,705	406,537	(9,832)	(2.4)
16	** GAS (MCF)	43,219,580	49,964,038	(6,744,459)	(13.5)	256,965,511	263,709,970	(6,744,459)	(2.6)
17	NUCLEAR (MMBTU)	23,551,717	23,621,504	(69,787)	(0.3)	146,243,563	146,313,350	(69,787)	(0.0)
<b>BTU BURNED (MMBTU)</b>									
18	HEAVY OIL	9,459,239	6,402,050	3,057,189	47.8	48,561,534	45,504,345	3,057,189	6.7
19	LIGHT OIL	20,227	0	20,227	NA	160,355	140,128	20,227	NA
20	COAL	6,329,767	6,542,546	(212,779)	(3.3)	32,613,257	32,826,036	(212,779)	(0.6)
21	GAS	45,711,628	49,964,038	(4,252,410)	(8.5)	267,246,130	271,498,540	(4,252,410)	(1.6)
22	NUCLEAR	23,551,717	23,621,504	(69,787)	(0.3)	146,243,563	146,313,350	(69,787)	(0.0)
23	TOTAL (MMBTU)	85,072,578	86,530,138	(1,457,560)	(1.7)	494,824,839	496,282,399	(1,457,560)	(0.3)
<b>GENERATION MIX (%MWH)</b>									
24	HEAVY OIL	10.24	6.82	3.42	50.2	8.73	8.14	0.59	7.2
25	LIGHT OIL	0.02	0.00	0.02	NA	0.04	0.04	0.00	NA
26	COAL	6.46	6.67	(0.21)	(3.1)	5.72	5.76	(0.04)	(0.7)
27	GAS	59.97	64.60	(4.63)	(7.2)	61.06	61.86	(0.80)	(1.3)
28	NUCLEAR	23.31	21.91	1.40	6.4	24.45	24.20	0.26	1.1
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
30	* HEAVY OIL (\$/Bbl)	51.7703	52.1531	(0.3829)	(0.7)	51.7340	51.7850	(0.0510)	(0.1)
31	* LIGHT OIL (\$/Bbl)	75.8535	0.0000	75.8535	NA	75.6012	75.5651	0.0361	NA
32	*** COAL (\$/TON)	47.0830	31.2824	15.8006	50.5	45.7567	6.6224	39.1342	590.9
33	** GAS (\$/MCF)	9.2093	8.7943	0.4150	4.7	9.1365	9.0597	0.0768	0.8
34	NUCLEAR (\$/MMBTU)	0.3568	0.3396	0.0172	5.1	0.3699	0.3672	0.0028	0.8
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
35	* HEAVY OIL	8.1452	8.1489	(0.0037)	(0.0)	8.1499	8.1507	(0.0008)	(0.0)
36	* LIGHT OIL	13.1790	0.0000	13.1790	NA	13.2245	13.2311	(0.0066)	NA
37	COAL	2.0613	1.7933	0.2680	14.9	1.9223	1.8698	0.0525	2.8
38	** GAS	8.7073	8.7943	(0.0871)	(1.0)	8.7850	8.7998	(0.0148)	(0.2)
39	NUCLEAR	0.3568	0.3396	0.0172	5.1	0.3699	0.3672	0.0028	0.8
40	TOTAL (\$/MMBTU)	5.8396	5.9092	(0.0696)	(1.2)	5.7848	5.7971	(0.0123)	(0.2)
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
41	HEAVY OIL	10,072	9,653	419	4.3	10,161	10,104	56	0.6
42	LIGHT OIL	12,864	0	12,864	NA	7,583	7,158	424	NA
43	COAL	10,678	10,080	598	5.9	10,411	10,294	117	1.1
44	GAS	8,312	7,950	363	4.6	7,993	7,934	59	0.7
45	NUCLEAR	11,017	11,080	(62)	(0.6)	10,921	10,931	(10)	(0.1)
46	TOTAL (BTU/KWH)	9,277	8,894	383	4.3	9,037	8,972	65	0.7
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
47	* HEAVY OIL	8.2041	7.8663	0.3378	4.3	8.2808	8.2358	0.0450	0.5
48	* LIGHT OIL	16.9531	0.0000	16.9531	NA	10.0276	9.4713	0.5563	NA
49	COAL	2.2011	1.8076	0.3934	21.8	2.0013	1.9248	0.0766	4.0
50	** GAS	7.2379	6.9911	0.2468	3.5	7.0220	6.9817	0.0404	0.6
51	NUCLEAR	0.3931	0.3783	0.0168	4.5	0.4040	0.4013	0.0027	0.7
52	TOTAL (¢/KWH)	5.4173	5.2555	0.1619	3.1	5.2275	5.2009	0.0266	0.5

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.  
 \*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: JUL 2006

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	386	28,083	48.4	95.7	63.7	10,235	#6 OIL	43,557 BBLs	6.382	277,981	2,414,869	8.5990	55.44
2	# 1		106,286					GAS	1,060,130 MCF	1.035	1,097,235	9,553,903	8.9889	9.01
3	# 2	386	30,638	49.9	90.9	62.8	9,878	#6 OIL	47,006 BBLs	6.382	299,992	2,606,087	8.5061	55.44
4	# 2		107,939					GAS	1,032,775 MCF	1.035	1,068,922	9,307,374	8.6228	9.01
5	FT. MYERS # 2	1423	877,354	85.6	94.8	85.6	7,532	GAS	6,378,405 MCF	1.036	6,608,028	57,537,772	6.5581	9.02
6	#3A	160	20,926	18.2	95.0	85.6	9,986	GAS	201,704 MCF	1.036	208,965	1,819,511	8.6950	9.02
7	#3A		41					#2 OIL	70 BBLs	5.806	406	5,064	12.3503	72.34
8	#3B	160	19,690	17.2	92.0	84.6	11,046	GAS	209,993 MCF	1.036	217,553	1,894,289	9.6206	9.02
9	#3B		62					#2 OIL	107 BBLs	5.806	621	7,740	12.4841	72.34
10	LAUDERDALE # 4	425	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11	# 4		257,651	84.2	100.0	84.2	8,339	GAS	1,971,159 MCF	1.090	2,148,563	18,708,082	7.2610	9.49
12	# 5	424	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13	# 5		254,235	83.3	97.1	83.3	8,274	GAS	1,929,890 MCF	1.090	2,103,580	18,316,403	7.2045	9.49
14	MANATEE # 1	788	111,127	39.8	99.1	41.0	9,918	#6 OIL	171,068 BBLs	6.315	1,080,294	8,569,596	7.7115	50.09
15	# 1		114,659					GAS	1,145,278 MCF	1.012	1,159,021	10,091,889	8.8017	8.81
16	# 2	788	170,676	40.2	99.4	40.2	10,323	#6 OIL	276,833 BBLs	6.315	1,748,200	13,867,859	8.1253	50.09
17	# 2		57,658					GAS	601,674 MCF	1.012	608,894	5,301,794	9.1952	8.81
18	# 3	1087	0					#2 OIL	0 BBLs	0.001	0	0	0.0000	0.00
19	# 3		653,795	83.5	95.5	83.5	7,307	GAS	4,720,866 MCF	1.012	4,777,516	41,599,041	6.3627	8.81
20	MARTIN # 1	803	126,625	51.5	100.0	51.5	10,442	#6 OIL	200,296 BBLs	6.388	1,279,491	10,236,719	8.0843	51.11
21	# 1		171,306					GAS	1,680,375 MCF	1.090	1,831,609	15,948,283	9.3098	9.49
22	# 2	790	133,494	53.3	100.0	53.3	10,381	#6 OIL	209,947 BBLs	6.388	1,341,141	10,729,962	8.0378	51.11
23	# 2		169,501					GAS	1,655,311 MCF	1.090	1,804,289	15,710,401	9.2686	9.49
24	# 3	449	266,440	82.4	95.2	82.5	7,659	GAS	1,872,090 MCF	1.090	2,040,578	17,767,829	6.6686	9.49
25	# 4	450	269,134	83.1	92.5	86.6	7,523	GAS	1,857,552 MCF	1.090	2,024,732	17,629,854	6.5506	9.49
26	# 8		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
27	# 8	1088	615,959	78.6	96.1	78.6	7,468	GAS	4,220,203 MCF	1.090	4,600,021	40,053,547	6.5026	9.49



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: JUL 2006

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES	# 1	205	21,593	41.2	100.0	66.9	10,667	#6 OIL	35,857 BBLs	6.385	228,947	1,857,150	8.6007	51.79
2		# 1		39,202					GAS	384,928 MCF	1.090	419,571	3,653,311	9.3192	9.49
3		# 2	205	22,687	36.2	94.3	64.1	10,858	#6 OIL	38,611 BBLs	6.385	246,531	1,999,788	8.8147	51.79
4		# 2		30,755					GAS	306,209 MCF	1.090	333,768	2,906,202	9.4495	9.49
5		# 3	365	69,262	63.3	96.9	63.7	9,948	#6 OIL	109,070 BBLs	6.385	696,412	5,649,087	8.1561	51.79
6		# 3		97,178					GAS	880,154 MCF	1.090	959,368	8,353,460	8.5960	9.49
7		# 4	365	66,088	54.3	92.9	66.8	9,752	#6 OIL	103,017 BBLs	6.385	657,764	5,335,582	8.0735	51.79
8		# 4		76,470					GAS	671,950 MCF	1.090	732,425	6,377,410	8.3398	9.49
9	RIVIERA	# 3	268	65,005	55.6	90.0	61.8	9,961	#6 OIL	103,811 BBLs	6.301	654,113	5,733,971	8.8208	55.23
10		# 3		42,235					GAS	379,954 MCF	1.090	414,150	3,606,109	8.5382	9.49
11		# 4	279	25,664	58.4	99.7	64.9	9,807	#6 OIL	41,349 BBLs	6.301	260,540	2,283,900	8.8992	55.23
12		# 4		91,561					GAS	815,695 MCF	1.090	889,108	7,741,688	8.4552	9.49
13	SANFORD	# 3	138	2,419	13.7	90.8	71.5	10,679	#6 OIL	3,979 BBLs	6.379	25,382	178,702	7.3875	44.91
14		# 3		11,173					GAS	115,717 MCF	1.035	119,767	1,042,842	9.3336	9.01
16		# 4	954	395,280	57.6	67.0	57.6	7,539	GAS	2,879,418 MCF	1.035	2,980,198	25,949,338	6.5648	9.01
17		# 5	950	450,912	65.9	74.7	66.0	7,461	GAS	3,250,462 MCF	1.035	3,364,228	29,293,184	6.4964	9.01
			**	*	**		*			*					
18	TURKEY POINT	# 1	385	35,054	46.1	78.9	67.3	9,247	#6 OIL	53,662 BBLs	6.378	342,256	2,885,259	8.2309	53.77
19		# 1		92,801					GAS	770,673 MCF	1.090	840,034	7,314,389	7.8818	9.49
			**	*	**		*			*					
20		# 2	390	30,721	33.0	67.1	45.7	10,943	#6 OIL	50,203 BBLs	6.378	320,195	2,699,278	8.7864	53.77
21		# 2		61,894					GAS	636,007 MCF	1.090	693,248	6,036,286	9.7526	9.49
22	CUTLER	# 5	65	2,424	5.2	100.0	63.4	14,628	GAS	32,530 MCF	1.090	35,458	308,742	12.7369	9.49
23		# 6	105	17,751	23.5	100.0	60.3	12,781	GAS	208,144 MCF	1.090	226,877	1,975,475	11.1288	9.49
24	FT MYERS	1-12	552	744	0.2	100.0	18.4	14,548	#2 OIL	1,865 BBLs	5.804	10,824	134,910	18.1330	72.34
25	LAUDERDALE	1-12	342	21					#2 OIL	97 BBLs	5.537	537	7,372	35.1063	76.00
26		1-12		4,338	1.8	96.6	74.9	21,334	GAS	84,824 MCF	1.090	92,458	805,055	18.5582	9.49
27		13-24	342	139					#2 OIL	389 BBLs	5.537	2,154	29,565	21.2700	76.00
28		13-24		716	0.4	99.0	14.7	17,235	GAS	11,543 MCF	1.090	12,582	109,555	15.3009	9.49
28	EVERGLADES	1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
30		1-12		1,212	0.5	97.9	59.0	16,797	GAS	18,677 MCF	1.090	20,358	177,262	14.6256	9.49

\* INCLUDES CRANKING DIESELS  
 \*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: JUL 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM	# 1	235	0				#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2	# 1		53,646	31.7	96.2	79.0	GAS	564,221 MCF	1.035	583,969	5,084,766	9.4784	9.01
3	# 2	239	0				#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4	# 2		67,082	39.0	99.5	80.2	GAS	671,068 MCF	1.035	694,555	6,047,666	9.0153	9.01
5 ST JOHNS (1)	# 1	(A) 127	(B) 78,548	83.6	88.9	85.5	(B) PET COKE / COAL	31,352 TONS	25.282	792,641	1,476,272	1.8795	47.09
6	# 1						COAL ONLY	22,324 TONS	23.849	532,405	1,150,979		51.56
7	# 1		297				#2 OIL	520 BBLs	5.763	2,997	43,191	14.5424	83.06
8	# 2	(A) 127	(B) 86,628	92.2	98.1	93.5	(B) PET COKE / COAL	34,427 TONS	25.182	866,941	1,620,802	1.8710	47.08
	# 2						COAL ONLY	24,500 TONS	23.849	584,301	1,263,147		51.56
9	# 2		267				#2 OIL	464 BBLs	5.763	2,676	38,560	14.4258	83.06
10 SCHERER (1)	# 4	(A) 642	(B) 427,607	93.5	100.0	93.5	(C) COAL	(2) 4,670,185 MMBTU	---	4,670,185	9,950,415	2.3270	2.13
11	# 4		1				#2 OIL	2 BBLs	5.817	12	169	15.3564	84.46
12 TURKEY POINT	# 3	693	507,360	101.7	100.0	101.7	NUCLEAR	5,643,770 MMBTU	---	5,643,770	1,858,902	0.3664	0.33
13	# 4	693	507,522	101.7	100.0	101.7	NUCLEAR	5,641,849 MMBTU	---	5,641,849	1,978,373	0.3898	0.35
14 ST LUCIE	# 1	839	613,954	101.6	100.0	101.6	NUCLEAR	6,630,648 MMBTU	---	6,630,648	2,315,690	0.3772	0.35
15	# 2	714	508,854	98.9	99.9	98.9	NUCLEAR	5,635,450 MMBTU	---	5,635,450	2,250,816	0.4423	0.40
16													
17													
18 SYSTEM TOTALS		20,168	9,170,344	---	---	---		1,491,778 BBLs	---	85,072,578	496,788,362	5.4173	---
19								43,219,580 MCF					
20 *** EXCLUDES PARTICIPANTS								4,670,185 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								65,779 TONS	COAL (C)				
22													
23								23,551,717 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 05 FOR SCHERER, THE MMBTUS REPORTED JUL BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.



MONTH OF JULY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	4,795,734	4,738,755	56,979	1	28,174,242	26,097,472	2,076,770	8
45 U. COST (\$/MMBTU)	2.2354	1.7836	0.4518	25.3000	2.0805	1.7167	0.3638	21.2000
46 AMOUNT (\$)	10,720,517	8,452,000	2,268,517	27	58,615,809	44,802,000	13,813,809	31
<b>47 BURNED</b>								
48 UNITS (MMBTU)	4,670,185	4,738,755	(68,570)	(1)	22,786,710	26,098,627	(3,311,917)	(13)
49 U. COST (\$/MMBTU)	2.1049	1.7836	0.3213	18.0000	1.9362	1.7167	0.2195	12.8000
50 AMOUNT (\$)	9,830,113	8,452,000	1,378,113	16	44,119,665	44,803,000	(683,335)	(2)
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	9,475,340	4,629,433	4,845,907	100	9,475,340	4,629,433	4,845,907	100
53 U. COST (\$/MMBTU)	2.1041	2.1871	(0.0830)	(3.8000)	2.1041	2.1871	(0.0830)	(3.8000)
54 AMOUNT (\$)	19,937,021	10,125,000	9,812,021	97	19,937,021	10,125,000	9,812,021	97
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	45,580,540	-	45,580,540	100	267,194,853	-	267,194,853	100
59 U. COST (\$/MMBTU)	8.7052	-	8.7052	100.0000	8.7628	-	8.7628	100.0000
60 AMOUNT (\$)	396,789,317	-	396,789,317	100	2,341,363,415	-	341,363,415	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	45,711,628	50,843,749	(5,132,121)	(10)	267,246,130	245,662,517	21,583,613	9
63 U. COST (\$/MMBTU)	8.7073	8.6655	0.0418	0.5000	8.7850	9.8355	(1.0505)	(10.7000)
64 AMOUNT (\$)	398,022,710	440,586,139	(42,563,429)	(10)	2,347,765,146	2,416,225,110	(68,459,964)	(3)
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	944,668	-	944,668	100	944,668	-	944,668	100
67 U. COST (\$/MMBTU)	8.0033	-	8.0033	100.0000	8.0033	-	8.0033	100.0000
68 AMOUNT (\$)	7,560,441	-	7,560,441	100	7,560,441	-	7,560,441	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	23,551,717	23,621,506	(69,789)	(0)	146,243,563	148,082,356	(1,838,793)	(1)
73 U. COST (\$/MMBTU)	0.3557	0.3396	0.0161	4.7000	0.3697	0.3320	0.0377	11.4000
74 AMOUNT (\$)	8,377,449	8,022,000	355,449	4	54,068,627	49,166,000	4,902,627	10
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	2,072	100	1,972	100	20,487	700	19,787	100
77 UNIT COST (\$/GAL)	1.9247	1.0000	0.9247	92.5000	1.8051	1.0000	0.8051	80.5000
78 AMOUNT (\$)	3,988	100	3,888	100	36,981	700	36,281	100
<b>LINES 9 &amp; 23 EXCLUDE</b>	-	BARRELS,	\$	-	CURRENT MONTH AND	(3,000)	BARRELS,	\$ (53,557)
<b>PERIOD-TO-DATE.</b>								
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>			\$	1,968,400	CURRENT MONTH AND	\$	12,452,136	PERIOD-TO-DATE.

**SCHEDULE A - NOTES**

Jul-06

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(221)	(\$9,923.22)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT
4	\$221.77	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
147	\$7,903.62	MANATEE - TEMP/CAL ADJUSTMENT
(65)	(\$3,256.14)	MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
<b>(135)</b>	<b>(5,054)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$ 201,396.64	SCHERER COAL CAR DEPRECIATION

**SCHEDULE A - NOTES**

**SJRPP - PET COKE**

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-	2/28/2006	-	-	-
Tons per survey	-	-	143,629.40	-	-	-
Tons per books	-	-	154,020.80	-	-	-
Tons Difference	-	-	(10,391.40)	-	-	-
Adjustment tons within 3% of survey	-	-	-7.2349%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ (45,071.47)	-	-	-

**SJRPP - PET COKE**

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons within 3% of survey	-					
Adjustment \$ (20% ownership)	-					

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-	2/28/2006	-	-	-
Tons per survey	-	-	410,573.00	-	-	-
Tons per books	-	-	380,317.58	-	-	-
Tons Difference	-	-	30,255.42	-	-	-
Adjustment tons within 3% of survey	-	-	4.3691%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 170,147.70	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons within 3% of survey	-					
Adjustment \$ (20% ownership)	-					

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-06	82,596	138,421.18
Feb-06	-	-
Mar-06	-	-
Apr-06	(68,242)	(\$134,471.02)
May-06	-	-
Jun-06	-	-
Jul-06	(38,358)	(\$78,965.25)
Aug-06		
Sep-06		
Oct-06		
Nov-06		
Dec-06		

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JULY 2006

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
ST. LUCIE RELIABILITY	OS	82,424 6,755	0 0	82,424 6,755	6.649 2.278	7.671 2.278	5,480,011 153,900	6,322,632 153,900	671,043 0	
<b>TOTAL</b>		<b>89,179</b>	<b>0</b>	<b>89,179</b>	<b>6.318</b>	<b>7.262</b>	<b>5,633,911</b>	<b>6,476,532</b>	<b>671,043</b>	
<b>ACTUAL:</b>										
ECONOMY **		0	0	0	0.000	0.000	0		0	
FMPA (SL 1)		26,957	0	26,957	0.399	0.399	107,468	107,468	0	
OUC (SL 1)		18,642	0	18,642	0.484	0.484	90,217	90,217	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		2,335	0	2,335	8.263	8.263	192,948	192,948	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	106	0	106	7.611	9.300	8,068	9,858	1,790	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	675	0	675	3.455	4.381	23,320	29,570	6,084	
CONOCO PHILLIPS, INC.	OS	150	0	150	3.384	4.700	5,075	7,050	1,975	
ENERGY AUTHORITY, THE	OS	1,421	0	1,421	3.611	4.594	51,309	65,279	10,470	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	625	0	625	7.770	9.596	48,563	59,975	11,137	
FLORIDA POWER CORPORATION	OS	5,100	0	5,100	7.839	9.616	399,766	490,400	73,291	
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	575	0	575	4.166	5.514	23,952	31,705	6,586	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	6	0	6	8.056	9.900	483	594	100	
OGLETHORPE POWER CORPORATION	OS	3,615	0	3,615	3.386	4.599	122,387	166,255	39,745	
ORLANDO UTILITIES COMMISSION	OS	735	0	735	6.441	7.650	47,343	56,230	6,848	
PROGRESS VENTURES, INC.	OS	3,010	0	3,010	3.530	4.360	106,257	131,248	24,448	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	12,600	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	8,197	0	8,197	6.097	7.211	499,807	591,054	91,247	
SEMPRA ENERGY TRADING CORP.	OS	901	0	901	7.776	9.966	70,062	89,795	19,733	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	(12,225)	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	51,949	0	51,949	4.306	5.154	2,237,001	2,677,538	336,176	
TENASKA POWER SERVICES CO	OS	184	0	184	8.270	9.500	15,217	17,480	2,263	
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0		0	
ST. LUCIE PARTICIPATION SUB-TOTAL		45,599	0	45,599	0.000	0.000	197,685	197,685	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		79,584	0	79,584	4.840	5.817	3,851,560	4,629,579	619,665	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
<b>SUBTOTAL</b>		<b>125,183</b>	<b>0</b>	<b>125,183</b>	<b>3.235</b>	<b>3.856</b>	<b>4,049,245</b>	<b>4,827,264</b>	<b>619,665</b>	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
<b>TOTAL</b>		<b>125,183</b>	<b>0</b>	<b>125,183</b>	<b>3.235</b>	<b>3.856</b>	<b>4,049,245</b>	<b>4,827,264</b>	<b>619,665</b>	
2006 3-Yr Average Threshold									19,136,028	
YTD Difference of Threshold vs Actual									(7,357,019)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		36,004	0	36,004	(3.083)	(3.406)	(1,584,666)	(1,649,268)	(51,378)	
DIFFERENCE (%)		40.4	0.0	40.4	(48.8)	(46.9)	(28.1)	(25.5)	(7.7)	
PERIOD TO DATE:										
ACTUAL		1,467,628	0	1,467,628	3.382	4.333	49,640,004	63,599,659	11,779,009	
ESTIMATED		1,431,624	0	1,431,624	3.578	4.558	51,224,670	65,248,927	11,830,386	
DIFFERENCE		36,004	0	36,004	(0.196)	(0.224)	(1,584,666)	(1,649,268)	(51,378)	
DIFFERENCE (%)		2.5	0.0	2.5	(5.5)	(4.9)	(3.1)	(2.5)	(0.4)	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -



GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JULY 2006

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<b>ACTUAL:</b>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<b>CURRENT MONTH:</b>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>PERIOD TO DATE:</b>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =</b>							
			-				

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JULY 2006

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a)	(b)	
						FUEL COST	TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		691,915	0	0	691,915	1.855		12,835,000
ST. LUCIE RELIABILITY		38,577	0	0	38,577	0.399		153,900
SJRPP		276,660	0	0	276,660	1.778		4,920,000
PPAs		204,625	0	0	204,625	8.086		16,546,160
<b>TOTAL</b>		<b>1,211,777</b>	<b>0</b>	<b>0</b>	<b>1,211,777</b>	<b>2.843</b>		<b>34,455,060</b>
ACTUAL:								
SOUTHERN COMPANIES	UPS	680,420	0	0	680,420	2.152		14,642,638
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		537	0	0	537			(3,760,573)
		680,957	0	0	680,957	1.598		10,882,065
FMPA (SL2)		26,166	0	0	26,166	0.478		125,098
PRIOR MONTH ADJUSTMENT		4,619	0	0	4,619			22,531
		30,785	0	0	30,785	0.480		147,629
OUC (SL2)		18,094	0	0	18,094	0.498		90,108
PRIOR MONTH ADJUSTMENT		3,194	0	0	3,194			36,021
		21,288	0	0	21,288	0.592		126,129
JACKSONVILLE ELECTRIC AUTHORITY	UPS	237,250	0	0	237,250	2.008		4,763,292
PRIOR MONTH ADJUSTMENT		(19,469)	0	0	(19,469)			1,799,434
		217,781	0	0	217,781	3.013		6,562,726
RELIANT - INDIAN RIVER		37,357	0	0	37,357	11.508		4,298,977
RELIANT - SHADY HILLS		35,388	0	0	35,388	7.547		2,670,628
SOUTHERN COMPANY - DESOTO		13,143	0	0	13,143	6.544		860,137
SOUTHERN COMPANY - OLEANDER		21,477	0	0	21,477	7.095		1,523,854
WILLIAMS POWER		27,776	0	0	27,776	5.741		1,594,531
ST. LUCIE PARTICIPATION SUB-TOTAL		52,073	0	0	52,073	0.526		273,758
<b>TOTAL</b>		<b>1,085,952</b>	<b>0</b>	<b>0</b>	<b>1,085,952</b>	<b>2.640</b>		<b>28,666,676</b>
CURRENT MONTH								
DIFFERENCE		(125,825)	0	0	(125,825)	(0.204)		(5,788,384)
DIFFERENCE%		(10.4)	0.0	0.0	(10.4)	(7.2)		(16.8)
PERIOD TO DATE:								
ACTUAL		6,601,305	0	0	6,601,305	2.566		169,360,732
ESTIMATED		6,727,130	0	0	6,727,130	2.604		175,149,116
DIFFERENCE		(125,825)	0	0	(125,825)	(0.038)		(5,788,384)
DIFFERENCE%		(1.9)	0.0	0.0	(1.9)	(1.5)		(3.3)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JULY 2006

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TABLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		550,683	0	0	550,683	3.088	3.088	17,005,000
<b>TOTAL</b>		<b>550,683</b>	<b>0</b>	<b>0</b>	<b>550,683</b>	<b>3.088</b>	<b>3.088</b>	<b>17,005,000</b>
<b>ACTUAL:</b>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		38,092	0	0	38,092	2.562	2.562	976,007
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		38,238	0	0	38,238	2.617	2.617	1,000,571
CEDAR BAY GENERATING COMPANY		164,006	0	0	164,006	2.208	2.208	3,621,960
ELLIOTT ENERGY SYSTEMS, INC.		26	0	0	26	8.515	8.515	2,214
FLORIDA CRUSHED STONE		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		2,025	0	0	2,025	4.155	4.155	84,129
INDIANTOWN COGENERATION LP.		224,115	0	0	224,115	3.247	3.247	7,278,003
MM TOMOKA FARMS		1,035	0	0	1,035	5.346	5.346	55,332
OKEELANTA POWER LIMITED PARTNERSHIP		22,523	0	0	22,523	4.825	4.825	1,086,813
SOLID WASTE AUTHORITY OF PALM BEACH		34,526	0	0	34,526	2.037	2.037	703,233
TROPICANA PRODUCTS		518	0	0	518	5.139	5.139	26,619
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
<b>TOTAL</b>		<b>525,104</b>	<b>0</b>	<b>0</b>	<b>525,104</b>	<b>2.825</b>	<b>2.825</b>	<b>14,834,881</b>
<b>CURRENT MONTH</b>								
DIFFERENCE		(25,579)	0	0	(25,579)	(0.263)	(0.263)	(2,170,119)
DIFFERENCE%		(4.6)	0.0	0.0	(4.6)	(8.5)	-8.5	(12.8)
<b>PERIOD TO DATE:</b>								
ACTUAL		3,293,697	0	0	3,293,697	2.791	2.791	91,931,082
ESTIMATED		3,319,276	0	0	3,319,276	2.835	2.835	94,101,201
DIFFERENCE		(25,579)	0	0	(25,579)	(0.044)	(0.044)	(2,170,119)
DIFFERENCE%		(0.8)	0.0	0.0	(0.8)	(1.5)	(1.5)	(2.3)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JULY 2006

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
<u>ESTIMATED:</u>							
FLORIDA	OS	33,656	5.291	1,780,714	7.602	2,558,562	777,848
NON-FLORIDA	OS	96,577	6.448	6,227,663	7.465	7,209,558	793,396
<b>TOTAL</b>		<b>130,233</b>	<b>6.149</b>	<b>8,008,377</b>	<b>7.500</b>	<b>9,768,120</b>	<b>1,759,743</b>
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	22,135	6.265	1,386,811	6.972	1,543,154	156,343
FLORIDA POWER CORPORATION	OS	200	5.750	11,500	6.409	12,818	1,318
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	1,120	7.197	80,605	7.916	88,659	8,054
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,075	5.434	58,420	7.307	78,553	20,133
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	4,161	6.795	282,741	7.865	327,271	44,530
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	219	6.863	15,029	8.362	18,314	3,285
COBB ELECTRIC MEMBERSHIP CORP.	OS	7,013	6.888	483,080	7.354	515,746	32,666
CONOCO PHILLIPS CO.	OS	1,837	5.910	108,559	7.474	137,292	28,733
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	200	1.400	2,800	2.766	5,532	2,732
PROGRESS VENTURES, INC.	OS	12,942	6.592	853,118	7.397	957,308	104,191
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	25,544	6.743	1,722,530	7.325	1,871,081	148,551
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	297	23.217	68,955	5.540	16,453	(52,502)
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		24,530	6.267	1,537,336	7.025	1,723,185	185,849
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		52,213	6.774	3,536,812	7.372	3,848,998	312,186
<b>TOTAL</b>		<b>76,743</b>	<b>6.612</b>	<b>5,074,148</b>	<b>7.261</b>	<b>5,572,183</b>	<b>498,035</b>
<u>CURRENT MONTH:</u>							
DIFFERENCE		(53,490)	0.463	(2,934,229)	(0.240)	(4,195,937)	(1,261,708)
DIFFERENCE (%)		(41.1)	7.5	(36.6)	(3.2)	(43.0)	(71.7)
<u>PERIOD TO DATE:</u>							
ACTUAL		986,219	6.113	60,289,319	7.076	69,783,509	9,494,192
ESTIMATED		1,039,709	6.081	63,223,548	7.115	73,979,446	10,755,900
DIFFERENCE		(53,490)	0.032	(2,934,229)	(0.040)	(4,195,937)	(1,261,708)
DIFFERENCE (%)		(5.1)	0.5	(4.6)	(0.6)	(5.7)	(11.7)

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
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For the Month of Jul-06

Contract	Capacity	Term		Contract
	MW	Start	End	Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	930	7/20/1988	5/31/2010	UPS
JEA - SJRPP	381	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2006 Capacity In Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,675,450	9,207,993	9,649,610	9,378,727	9,445,028	9,365,000	9,365,000						66,086,808
ICL	10,368,585	10,533,109	10,567,206	10,704,828	10,759,814	10,703,754	10,638,527						74,275,823
SWAPBC	1,888,244	1,792,650	1,792,650	1,792,650	1,889,550	1,889,550	1,889,550						12,934,844
BN-SOC	1,744,875	1,656,450	1,656,450	1,656,450	1,746,000	1,746,000	1,746,000						11,952,225
BN-NEG	214,077	210,409	207,772	210,879	209,035	208,141	497,524						1,757,837
BS-SOC	1,961,799	1,862,535	1,862,535	1,862,535	1,963,078	1,963,078	1,963,078						13,438,638
BS-NEG	88,130	88,130	88,130	88,130	88,130	88,130	88,130						616,910
SoCo	10,465,193	11,096,170	10,138,189	10,342,317	9,830,799	10,273,701	10,593,895						72,740,264
SJRPP	5,863,393	5,943,004	6,286,654	6,679,689	6,307,076	5,984,636	6,090,786						43,155,239
Total	42,269,747	42,390,450	42,249,197	42,716,205	42,238,510	42,221,990	42,872,490	0	0	0	0	0	296,958,589

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
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For the Month of Jul-06

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2007
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
5	Calpine Energy Services - True Up	Other Entity	August 9, 2005	December 31, 2005
6	Williams Power Company, Inc.	Other Entity	March 3, 2006	December 31, 2009
7	Progress Ventures, Inc.	Other Entity	May 1, 2006	April 30, 2009

2006 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	372	372	372	320	320	320	320					
2	467	467	467	467	467	469	469					
3	156	156	156	156	156	155	155					
4	562	569	569	569	569	569	569					
5	n/a	n/a	n/a	n/a	n/a	n/a	n/a					
6	n/a	n/a	56	56	56	56	56					
7	n/a	n/a	n/a	n/a	55	28	28					
Total	1,557	1,564	1,620	1,568	1,623	1,597	1,597	-	-	-	-	-

2006 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,567,800.00	5,760,442.44	3,714,452	3,604,238	6,904,812	13,479,080	13,796,520	-	-	-	-	-

Year-to-date Short Term Capacity Payments	52,827,344
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