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August 21, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Environmental Cost Recovery Clause
FPSC Docket No. 060007-EI

Dear Ms. Bayo:

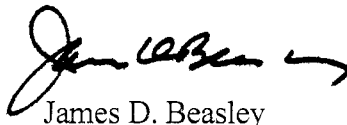
On August 4, 2006 Tampa Electric Company filed testimony and exhibits of Howard T. Bryant addressing actual/estimated true-up for the period January 2006 through December 2006. Enclosed are the original and fifteen (15) copies of four revised pages of Exhibit HTB-1 that accompanied Mr. Bryant's testimony. The revised pages are pages 20-23 of Form 42-8E of Exhibit HTB-1 (Bates stamp pages 39 through 42 of the exhibit). Each of the revised pages is marked "REVISED 8/21/06." We would appreciate your distributing these revised pages to the recipients of the original filing so they that may be substituted in place of the corresponding pages in the original filing.

The only revision being made to the four pages in question is the addition of the following sentence in Note (A) on each of the four pages: "These dollars are for tracking purposes only; depreciation and return will not be calculated until the project is placed in-service."

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

07481 AUG 21 06

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing revised schedules, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this

18th day of August 2006 to the following:

Ms. Martha Carter Brown*
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Florida Public Service Commission
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Tallahassee, FL 32399-0850

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Ms. Natalie F. Smith
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700 Universe Boulevard
Juno Beach, FL 33408-0420

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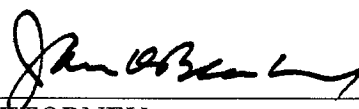
Mr. John T. Burnett
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St. Petersburg, FL 33733-4042

Mr. Paul Lewis, Jr.
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225 South Adams Street, Suite 200
Tallahassee, FL 32301



ATTORNEY

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Actual/Estimated Amount
January 2006 to December 2006

Return on Capital Investments, Depreciation and Taxes
 For Project: Big Bend Unit 1 SCR
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Estimated Jul-06	Estimated Aug-06	Estimated Sep-06	Estimated Oct-06	Estimated Nov-06	Estimated Dec-06	End of Period Total
1.	Investments														
a.	Expenditures/Additions		\$81,899	\$100,471	\$116,316	\$105,636	\$323,619	\$417,999	\$550,114	\$548,252	\$849,718	\$585,345	\$1,049,109	\$1,452,086	\$6,180,564
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	\$1,153,135	1,235,034	1,335,505	1,451,821	1,557,457	1,881,076	2,299,075	2,849,189	3,397,441	4,247,159	4,832,504	5,881,613	7,333,699	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	Net Investment (Lines 2 + 3 + 4)	\$1,153,135	\$1,235,034	\$1,335,505	\$1,451,821	\$1,557,457	\$1,881,076	\$2,299,075	\$2,849,189	\$3,397,441	\$4,247,159	\$4,832,504	\$5,881,613	\$7,333,699	
6.	Average Net Investment		\$1,194,085	\$1,285,270	\$1,393,663	\$1,504,639	\$1,719,267	\$2,090,076	\$2,574,132	\$3,123,315	\$3,822,300	\$4,539,832	\$5,357,059	\$6,607,656	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Debt Component (Line 6 x 2.82% x 1/12)		0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
a.	Depreciation (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 +8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		0.9453667	0.9569378	0.9560560	0.9610864	0.9713433	0.9703464	0.9695236	0.9694925	0.9680446	0.9609450	0.9657797	0.9641663	
11.	Demand Jurisdictional Factor		0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	
12.	Retail Energy-Related Recoverable Costs (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13) (F)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:
 (A) Applicable depreciable base for Big Bend; account 312.41 and 315.41. These dollars are for tracking purposes only; depreciation and return will not be calculated until the project is placed in-service.
 (B) Line 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (C) Applicable depreciation rate is 3.8% and 3.3%
 (D) Line 9a x Line 10
 (E) Line 9b x Line 11
 (F) FPSC ruling in Docket No. 980693-EI does not allow for recovery of dollars associated with this project until placed in-service.

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Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Actual/Estimated Amount
January 2006 to December 2006

Form 42-8E
 Page 21 of 25
 REVISED: 8/21/06

Return on Capital Investments, Depreciation and Taxes
 For Project: Big Bend Unit 2 SCR
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Estimated Jul-06	Estimated Aug-06	Estimated Sep-06	Estimated Oct-06	Estimated Nov-06	Estimated Dec-06	End of Period Total
1.	Investments														
a.	Expenditures/Additions		\$99,373	\$160,300	\$138,874	\$181,106	\$417,800	\$486,989	\$741,113	\$770,826	\$1,202,810	\$879,844	\$1,217,640	\$1,644,722	\$7,941,397
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	\$1,472,016	1,571,389	1,731,689	1,870,563	2,051,669	2,469,469	2,956,458	3,697,571	4,468,397	5,671,207	6,551,051	7,768,691	9,413,413	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	Net Investment (Lines 2 + 3 + 4)	\$1,472,016	\$1,571,389	\$1,731,689	\$1,870,563	\$2,051,669	\$2,469,469	\$2,956,458	\$3,697,571	\$4,468,397	\$5,671,207	\$6,551,051	\$7,768,691	\$9,413,413	
6.	Average Net Investment		\$1,521,703	\$1,651,539	\$1,801,126	\$1,961,116	\$2,260,569	\$2,712,964	\$3,327,015	\$4,082,984	\$5,069,802	\$6,111,129	\$7,159,871	\$8,591,052	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Debt Component (Line 6 x 2.82% x 1/12)		0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
a.	Depreciation (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 +8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		0.9453667	0.9569378	0.9560560	0.9610864	0.9713433	0.9703464	0.9695236	0.9694925	0.9680446	0.9609450	0.9657797	0.9641663	
11.	Demand Jurisdictional Factor		0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	
12.	Retail Energy-Related Recoverable Costs (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13) (F)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Applicable depreciable base for Big Bend; account 312.42. These dollars are for tracking purposes only; depreciation and return will not be calculated until the project is placed in-service.
- (B) Line 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (C) Applicable depreciation rate is 4.1%
- (D) Line 9a x Line 10
- (E) Line 9b x Line 11
- (F) FPSC ruling in Docket No. 980693-EI does not allow for recovery of dollars associated with this project until placed in-service.

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Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Actual/Estimated Amount
 January 2006 to December 2006

Form 42-8E
 Page 22 of 25
 REVISED: 8/21/06

Return on Capital Investments, Depreciation and Taxes
 For Project: Big Bend Unit 3 SCR
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Estimated Jul-06	Estimated Aug-06	Estimated Sep-06	Estimated Oct-06	Estimated Nov-06	Estimated Dec-06	End of Period Total
1.	Investments														
a.	Expenditures/Additions		\$936,759	\$1,987,940	\$939,701	\$2,047,962	\$1,855,251	\$2,697,646	\$1,109,964	\$3,135,344	\$4,213,327	\$2,626,800	\$1,531,447	\$3,249,374	\$26,331,515
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	\$6,715,872	7,652,631	9,640,571	10,580,272	12,628,234	14,483,485	17,181,131	18,291,095	21,426,439	25,639,766	28,266,566	29,798,013	33,047,387	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	Net Investment (Lines 2 + 3 + 4)	\$6,715,872	\$7,652,631	\$9,640,571	\$10,580,272	\$12,628,234	\$14,483,485	\$17,181,131	\$18,291,095	\$21,426,439	\$25,639,766	\$28,266,566	\$29,798,013	\$33,047,387	
6.	Average Net Investment		\$7,184,252	\$8,646,601	\$10,110,422	\$11,604,253	\$13,555,860	\$15,832,308	\$17,736,113	\$19,858,767	\$23,533,103	\$26,953,166	\$29,032,290	\$31,422,700	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Debt Component (Line 6 x 2.82% x 1/12)		0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
a.	Depreciation (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		0.9453667	0.9569378	0.9560560	0.9610864	0.9713433	0.9703464	0.9695236	0.9694925	0.9680446	0.9609450	0.9657797	0.9641663	
11.	Demand Jurisdictional Factor		0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	
12.	Retail Energy-Related Recoverable Costs (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13) (F)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Applicable depreciable base for Big Bend; account 312.43. These dollars are for tracking purposes only; depreciation and return will not be calculated until the project is placed in-service.
- (B) Line 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (C) Applicable depreciation rate is 3.1%
- (D) Line 9a x Line 10
- (E) Line 9b x Line 11
- (F) FPSC ruling in Docket No. 980693-EI does not allow for recovery of dollars associated with this project until placed in-service.

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Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Actual/Estimated Amount
January 2006 to December 2006

Form 42-8E
 Page 23 of 25
 REVISED: 8/21/06

Return on Capital Investments, Depreciation and Taxes
 For Project: Big Bend Unit 4 SCR
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Estimated Jul-06	Estimated Aug-06	Estimated Sep-06	Estimated Oct-06	Estimated Nov-06	Estimated Dec-06	End of Period Total
1.	Investments														
a.	Expenditures/Additions		\$4,317,092	\$2,632,009	\$2,718,067	\$1,970,419	\$1,448,458	\$1,883,611	\$4,479,163	\$2,946,218	\$2,718,599	\$2,951,678	\$4,675,828	\$3,862,330	\$36,603,472
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	\$19,106,411	23,423,503	26,055,512	28,773,579	30,743,998	32,192,456	34,076,067	38,555,230	41,501,448	44,220,047	47,171,725	51,847,553	55,709,883	
3.	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	Net Investment (Lines 2 + 3 + 4)	\$19,106,411	\$23,423,503	\$26,055,512	\$28,773,579	\$30,743,998	\$32,192,456	\$34,076,067	\$38,555,230	\$41,501,448	\$44,220,047	\$47,171,725	\$51,847,553	\$55,709,883	
6.	Average Net Investment		\$21,264,957	\$24,739,508	\$27,414,546	\$29,758,789	\$31,468,227	\$33,134,262	\$36,315,649	\$40,028,339	\$42,860,748	\$45,695,886	\$49,509,639	\$53,778,718	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Debt Component (Line 6 x 2.82% x 1/12)		0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
a.	Depreciation (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 +8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		0.9453667	0.9569378	0.9560560	0.9610864	0.9713433	0.9703464	0.9695236	0.9694925	0.9680446	0.9609450	0.9657797	0.9641663	
11.	Demand Jurisdictional Factor		0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	0.9641722	
12.	Retail Energy-Related Recoverable Costs (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13) (F)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Applicable depreciable base for Big Bend; account 312.44. These dollars are for tracking purposes only; depreciation and return will not be calculated until the project is placed in-service.
- (B) Line 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (C) Applicable depreciation rate is 2.6%
- (D) Line 9a x Line 10
- (E) Line 9b x Line 11
- (F) FPSC ruling in Docket No. 980693-EI does not allow for recovery of dollars associated with this project until placed in-service.

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