



Florida City Gas

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August 21, 2006

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 060003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of July 2006.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DATE

07584 AUG 22 06

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

ESTIMATED FOR THE PERIOD OF: JANUARY 06 Through DECEMBER 06

	CURRENT MONTH: 07/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	22,491	22,491	100.00	-	179,862	179,862	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,675,737	3,873,081	2,197,344	56.73	18,718,298	33,478,157	14,759,859	44.09
5 DEMAND (Line 32 A-1 support detail)	473,312	461,446	(11,866)	(2.57)	4,429,995	4,234,907	(195,088)	(4.61)
6 OTHER (Line 40 A-1 support detail)	7,325	7,524	199	2.64	74,084	76,499	2,415	3.16
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,156,374	4,364,542	2,208,168	50.59	23,222,377	37,969,425	14,747,048	38.84
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,382)	(2,688)	(1,306)	48.59	(12,868)	(20,152)	(7,284)	36.15
14 TOTAL THERM SALES	2,459,542	4,361,854	1,902,312	43.61	28,534,396	37,949,273	9,414,877	24.81
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,744,896	3,245,484	500,588	15.42	22,824,901	25,954,471	3,129,570	12.06
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,711,336	3,242,184	530,848	16.37	23,096,502	25,919,171	2,822,669	10.89
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,193,980	9,193,980	-	-	86,246,180	85,212,500	(1,033,680)	(1.21)
20 OTHER Commodity (Line 40 A-1 support detail)	5,538	5,300	(238)	(4.49)	42,133	49,100	6,967	14.19
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,716,874	3,247,484	530,610	16.34	23,138,635	25,968,271	2,829,636	10.90
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,804)	(2,000)	(196)	9.80	(13,019)	(14,000)	(981)	7.01
27 TOTAL THERM SALES (24-26 Estimated only)	2,872,706	3,245,484	372,778	11.49	25,458,102	25,954,271	496,169	1.91
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00693	0.00693	100.00	-	0.00693	0.00693	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.61805	1.19459	0.57654	48.26	0.81044	1.29164	0.48120	37.25
32 DEMAND (5/19)	0.05148	0.05019	(0.00129)	(2.57)	0.05136	0.04970	(0.00166)	(3.34)
33 OTHER (6/20)	1.32268	1.41962	0.09694	6.83	1.75834	1.55802	(0.20032)	(12.86)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.79370	1.34398	0.55028	40.94	1.00362	1.46215	0.45853	31.36
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.76608	1.34400	0.57792	43.00	0.98840	1.43943	0.45103	31.33
40 TOTAL THERM SALES (11/27)	0.75064	1.34480	0.59416	44.18	0.91218	1.46294	0.55076	37.65
41 TRUE-UP (E-2)	0.07572	0.07572	-	-	0.07572	0.07572	-	-
42 TOTAL COST OF GAS (40+41)	0.82636	1.42052	0.59416	41.83	0.98790	1.53866	0.55076	35.79
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83052	1.42767	0.59715	41.83	0.99287	1.54640	0.55353	35.79
45 PGA FACTOR ROUNDED TO NEAREST .001	0.831	1.428	0.597	41.81	0.993	1.546	0.553	35.77

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 06		Through		DECEMBER 06			
		CURRENT MONTH: 07/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	20,416	20,416	100.00	-	162,149	162,149	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,675,737	2,044,030	368,293	18.02	18,718,298	21,261,293	2,542,995	11.96
5	DEMAND (Line 25 + Line 31 A-1 support detail)	473,312	466,908	(6,404)	(1.37)	4,429,995	4,402,245	(27,750)	(0.63)
6	OTHER (Line 40 A-1 support detail)	7,325	7,524	199	2.64	74,084	76,049	1,965	2.58
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST1 (1+2+3+4+5+6+10)-(7+8+9)	2,156,374	2,538,878	382,504	15.07	23,222,377	25,901,736	2,679,359	10.34
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,382)	(1,560)	(178)	11.41	(12,868)	(14,408)	(1,540)	10.69
14	TOTAL THERM SALES	2,459,542	2,537,318	77,776	3.07	28,534,396	25,887,328	(2,647,068)	(10.23)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,744,896	3,251,768	506,872	15.59	22,824,901	24,608,788	1,783,887	7.25
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,711,336	3,251,768	540,432	16.62	23,096,502	24,608,788	1,512,286	6.15
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,193,980	9,193,980	-	-	86,246,180	86,787,660	541,480	0.62
20	OTHER Commodity (Line 40 A-1 support detail)	5,538	5,300	(238)	(4.49)	42,133	48,600	6,467	13.31
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,716,874	3,257,068	540,194	16.59	23,138,635	24,657,388	1,518,753	6.16
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,804)	(2,000)	(196)	-	(13,019)	(14,000)	(981)	7.01
27	TOTAL THERM SALES (24-26 Estimated only)	2,872,706	3,255,068	382,362	11.75	25,458,102	24,643,388	(814,714)	(3.31)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00628	0.00628	100.00	-	0.00659	0.00659	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.61805	0.62859	0.01054	1.68	0.81044	0.86397	0.05353	6.20
32	DEMAND (5/19)	0.05148	0.05078	(0.00070)	(1.38)	0.05136	0.05072	(0.00064)	(1.26)
33	OTHER (6/20)	1.32268	1.41962	0.09694	6.83	1.75834	1.56479	(0.19355)	(12.37)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.79370	0.77950	(0.01420)	(1.82)	1.00362	1.05047	0.04685	4.46
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.76608	0.78000	0.01392	1.78	0.98840	1.02914	0.04074	3.96
40	TOTAL THERM SALES (11/27)	0.75064	0.77998	0.02934	3.76	0.91218	1.05106	0.13888	13.21
41	TRUE-UP (E-2)	0.07572	0.07572	-	-	0.07572	0.07572	-	-
42	TOTAL COST OF GAS (40+41)	0.82636	0.85570	0.02934	3.43	0.98790	1.12678	0.13888	12.33
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83052	0.86000	0.02948	3.43	0.99287	1.13245	0.13958	12.33
45	PGA FACTOR ROUNDED TO NEAREST .001	0.831	0.860	0.029	3.37	0.993	1.132	0.139	12.28

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 06 THROUGH DECEMBER 06

CURRENT MONTH: 07/06

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,782,130	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(35,430)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,804)	0.00	0.00000
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,744,896	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,746,700	1,716,074.87	0.62478
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(63,980.00)	(38,887.04)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	30,390	21,308.74	
22 Other Shippers (Line 85 Page 10)	0.00	(21,377.52)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,774)	(1,381.61)	0.77881
24 TOTAL COMMODITY (Other)	2,711,336	1,675,737.44	0.61805
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	467,828.40	0.05088
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,154.95	
32 TOTAL DEMAND	9,193,980	473,312.15	0.05148
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	5,538	7,324.54	1.32260
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other		0.00	
40 TOTAL OTHER	5,538	7,324.54	1.32260
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY: FLORIDA CITY GAS		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
FOR THE PERIOD OF:		JANUARY 06		Through		DECEMBER 06			
		CURRENT MONTH: 07/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,683,062	2,051,554	368,492	17.96%	18,792,382	21,337,342	2,544,960	11.93%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	473,312	487,324	14,012	2.88%	4,429,995	4,564,394	134,399	2.94%
3	TOTAL	2,156,374	2,538,878	382,504	15.07%	23,222,377	25,901,736	2,679,359	10.34%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,459,542	2,537,318	77,776	3.07%	28,534,396	25,887,328	(2,647,068)	-10.23%
5	TRUE-UP (COLLECTED) OR REFUNDED	(276,830)	(276,830)	-	0.00%	(1,937,810)	(1,937,810)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,182,712	2,260,488	77,776	3.44%	26,596,586	23,949,518	(2,647,068)	-11.05%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	26,338	(278,390)	(304,728)	109.46%	3,374,209	(1,952,218)	(5,326,427)	272.84%
8	INTEREST PROVISION-THIS PERIOD (21)	17,595	(1,516)	(19,111)	1260.62%	38,960	(9,384)	(48,344)	515.17%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,811,157	(340,697)	(4,151,854)	1218.64%	(1,661,171)	(319,981)	1,341,190	-419.15%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	276,830	276,830	-	0.00%	1,937,810	1,937,810	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	442,112	-	(442,112)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	4,131,920	(343,773)	(4,475,693)	1301.93%	4,131,920	(343,773)	(4,475,693)	1301.93%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,811,157	(340,697)	(4,151,854)	1218.64%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	4,114,325	(342,257)	(4,456,582)	1302.12%				
14	TOTAL (12+13)	7,925,482	(682,954)	(8,608,436)	1260.47%				
15	AVERAGE (50% OF 14)	3,962,741	(341,477)	(4,304,218)	1260.47%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05290	0.05290	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05360	0.05360	-	0.00%				
18	TOTAL (16+17)	0.10650	0.10650	-	0.00%				
19	AVERAGE (50% OF 18)	0.05325	0.05325	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00444	0.00444	-	0.00%				
21	INTEREST PROVISION (15x20)	17,595	(1,516)	(19,111)	1260.62%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 07/06

JANUARY 06

Through

DECEMBER 06

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								16.90
2	Sequent Energy Management	System Supply	FTS	2,782,130		2,782,130	1,716,074.87	-3,338.56	470,157.21	3,338.56	61.68
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,782,130	-	2,782,130	1,716,075	(3,339)	470,157	3,339	78.58

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11**

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/06 Through 12/31/06

CURRENT MONTH: 07/06

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	8,975	8,728	278,213	270,562	6.1682	6.3426
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	8,975	8,728	278,213	270,562	6.1682	6.3426
					WEIGHTED AVERAGE		6.1682	6.3426

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 06 Through		DECEMBER 06					
CURRENT MONTH: 07/06		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,156,647	1,299,675	143,028	12.37%	11,242,361	12,480,446	1,238,085	11.01%	
2 GAS LIGHTS	1,689	1,900	211	12.49%	11,505	11,400	(105)	-0.91%	
3 COMMERCIAL	1,683,730	1,947,798	264,068	15.68%	13,474,224	14,089,722	615,498	4.57%	
4 LARGE COMMERCIAL	30,640	31,700	1,060	3.46%	730,012	194,300	(535,712)	-73.38%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	1,800	1,800	0.00%	
6 TOTAL FIRM	2,872,706	3,281,373	408,667	14.23%	25,458,102	26,777,668	1,319,566	5.18%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,823,404	1,689,370	(134,034)	-7.35%	13,278,958	13,453,380	174,422	1.31%	
11 SMALL COMMERCIAL TRANSP. FI	1,725,724	2,164,470	438,746	25.42%	13,284,245	15,674,900	2,390,655	18.00%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	2,421	1,500	(921)	-38.04%	15,378	8,000	(7,378)	-47.98%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	773,051	682,500	(90,551)	-11.71%	4,944,963	4,888,500	(56,463)	-1.14%	
18 SPECIAL CONTRACT TRANSP.	29,440	109,200	79,760	270.92%	224,850	534,690	309,840	137.80%	
19 TOTAL TRANSPORTATION	4,354,040	4,647,040	293,000	6.73%	31,748,394	34,559,470	2,811,076	8.85%	
TOTAL THERMS SALES & TRANSP.	7,226,746	7,928,413	701,667	9.71%	57,206,496	61,337,138	4,130,642	7.22%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	94,137	97,175	3,038	3.23%	94,482	97,595	3,113	3.29%	
21 GAS LIGHTS	30	221	191	636.67%	31	189	158	509.68%	
22 COMMERCIAL	4,091	4,228	137	3.35%	4,097	4,178	81	1.98%	
23 LARGE COMMERCIAL	3	6	3	100.00%	4	6	2	50.00%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%	
25 TOTAL FIRM	98,262	101,631	3,369	3.43%	98,615	101,969	3,354	3.40%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	72	71	(1)	-1.39%	72	72	-	0.00%	
30 SMALL COMMERCIAL TRANSP. FI	1,461	1,498	37	2.53%	1,459	1,498	39	2.67%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	2	3	1	50.00%	1	3	2	200.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	7	7	-	0.00%	7	7	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	7	5	250.00%	2	3	1	50.00%	
38 TOTAL TRANSPORTATION	1,544	1,586	42	2.72%	1,541	1,583	42	2.73%	
TOTAL CUSTOMERS	99,806	103,217	3,411	3.42%	100,166	103,552	3,386	3.39%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	12	13	1	8.33%	17	18	1	5.88%	
40 GAS LIGHTS	56	-	(56)	-100.00%	53	-	(53)	-100.00%	
41 COMMERCIAL	412	461	49	11.89%	470	482	12	2.55%	
42 LARGE COMMERCIAL	10,213	5,283	(4,930)	-48.27%	26,072	4,626	(21,446)	-82.26%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	25,325	23,794	(1,531)	-6.05%	26,347	26,693	346	1.31%	
47 SMALL COMMERCIAL TRANSP. FI	1,181	1,445	264	22.35%	1,301	1,495	194	14.91%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	1,211	500	(711)	-58.71%	2,197	381	(1,816)	-82.66%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	110,436	97,500	(12,936)	-11.71%	100,918	99,765	(1,153)	-1.14%	
54 SPECIAL CONTRACT	14,720	15,600	880	5.98%	16,061	25,461	9,400	58.53%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 06

through

DECEMBER 06

**SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11**

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0480	1.0383	1.0373	1.0354	1.0344	1.0363	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0840	1.0740	1.0730	1.0710	1.0700	1.0720					

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs								
2	Contract #5034		FTS 1		2,782,130		0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381		FTS 2		0		0.00000	0.00	
3A	Back to Back / No Notice						n/a	n/a	
4	Total Firm:					2,782,130		0.00	()
MEMO: FGT Fixed charges paid on 10th of month									
5	FTS-1 Demand - System supply		Miami		4,684,410		0.03955	185,268.42	()
6	" Capacity release				0		---	0.00	
7	" System supply		Treasure Coast		248,310		0.03955	9,820.66	()
8	" System supply		Brevard		1,471,260		0.03955	58,188.33	()
9	" " "		Merritt Sq.		0		0.03955	0.00	()
10	Total FTS-1 demand					6,403,980		253,277.41	
11									
12	FTS-2 Demand - System supply		Miami		2,790,000		0.07690	214,551.00	()
13	FTS-2 Demand - Capacity release				0		---	0.00	
14									
15	Total FTS-2 demand					2,790,000		214,551.00	
16									
17									
18	FGT Fuel Surcharge							2,328.80	
19									
20									
21	Total fixed charges					9,193,980		470,157.21	()
22									
23	OTHER SUPPLIERS:								
24									
25	Sequent Energy Management					2,782,130		1,716,074.87	()
26									()
27									()
28									()
29									()
30									()
31									()
32									()
33									()
34									()
35									()
36									()
37									()
38									()
39									()
40									()
41									()
42									()
43									()
44									()
45	Total costs:					2,782,130		1,716,074.87	
46									
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)							2,186,232.08	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 07/06

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br.V.TC) 07/06	2,782,130.0		-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 06/06	(2,807,930.0)		-	-			
3	FTS-1 & FTS-2 Commodity 06/06	2,772,500.0						
4		2,746,700.0						
5								
6	FTS-1 & FTS-2 Demand (Mia.Br.V.TC) 07/06	9,193,980.0		470,157.21	470,157.21			
7	Reverse FTS-1 & FTS-2 Demand accr 06/06	(8,897,400.0)		(455,065.98)	(455,065.98)			
8	FTS-1 & FTS-2 Demand 06/06	8,897,400.0	452,737.17		452,737.17	B1 (1)		
9								
10	TOTAL FGT DEMAND	9,193,980.0			467,828.40			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge - 06/06		2,328.80		2,328.80	B1 (1)		
20					-			
21	TECO - Peoples Gas - 06/06	5,537.8	7,324.54		7,324.54	B2, B3		
22	TECO - Peoples Gas - Miramar Hosp 02/05-06/06				-			
23					-			
24	Reverse Sequent - 06/06	(2,807,930.0)		(1,757,855.88)	(1,757,855.88)			
25					-			
26	Sequent - 06/06	2,876,660.0	1,736,478.36		1,736,478.36	B1 (2)		
27					-			
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83					-			
84					-			
85	Net Activity	68,730.00			(21,377.52)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,782,130.0		1,716,074.87	1,716,074.87			
88								
89	Total purchases & accruals -		2,752,237.8	2,198,868.87	(26,689.78)	2,172,179.09		


FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 07/06

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1	Accrue Cash outs - 06/06	52,140.0		31,048.76	31,048.76	B10		
2	Reverse Cash outs - 10/05	(30,370.0)		(42,867.25)	(42,867.25)			
3	ReAccrue Cash outs - 10/05	30,370.0		42,867.25	42,867.25	B4		
4	Reverse TPS Accrual - 11/05	(80.0)		(81.40)	(81.40)			
5	TPS Re Accrual - 11/05	80.0		81.40	81.40	B5		
6	Reverse TPS Accrual - 12/05	(28,130.0)		(30,686.17)	(30,686.17)			
7	ReAccrue TPS & Payment Cash outs - 12/05	28,130.0	32,234.99	2,967.90	35,202.89	B6		
8	Reverse TPS Accrual - 03/06	(2,670.0)		(1,773.75)	(1,773.75)			
9	Re-Accrue TPS Accrual - 03/06	2,670.0	1,773.75		1,773.75	B7		
10	Reverse TPS Accrual - 04/06	(21,770.0)		(15,604.73)	(15,604.73)			
11	TPS Re Accrual - 04/06	21,770.0	1,892.35	13,712.38	15,604.73	B8		
12	Reverse TPS Re Accrual - 06/06	(63,450.0)		(40,501.66)	(40,501.66)			
13	Re-Accrue TPS & Payment - 05/06	41,700.0	12,294.16	13,950.76	26,244.92	B9		
14								
15	Total overtenders	0.00	30,390.00	48,195.25	(26,886.51)	21,308.74		
BALANCING CHARGES								
16								
17								
18	Total balancing charges	0.0	0.0	0.00	0.00			
BOOK-OUT TRANSACTIONS								
20	FGT - Imbalance - May 2006	(63,980.0)	(38,887.04)		(38,887.04)	B1 (3)		
21								
22								
23								
24	Total book-outs	0.0	(63,980.0)	(38,887.04)	(38,887.04)			
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 06/06	0.0		3,154.95	3,154.95	B11		
27								
28								
29								
30								
31								
32	Total storage costs	0.0		0.00	3,154.95			
33								
34		2,718,647.8	2,208,177.08	(60,421.34)	2,157,755.74			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):			2,157,755.74				
38				0.00				
39	50% margin sharing							(For information only)
40	Company Use 07/06		(1,804.0)	(1,407.09)				
41	Company Use 06/06 - Adj.		30.0	25.48				
42								
43	Total PGA Gas Cost - (Ln 34 through 41):		2,716,873.80	2,156,374.13				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Gena Corbett
 Phone: 404.584.4297
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 [REDACTED]
 ABA # [REDACTED]
 Acct # [REDACTED]


 Netted Invoice
 Invoice #: 185935
 Invoice Date: 7/15/2006
 Due Date: 7/25/2006
 Delivery Period: Jun-06

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$5.8100	FGT Z1	132,675	FOM	\$ 770,841.75 1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$5.9600	FGT Z2	7,847	FOM	\$ 46,768.12 2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$6.2000	FGT Z3	139,265	FOM	\$ 863,443.00 3
									279,787		\$ 1,681,052.87
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$5.9650	FGT Z1	6	GDA/FP	\$ 35.79 4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.2500	FGT Z2	1,566	GDA/FP	\$ 11,353.50 5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$6.7847	FGT Z3	16,371	GDA/FP	\$ 111,072.57 6
									17,943		\$ 122,461.86
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$6.0216	FGT Z1	(961)	Turnback	\$ (5,786.76) 7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Turnback	\$ - 8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$6.5466	FGT Z3	(9,103)	Turnback	\$ (59,593.50) 9
									(10,064)		\$ (65,380.26)
									287,666		\$ 1,738,134.47
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0064	FTS-1	141,152	FOM	\$ 903.37 10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	-\$0.0211	FTS-2	128,846	FOM	\$ (2,718.65) 11
									269,998		\$ (1,815.28)
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0064	FTS-1	12,313	GDA/FP	\$ 78.80 12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	-\$0.0211	FTS-2	5,003	GDA/FP	\$ (105.56) 13
									17,316		\$ (26.76)
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0064	FTS-1	(961)	Turnback	\$ (6.15) 14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	-\$0.0211	FTS-2	(9,103)	Turnback	\$ 192.07 15
									(10,064)		\$ 185.92
									277,250		\$ (1,656.12)
											\$ 1,736,478.36 B1 (2)
DEMAND CHARGES											
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30					\$ 455,065.97 16
MISCELLANEOUS											
Cashout FGT - May06	Sell	ksanders	Florida Gas Transmission Company	FGT			\$6.0780		(6,398)		\$ (38,887.04) 17
Imbalance trade	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ B1(3) - 18
	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ - 19
											\$ 416,178.93
											\$ 2,152,657.29

(B1)



P.O. Box 31017
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
7,208.91

STATEMENT DATE
07/03/06

PAYABLE UPON RECEIPT

010122 00648097 000720891
CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

FLORIDA CITY GAS- A/P
MIAMI REGION #036200-BU #P0053
Entered by: 16 7/25/06
Date: 2765 7/25/06
Req # 2558
PO # 122/06
Date to A/P:
Remarks:

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--
TO 06/30/06 NUMBER OF DAYS 29 STATEMENT DATE 07/03/06

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER ZTQ74899 METER READS PRES - PREV = 76162 74024 -----FACTORS----- X BTU X CONVER = 2138 1.0540 1.00250 THERMS USED 2259.1
TOTAL THERMS = 2259.1

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 4196.47
PAYMENT 0.00
CUSTOMER CHARGE 100.00
DISTRIBUTION 2259.1 THMS @ 0.14842 335.29
PGA 2259.1 THMS @ 1.11292 2514.20
TOTAL GAS CHARGES 2949.49
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES
THIS MONTH'S CHARGE
LATE PAYMENT FEE

TOTAL BALANCE DUE 7208.91

** 4196.47 WAS PAST DUE ON 06/23/06 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

0.00
2949.49
62.95 } \$3,012.44

B2

AMOUNT NOW DUE
7,208.91

THIS MONTH'S CHARGE
DUE BEFORE
07/24/06

ACCOUNT NUMBER
00648097

AVERAGE DAILY
THERM USAGE
JUN 06 77.9
JUN 05 76.8

NEXT SCHEDULED
READ DATE
07/31/06



3 C

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
9,414.85

STATEMENT DATE
07/03/06

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE TO ORDER OF
FLORIDA CITY GAS CO
MIAMI REGION #036200-BU #000341

010122 00648071 000941485

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

Entered by: AS 7/25/06
Date: 2765
Req # 2558
PO # 7/26/06
Date to A/P:
Remarks:

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
9,414.85

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
07/24/06

--SERVICE PERIOD--
TO 06/30/06 NUMBER OF DAYS 30 STATEMENT DATE 07/03/06

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZSM08935 61247 58144 3103 1.0540 1.00250 3278.7
TOTAL THERMS = 3278.7

AVERAGE DAILY
INTERMEDIATE
JUN 06 109.3
JUN 05 115.0

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) PREVIOUS BALANCE 5102.75
PAYMENT 0.00
CUSTOMER CHARGE 100.00
DISTRIBUTION 3278.7 THMS @ 0.14842 486.62
PGA 3278.7 THMS @ 1.11292 3648.94
TOTAL GAS CHARGES 4235.56
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES
THIS MONTH'S CHARGE
LATE PAYMENT FEE

* 0.00
4235.56
76.54
\$4,312.10

TOTAL BALANCE DUE 9414.85

07/31/06

** 5102.75 WAS PAST DUE ON 06/23/06 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

B3

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 10/01/2005

<u>Bill</u>	<i>Balancing Charges & Usage</i>						<i>Revenue</i>		<i>Totals</i>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
Florida Public Utility Company	(31)	\$ 440.63	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ 440.63
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 390.72	\$ 790.72
Subtotals:	(31)	\$ 440.63	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 390.72	\$ 1,231.35
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
End-Users, Inc.	370	\$ (5,222.55)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 449.92	\$ (4,372.63)
FPL Energy Services, Inc. *	3,037	\$ (42,867.25)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,291.52	\$ (39,175.73)
Hesco	2,562	\$ (36,162.63)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,036.00	\$ (34,726.63)
Infinite Energy Inc	8,715	\$ (123,012.22)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,694.08	\$ (118,918.14)
Interconn Resources, Inc.	6,319	\$ (89,192.69)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (88,360.53)
Mirabito Gas and Electric of Florida, LLC	418	\$ (5,900.07)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 189.44	\$ (5,310.63)
Subtotals:	21,421	\$ (302,357.41)	0	\$ 0.00	0	\$ 0.00	\$ 2,400.00	\$ 9,093.12	\$ (290,864.29)
Grand Totals:	21,390	\$ (301,916.78)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,483.84	\$ (289,632.94)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 11/01/2005

<u>Bill</u>	<i>Balancing Charges & Usage</i>						<i>Revenue</i>		<i>Totals</i>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 449.92	\$ 849.92
Interconn Resources, Inc.	58	\$ (590.15)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ 242.01
MXenergy Inc.	(128)	\$ 2,776.96	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 396.64	\$ 3,573.60
Subtotals:	(70)	\$ 2,186.81	0	\$ 0.00	0	\$ 0.00	\$ 1,200.00	\$ 1,278.72	\$ 4,665.53
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company *	8	\$ (81.40)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (81.40)
FPL Energy Services, Inc.	1,712	\$ (17,419.60)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,315.20	\$ (13,704.40)
Hesco	4,063	\$ (36,992.23)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,024.16	\$ (35,568.07)
Infinite Energy Inc	2,581	\$ (26,169.44)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,688.16	\$ (22,081.28)
Mirabito Gas and Electric of Florida, LLC	403	\$ (3,854.65)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 189.44	\$ (3,265.21)
Subtotals:	8,767	\$ (84,517.32)	0	\$ 0.00	0	\$ 0.00	\$ 1,600.00	\$ 8,216.96	\$ (74,700.36)
Grand Totals:	8,697	\$ (82,330.51)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,495.68	\$ (70,034.83)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 12/01/2005

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Mirabito Gas and Electric of Florida, LLC	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 189.44	\$ 589.44
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 396.64	\$ 796.64
Subtotals:	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 800.00	\$ 586.08	\$ 1,386.08
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc. * (B6)	326	\$ (2,967.90)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 449.92	\$ (2,117.98)
Florida Public Utility Company	396	\$ (4,253.79)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (4,253.79)
FPL Energy Services, Inc.	1,795	\$ (20,427.10)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,303.36	\$ (16,723.74)
Hesco	807	\$ (9,183.66)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,024.16	\$ (7,759.50)
Infinite Energy Inc * (B6)	2,487	\$ (27,718.27) 32,234.99	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,646.72	\$ (23,671.55)
Interconn Resources, Inc.	1,817	\$ (20,677.46)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (19,845.30)
Subtotals:	7,628	\$ (85,228.18)	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,856.32	\$ (74,371.86)
Grand Totals:	7,628	\$ (85,228.18)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,442.40	\$ (72,985.78)

NUI- City Gas
TPS Monthly Reconciliation

Statement Date: 03/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	(1)	\$ 16.81	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 455.84	\$ 872.65
Hesco	(786)	\$ 11,008.48	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,012.32	\$ 12,420.80
Interconn Resources, Inc.	(259)	\$ 3,627.48	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ 4,459.64
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 384.80	\$ 784.80
Subtotals:	(1,046)	\$ 14,652.77	0	\$ 0.00	0	\$ 0.00	\$ 1,600.00	\$ 2,285.12	\$ 18,537.89
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	75	\$ (511.88)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (511.88)
FPL Energy Services, Inc.	2,562	\$ (17,485.65)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,279.68	\$ (13,805.97)
Infinite Energy Inc	10,309	\$ (64,574.91)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,593.44	\$ (60,581.47)
Mirabito Gas and Electric of Florida, LLC (37)	267	\$ (1,773.75) *	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 224.96	\$ (1,148.79)
Subtotals:	13,213	\$ (84,346.19)	0	\$ 0.00	0	\$ 0.00	\$ 1,200.00	\$ 7,098.08	\$ (76,048.11)
Grand Totals:	12,167	\$ (69,693.42)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,383.20	\$ (57,510.22)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 04/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 444.00	\$ 844.00
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 378.88	\$ 778.88
Subtotals:	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 800.00	\$ 822.88	\$ 1,622.88
 <u>Purchase</u>									
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Monthly</u>	<u>Customer</u>	
							<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	150	\$ (1,075.20)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (1,075.20)
FPL Energy Services, Inc. * (38)	950	\$ (6,809.60)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,309.28	\$ (3,100.32)
Hesco * (38)	444	\$ (3,182.59)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,006.40	\$ (1,776.19)
Infinite Energy Inc	5,698	\$ (38,324.61)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,593.44	\$ (34,331.17)
Interconn Resources, Inc. * (38)	519	\$ (3,720.19)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (2,888.03)
Mirabito Gas and Electric of Florida, LLC * (38)	264	\$ (1,892.35)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 219.04	\$ (1,273.31)
Subtotals:	8,025	\$ (55,004.54)	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,560.32	\$ (44,444.22)
Grand Totals:	8,025	\$ (55,004.54)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,383.20	\$ (42,821.34)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 05/01/2006

<u>Bill</u>	<i>Balancing Charges & Usage</i>						<i>Revenue</i>		<i>Totals</i>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
Mirabito Gas and Electric of Florida, LLC	30	\$ (198.48)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 213.12	\$ 414.64
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 372.96	\$ 772.96
Subtotals:	30	\$ (198.48)	0	\$ 0.00	0	\$ 0.00	\$ 800.00	\$ 586.08	\$ 1,187.60
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
End-Users, Inc. *	190	\$ (1,005.63)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (173.47)
Florida Public Utility Company *	5	\$ (33.08)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (33.08)
FPL Energy Services, Inc. *	681	\$ (4,505.50)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,273.76	\$ (831.74)
Hesco *	891	\$ (5,866.01)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 994.56	\$ (4,471.45)
Infinite Energy Inc *	4,194	\$ ^{12,294.16} (26,550.90)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,617.12	\$ (22,533.78)
Interconn Resources, Inc. *	354	\$ (2,342.06)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (1,509.90)
Subtotals:	6,315	\$ (40,303.18)	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,749.76	\$ (29,553.42)
Grand Totals:	6,345	\$ (40,501.66)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,335.84	\$ (28,365.82)

* (139)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 06/01/2006

<u>Bill</u>	<i>Balancing Charges & Usage</i>						<i>Revenue</i>		<i>Totals</i>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 414.40	\$ 814.40
Infinite Energy Inc	610	\$ (3,650.24)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,575.68	\$ 325.44
Mirabito Gas and Electric of Florida, LLC	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 248.64	\$ 648.64
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 367.04	\$ 767.04
Subtotals:	610	\$ (3,650.24)	0	\$ 0.00	0	\$ 0.00	\$ 1,600.00	\$ 4,605.76	\$ 2,555.52
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
Florida Public Utility Company	210	\$ (1,218.94)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (1,218.94)
FPL Energy Services, Inc.	1,651	\$ (9,879.58)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,291.52	\$ (6,188.06)
Hesco	1,036	\$ (6,085.31)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,047.84	\$ (4,637.47)
Interconn Resources, Inc.	1,707	\$ (10,214.69)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (9,382.53)
Subtotals:	4,604	\$ (27,398.52)	0	\$ 0.00	0	\$ 0.00	\$ 1,200.00	\$ 4,771.52	\$ (21,427.00)
Grand Totals:	5,214	\$ (31,048.76)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,377.28	\$ (18,871.48)

B10

Effective November 1, 2005

Distribution:

K. Chu	D. Rojek
A. Hwang	T. Kaufmann
R. Abreu	L. Willey
G. Corbett	K. Bingaman

A. Virostek
 Original Issue Date: 11/1/2005
 Revision Date:

Former NUI Corporation Storage Allocation - Fiscal Year 2006

				Elizabethtown - Hattiesburg				Grand Total
				D1	D2		Total	Grand Total
Monthly Fixed Cost				\$5,800.00	\$20,500.00		\$26,300.00	\$26,300.00
Annual Firm Sales*				D1 volumes		D2 volumes		
	Annual Firm Sales*	Allocation Percentage*						
Elizabethtown Gas	31,491	85.56%	8,736	\$4,962.71	87,360	\$17,540.63	\$22,503.34	\$22,503.34
Florida City Gas	4,415	12.00%	1,039	\$695.77	10,390	\$2,459.18	\$3,154.95	\$3,154.95
Elkton Gas	898	2.44%	225	\$141.52	2,250	\$500.19	\$641.71	\$641.71
Grand Total	36,804	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00	\$26,300.00

Annual Firm Sales provided by Dan Nikolich

B11