

090001-EI

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 06/2006  
 2. REPORTING COMPANY: FLORIDA POWER

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: DAPHNE INGRAM, (919) 546-7908 *DPI*

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

JAMES KING *J.K.*  
 MANAGER, REGULATED BACK OFFICE

5. DATE COMPLETED: 8/9/2006

*DPI*

| LINE NO. | PLANT NAME                | SUPPLIER NAME                 | SHIPPING POINT               | PURCHASE TYPE | DELIVERY LOCATION | DELIVERY DATE | DELIVERY TYPE | SULFUR CONTENT (%) | BTU CONTENT (Btu/gal) | VOLUME (Bbls) | DELIVERED PRICE (\$/Bbl) |
|----------|---------------------------|-------------------------------|------------------------------|---------------|-------------------|---------------|---------------|--------------------|-----------------------|---------------|--------------------------|
| (a)      | (b)                       | (c)                           | (d)                          | (e)           | (f)               | (g)           | (h)           | (i)                | (j)                   | (k)           | (l)                      |
| 1        | Anclote                   | Transfer Facility             | Central Tampa Tank Farm      | N/A           | FOB PLANT         | 6/2006        | FO2           | 0.50               | 138,000               | 873           | \$3.0217                 |
| 2        | Avon Park Peakers         | Transfer Facility             | Central Tampa Tank Farm      | N/A           | FOB PLANT         | 6/2006        | FO2           | 0.50               | 138,000               | 1,209         | \$3.6451                 |
| 3        | Bartow Peakers            | Transfer Facility             | Central Tampa Tank Farm      | N/A           | FOB PLANT         | 6/2006        | FO2           | 0.50               | 138,000               | 10,382        | \$5.3349                 |
| 4        | Bartow Steam Plant        | RIO Energy International Inc  | Houston, TX                  | MTC           | FOB TERMINAL      | 6/2006        | FO6           | 1.21               | 158,262               | 702,605       | \$38.3872                |
| 5        | Bayboro Peakers           | Transfer Facility             | Central Tampa Tank Farm      | N/A           | FOB PLANT         | 6/2006        | FO2           | 0.50               | 138,000               | 41,204        | \$4.9341                 |
| 6        | Crystal River             | Transfer Facility             | Central Tampa Tank Farm      | N/A           | FOB PLANT         | 6/2006        | FO2           | 0.50               | 138,000               | 5,356         | \$4.5752                 |
| 7        | DeBary Peakers            | BP Products North America Inc | Taft, FL                     | MTC           | FOB PLANT         | 6/2006        | FO2           | 0.05               | 138,000               | 3,588         | \$96.1427                |
| 8        | DeBary Peakers            | Colonial Oil Industries Inc.  | Jacksonville, FL             | MTC           | FOB PLANT         | 6/2006        | FO2           | 0.28               | 138,000               | 18,739        | \$85.5168                |
| 9        | DeBary Peakers            | Transfer Facility             | Central Tampa Tank Farm      | N/A           | FOB PLANT         | 6/2006        | FO2           | 0.50               | 138,000               | 173           | \$5.5882                 |
| 10       | Intercession City Peakers | BP Products North America Inc | Central Florida Pipeline, FL | MTC           | FOB PLANT         | 6/2006        | FO2           | 0.00               | 137,410               | 13,946        | \$89.9053                |
| 11       | Rio Pinar Peakers         | Transfer Facility             | Central Tampa Tank Farm      | N/A           | FOB PLANT         | 6/2006        | FO2           | 0.50               | 138,000               | 517           | \$5.0580                 |
| 12       | Suwannee Peakers          | Sommers Oil Co.               | Bainbridge, GA               | S             | FOB PLANT         | 6/2006        | FO2           | 0.00               | 137,000               | 3,669         | \$93.0426                |
| 13       | Suwannee Steam Plant      | Colonial Oil Industries Inc.  | Jacksonville, FL             | S             | FOB PLANT         | 6/2006        | FO6           | 0.97               | 155,254               | 13,915        | \$56.0896                |
| 14       | Suwannee Steam Plant      | RIO Energy International Inc  | St. Marks, FL                | MTC           | FOB PLANT         | 6/2006        | FO6           | 0.92               | 157,960               | 11,966        | \$57.2311                |
| 15       | Suwannee Steam Plant      | TexPar Energy LLC             | Toledo, OH                   | S             | FOB PLANT         | 6/2006        | FO6           | 1.25               | 156,444               | 4,788         | \$58.5687                |
| 16       | Turner Peakers            | Colonial Oil Industries Inc.  | Jacksonville, FL             | MTC           | FOB PLANT         | 6/2006        | FO2           | 0.28               | 138,000               | 12,702        | \$88.6904                |

*Attn 5-11-09*  
 DECLASSIFIED

CONFIDENTIAL

FPS FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

1. REPORTING 06/2006  
2. REPORTING FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DAPHNE INGRAM, (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

JAMES KING  
MANAGER, REGULATED BACK OFFICE

5. DATE COMPLETED: 8/9/2006

| LINE NO | PLANT                     | SUPPLIER                      | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | VOLUME (Bbl) | INVOICE PRICE (\$/Bbl) | INVOICE AMOUNT (\$) | DISCOUNT (\$) | NET AMOUNT (\$) | NET PRICE (\$/Bbl) | QUALITY ADJUST (\$/Bbl) | EFFECTIVE PURCHASE PRICE (\$/Bbl) | TRANSPORT TO TERMINAL (\$/Bbl) | ADDITIONAL TRANSPORT (\$/Bbl) | OTHER CHARGE (\$/Bbl) | DELIVERED PRICE (\$/Bbl) |         |
|---------|---------------------------|-------------------------------|-------------------|---------------|----------|--------------|------------------------|---------------------|---------------|-----------------|--------------------|-------------------------|-----------------------------------|--------------------------------|-------------------------------|-----------------------|--------------------------|---------|
| (a)     | (b)                       | (c)                           | (d)               | (e)           | (f)      | (g)          | (h)                    | (i)                 | (j)           | (k)             | (l)                | (m)                     | (n)                               | (o)                            | (p)                           | (q)                   | (r)                      |         |
| 1       | Anclote                   | Transfer Facility             | FOB PLANT         | 6/2006        | FO2      | 873          | \$0.00                 | \$0.00              | \$0.00        | \$0.00          | \$0.00             | \$0.00                  | \$0.00                            | \$2.73                         | \$0.00                        | \$2.73                | \$0.29                   | \$3.02  |
| 2       | Avon Park Peakers         | Transfer Facility             | FOB PLANT         | 6/2006        | FO2      | 1,209        | \$0.00                 | \$0.00              | \$0.00        | \$0.00          | \$0.00             | \$0.00                  | \$0.00                            | \$3.65                         | \$0.00                        | \$3.65                | \$0.00                   | \$3.65  |
| 3       | Bartow Peakers            | Transfer Facility             | FOB PLANT         | 6/2006        | FO2      | 10,382       | \$0.00                 | \$0.00              | \$0.00        | \$0.00          | \$0.00             | \$0.00                  | \$0.00                            | \$4.62                         | \$0.00                        | \$4.62                | \$0.71                   | \$5.33  |
| 4       | Bartow Steam Plant        | RIO Energy International Inc. | FOB               | 6/2006        | FO6      | 702,605      | \$49.10                | \$34,495,404.18     | \$0.00        | \$34,495,404.18 | \$49.10            | \$0.30                  | \$49.40                           | \$1.21                         | \$0.00                        | \$0.00                | (\$12.22)                | \$38.39 |
| 5       | Bayboro Peakers           | Transfer Facility             | FOB PLANT         | 6/2006        | FO2      | 41,204       | \$0.00                 | \$0.00              | \$0.00        | \$0.00          | \$0.00             | \$0.00                  | \$0.00                            | \$4.62                         | \$0.00                        | \$4.62                | \$0.31                   | \$4.93  |
| 6       | Crystal River             | Transfer Facility             | FOB PLANT         | 6/2006        | FO2      | 5,356        | \$0.00                 | \$0.00              | \$0.00        | \$0.00          | \$0.00             | \$0.00                  | \$0.00                            | \$3.93                         | \$0.00                        | \$3.93                | \$0.65                   | \$4.58  |
| 7       | DeBary Peakers            | BP Products North America Inc | FOB PLANT         | 6/2006        | FO2      | 3,588        | \$94.42                | \$338,808.19        | \$0.00        | \$338,808.19    | \$94.42            | \$0.00                  | \$94.43                           | \$1.15                         | \$0.00                        | \$0.00                | \$0.56                   | \$96.14 |
| 8       | DeBary Peakers            | Colonial Oil Industries Inc.  | FOB PLANT         | 6/2006        | FO2      | 18,739       | \$82.61                | \$1,547,933.00      | \$0.00        | \$1,547,933.00  | \$82.61            | \$0.00                  | \$82.61                           | \$2.41                         | \$0.00                        | \$0.00                | \$0.50                   | \$85.51 |
| 9       | DeBary Peakers            | Transfer Facility             | FOB PLANT         | 6/2006        | FO2      | 173          | \$0.00                 | \$0.00              | \$0.00        | \$0.00          | \$0.00             | \$0.00                  | \$0.00                            | \$5.56                         | \$0.00                        | \$5.56                | \$0.03                   | \$5.59  |
| 10      | Intercession City Peakers | BP Products North America Inc | FOB PLANT         | 6/2006        | FO2      | 13,946       | \$89.02                | \$1,241,512.55      | \$0.00        | \$1,241,512.55  | \$89.02            | \$0.00                  | \$89.02                           | \$0.51                         | \$0.00                        | \$0.00                | \$0.38                   | \$89.91 |
| 11      | Rio Pinar Peakers         | Transfer Facility             | FOB PLANT         | 6/2006        | FO2      | 517          | \$0.00                 | \$0.00              | \$0.00        | \$0.00          | \$0.00             | \$0.00                  | \$0.00                            | \$5.06                         | \$0.00                        | \$5.06                | \$0.00                   | \$5.06  |
| 12      | Suwannee Peakers          | Sommers Oil Co                | FOB PLANT         | 6/2006        | FO2      | 3,669        | \$92.41                | \$339,083.84        | \$0.00        | \$339,083.84    | \$92.41            | \$0.00                  | \$92.41                           | \$0.00                         | \$0.00                        | \$0.00                | \$0.63                   | \$93.04 |
| 13      | Suwannee Steam Plant      | Colonial Oil Industries Inc.  | FOB PLANT         | 6/2006        | FO6      | 13,915       | \$48.87                | \$680,026.96        | \$0.00        | \$680,026.96    | \$48.87            | \$0.00                  | \$48.87                           | \$7.22                         | \$0.00                        | \$0.00                | \$0.00                   | \$56.09 |
| 14      | Suwannee Steam Plant      | RIO Energy International Inc. | FOB PLANT         | 6/2006        | FO6      | 11,966       | \$57.23                | \$684,853.13        | \$0.00        | \$684,853.13    | \$57.23            | \$0.00                  | \$57.23                           | \$0.00                         | \$0.00                        | \$0.00                | \$0.00                   | \$57.23 |
| 15      | Suwannee Steam Plant      | TexPar Energy LLC             | FOB PLANT         | 6/2006        | FO6      | 4,788        | \$58.57                | \$280,453.30        | \$0.00        | \$280,453.30    | \$58.57            | \$0.00                  | \$58.57                           | \$0.00                         | \$0.00                        | \$0.00                | \$0.00                   | \$58.57 |
| 16      | Turner Peakers            | Colonial Oil Industries Inc   | FOB PLANT         | 6/2006        | FO2      | 12,702       | \$85.63                | \$1,087,697.04      | \$0.00        | \$1,087,697.04  | \$85.63            | \$0.00                  | \$85.63                           | \$2.55                         | \$0.00                        | \$0.00                | \$0.51                   | \$88.69 |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Jon Putnam - Business Financial Analyst  
(919) 546-6368

5. Signature of Official Submitting Report

*James A. King*  
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

| Line No. | Supplier Name                | Mine Location | Purchase Type | Transportation Mode | Tons   | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality |                      |                 |                      |   |
|----------|------------------------------|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|---|
|          |                              |               |               |                     |        |                                   |                                    |                             | Percent Sulfur (%)       | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |   |
| (a)      | (b)                          | (c)           | (d)           | (e)                 | (f)    | (g)                               | (h)                                | (i)                         | (j)                      | (k)                  | (l)             | (m)                  |   |
| 1        | Alpha Coal Sales Co. LLC     | 8, KY, 119    | MTC           | UR                  | 19,825 | \$45.84                           | \$28.74                            | \$74.58                     | 0.95                     | 13,006               | 8.28            | 5.21                 | ✓ |
| 2        | B&W Resources Inc            | 8, KY, 51     | MTC           | UR                  | 10,943 | \$52.50                           | \$27.39                            | \$79.89                     | 0.98                     | 12,235               | 12.12           | 5.42                 | ✓ |
| 3        | B&W Resources Inc            | 8, KY, 51     | MTC           | UR                  | 10,106 | \$46.50                           | \$27.39                            | \$73.89                     | 0.97                     | 12,475               | 11.11           | 4.11                 | ✓ |
| 4        | Consol Energy Inc            | 8, KY, 119    | MTC           | UR                  | 51,675 | \$52.00                           | \$27.47                            | \$79.47                     | 1.00                     | 12,273               | 10.64           | 6.70                 | ✓ |
| 5        | Massey Utility Sales Company | 8, KY, 195    | MTC           | UR                  | 30,607 | \$51.75                           | \$27.51                            | \$79.26                     | 1.08                     | 12,161               | 12.08           | 6.66                 | ✓ |
| 6        | Massey Utility Sales Company | 8, WV, 81     | MTC           | UR                  | 9,259  | \$51.75                           | \$29.11                            | \$80.86                     | 0.76                     | 12,482               | 12.50           | 6.23                 | ✓ |
| 7        | Sequoia Energy LLC           | 8, KY, 95     | MTC           | UR                  | 9,192  | \$47.11                           | \$27.41                            | \$74.52                     | 1.08                     | 12,730               | 9.31            | 5.90                 | ✓ |

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Jon Putnam - Business Financial Analyst  
(919) 546-6368

5. Signature of Official Submitting Report

*James A. King*  
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

| Line No. | Supplier Name                | Mine Location | Purchase Type | Tons   | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|------------------------------|---------------|---------------|--------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a)      | (b)                          | (c)           | (d)           | (e)    | (f)                        | (g)                                   | (h)                             | (i)                                  | (j)                 | (k)                          | (l)                               |
| 1        | Alpha Coal Sales Co. LLC     | 8,KY,119      | MTC           | 19,825 | \$ 43.00                   | \$0.00                                | \$43.00                         | \$0.00                               | \$43.00             | \$2.84                       | \$45.84                           |
| 2        | B&W Resources Inc            | 8, KY, 51     | MTC           | 10,943 | \$ 52.50                   | \$0.00                                | \$52.50                         | \$0.00                               | \$52.50             | \$0.00                       | \$52.50                           |
| 3        | B&W Resources Inc            | 8, KY, 51     | MTC           | 10,106 | \$ 46.50                   | \$0.00                                | \$46.50                         | \$0.00                               | \$46.50             | \$0.00                       | \$46.50                           |
| 4        | Consol Energy Inc.           | 8, KY,119     | MTC           | 51,675 | \$ 52.00                   | \$0.00                                | \$52.00                         | \$0.00                               | \$52.00             | \$0.00                       | \$52.00                           |
| 5        | Massey Utility Sales Company | 8, KY, 195    | MTC           | 30,607 | \$ 51.75                   | \$0.00                                | \$51.75                         | \$0.00                               | \$51.75             | \$0.00                       | \$51.75                           |
| 6        | Massey Utility Sales Company | 8, WV, 81     | MTC           | 9,259  | \$ 51.75                   | \$0.00                                | \$51.75                         | \$0.00                               | \$51.75             | \$0.00                       | \$51.75                           |
| 7        | Sequoia Energy LLC           | 8, KY, 95     | MTC           | 9,192  | \$ 47.00                   | \$0.00                                | \$47.00                         | \$0.00                               | \$47.00             | \$0.11                       | \$47.11                           |

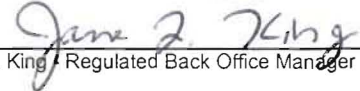
DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- 4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Jon Putnam - Business Financial Analyst  
(919) 546-6368

- 5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

- 6. Date Completed: August 11, 2006

| Line No. | Supplier Name                | Mine Location | Shipping Point   | Transportation Mode | Tons   | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|------------------------------|---------------|------------------|---------------------|--------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| (a)      | (b)                          | (c)           | (d)              | (e)                 | (f)    | (g)                               | (h)   | (i)                | (j)                         | (k)                       | (l)                         | (m)                       | (n)                          | (o)                            | (p)                             | (q)                         |
| 1        | Alpha Coal Sales Co. LLC     | 8,KY,119      | Yellow Creek, KY | UR                  | 19,825 | \$45.84                           | N/A   | \$24.58            | \$4.16                      | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            | \$28.74                         | \$74.58                     |
| 2        | B&W Resources Inc            | 8, KY, 51     | Resource, KY     | UR                  | 10,943 | \$52.50                           | N/A   | \$23.18            | \$4.21                      | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            | \$27.39                         | \$79.89                     |
| 3        | B&W Resources Inc            | 8, KY, 51     | Resource, KY     | UR                  | 10,106 | \$46.50                           | N/A   | \$23.18            | \$4.21                      | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            | \$27.39                         | \$73.89                     |
| 4        | Consol Energy Inc.           | 8, KY,119     | Mouise, KY       | UR                  | 51,675 | \$52.00                           | N/A   | \$23.31            | \$4.16                      | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            | \$27.47                         | \$79.47                     |
| 5        | Massey Utility Sales Company | 8, KY, 195    | Goff, KY         | UR                  | 30,607 | \$51.75                           | N/A   | \$23.31            | \$4.20                      | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            | \$27.51                         | \$79.26                     |
| 6        | Massey Utility Sales Company | 8, WV, 81     | Goals, WV        | UR                  | 9,259  | \$51.75                           | N/A   | \$24.95            | \$4.16                      | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            | \$29.11                         | \$80.86                     |
| 7        | Sequoia Energy LLC           | 8, KY, 95     | Bardo, KY        | UR                  | 9,192  | \$47.11                           | N/A   | \$23.18            | \$4.23                      | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            | \$27.41                         | \$74.52                     |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Jon Putnam - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier                 | Original Line Number | Old Volume (tons) | Form No. | Column Title            | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision      |
|----------|----------------|-----------------|---------------------------|--------------------------|----------------------|-------------------|----------|-------------------------|-----------|-----------|------------------------|--------------------------|
| (a)      | (b)            | (c)             | (d)                       | (e)                      | (f)                  | (g)               | (h)      | (i)                     | (j)       | (k)       | (l)                    | (m)                      |
| 1        | 2/06           | CR 1&2          | CR 1&2                    | Alpha Coal Sales Co. LLC | 1                    | 10,331            | 2A       | (k) Quality Adjustments | \$0.00    | \$0.09    | \$82.68                | Quality Price Adjustment |
| 2        | 3/06           | CR 1&2          | CR 1&2                    | Alpha Coal Sales Co. LLC | 1                    | 9,663             | 2A       | (k) Quality Adjustments | \$0.00    | (\$0.13)  | \$83.38                | Quality Price Adjustment |
| 3        | 3/06           | CR 1&2          | CR 1&2                    | Transfer Facility        | 7                    | 48,100            | 2A       | (f) FOB Mine Price      | \$55.16   | \$55.20   | \$62.25                | Correction to Rate       |
| 4        | 3/06           | CR 1&2          | CR 1&2                    | B&W Resources Inc.       | 2                    | 30,206            | 2B       | (j) Other Rail Charges  | \$1.80    | \$1.82    | \$71.19                | Correction to Rate       |
| 5        | 3/06           | CR 1&2          | CR 1&2                    | Sequoia Energy           | 6                    | 18,667            | 2B       | (j) Other Rail Charges  | \$1.80    | \$1.83    | \$74.27                | Correction to Rate       |
| 6        | 4/06           | CR 1&2          | CR 1&2                    | Alpha Coal Sales Co. LLC | 2                    | 10,212            | 2A       | (k) Quality Adjustments | \$0.00    | (\$0.98)  | \$83.48                | Quality Price Adjustment |
| 7        | 4/06           | CR 1&2          | CR 1&2                    | Transfer Facility        | 9                    | 16,126            | 2A       | (f) FOB Mine Price      | \$46.13   | \$45.77   | \$52.75                | Correction to Rate       |
| 8        | 4/06           | CR 1&2          | CR 1&2                    | B&W Resources Inc.       | 3                    | 10,794            | 2B       | (j) Other Rail Charges  | \$2.40    | \$2.45    | \$78.05                | Correction to Rate       |
| 9        | 4/06           | CR 1&2          | CR 1&2                    | Consol Energy Inc        | 5                    | 103,668           | 2B       | (j) Other Rail Charges  | \$2.40    | \$2.42    | \$82.04                | Correction to Rate       |
| 10       | 5/06           | CR 1&2          | CR 1&2                    | Alpha Coal Sales Co. LLC | 1                    | 9,910             | 2A       | (k) Quality Adjustments | \$0.00    | (\$0.30)  | \$69.09                | Quality Price Adjustment |
| 11       | 5/06           | CR 1&2          | CR 1&2                    | Alpha Coal Sales Co. LLC | 2                    | 20,603            | 2A       | (k) Quality Adjustments | \$0.00    | \$1.56    | \$70.95                | Quality Price Adjustment |
| 12       | 5/06           | CR 1&2          | CR 1&2                    | Consol Energy Inc        | 5                    | 81,764            | 2A       | (k) Quality Adjustments | \$0.00    | \$2.60    | \$79.72                | Quality Price Adjustment |
| 13       | 5/06           | CR 1&2          | CR 1&2                    | Consol Energy Inc        | 6                    | 29,046            | 2A       | (k) Quality Adjustments | \$0.00    | \$2.60    | \$81.72                | Quality Price Adjustment |
| 14       | 5/06           | CR 1&2          | CR 1&2                    | Consol Energy Inc        | 7                    | 20,232            | 2A       | (k) Quality Adjustments | \$0.00    | \$2.60    | \$79.72                | Quality Price Adjustment |
| 15       | 5/06           | CR 1&2          | CR 1&2                    | B&W Resources Inc.       | 3                    | 20,079            | 2B       | (j) Other Rail Charges  | \$1.81    | \$1.87    | \$77.55                | Correction to Rate       |
| 16       | 5/06           | CR 1&2          | CR 1&2                    | B&W Resources Inc        | 4                    | 21,123            | 2B       | (j) Other Rail Charges  | \$1.81    | \$1.86    | \$71.54                | Correction to Rate       |
| 17       | 5/06           | CR 1&2          | CR 1&2                    | Sequoia Energy           | 11                   | 20,062            | 2B       | (j) Other Rail Charges  | \$1.81    | \$1.88    | \$72.12                | Correction to Rate       |

**DECLASSIFIED**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Jon Putnam - Business Financial Analyst  
(919) 546-6368

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

| Line No. | Supplier Name                              | Mine Location | Purchase Type | Transportation Mode | Tons    | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality |                      |                 |                      |
|----------|--|---------------|---------------|---------------------|---------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
|          |  |               |               |                     |         |                                   |                                    |                             | Percent Sulfur (%)       | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a)      | (b)  | (c)           | (d)           | (e)                 | (f)     | (g)                               | (h)                                | (i)                         | (j)                      | (k)                  | (l)             | (m)                  |
| 1        | Alliance MC Mining                         | 8, KY, 195    | LTC           | UR                  | 51,035  | \$62.53                           | \$27.06                            | \$89.59                     | 0.70                     | 12,658               | 9.16            | 6.55                 |
| 2        | Arch Coal Sales                            | 8, KY, 95     | S             | UR                  | 21,467  | \$55.59                           | \$26.99                            | \$82.58                     | 0.69                     | 12,577               | 11.57           | 5.32                 |
| 3        | CAM-Kentucky LLC                           | 8, KY, 195    | MTC           | UR                  | 20,613  | \$35.46                           | \$27.09                            | \$62.55                     | 0.69                     | 12,757               | 9.98            | 5.74                 |
| 4        | Constellation Energy Commodities Group Inc | 8, KY, 193    | S             | UR                  | 11,159  | \$55.50                           | \$28.37                            | \$83.87                     | 0.64                     | 12,440               | 11.05           | 5.69                 |
| 5        | Massey Utility Sales Company               | 8, WV, 5      | MTC           | UR                  | 41,430  | \$60.50                           | \$28.73                            | \$89.23                     | 0.71                     | 12,589               | 11.73           | 6.13                 |
| 6        | Massey Utility Sales Company               | 8, WV, 81     | MTC           | UR                  | 10,241  | \$60.50                           | \$28.70                            | \$89.20                     | 0.75                     | 12,897               | 8.88            | 6.90                 |
| 7        | Transfer Facility                          | N/A           | N/A           | GB                  | 177,663 | \$64.85                           | \$11.03                            | \$75.88                     | 0.66                     | 12,142               | 8.60            | 9.12                 |
| 8        | Transfer Facility                          | N/A           | N/A           | GB                  | 46,528  | \$53.92                           | \$14.78                            | \$68.70                     | 0.55                     | 11,340               | 6.26            | 12.60                |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

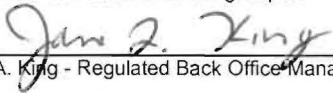
1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
 Person Concerning Data Submitted on this Form  
 Jon Putnam - Business Financial Analyst  
 (919) 546-6368

5. Signature of Official Submitting Report

  
 James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

| Line No. | Supplier Name                              | Mine Location | Purchase Type | Tons    | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|--|---------------|---------------|---------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a)      | (b)  | (c)           | (d)           | (e)     | (f)                        | (g)                                   | (h)                             | (i)                                  | (j)                 | (k)                           | (l)                               |
| 1        | Alliance MC Mining                         | 8, KY, 195    | LTC           | 51,035  | \$ 61.00                   | \$0.00                                | \$61.00                         | \$0.00                               | \$61.00             | \$1.53                        | \$62.53                           |
| 2        | Arch Coal Sales                            | 8, KY, 95     | MTC           | 21,467  | \$ 55.25                   | \$0.00                                | \$55.25                         | \$0.00                               | \$55.25             | \$0.34                        | \$55.59                           |
| 3        | CAM-Kentucky LLC                           | 8, KY, 195    | MTC           | 20,613  | \$ 34.75                   | \$0.00                                | \$34.75                         | \$0.00                               | \$34.75             | \$0.71                        | \$35.46                           |
| 4        | Constellation Energy Commodities Group Inc | 8, KY, 193    | S             | 11,159  | \$ 55.50                   | \$0.00                                | \$55.50                         | \$0.00                               | \$55.50             | \$0.00                        | \$55.50                           |
| 5        | Massey Utility Sales Company               | 8, WV, 5      | MTC           | 41,430  | \$ 60.50                   | \$0.00                                | \$60.50                         | \$0.00                               | \$60.50             | \$0.00                        | \$60.50                           |
| 6        | Massey Utility Sales Company               | 8, WV, 81     | MTC           | 10,241  | \$ 60.50                   | \$0.00                                | \$60.50                         | \$0.00                               | \$60.50             | \$0.00                        | \$60.50                           |
| 7        | Transfer Facility                          | N/A           | N/A           | 177,663 | \$ 64.85                   | \$0.00                                | \$64.85                         | \$0.00                               | \$64.85             | N/A                           | \$64.85                           |
| 8        | Transfer Facility                          | N/A           | N/A           | 46,528  | \$ 53.92                   | \$0.00                                | \$53.92                         | \$0.00                               | \$53.92             | N/A                           | \$53.92                           |

DECLASSIFIED



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

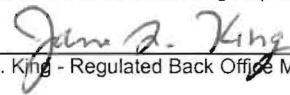
1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Jon Putnam - Business Financial Analyst  
(919) 546-6368

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

| Line No. | Supplier Name                    | Mine Location | Shipping Point    | Transportation Mode | Tons    | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|----------------------------------|---------------|-------------------|---------------------|---------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| (a)      | (b)                              | (c)           | (d)               | (e)                 | (f)     | (g)                               | (h)   | (i)                | (j)                         | (k)                       | (l)                         | (m)                       | (n)                          | (o)                            | (p)                             | (q)                         |
| 1        | Alliance MC Mining               | 8, KY, 195    | Scotts Branch, KY | UR                  | 51,035  | \$82.53                           | N/A   | \$23.31            | \$3.75                      | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            | \$27.06                         | \$89.59                     |
| 2        | Arch Coal Sales                  | 8, KY, 95     | Lone Mountain     | UR                  | 21,467  | \$55.59                           | N/A   | \$23.18            | \$3.81                      | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            | \$26.99                         | \$82.58                     |
| 3        | CAM-Kentucky LLC                 | 8, KY, 195    | Damron Fork, KY   | UR                  | 20,613  | \$35.46                           | N/A   | \$23.31            | \$3.78                      | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            | \$27.09                         | \$62.55                     |
| 4        | Constellation Energy Commodities | 8, KY, 193    | Charlene, KY      | UR                  | 11,159  | \$55.50                           | N/A   | \$24.58            | \$3.79                      | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            | \$28.37                         | \$83.87                     |
| 5        | Massey Utility Sales Company     | 8, WV, 5      | Sylvester, WV     | UR                  | 41,430  | \$60.50                           | N/A   | \$24.95            | \$3.78                      | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            | \$28.73                         | \$89.23                     |
| 6        | Massey Utility Sales Company     | 8, WV, 81     | Goals, WV         | UR                  | 10,241  | \$60.50                           | N/A   | \$24.95            | \$3.75                      | N/A                       | N/A                         | N/A                       | N/A                          | N/A                            | \$28.70                         | \$89.20                     |
| 7        | Transfer Facility                | N/A           | Plaquemines, PA   | GB                  | 177,663 | \$64.85                           | N/A   | N/A                | N/A                         | N/A                       | N/A                         | \$7.24                    | \$3.79                       | N/A                            | \$11.03                         | \$75.88                     |
| 8        | Transfer Facility                | N/A           | Mobile, AL        | GB                  | 46,528  | \$53.92                           | N/A   | N/A                | N/A                         | N/A                       | N/A                         | \$10.78                   | \$4.00                       | N/A                            | \$14.78                         | \$68.70                     |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Jon Putnam - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

*James A. King*  
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier                 | Original Line Number | Old Volume (tons) | Form No. | Column Title            | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision      |
|----------|----------------|-----------------|---------------------------|--------------------------|----------------------|-------------------|----------|-------------------------|-----------|-----------|------------------------|--------------------------|
| (a)      | (b)            | (c)             | (d)                       | (e)                      | (f)                  | (g)               | (h)      | (i)                     | (j)       | (k)       | (l)                    | (m)                      |
| 1        | 1/06           | CR 4&5          | CR 4&5                    | Transfer Facility        | 7                    | 135,214           | 2A       | (f) FOB Mine Price      | \$63.00   | \$63.09   | \$70.27                | Correction to Rate       |
| 2        | 1/06           | CR 4&5          | CR 4&5                    | Transfer Facility        | 6                    | 69,529            | 2B       | (n) Other Water Charges | \$0.16    | \$0.19    | \$63.39                | Correction to Rate       |
| 3        | 2/06           | CR 4&5          | CR 4&5                    | CAM-Kentucky LLC         | 2                    | 20,208            | 2A       | (k) Quality Adjustments | \$0.00    | \$0.29    | \$59.45                | Quality Price Adjustment |
| 4        | 2/06           | CR 4&5          | CR 4&5                    | CAM-Kentucky LLC         | 2                    | 20,208            | 2B       | (j) Other Rail Charges  | \$1.49    | \$1.51    | \$59.45                | Correction to Rate       |
| 5        | 3/06           | CR 4&5          | CR 4&5                    | Diamond May Coal Company | 7                    | 29,492            | 2        | (k) BTU Content         | 12,613    | 12,708    |                        | Quality Adjustment       |
| 6        | 3/06           | CR 4&5          | CR 4&5                    | Diamond May Coal Company | 7                    | 29,492            | 2        | (l) Percent Ash         | 8.21      | 7.91      |                        | Quality Adjustment       |
| 7        | 3/06           | CR 4&5          | CR 4&5                    | Diamond May Coal Company | 7                    | 29,492            | 2        | (m) Percent Moisture    | 7.50      | 7.29      |                        | Quality Adjustment       |
| 8        | 3/06           | CR 4&5          | CR 4&5                    | CAM-Kentucky LLC         | 3                    | 19,786            | 2A       | (k) Quality Adjustments | \$0.00    | (\$0.02)  | \$58.94                | Quality Price Adjustment |
| 9        | 4/06           | CR 4&5          | CR 4&5                    | CAM-Kentucky LLC         | 2                    | 19,780            | 2        | (k) BTU Content         | 12,640    | 12,642    |                        | Quality Adjustment       |
| 10       | 4/06           | CR 4&5          | CR 4&5                    | CAM-Kentucky LLC         | 2                    | 19,780            | 2        | (l) Percent Ash         | 10.40     | 10.32     |                        | Quality Adjustment       |
| 11       | 4/06           | CR 4&5          | CR 4&5                    | CAM-Kentucky LLC         | 2                    | 19,780            | 2        | (m) Percent Moisture    | 5.36      | 5.48      |                        | Quality Adjustment       |
| 12       | 4/06           | CR 4&5          | CR 4&5                    | CAM-Kentucky LLC         | 2                    | 19,780            | 2A       | (k) Quality Adjustments | \$0.00    | \$0.40    | \$62.21                | Quality Price Adjustment |
| 13       | 5/06           | CR 4&5          | CR 4&5                    | CAM-Kentucky LLC         | 2                    | 19,981            | 2A       | (k) Quality Adjustments | \$0.00    | \$0.42    | \$63.78                | Quality Price Adjustment |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Jon Putnam - Business Financial Analyst  
(919) 546-6368

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

| Line No. | Supplier Name             | Mine Location | Purchase Type | Transportation Mode | Tons   | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality |                      |                 |                      |
|----------|---------------------------|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
|          |                           |               |               |                     |        |                                   |                                    |                             | Percent Sulfur (%)       | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a)      | (b)                       |               | (d)           | (e)                 | (f)    | (g)                               | (h)                                | (i)                         | (j)                      | (k)                  | (l)             | (m)                  |
| 1        | Interocean Coal Sales Ldc | 999, IM, 45   | MTC           | OB                  | 46,152 | \$52.89                           | \$0.00                             | \$52.89                     | 0.55                     | 11,341               | 6.26            | 12.60                |

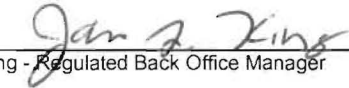
**DECLASSIFIED**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Jon Putnam - Business Financial Analyst  
(919) 546-6368

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

| Line No. | Supplier Name             | Mine Location | Purchase Type | Tons   | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|---------------------------|---------------|---------------|--------|----------------------------|---------------------------------------|---------------------------------|---------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a)      | (b)                       | (c)           | (d)           | (e)    | (f)                        | (g)                                   | (h)                             | (i)                                   | (j)                 | (k)                          | (l)                               |
| 1        | Interocean Coal Sales Ldc | 999, IM, 45   | MTC           | 46,152 | \$ 55.00                   | \$0.00                                | \$55.00                         | \$0.00                                | \$55.00             | (\$2.11)                     | \$52.89                           |

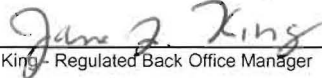
DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Jon Putnam - Business Financial Analyst  
(919) 546-6368

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

| Line No. | Supplier Name             | Mine Location | Shipping Point  | Transportation Mode | Tons   | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|---------------------------|---------------|-----------------|---------------------|--------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| (a)      | (b)                       | (c)           | (d)             | (e)                 | (f)    | (g)                               | (h)   | (i)                | (j)                         | (k)                       | (l)                         | (m)                       | (n)                          | (o)                            | (p)                             | (q)                         |
| 1        | Interocean Coal Sales Ldc | 999, IM, 45   | Cartagena, S A. | OB                  | 46,152 | \$52.89                           | N/A   | N/A                | N/A                         | N/A                       | \$0.00                      | N/A                       | N/A                          | N/A                            | \$0.00                          | \$52.89                     |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Jon Putnam - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King, Regulated Back Office Manager

6. Date Completed: August 11, 2006

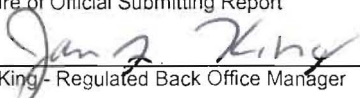
| Line No.       | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------------|----------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------|-----------|-----------|------------------------|---------------------|
| (a)            | (b)            | (c)             | (d)                       | (e)      | (f)                  | (g)               | (h)      | (i)          | (j)       | (k)       | (l)                    | (m)                 |
| -----NONE----- |                |                 |                           |          |                      |                   |          |              |           |           |                        |                     |

**DECLASSIFIED**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Jon Putnam - Business Financial Analyst  
(919) 546-6368

5. Signature of Official Submitting Report  
  
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

| Line No. | Supplier Name                 | Mine Location | Purchase Type | Transportation Mode | Tons   | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality |                      |                 |                      |
|----------|-------------------------------|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
|          |                               |               |               |                     |        |                                   |                                    |                             | Percent Sulfur (%)       | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a)      | (b)                           | (c)           | (d)           | (e)                 | (f)    | (g)                               | (h)                                | (i)                         | (j)                      | (k)                  | (l)             | (m)                  |
| 1        | Central Coal Company          | 8, WV, 39     | MTC           | B                   | 21,172 | \$51.06                           | \$11.29                            | \$62.35                     | 0.73                     | 12,426               | 11.18           | 6.32                 |
| 2        | Coal Marketing Company Ltd    | 999, IM, 45   | MTC           | OB                  | 77,787 | \$63.39                           | \$3.94                             | \$67.33                     | 0.59                     | 11,784               | 7.61            | 10.89                |
| 3        | Glencore Ltd.                 | 999, IM, 45   | MTC           | OB                  | 72,355 | \$55.49                           | \$3.99                             | \$59.48                     | 0.50                     | 11,355               | 7.48            | 11.66                |
| 4        | Guasare Coal International NV | 999, IM, 50   | MTC           | OB                  | 42,525 | \$67.23                           | \$3.00                             | \$70.23                     | 0.64                     | 13,298               | 5.24            | 6.47                 |
| 5        | Kanawha River Terminals Inc   | 8, WV, 39     | MTC           | B                   | 17,722 | \$62.00                           | \$11.34                            | \$73.34                     | 0.65                     | 12,536               | 11.00           | 6.44                 |
| 6        | Kanawha River Terminals Inc   | 8, WV, 39     | MTC           | B                   | 33,488 | \$61.47                           | \$11.29                            | \$72.76                     | 0.65                     | 12,424               | 11.57           | 6.67                 |
| 7        | Keystone Industries LLC       | 8, WV, 39     | S             | OB                  | 15,822 | \$74.68                           | \$0.00                             | \$74.68                     | 0.73                     | 12,966               | 7.76            | 7.42                 |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Jon Putnam - Business Financial Analyst  
(919) 546-6368

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

| Line No. | Supplier Name                 | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |         |
|----------|-------------------------------|---------------|------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|---------|
| (a)      | (b)                           | (c)           | (d)  | (e)                        | (f)                                   | (g)                             | (h)                                  | (i)                 | (j)                          | (k)                               | (l)     |
| 1        | Central Coal Company          | 8, WV, 39     | MTC  | 21,172                     | \$ 51.06                              | \$0.00                          | \$51.06                              | \$0.00              | \$51.06                      | \$0.00                            | \$51.06 |
| 2        | Coal Marketing Company Ltd    | 999, IM, 45   | MTC  | 77,787                     | \$ 63.39                              | \$0.00                          | \$63.39                              | \$0.00              | \$63.39                      | \$0.00                            | \$63.39 |
| 3        | Glencore Ltd.                 | 999, IM, 45   | MTC  | 72,355                     | \$ 55.25                              | \$0.00                          | \$55.25                              | \$0.00              | \$55.25                      | \$0.24                            | \$55.49 |
| 4        | Guasare Coal International NV | 999, IM, 50   | MTC  | 42,525                     | \$ 67.23                              | \$0.00                          | \$67.23                              | \$0.00              | \$67.23                      | \$0.00                            | \$67.23 |
| 5        | Kanawha River Terminals Inc   | 8, WV, 39     | MTC  | 17,722                     | \$ 62.00                              | \$0.00                          | \$62.00                              | \$0.00              | \$62.00                      | \$0.00                            | \$62.00 |
| 6        | Kanawha River Terminals Inc   | 8, WV, 39     | MTC  | 33,488                     | \$ 62.00                              | \$0.00                          | \$62.00                              | \$0.00              | \$62.00                      | (\$0.53)                          | \$61.47 |
| 7        | Keystone Industries LLC       | 8, WV, 39     | S    | 15,822                     | \$ 72.00                              | \$0.00                          | \$72.00                              | \$0.00              | \$72.00                      | \$2.68                            | \$74.68 |

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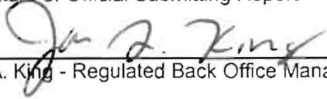


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Jon Putnam - Business Financial Analyst  
(919) 546-6368

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

| Line No. | Supplier Name                | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |         |
|----------|------------------------------|----------------|---------------------|------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|---------|
| (a)      | (b)                          | (c)            | (d)                 | (e)  | (f)                               | (g)   | (h)                | (i)                         | (j)                       | (k)                         | (l)                       | (m)                          | (n)                            | (o)                             | (p)                         | (q)     |
| 1        | Central Coal Company         | 8, WV, 39      | Winifrede Dock, WV  | B    | 21,172                            | \$51.06   | N/A                | N/A                         | N/A                       | \$9.68                      | \$1.61                    | N/A                          | N/A                            | N/A                             | \$11.29                     | \$62.35 |
| 2        | Coal Marketing Company Ltd   | 999, IM, 45    | Colombia, S.A.      | OB   | 77,787                            | \$63.39   | N/A                | N/A                         | N/A                       | N/A                         | \$3.94                    | N/A                          | N/A                            | N/A                             | \$3.94                      | \$67.33 |
| 3        | Glencore Ltd.                | 999, IM, 45    | Calenturitas, S.A.  | OB   | 72,355                            | \$55.49   | N/A                | N/A                         | N/A                       | N/A                         | \$3.99                    | N/A                          | N/A                            | N/A                             | \$3.99                      | \$59.48 |
| 4        | Guasare Coal International N | 999, IM, 50    | Paso Diablo, S.A.   | OB   | 42,525                            | \$67.23   | N/A                | N/A                         | N/A                       | N/A                         | \$3.00                    | N/A                          | N/A                            | N/A                             | \$3.00                      | \$70.23 |
| 5        | Kanawha River Terminals Inc  | 8, WV, 39      | Marmet Dock, WV     | B    | 17,722                            | \$62.00   | N/A                | N/A                         | N/A                       | \$9.73                      | \$1.61                    | N/A                          | N/A                            | N/A                             | \$11.34                     | \$73.34 |
| 6        | Kanawha River Terminals Inc  | 8, WV, 39      | Quincy Dock, WV     | B    | 33,488                            | \$61.47   | N/A                | N/A                         | N/A                       | \$9.68                      | \$1.61                    | N/A                          | N/A                            | N/A                             | \$11.29                     | \$72.76 |
| 7        | Keystone Industries LLC      | 8, WV, 39      | Winifrede Dock, WV  | OB   | 15,822                            | \$74.68   | N/A                | N/A                         | N/A                       | N/A                         | \$0.00                    | N/A                          | N/A                            | N/A                             | \$0.00                      | \$74.68 |

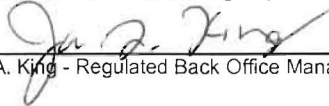
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Jon Putnam - Business Financial Analyst  
(919) 546-2678

5. Signature of Official Submitting Report

  
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

| Line No. | Month Reported | Form Plant Name         | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title         | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-------------------------|---------------------------|----------|----------------------|-------------------|----------|----------------------|-----------|-----------|------------------------|---------------------|
| (a)      | (b)            | (c)                     | (d)                       | (e)      | (f)                  | (g)               | (h)      | (i)                  | (j)       | (k)       | (l)                    | (m)                 |
| 1        | 5/06           | Transfer Facility - IMT | Coaltrade                 |          | 2                    | 3,330             | 2        | (j) Percent Sulfur   | 0.41      | 0.35      |                        | Quality Adjustment  |
| 2        | 5/06           | Transfer Facility - IMT | Coaltrade                 |          | 2                    | 3,330             | 2        | (k) BTU Content      | 8,585     | 8,806     |                        | Quality Adjustment  |
| 3        | 5/06           | Transfer Facility - IMT | Coaltrade                 |          | 2                    | 3,330             | 2        | (l) Percent Ash      | 6.65      | 6.29      |                        | Quality Adjustment  |
| 4        | 5/06           | Transfer Facility - IMT | Coaltrade                 |          | 2                    | 3,330             | 2        | (m) Percent Moisture | 27.84     | 27.00     |                        | Quality Adjustment  |

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