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Writer's Direct Dial:
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August 28, 2006

VIA OVERNIGHT COURIER

Ms. Blanca S. Bayo
Director, Division of the Commission
Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

Re: In re: Petition of Florida Power & Light Company to Convert Green Power Pricing Research Project to Permanent Program and to Extend Program to Commercial Customers 060577-EI

Dear Ms. Bayo:

Enclosed for filing in the above-referenced matter, please find the original and seven (7) copies of Florida Power & Light Company's Petition to Convert Green Power Pricing Research Project to Permanent Program and to Extend Program to Commercial Customers.

Please acknowledge receipt of this filing by "file" stamping the extra copy of this letter and returning same to me in the self-addressed stamped envelope enclosed for your convenience. Also included herewith is a computer diskette containing FPL's Petition in Word.

Please do not hesitate to contact me at (561) 304-5134 should you have any questions regarding this filing.

Sincerely,

Patrick M. Bryan
Attorney
Florida Power & Light Company

PMB/bjw
Enclosures

cc: Charles Beck, Esquire (via U.S. Mail)
Office of Public Counsel

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Florida Power & Light Company to Convert Green Power Pricing Research Project to Permanent Program and to Extend Program to Commercial Customers	))))	Docket No. 060577-EI Filed: ________

PETITION OF FLORIDA POWER & LIGHT COMPANY TO CONVERT GREEN POWER PRICING RESEARCH PROGRAM TO PERMANENT PROGRAM AND TO EXTEND PROGRAM TO COMMERCIAL CUSTOMERS

Florida Power & Light Company ("FPL"), pursuant to Sections 366.82(2), 366.05, 366.06, and 366.075, Florida Statutes, hereby petitions the Florida Public Service Commission ("Commission") to (a) convert FPL's Green Power Pricing Research Project to a permanent program (the proposed program to be referred to herein as the "Green Power Program" or the "Program"), (b) extend the Program to FPL's commercial customers, (c) approve First Revised Sheet No. 8.841, the Green Power Pricing – ECCR Rider, attached as Appendix B, (d) allow FPL to record all Green Power Program revenues and expenses in FPL's Energy Conservation Cost Recovery ("ECCR") accounts and recover reasonable and prudent expenditures in excess of revenues for the Green Power Program through FPL's ECCR Clause, (e) allow FPL, once any prior under-recoveries of Green Power Program expenses have been returned to customers with interest through the ECCR true-up, to defer excess revenues as a regulatory liability until such time as FPL has deferred sufficient revenues to reinvest in the Green Power Program, and (f) approve the new Green Power Program as part of FPL's Demand-Side Management ("DSM") Plan and approve the counting of the renewable energy sold under the Green Power Program toward FPL's conservation goals.

Introduction

1. FPL is an investor-owned public utility regulated by the Commission pursuant to Chapter 366, Florida Statutes. FPL is subject to the Florida Energy Efficiency Conservation Act ("FEECA"), Section 366.80-85, 403.519, Florida Statutes. Pursuant to FEECA the Commission has approved DSM goals for FPL, and FPL has a DSM Plan approved by the Commission designed to achieve its DSM goals. FPL has a substantial interest in achieving its DSM goals, securing approval of its DSM Plan and receiving cost recovery through its ECCR Clause for the conservation programs and research efforts approved as part of FPL's DSM Plan.

2. FPL's address is 9250 West Flagler Street, Miami, FL 33174. Correspondence, notices, orders and other documents concerning this Petition should be sent to:

Patrick M. Bryan, Esquire
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
(561) 304-5134 (voice)
(561) 691-7305 (facsimile)

William G. Walker, III
Vice President, Regulatory Affairs
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301
(850) 521-3910 (voice)
(850) 521-3939 (facsimile)

Background

3. In 1994 during the then pending conservation goals proceeding, Docket No. 930548-EG, FPL first suggested the concept of green pricing to the Commission. In its order approving FPL's conservation goals, the Commission stated:

> Green Pricing is a relatively new concept. Customers voluntarily choose to donate money on their monthly bills for the utility to engage in the procurement and implementation of renewable technologies. FPL should consider this option to promote the installation of solar water heating and other renewable measures during the program development and submittal stage of the conservation goals process.

***

> We believe that Green Pricing options should be considered in the repackaging of FPL's existing solar water heating program. ... FPL shall therefore develop alternative funding sources such as (but not limited to) voluntary green pricing to promote the installation of solar water heating and other renewable measures. Any demand or energy savings achieved through implementation of solar or renewable measures shall be counted toward accomplishment of FPL's conservation goal.
>
> Order No. PSC-94-1313-FOF-EG at 26-8.

4. In response, FPL filed a DSM Plan with a green pricing concept. The concept was described as a potential program whereby customers would agree to make voluntary contributions to FPL so that a greater portion of the energy supplied by FPL would be from renewable resources. It was further explained as a means of allowing customers to contribute voluntarily towards the purchase of renewable resources by FPL that would not otherwise be cost-effective for FPL to acquire.

5. In approving FPL's DSM Plan in Docket No. 941170-EG, the Commission stated:

> Based on the preliminary information submitted in response to Order No. PSC-1313-FOF-EG, issued 10/25/94, FPL's green pricing program appears to adequately address the development of renewable technologies. FPL will purchase photovoltaic modules to be located at powerplants or substations.

Order No. PSC-95-0691-FOF-EG at 4.

6. In May 1996, FPL petitioned the Commission for approval of a Green Pricing Research and Development Project ("Green Pricing R&D Project"). The matter was assigned Docket No. 960624-EG. In its petition, FPL sought approval for a two-year research program in which FPL would seek customer contributions and use those contributions to build photovoltaic ("PV") modules on FPL's system. After the Commission issued a PAA order approving the Green Pricing R&D Project (Order No. PSC-96-0955-FOF-EG), the Legal Environmental Assistance Foundation, Inc., ("LEAF") filed a protest and requested a hearing. Before hearing, FPL and LEAF reached a stipulation, which was approved by the Commission in Order No. PSC-97-0528-FOF-EG.

7. FPL conducted its Green Pricing R&D Project and filed with the Commission FPL's Final Report on the project in January 2000. In its Final Report, FPL explained to the Commission that it had raised over $89,500 in voluntary contributions from its customers and that it was using those contributions to construct a 10kW PV system at FPL's Martin power plant site.

8. While FPL was finishing its Green Pricing R&D Project, FPL filed for new conservation goals in Docket No. 971004-EG. LEAF intervened in that proceeding as well. On June 23, 1999, FPL and LEAF filed a Joint Motion to Approve Stipulation. In the Stipulation LEAF agreed to withdraw from the proceeding in exchange for a number of FPL actions, including FPL's agreement to:

> investigate and, if feasible, implement a Green Energy Program under which FPL would purchase energy generated from new renewable resources. The Program would offer to meet all or a part of a customer's load with generation from the new renewable resources for an additional charge calculated to recover no more than FPL's related Program expenses and its incremental cost to purchase the energy.

The Commission approved this FPL/LEAF Stipulation in Order No. PSC-99-1412-S-EG.

9. In the DSM Plan review docket following the establishment of FPL's DSM goals in 1999, FPL proposed as part of its DSM Plan a Green Power Research and Development Program. This three year program was designed to "investigate customer acceptance of a green pricing program and potentially develop a Green Energy Program," if feasible. The Commission approved FPL's DSM Plan, including the Green Power Research and Development Program, in Order No. PSC-00-0915-PAA-EG, dated May 8, 2000.

10. As part of the Green Power Research and Development Program, FPL conducted market research and other activities to gauge the feasibility of offering a green power program. Among those activities was the issuance in September 2001 of a Request for Proposal for Renewable Energy ("RFP"). In its RFP, FPL solicited energy from renewable energy resources which might be used to supply customers in a green power program.

11. FPL received four proposals in response to its RFP. Several responses were from Qualifying Facilities under the Public Utility Resource Policies Act ("PURPA"). Each of those proposals offered energy to FPL at prices in excess of FPL's avoided energy costs.

12. Because FPL understands PURPA as restricting FPL from paying in excess of its avoided cost for QF generated power, FPL filed for a declaratory statement from the Commission asking if FPL could pay QFs in excess of its avoided cost if the payments were made pursuant to a green power program in which customers taking service under a green power tariff voluntarily paid for the cost in excess of avoided costs. The matter was assigned Docket No. 020397-EQ. On August 6, 2002, the Commission issued Order No. PSC-02-1059-DS-EQ in which it granted FPL's request for a declaratory statement. The Commission ruled that FPL could pay a QF in excess of its avoided costs for renewable energy for a green energy program in which FPL's customers voluntarily agreed to higher rates covering the costs above FPL's avoided cost; such an arrangement would not violate PURPA and its implementing rules, or section 366.051 and its implementing rules.

13. FPL continued investigating the feasibility of offering a green power program. In its investigation, FPL discovered an alternative means of potentially supplying energy from renewable resources that offered several advantages over the proposals FPL had received in its RFP. Based upon its investigation, FPL decided to reject all bids in the RFP, bids which by their terms had already expired, and proceed with a Green Power Pricing Research Project that employed Tradable Renewable Energy Certificates ("TRECs"), as explained in Appendix A.

14. On August 4, 2003, FPL petitioned the Commission for approval of its Green Power Pricing Research Project. Under this project FPL would offer customers the opportunity to facilitate the development of renewable energy sources. Customers choosing to take service under the Green Power Pricing Research Project would pay for a monthly 1,000 kWh block of renewable energy by

paying a charge over and above the charges in their standard rate schedule. This additional charge would be designed to cover the cost of purchasing TRECs associated with energy from renewable resources as well as the administration costs of the Green Power Pricing Research Project. FPL would record both the costs it incurred for the Project as well as the incremental revenues it received from its Green Power Pricing-ECCR Rider in ECCR accounts. By entering into the Green Power Pricing Research Project, FPL would be able to help foster development of renewable energy resources.

15. On December 22, 2003, the Commission issued Order No. PSC-03-1442-TRF-EI in which it granted approval of FPL's Green Power Pricing Research Project.

16. FPL's Green Power Pricing Research Project went to market in November 2004 as the *Sunshine Energy®* program. In less than two years, the program has become a top five program in the country with over 25,000 customers enrolled.

17. During the Commission proceedings for the Green Power Pricing Research Project, the Commission asked FPL to evaluate the feasibility of extending the Project to commercial customers.

18. Based on its evaluation, FPL seeks to proceed with a permanent Green Power Program for both residential and commercial customers.

FPL's Proposed Green Power Program

19. FPL seeks approval of its Green Power Program which is more fully described in Appendix A. Under this Program, FPL will continue to offer residential customers green power pricing. In addition, the Program will offer commercial customers the opportunity to minimize their environmental footprint. Both residential and commercial customers would be offered the opportunity to voluntarily pay a monthly premium of $9.75 per month for each 1000 kWh block of renewable energy attributes.

Tariff Approval

20. FPL proposes to implement its Green Power Program through offering (1) First Revised Sheet No. 8.841, which is entitled "Green Power Pricing - ECCR Rider," and is attached as Appendix B.

DSM Program Approval Criteria

21. The proposed Green Power Program will help achieve the goals of FEECA and Commission Rule 25-17.001, Florida Administrative Code. Specifically, it will facilitate development of cost-effective renewable energy. It should help encourage renewable technologies that might not otherwise be available. It should also aid customers by contributing to the potential commercialization of renewable technologies.

22. The Green Power Program is designed to be cost-effective to non-participants. However, one of the purposes of the Program is to assess whether the Program will be cost-effective. It is envisioned that once the Program is mature, Program revenues will exceed Program costs, with Program participants paying all the costs of the Program. In such a scenario, non-participating customers will pay no costs associated with the Program. The Green Power Program should also be cost-effective to participants in that it is a voluntary program and customers will not opt to participate if the cost of the Program exceeds their perceived benefits from participation.

23. The Green Power Program is directly monitorable and will yield measurable results. FPL will record charges paid by customers, track costs associated with purchases of TRECs, track Program expenditures and periodically assure that the charges under the Green Power Pricing - ECCR Rider recover the costs associated with the purchase of TRECS and the delivery of the Green Power Program. FPL's monitoring and assessment efforts are more fully addressed in Appendix A.

24. FPL is not aware of any disputed issues of material facts. There has not been any prior agency action in this proceeding; therefore, FPL cannot allege "when and how the petitioner received notice of the agency decision." Since there is no agency action for which FPL is seeking reversal or modification, there are no statutes or rules FPL contends require reversal or modification of Commission action.

25. The Green Power Program should be approved and incorporated into FPL's DSM Plan. The tariff sheet necessary to implement the Green Power Program, First Revised Sheet No. 8.841, the Green Power Pricing - ECCR Rider should be approved. FPL should be authorized to report all Green Power Program revenues and expenses through FPL's ECCR Clause and recover reasonable and prudent expenditures in excess of revenues for the Green Power Program through FPL's ECCR Clause. FPL should also be allowed, once any prior under-recoveries of Green Pricing Program expenses have been returned to customers with interest through the ECCR true-up, to defer excess revenues as a regulatory liability until such time as FPL has deferred sufficient revenues to reinvest in the Green Power Program.

WHEREFORE, FPL respectfully petitions the Commission to (a) convert FPL's Green Power Program to a permanent program, (b) extend the program to FPL's commercial customers, (c) approve First Revised Sheet No. 8.841, the Green Power Pricing – ECCR Rider, attached as Appendix B, (d) allow FPL to record all Green Power Program revenues and expenses in FPL's Energy Conservation Cost Recovery ("ECCR") accounts and recover reasonable and prudent expenditures in excess of revenues for the Green Power Program through FPL's ECCR Clause, (f) allow FPL, once any prior under-recoveries of Green Power Program expenses have been returned to customers with interest through the ECCR true-up, to defer excess revenues as a regulatory liability until such time as FPL has deferred sufficient revenues to reinvest in the Green Power Program, and (f) approve the new Green

Power Program as part of FPL's Demand-Side Management ("DSM") Plan and approve the counting of the renewable energy sold under the Green Power Program toward FPL's conservation goals.

Respectfully submitted,

Patrick M. Bryan, Esquire
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 691-7207
Facsimile: (561) 691-7135

Patrick M. Bryan
Fla. Bar No. 0457523

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that the foregoing Petition to Convert Green Power Pricing Research Program to Permanent Program and Extend Program to Commercial Customers was served upon the following person by first class United States Mail this 28th day of August, 2006.

Charles Beck, Esquire
Office of Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400

By: ______________________
Patrick M. Bryan
Fla. Bar No. 0457523

APPENDIX A

Green Power
Program Description

Background

FPL, with Commission approval, has been investigating the concept of green power. In the 1995 conservation goals and DSM plan approval proceedings, FPL proposed, and the Commission approved, the green pricing concept. FPL's initial research of that concept began in 1996, when FPL proposed a green pricing research project that was ultimately approved by the Commission. It ran for a period of twelve months, and FPL raised over $89,000 in contributions and installed a 10kW (dc) array of photovoltaic capacity at its Martin plant site.

In the DSM plan review docket following the establishment of FPL's DSM goals in 1999, FPL proposed as part of its DSM Plan a Green Energy Research and Development Program. The Commission approved FPL's DSM Plan, including the Green Energy Research and Development Program, in Order No. PSC-00-0915-PAA-EG, dated May 8, 2000. As part of the Green Power Research and Development Program, FPL conducted market research and other activities to gauge the customer interest in and feasibility of offering a green power pricing program. Based upon its investigation, FPL decided to proceed with the Green Power Pricing Research Project (GPPRP) that employs Tradable Renewable Energy Credits (TRECs). This project was approved by the Commission in Order No. PSC-04-0047-CO-EI, dated January 16, 2004.

The GPPRP went to market in November of 2004 as the *Sunshine Energy®* program. In its short two and one half year history the Project has become a top five program in the country with over 25,000 customers enrolled. When the filing was conducted for that initial program, the Commission asked FPL to evaluate the feasibility of a commercial program, in addition to the residential program. Based upon the results of the GPPRP, FPL has decided to proceed with a permanent Green Power Program for both residential and business customers. The proposed Program is similar to the existing Project, with several changes to reflect current learnings.

Green Power Pricing Research Project Results

The GPPRP yielded 25,286 residential participants as of the end of June 2006. Numerous requests also came in from business customers, which we propose to add through this filing. The GPPRP purchased almost 225 GWhs of TRECs as of year end 2005 making it the fourth largest renewable energy program in the country. It also received the 2005 Green Power Leadership Award from the US Department of Environmental Protection and the Department of Energy.

The revenues exceeded expenses in each year of the research project. In 2004, the first year of the Project, expenses were $476,590, with revenues of $514,624, yielding a surplus of $38,034. In 2005, the Project experienced expenses of $2,101,449 along with $2,259,751 in revenues. The surplus ran $157,302. The surplus in each year was used to lower overall ECCR clause costs. Year-to-date 2006, expenses are running $1,320,787 on revenue of $1,388,730. Some of the surplus dollars in 2006 are being used to construct a solar array at the Miami Museum of Science.

Solar photovoltaic projects are also being built through the GPPRP. Construction of a 250 kW site in Sarasota is currently in the permitting process with construction expected to be completed in the first quarter of 2007. Customers have responded favorably to the construction of solar projects, so we will continue this aspect of the program in the permanent Green Power Program. Additional requests have come in regarding solar thermal systems. As the program continues to grow, promotion and construction of solar thermal systems will also be considered to further develop solar capacity.

Business Green Energy Research Project

As part of FPL's current approved DSM Plan, a Business Green Energy Research Project (BGERP) was proposed and approved by the Commission in Order No. PSC-05-0323-CO-EG, dated March 21, 2005. The objective of the BGERP was to determine business customers' requirements and acceptance of the concept and investigate the availability of new renewable resources, which meet the customers' needs.

FPL found that business customers desire a program that can balance their personal environmental beliefs with their business image, costs and profitability needs. Regardless of the business segment purchasing green power, the basic needs for this niche market remain constant regardless of industry or size of the customer, they all wanted to enhance their image and increase their revenues by participating in the program.

Business customers want a green power program that is simple and easy to understand, such as a percentage of their bill or a number of kWh blocks. They do not want a contract, unless it guarantees them lower electricity rates over time. They want to be able to start and stop their participation in a program without being penalized. Research indicated business customers want to be recognized for their participation and prefer to pay one bill for both electric and green power.

Business customers are willing to purchase from out of state supplier. The location of the green energy source and how it was produced has little impact on business customer participation (especially large national accounts) as long as the energy is "clean." They do, however, want to purchase form a credible, known supplier.

FPL determined that although a green pricing program for business customers may not have mass-market appeal, it will have the potential to reach national recognition levels (by customer enrollments and kWh usage) even as a niche product offering.

Proposed Program Purpose

The purpose of the Green Power Program is to provide another cost-effective means of fostering renewable energy development. By allowing residential and business customers to sign up voluntarily and pay for energy produced by renewable resources, FPL will foster the development of supplies of renewable energy that would not otherwise be developed because renewable energy is not generally cost-effective to the general body of FPL's customers.

Program Description and Administration

FPL proposes to file a Green Power Pricing – ECCR Rider for residential and business customers, under which interested residential and business customers may voluntarily pay a premium to offset a percentage of their energy usage by purchasing 1,000 kWh blocks of renewable energy. Under the Green Power Pricing - ECCR Rider, residential and commercial customers may volunteer pay a monthly premium of up to $9.75 per month for a 1,000 kWh block of renewable energy attributes. Blocks in increments of 1,000 kWh will be available to both residential and business customers. The ability of customers to purchase multiple blocks each month is one of the proposed changes from the existing GPPRP.

To supply the renewable energy for the Program, FPL will enter into contracts with one or more suppliers for the purchase of TRECs. For every 10,000 residential customers participating in the Program, FPL will purchase either TRECs associated with, buy energy directly from or have developed 150 kW of solar capacity. Due to the smaller number of commercial customers, any over-recovery will be disbursed annually to supplement the costs of the residential solar projects and/or to fund other solar projects within the FPL service territory. The Green Power Pricing Project was based upon developing only solar photovoltaic. However, customer interest in solar thermal has lead to incorporate both solar thermal as well as solar photovoltaic.

TRECs are traded certificates that reflect the market value of the underlying environmental benefits associated with renewable energy. A renewable energy facility can currently sell two commodities associated with the energy it generates: kWh, the actual energy generated, and the TRECs, the market value of the underlying environmental benefits associated with the renewable energy. For every kWh of energy generated by the renewable energy facility there is a corresponding TREC; a TREC cannot be created without the generation of energy by a renewable energy facility. TRECs are retired once they are sold to an end use customer. Tracking and verification of TRECs for the Green Power Program will be consistent with the practices and guidelines of the Center for Resource Solutions (CRS) and certifications for green-e, keeping consistent with the guidelines used for the Green Power Pricing Research Project.

The Program goal is to encourage the development of renewable resources in Florida. However, there must first be a market created for TRECs for this to occur. In order for the Program to build participation, TRECs from both inside and outside of Florida will be used. Over time, as new renewable energy facilities in Florida come on line with the expansion of the renewable market, FPL envisions it will purchase additional TRECs associated with renewable energy facilities in Florida.

For purposes of the Program, eligible renewable facilities shall include facilities utilizing biomass fuel, facilities using land-fill gas, facilities using wind, ocean currents, tides, and other hydrological applications, and other renewable energy sources as approved by FPL.

The monthly premium paid by participating residential and business customers will be designed to cover the cost of the purchase of TRECs, as well as Program marketing and administration costs. Over time, FPL forecasts that participation levels will continue to pay for TRECs and program administration, with a small excess. When that occurs, the excess revenues will be deferred to develop a reserve to buy or develop additional renewable energy sources within Florida, to reduce the cost of TRECs for large block purchases or to increase marketing activities. Attached is a forecast of customer participation, revenues and expenses, indicating that FPL expects green power revenue should exceed green power expenses. With the addition of the business customers, expenses could possibly exceed revenues for a short time while changes are being made in the computer systems to account for program changes. A forecast of Program revenues and expenses is included in Attachment A.

Currently, the Commission approves DSM programs that are cost-effective to both participating and non-participating customers. The Green Power Program is cost effective to both participating and non-participating customers. Therefore, no cost-effectiveness analyses are being provided with this filing.

The cost-effectiveness of this program cannot be measured under the Commission's cost-effectiveness methodologies, because there is no associated capacity deferral benefit. Nonetheless, the cost-effectiveness of the Program can be determined. If the Program is successful and customer participation increases to levels such that revenues exceed expenses, then non-participating customers will pay nothing. A program that costs non-participating customers nothing is necessarily cost-effective to non-participating customers. As to participating customers, customers will not participate unless they perceive that the total of the benefits they receive from purchasing their TRECs are greater than their monthly premium. So, these voluntary payments are viewed as cost-effective to participating customers.

Regulatory Treatment

FPL proposes to record both revenues and expenses for the Program in its ECCR filings. The Florida Energy Efficiency and Conservation Act (FEECA) encourages the development of renewable energy, and a green pricing program such as this Program is another way by which FPL can provide additional renewable energy cost-effectively. Moreover, the Commission has previously approved ECCR cost recovery for green pricing efforts and suggested that renewable energy developed pursuant to such a program should be counted toward achievement of conservation goals. Program expenses will be filed along with other ECCR program expenses as part of the normal ECCR projection and true-up process.

Program Monitoring

The Program will be reflected as a separate program on FPL's ECCR forms, so that revenues and expenses associated with the Program will be regularly reported to the Commission. In addition, in its ECCR filings FPL will provide a status report on the Program.

FPL will monitor and maintain records of customers' sign-ups and removals through its reporting system. FPL will also monitor customer responses to various educational and marketing efforts. FPL will also track the total renewable kWh supported by the participating customers.

Attachment A

Florida Power & Light
Green Power Program
Forecast

This is a consolidated Pro-Forma of revenue generated from Business Green Power enrollments for the time frame of 5 yrs, assuming the program would be available to 100% of FPL's territory

		2007	2008	2009	2010	2011
Revenue						
Existing Green Participants (blocks)		33,000	45,284	58,074	69,617	80,929
New Participants (blocks)	1	13,044	13,696	12,704	12,704	14,792
2% Attrition		760	906	1,161	1,392	1,619
Total Participants		45,284	58,074	69,617	80,929	94,102
# of Months for Existing Part		12	12	12	12	12
# of Months for New Part		6	6	6	6	6
Total Customer Months		474,264	625,584	773,112	911,628	1,059,900
Total Premium / Cust Mo		$9.75	$9.75	$9.75	$9.75	$9.75
TOTAL REVENUE		$4,624,074	$6,099,444	$7,537,842	$8,888,373	$10,334,025
Expenses						
Supply & Marketing		$4,315,802	$5,692,814	$7,035,319	$8,295,815	$9,645,090
Program Management		$284,559	$375,351	$463,867	$546,978	$635,940
Surplus		$23,713	$31,279	$38,656	$45,581	$52,995
TOTAL EXPENSES		$4,624,074	$6,099,444	$7,537,842	$8,888,374	$10,335,025
Net Revenues		$0	$0	$0	$0	$0

GREEN POWER PRICING - ECCR RIDER

AVAILABLE:
In all territory served by the Company. This Green Power Pricing – ECCR Rider ("Green Power Rider") is available to customers receiving service under all residential and commercial retail rate schedules.

APPLICATION:
Applicable, upon request, to all residential customers and commercial customers in conjunction with residential (RS-1 and RST-1, RSL) and commercial (GS-1, GST-1, GSCU, GSD-1, GSDT-1, GSL, GSLD-1, GSLD-2, GSLD-3, GSLDT-1, GSLDT-2, GSLDT-3, CS-1, CS-2, CS-3, CST-1, CST-2, CST-3, CILC, CDR, SST-1 and ISST-1) rate schedules.

CHARACTER OF SERVICE:
Customers shall purchase renewable energy credits associated with 1,000 kWh blocks of power produced from: photovoltaic facilities, facilities utilizing biomass fuel, facilities using land-fill gas, facilities using wind, ocean currents, tides and other hydrological applications, and other renewable energy sources ("Green Power Credits") as approved by the Company. Customers can purchase multiple increments of 1,000 kWh blocks.

LIMITATION OF SERVICE:
Customers requesting service under this rider will be accepted on a first-come, first-served basis subject to availability of Green Power Credits. If additional Green Power Credits are not available, customers requesting service under the optional rider may request their name be put on a waiting list until additional Green Power Credits can be secured to serve their request. Any Customer who has no delinquent balances with the Company is eligible to elect the Green Power Rider. A Customer may terminate participation of the Green Power Rider at any time and may be terminated from the Green Power Rider by the Company if the Customer becomes subject to collection action on this service account. Once a Customer's participation in the Green Power Rider has been terminated by the Company he/she may not rejoin the Green Power Rider for twelve (12) months following the date of termination. Resale of service is not permitted hereunder.

MONTHLY RATE:
Customers taking service under this rider shall pay a $9.75 monthly charge for each 1,000 kWh block in addition to charges applied under the applicable residential or commercial rate schedule. The charge under this rider may be changed in future conservation cost recovery proceedings. All other applicable charges, including, but not limited to the customer charge, base energy charge, fuel cost recovery, capacity cost recovery, conservation cost recovery and environmental cost recovery will be based on the Customer's otherwise applicable residential or commercial rate schedule. Upon election of the Green Power Rider, the Green Power charge will not be prorated if the billing period is for less than a full month. Upon termination of the Green Power Rider, no Green Power charge will be assessed in the month in which service is terminated if the billing period is for less than a full month.

TERM OF SERVICE:
Not less than one (1) billing period.

SPECIAL PROVISIONS:
A Customer moving from one service address to another may have the Green Power Rider election transferred from the former to the new address.

RULES AND REGULATIONS:
Service under this rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provisions of this schedule and said "General Rules and Regulations for Electric Service" the provisions of this rider shall apply.