

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com



August 28, 2006

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 060001-EI for the month of June 2006 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

bh

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

07952 AUG 30 '06

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2006

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 24, 2006

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur %	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3	SMITH	Radcliff Economy	Mobile, AL	S	SMITH	06/06	FO2	0.13	140325	533.43	88.599
4	DANIEL	Pepco	Mobile, AL	S	DANIEL	05/06	FO2	0.34	139418	787.13	88.697
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2006

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 24, 2006

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3	SMITH	Radcliff Economy	SMITH	06/06	FO2	533.43	88.599	47,261.19	-	47,261.19	88.599	-	88.599	-	-	-	88.599
4	DANIEL	Pepco	DANIEL	05/06	FO2	787.13	88.697	69,816.20	-	69,816.20	88.697	-	88.697	-	-	-	88.697
5																	
6																	
7																	
8																	
9																	

*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: JUNE Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 24, 2006

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2006
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 24, 2006

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN	45	IM 999	S	RB	14,625.70	46.066	2.81	48.876	0.72	11,393	6.67	11.71
2	INTEROCEAN	45	IM 999	S	RB	21,750.80	46.066	2.86	48.926	0.72	11,393	6.67	11.71
3	GLENCORE	RU	IM 999	S	RB	63,000.00	57.725	2.81	60.535	0.45	11,532	9.45	10.42
4	GLENCORE	45	IM 999	S	RB	40,000.00	63.959	2.81	66.769	0.66	11,922	5.34	11.95
5	DRUMMOND	13	AL 125	S	RB	30,000.00	71.760	2.81	74.570	1.20	12,500	11.00	11.00
6	PROGRESS ENERGY	8	KY 95	S	RB	20,178.50	51.170	2.81	53.980	0.99	12,056	11.10	7.62
7	GLENCORE	RU	IM 999	S	RB	18,776.00	59.617	2.84	62.457	0.40	11,922	7.52	10.18
8	COAL TRADE LLC	10/17	IL/CO 165/107	S	RB	22,794.55	47.744	11.51	59.254	1.03	11,474	9.56	10.75
9													
10													
11													
12													
13													
14													
15													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|---|-------------------|---|
| 1. Reporting Month: JUNE | Year: 2006 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | | 6. Date Completed: <u>August 24, 2006</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN	45	IM	999	S	14,625.70	45.500	-	45.500	-	45.500	(1.194)	46.066
2	INTEROCEAN	45	IM	999	S	21,750.80	45.500	-	45.500	-	45.500	(1.194)	46.066
3	GLENCORE	RU	IM	999	S	63,000.00	56.780	-	56.780	-	56.780	(0.815)	57.725
4	GLENCORE	45	IM	999	S	40,000.00	60.780	-	60.780	-	60.780	1.419	63.959
5	DRUMMOND	13	AL	125	S	30,000.00	70.000	-	70.000	-	70.000		71.760
6	PROGRESS ENERGY	8	KY	95	S	20,178.50	50.000	-	50.000	-	50.000	(0.590)	51.170
7	GLENCORE	RU	IM	999	S	18,776.00	56.780	-	56.780	-	56.780	1.077	59.617
8	COAL TRADE LLC	10/17	IL/CO	165/107	S	22,794.55	48.580	-	48.580	-	48.580	(0.836)	47.744
9													
10													
11													
12													
13													
14													
15													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2006
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 24, 2006

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN	45	IM	999	MCDUFFIE TERMINAL	RB	14,625.70	46.066	-	-	-	2.81	-	-	-	-	2.81	48.876
2	INTEROCEAN	45	IM	999	ASD-BULK HANDLING	RB	21,750.80	46.066	-	-	-	2.86	-	-	-	-	2.86	48.926
3	GLENCORE	RU	IM	999	MCDUFFIE TERMINAL	RB	63,000.00	57.725	-	-	-	2.81	-	-	-	-	2.81	60.535
4	GLENCORE	45	IM	999	MCDUFFIE TERMINAL	RB	40,000.00	63.959	-	-	-	2.81	-	-	-	-	2.81	66.769
5	DRUMMOND	13	AL	125	MCDUFFIE TERMINAL	RB	30,000.00	71.760	-	-	-	2.81	-	-	-	-	2.81	74.570
6	PROGRESS ENERGY	8	KY	95	MCDUFFIE TERMINAL	RB	20,178.50	51.170	-	-	-	2.81	-	-	-	-	2.81	53.980
7	GLENCORE	RU	IM	999	MOBILE RIVER TERMINAL	RB	18,776.00	59.617	-	-	-	2.84	-	-	-	-	2.84	62.457
8	COAL TRADE LLC	10/17	IL/CO	165/107	COOK TERMINAL	RB	22,794.55	47.744	-	-	-	11.51	-	-	-	-	11.51	59.254
9																		
10																		
11																		
12																		
13																		
14																		
15																		

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 24, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: August 24, 2006

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN	45	IM	999	S	RB	14,725.10	44.666	4.29	48.956	0.72	11,393	6.67	11.71
2	INTEROCEAN	45	IM	999	S	RB	5,619.10	44.666	4.34	49.006	0.72	11,393	6.67	11.71
3	GLENCORE	RU	IM	999	S	RB	14,000.00	56.325	4.29	60.615	0.45	11,532	9.45	10.42
4	GLENCORE	45	IM	999	S	RB	9,000.00	62.559	4.29	66.849	0.66	11,922	5.34	11.95
5	DRUMMOND	13	AL	125	S	RB	7,000.00	70.360	4.29	74.650	1.20	12,500	11.00	11.00
6	PROGRESS ENERGY	8	KY	95	S	RB	4,490.10	49.770	4.29	54.060	0.99	12,056	11.10	7.62
7	GLENCORE	RU	IM	999	S	RB	11,781.00	58.217	4.32	62.537	0.40	11,922	7.52	10.18
8	COAL TRADE LLC	10/17	IL/CO	165/107	S	RB	1,723.00	47.744	12.98	60.724	1.03	11,474	9.56	10.75
9														
10														
11														
12														
13														
14														
15														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JUNE Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 24, 2006

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN	45	IM	999	S	14,725.10	45.500	-	45.500	-	45.500	(1.194)	44.666
2	INTEROCEAN	45	IM	999	S	5,619.10	45.500	-	45.500	-	45.500	(1.194)	44.666
3	GLENCORE	RU	IM	999	S	14,000.00	56.780	-	56.780	-	56.780	(0.815)	56.325
4	GLENCORE	45	IM	999	S	9,000.00	60.780	-	60.780	-	60.780	1.419	62.559
5	DRUMMOND	13	AL	125	S	7,000.00	70.000	-	70.000	-	70.000		70.360
6	PROGRESS ENERGY	8	KY	95	S	4,490.10	50.000	-	50.000	-	50.000	(0.590)	49.770
7	GLENCORE	RU	IM	999	S	11,781.00	56.780	-	56.780	-	56.780	1.077	58.217
8	COAL TRADE LLC	10/17	IL/CO	165/107	S	1,723.00	48.580	-	48.580	-	48.580	(0.836)	47.744
9													
10													
11													
12													
13													
14													
15													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2006
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 24, 2006

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN	45	IM 999	MCDUFFIE TERMINAL	RB	14,725.10	44.666	-	-	-	4.29	-	-	-	-	4.29	48.956
2	INTEROCEAN	45	IM 999	ASD-BULK HANDLING	RB	5,619.10	44.666	-	-	-	4.34	-	-	-	-	4.34	49.006
3	GLENCORE	RU	IM 999	MCDUFFIE TERMINAL	RB	14,000.00	56.325	-	-	-	4.29	-	-	-	-	4.29	60.615
4	GLENCORE	45	IM 999	MCDUFFIE TERMINAL	RB	9,000.00	62.559	-	-	-	4.29	-	-	-	-	4.29	66.849
5	DRUMMOND	13	AL 125	MCDUFFIE TERMINAL	RB	7,000.00	70.360	-	-	-	4.29	-	-	-	-	4.29	74.650
6	PROGRESS ENERGY	8	KY 95	MCDUFFIE TERMINAL	RB	4,490.10	49.770	-	-	-	4.29	-	-	-	-	4.29	54.060
7	GLENCORE	RU	IM 999	MOBILE RIVER TERMINAL	RB	11,781.00	58.217	-	-	-	4.32	-	-	-	-	4.32	62.537
8	COAL TRADE LLC	10/17	IL/CO 165/107	COOK TERMINAL	RB	1,723.00	47.744	-	-	-	12.98	-	-	-	-	12.98	60.724
9																	
10																	
11																	
12																	
13																	
14																	
15																	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 24, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2006
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 24, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ICG	8 KY 193	C	UR	20,698.05	51.617	18.17	69.787	1.47	12,025	11.31	6.80
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | |
|----|---|----|--|
| 1. | Reporting Month: <u>JUNE</u> Year: <u>2006</u> | 4. | Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | 5. | Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. | Plant Name: <u>Scholz Electric Generating Plant</u> | 6. | Date Completed: <u>August 24, 2006</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ICG	8 KY 193	C	20,698.05	51.510	-	51.510	-	51.510	0.107	51.617
2											
3											
4											
5											
6											
7											
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | | |
|--|------------|---|
| 1. Reporting Month: JUNE | Year: 2006 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | | 6. Date Completed: <u>August 24, 2006</u> |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ICG	8 KY	193 Typo, KY	UR	20,698.05	51.617	-	18.17	-	-	-	-	-	-	18.17	69.787	
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 24, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 24, 2006

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	GLENCORE	45	IM	999	S	UR	5,750.00	64.780	14.06	78.840	0.65	11,806	7.20	10.00
2	CYPRUS TWENTYMILE	17	CO	107	C	UR	42,700.00	18.013	22.32	40.333	0.53	10,895	12.30	9.67
3	OXBOW CARBON	17	CO	51	C	UR	18,003.00	34.524	23.59	58.114	0.38	11,807	10.50	7.53
4	ARCH COAL SALES	17	CO	51	S	UR	6,083.00	38.919	23.59	62.509	0.48	12,276	8.60	8.04
5	ARCH BLACK THUNDER	19	WY	5	S	UR	54,906.00	12.295	30.82	43.115	0.31	8,799	5.70	26.75
6														
7														
8														
9														
10														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|--|------------|--|
| 1. Reporting Month: JUNE | Year: 2006 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | | 6. Date Completed: <u>August 24, 2006</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	GLENCORE	45	IM	999	S	5,750.00	61.500	-	61.500	-	61.500	0.031	64.780
2	CYPRUS TWENTYMILE	17	CO	107	C	42,700.00	15.380	-	15.380	-	15.380	-0.617	18.013
3	OXBOW CARBON	17	CO	51	C	18,003.00	31.000	-	31.000	-	31.000	0.284	34.524
4	ARCH COAL SALES	17	CO	51	S	6,083.00	34.000	-	34.000	-	34.000	1.674	38.919
5	ARCH BLACK THUNDER	19	WY	5	S	54,906.00	9.050	-	9.050	-	9.050	-0.001	12.295
6													
7													
8													
9													
10													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2006
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 24, 2006

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	GLENCORE	45	IM	999 ICRMT LA	UR	5,750.00	64.780	-	14.060	-	-	-	-	-	14.060	78.840	
2	CYPRUS TWENTYMILE	17	CO	107 FOIDEL CREEK MINE	UR	42,700.00	18.013	-	22.320	-	-	-	-	-	22.320	40.333	
3	OXBOW CARBON	17	CO	51 SOMERSET, CO	UR	18,003.00	34.524	-	23.590	-	-	-	-	-	23.590	58.114	
4	ARCH COAL SALES	17	CO	51 WEST ELK MINE	UR	6,083.00	38.919	-	23.590	-	-	-	-	-	23.590	62.509	
5	ARCH BLACK THUNDER	19	WY	5 THUNDER JUNCTION	UR	54,906.00	12.295	-	30.820	-	-	-	-	-	30.820	43.115	
6																	
7																	
8																	
9																	
10																	

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 24, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2006

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 24, 2006

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield	Macon, GA	S	SCHERER	Jun-06	FO2	0.5	138500	306.36	97.71
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2006

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 24, 2006

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Mansfield	SCHERER	Jun-06	FO2	306.36	97.71	29,933.90	-	-	97.71	-	97.71	-	-	-	97.71
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 24, 2006

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	KENNECOTT ENERGY	19 WY 005	C	UR	271,665.35	8.601	23.000	31.601	0.25	8,783	5.80	25.73
2	KENNECOTT ENERGY	19 WY 005	C	UR	241,805.25	7.649	23.030	30.679	0.38	8,691	5.10	26.79
3	FOUNDATION	19 WY 005	C	UR	116,089.85	7.384	23.120	30.504	0.30	8,422	4.70	29.63
4	POWDER RIVER BASIN	19 WY 005	C	UR	446,694.02	9.780	23.040	32.820	0.24	8,813	4.40	27.72
5	BUCKSKIN	19 WY 005	C	UR	156,834.15	6.758	23.150	29.908	0.35	8,317	4.80	30.04
6	FOUNDATION	19 WY 005	C	UR	66,156.50	17.205	23.080	40.285	0.29	8,553	4.80	29.19
7	COALSALES, LLC	19 WY 005	C	UR	49,432.87	8.728	23.150	31.878	0.38	8,519	5.20	28.77
8	COALSALES, LLC	19 WY 005	C	UR	110,028.00	7.150	23.010	30.160	0.38	8,245	5.30	29.57
9												
10												
11												

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JUNE Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 24, 2006

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT ENERGY	19 WY 005	C	271,665.35	7.500	-	7.500	-	7.500	-0.014	8.601
2	KENNECOTT ENERGY	19 WY 005	C	241,805.25	6.670	-	6.670	-	6.670	-0.026	7.649
3	FOUNDATION	19 WY 005	C	116,089.85	6.250	-	6.250	-	6.250	0.016	7.384
4	POWDER RIVER BASIN	19 WY 005	C	446,694.02	8.500	-	8.500	-	8.500	0.013	9.780
5	BUCKSKIN	19 WY 005	C	156,834.15	6.000	-	6.000	-	6.000	-0.059	6.758
6	FOUNDATION	19 WY 005	C	66,156.50	15.000	-	15.000	-	15.000	0.005	17.205
7	COALSALES, LLC	19 WY 005	C	49,432.87	7.490	-	7.490	-	7.490	0.017	8.728
8	COALSALES, LLC	19 WY 005	C	110,028.00	6.260	-	6.260	-	6.260	-0.041	7.150
9											
10											
11											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2006
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 24, 2006

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	271,665.35	8.601	-	23.000	-	-	-	-	-	-	23.000	31.601	
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	241,805.25	7.649	-	23.030	-	-	-	-	-	-	23.030	30.679	
3	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	116,089.85	7.384	-	23.120	-	-	-	-	-	-	23.120	30.504	
4	POWDER RIVER BASIN	19 WY 005	Campbell Co. Wy	UR	446,694.02	9.780	-	23.040	-	-	-	-	-	-	23.040	32.820	
5	BUCKSKIN	19 WY 005	Campbell Co. Wy	UR	156,834.15	6.758	-	23.150	-	-	-	-	-	-	23.150	29.908	
6	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	66,156.50	17.205	-	23.080	-	-	-	-	-	-	23.080	40.285	
7	COALSALES, LLC	19 WY 005	Campbell Co. Wy	UR	49,432.87	8.728	-	23.150	-	-	-	-	-	-	23.150	31.878	
8	COALSALES, LLC	19 WY 005	Campbell Co. Wy	UR	110,028.00	7.150	-	23.010	-	-	-	-	-	-	23.010	30.160	
9																	
10																	
11																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)