BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ENVIRONMENTAL COST RECOVERY CLAUSE

DOCKET NO. 060007-EI

PREPARED DIRECT TESTIMONY AND
EXHIBIT OF
RHONDA J. MARTIN

PROJECTION FILING FOR THE PERIOD

JANUARY 2007 – DECEMBER 2007

SEPTEMBER 1, 2006

GULF POWER

A SOUTHERN COMPANY

GULF POWER COMPANY

Before the Florida Public Service Commission
Direct Testimony and Exhibit of
Rhonda J. Martin
Docket No. 060007-EI
Date of Filing: September 1, 2006

Q. Please state your name, business address and occupation.

A. My name is Rhonda Martin. My business address is One Energy Place, Pensacola, Florida 32520-0780. I am the Supervisor of Rates and Regulatory Matters at Gulf Power Company.

Q. Please briefly describe your educational background and business experience.

A. I graduated from the University of West Florida in Pensacola, Florida in 1994 with a Bachelor of Arts Degree in Accounting. I am also a licensed Certified Public Accountant and a member of the Florida Institute of Certified Public Accountants. I joined Gulf Power in 1994 as an Accountant. Prior to assuming my current position, I have held various positions of increasing responsibility with Gulf as an accountant in the Accounting Services, Financial Reporting, and Corporate Accounting Departments and as Supervisor of Financial Planning. In April 2006, I joined the Rates and Regulatory Matters area.

My responsibilities include supervision of: tariff administration, cost of service activities, calculation of cost recovery factors, and the regulatory filing function of the Rates and Regulatory Matters Department.

Q. Have you previously filed testimony before this Commission in connection with Gulf's Environmental Cost Recovery Clause (ECRC)?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present both the calculation of the revenue requirements and the development of the environmental cost recovery factors for the period of January 2007 through December 2007.

Q. Have you prepared an exhibit that contains information to which you will refer in your testimony?

A. Yes, I have. My exhibit consists of 7 schedules, each of which were prepared under my direction, supervision, or review.

Counsel: We ask that Ms. Martin's Exhibit consisting of 7 schedules be marked as Exhibit No. _____ (RJM-3).

Q. What environmental costs is Gulf requesting for recovery through the Environmental Cost Recovery Clause?

A. As discussed in the testimony of J. O. Vick, Gulf is requesting recovery for certain environmental compliance operating expenses and capital costs that are consistent with both the decision of the Commission in Docket No. 930613-EI and with past proceedings in this ongoing recovery docket. The costs we have identified for recovery through the ECRC are not currently being recovered through base rates or any other cost recovery mechanism.

Q. How was the amount of projected O & M expenses to be recovered through the ECRC calculated?

A. Mr. Vick has provided me with projected recoverable O & M expenses for January 2007 through December 2007. Schedule 2P of my exhibit shows the calculation of the recoverable O & M expenses broken down between demand-related and energy-related expenses. Also, Schedule 2P provides the appropriate jurisdictional factors and amounts related to these expenses. All O & M expenses associated with compliance with the Clean Air Act Amendments of 1990 were considered to be energy-related, consistent with Commission Order No. PSC-94-0044-FOF-EI. The remaining expenses were broken down between demand and energy consistent with Gulf's last approved cost-of-service methodology in Docket No. 010949-EI.

Q. Please describe Schedules 3P and 4P of your exhibit.

A. Schedule 3P summarizes the monthly recoverable revenue requirements associated with each capital investment project for the recovery period. Schedule 4P shows the detailed calculation of the revenue requirements associated with each investment project. These schedules also include the calculation of the jurisdictional amount of recoverable revenue requirements. Mr. Vick has provided me with the expenditures, clearings, retirements, salvage, and cost of removal related to each capital project and the monthly costs for emission allowances. From that information, I calculated Plant-in-Service and Construction Work In Progress-Non Interest Bearing. Depreciation, amortization and

dismantlement expense and the associated accumulated depreciation balances were calculated based on Gulf's approved depreciation rates, amortization periods, and dismantlement accruals. The capital projects identified for recovery through the ECRC are those environmental projects which were not included in the approved June 2002 through May 2003 test year on which present base rates were set.

Q. How was the amount of Property Taxes to be recovered through the ECRC derived?

A. Property taxes were calculated by applying the applicable tax rate to taxable investment. In Florida, pollution control facilities are taxed based only on their salvage value. For the recoverable environmental investment located in Florida, the amount of property taxes is estimated to be $0. In Mississippi, there is no such reduction in property taxes for pollution control facilities. Therefore, property taxes related to recoverable environmental investment at Plant Daniel are calculated by applying the applicable millage rate to the assessed value of the property.

Q. What capital structure and return on equity were used to develop the rate of return used to calculate the revenue requirements?

A. The rate of return used is based on the capital structure approved in Gulf's last rate case, Docket No. 010949-EI, Order No. PSC-02-0787-FOF-EI, dated June 10, 2002. This rate of return incorporates a return on equity of 12.0 percent.

Q. How was the breakdown between demand-related and energy-related investment costs determined?

A. The investment costs associated with compliance with the Clean Air Act Amendments of 1990 (CAAA) were considered to be energy-related, consistent with Commission Order No. PSC-94-0044-FOF-EI, dated January 12, 1994 in Docket No. 930613-EI. The remaining investment costs of environmental compliance not associated with the CAAA were allocated 12/13th based on demand and 1/13th based on energy, consistent with Gulf's last cost-of-service study. The calculation of this breakdown is shown on Schedule 4P and summarized on Schedule 3P.

Q. What is the total amount of projected recoverable costs related to the period January 2007 through December 2007?

A. The total projected jurisdictional recoverable costs for the period January 2007 through December 2007 is $48,178,803 as shown on line 1c of Schedule 1P. This includes costs related to O & M activities of $12,797,628 and costs related to capital projects of $35,381,175 as shown on lines 1a and 1b of Schedule 1P.

Q. What is the total recoverable revenue requirement to be recovered in the projection period January 2007 through December 2007 and how was it allocated to each rate class?

A. The total recoverable revenue requirement including revenue taxes is $43,676,464 for the period January 2007 through December 2007 as shown on line 5 of Schedule 1P. This amount includes the

recoverable costs related to the projection period and the total true-up cost of $4,533,763 to be refunded. Schedule 1P also summarizes the energy and demand components of the requested revenue requirement. I allocated these amounts to rate class using the appropriate energy and demand allocators as shown on Schedules 6P and 7P.

Q. How were the allocation factors calculated for use in the Environmental Cost Recovery Clause?

A. The demand allocation factors used in the ECRC were calculated using the 2003 load data filed with the Commission in accordance with FPSC Rule 25-6.0437. The energy allocation factors were calculated based on projected KWH sales for the period adjusted for losses. The calculation of the allocation factors for the period is shown in columns 1 through 9 on Schedule 6P.

Q. How were these factors applied to allocate the requested recovery amount properly to the rate classes?

A. As I described earlier in my testimony, Schedule 1P summarizes the energy and demand portions of the total requested revenue requirement. The energy-related recoverable revenue requirement of $38,301,544 for the period January 2007 through December 2007 was allocated using the energy allocator, as shown in column 3 on Schedule 7P. The demand-related recoverable revenue requirement of $5,374,920 for the period January 2007 through December 2007 was allocated using the demand allocator, as shown in column 4 on Schedule 7P. The

energy-related and demand-related recoverable revenue requirements are added together to derive the total amount assigned to each rate class, as shown in column 5.

Q. What is the monthly amount related to environmental costs recovered through this factor that will be included on a residential customer's bill for 1,000 kwh?

A. The environmental costs recovered through the clause from the residential customer who uses 1,000 kwh will be $3.87 monthly for the period January 2007 through December 2007.

Q. When does Gulf propose to collect its environmental cost recovery charges?

A. The factors will be effective beginning with Cycle 1 billings in January 2007 and will continue through the last billing cycle of December 2007.

Q. Ms. Martin, does this conclude your testimony?

A. Yes.

Schedule 3P

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007

Capital Investment Projects - Recoverable Costs
(in Dollars)

Line		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	End of Period Total	Method of Classification Demand	Energy
1	*Description of Investment Projects (A)*															
	.1 Air Quality Assurance Testing	4,295	4,270	4,246	4,220	4,196	4,172	4,147	4,122	4,097	4,073	4,047	4,023	49,908	0	49,908
	.2 Crist 5, 6 & 7 Precipitator Projects	179,481	178,919	178,356	177,794	177,232	176,669	176,107	175,544	174,982	174,420	173,857	173,295	2,116,656	0	2,116,656
	.3 Crist 7 Flue Gas Conditioning	14,122	14,120	14,118	14,115	14,113	14,111	14,109	14,106	14,104	14,102	14,100	14,097	169,317	0	169,317
	.4 Low Nox Burners, Crist 6 & 7	179,549	179,277	179,006	178,735	178,463	178,192	177,920	177,649	177,378	177,106	176,835	176,563	2,136,673	0	2,136,673
	.5 CEMs- Plant Crist, Scholz, Smith, and Daniel	65,935	65,805	65,674	65,544	65,413	65,348	65,343	65,400	65,400	65,269	65,774	67,156	788,061	0	788,061
	.6 Sub. Contam. Mobile Groundwater Treat. Sys.	9,005	8,987	8,970	8,952	8,935	8,918	8,901	8,883	8,866	8,848	8,831	8,814	106,910	98,686	8,224
	.7 Raw Water Well Flowmeters - Crist & Smith	2,599	2,591	2,584	2,577	2,570	2,562	2,555	2,548	2,540	2,532	2,526	2,518	30,702	28,340	2,362
	.8 Crist Cooling Tower Cell	7,368	7,340	7,311	7,282	5,825	4,380	4,379	4,377	4,375	4,373	4,371	4,370	65,751	60,693	5,058
	.9 Crist 1-5 Dechlorination	2,652	2,643	2,633	2,624	2,615	2,605	2,596	2,587	2,578	2,569	2,560	2,550	31,212	28,811	2,401
	.10 Crist Diesel Fuel Oil Remediation	657	656	653	652	649	647	646	643	642	639	637	635	7,756	7,160	596
	.11 Crist Bulk Tanker Unload Sec Contain Struc	882	878	876	872	869	867	863	860	858	854	851	849	10,379	9,581	798
	.12 Crist IWW Sampling System	515	513	511	510	507	506	504	502	501	499	497	495	6,060	5,594	466
	.13 Sodium Injection System	4,587	4,575	4,564	4,552	4,540	4,528	4,516	4,505	4,493	4,481	4,470	4,457	54,268	0	54,268
	.14 Smith Stormwater Collection System	25,781	25,695	25,610	25,524	25,439	25,353	25,268	25,182	25,098	25,013	24,927	24,842	303,732	280,368	23,364
	.15 Smith Waste Water Treatment Facility	3,295	3,290	3,285	3,279	3,273	3,268	3,262	3,257	3,252	3,246	3,240	3,235	39,182	36,168	3,014
	.16 Daniel Ash Management Project	184,972	184,475	183,977	183,479	182,981	182,483	181,985	181,487	180,989	180,491	179,993	179,496	2,186,808	2,018,597	168,211
	.17 Smith Water Conservation	1,588	1,584	1,579	1,575	1,571	1,567	1,563	1,558	1,554	1,551	1,547	1,542	18,779	17,334	1,445
	.18 Underground Fuel Tank Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	.19 Crist DEP Project	1,628,095	1,626,793	1,628,214	1,629,317	1,631,824	1,631,903	1,627,520	1,623,137	1,618,753	1,614,371	1,609,987	1,605,603	19,475,517	0	19,475,517
	.20 Crist Stormwater Collection System	8,173	8,154	8,133	8,114	8,095	8,075	8,055	8,036	8,016	7,997	7,977	7,957	96,782	89,336	7,446
	.21 Crist Common FTIR	736	734	732	730	728	727	724	723	720	719	717	715	8,705	0	8,705
	.22 Precipitator Upgrades for CAM Compliance	120,992	127,859	134,726	142,906	152,400	174,744	192,101	191,624	191,147	190,849	207,886	242,161	2,069,395	0	2,069,395
	.23 Plant Groundwater Investigation	118	354	637	1,141	1,597	1,829	2,062	2,294	2,645	3,113	3,882	4,410	24,082	22,230	1,852
	.24 Crist Water Conservation	1,254	1,252	1,248	1,245	1,243	1,239	1,236	1,234	1,230	1,227	1,225	1,221	14,854	13,712	1,142
	.25 Crist Condenser Tubes	93,933	93,707	93,480	93,254	93,028	92,802	92,576	92,349	92,122	91,896	91,670	91,443	1,112,260	1,026,701	85,559
	.26 CAIR/CAMR Compliance	1,008	3,224	17,034	31,416	240,923	449,942	452,523	455,103	461,287	471,065	476,824	479,533	3,539,882	0	3,539,882
	.27 General Water Quality	180	360	359	358	357	357	356	354	354	353	352	352	4,092	3,778	314
	.28 SO2 Allowances	143,484	207,479	202,958	198,626	194,228	189,240	183,879	178,345	172,890	167,749	162,976	158,032	2,159,886	0	2,159,886
2	Total Investment Projects - Recoverable Costs	2,685,256	2,755,534	2,771,474	2,789,393	3,003,614	3,227,034	3,235,696	3,226,409	3,220,871	3,219,405	3,232,559	3,260,364	36,627,609	3,747,089	32,880,520
3	Recoverable Costs Allocated to Energy	2,368,667	2,439,398	2,455,924	2,474,218	2,690,180	2,915,534	2,924,799	2,916,115	2,911,068	2,909,988	2,923,247	2,951,382	32,880,520		
4	Recoverable Costs Allocated to Demand	316,590	316,135	315,550	315,176	313,434	311,501	310,897	310,294	309,803	309,417	309,312	308,980	3,747,089		
5	Retail Energy Jurisdictional Factor	0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049			
6	Retail Demand Jurisdictional Factor	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872			
7	Jurisdictional Energy Recoverable Costs (A)	2,282,960	2,356,978	2,368,655	2,391,671	2,604,935	2,821,751	2,829,441	2,820,817	2,812,478	2,807,939	2,816,670	2,845,366	31,759,661		
8	Jurisdictional Demand Recoverable Costs (B)	305,980	305,540	304,975	304,614	302,930	301,062	300,478	299,895	299,421	299,048	298,946	298,625	3,621,514		
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	2,588,940	2,662,518	2,673,630	2,696,285	2,907,865	3,122,813	3,129,919	3,120,712	3,111,899	3,106,987	3,115,616	3,143,991	35,381,175		

Notes:

(A) Each project's Total System Recoverable Expenses on Schedule 4P, Line 9
(B) Line 3 x Line 5 x 1.0007 line loss multiplier
(C) Line 4 x Line 6

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007

Return on Capital Investments, Depreciation and Taxes
For Project: Air Quality Assurance Testing
P.E.s 1006 & 1244
(in Dollars)

Line	Description	Beginning of Period Amount	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	220,294	220,294	220,294	220,294	220,294	220,294	220,294	220,294	220,294	220,294	220,294	220,294	220,294	
3	Less: Accumulated Depreciation (C)	(41,740)	(44,363)	(46,986)	(49,609)	(52,232)	(54,855)	(57,478)	(60,101)	(62,724)	(65,347)	(67,970)	(70,593)	(73,216)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	178,554	175,931	173,308	170,685	168,062	165,439	162,816	160,193	157,570	154,947	152,324	149,701	147,078	
6	Average Net Investment		177,243	174,620	171,997	169,374	166,751	164,128	161,505	158,882	156,259	153,636	151,013	148,390	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		1,302	1,283	1,264	1,244	1,225	1,206	1,187	1,167	1,148	1,129	1,109	1,090	14,354
	b Debt Component (Line 6 x Debt Component x 1/12)		370	364	359	353	348	343	337	332	326	321	315	310	4,078
8	Investment Expenses														
	a Depreciation (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Amortization (F)		2,623	2,623	2,623	2,623	2,623	2,623	2,623	2,623	2,623	2,623	2,623	2,623	31,476
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,295	4,270	4,246	4,220	4,196	4,172	4,147	4,122	4,097	4,073	4,047	4,023	49,908
	a Recoverable Costs Allocated to Energy		4,295	4,270	4,246	4,220	4,196	4,172	4,147	4,122	4,097	4,073	4,047	4,023	49,908
	b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		4,140	4,126	4,095	4,079	4,063	4,038	4,012	3,987	3,958	3,930	3,899	3,878	48,205
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Juris. Recoverable Costs (Lines 12 + 13)		4,140	4,126	4,095	4,079	4,063	4,038	4,012	3,987	3,958	3,930	3,899	3,878	48,205

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Applicable beginning of period and end of period depreciable base by production plant names (s), units, or plant accounts(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) N/A
(F) 7 year amortization period.
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007

Return on Capital Investments, Depreciation and Taxes
For Project: Crist 5, 6 & 7 Precipitator Projects
P.E.s 1119, 1216, 1243, 1249
(in Dollars)

Line	Description	Beginning of Period Amount	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	14,531,878	14,531,878	14,531,878	14,531,878	14,531,878	14,531,878	14,531,878	14,531,878	14,531,878	14,531,878	14,531,878	14,531,878	14,531,878	
3	Less: Accumulated Depreciation (C)	(1,796,588)	(1,856,206)	(1,915,824)	(1,975,442)	(2,035,060)	(2,094,678)	(2,154,296)	(2,213,914)	(2,273,532)	(2,333,150)	(2,392,768)	(2,452,386)	(2,512,004)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	12,735,290	12,675,672	12,616,054	12,556,436	12,496,818	12,437,200	12,377,582	12,317,964	12,258,346	12,198,728	12,139,110	12,079,492	12,019,874	
6	Average Net Investment		12,705,481	12,645,863	12,586,245	12,526,627	12,467,009	12,407,391	12,347,773	12,288,155	12,228,537	12,168,919	12,109,301	12,049,683	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		93,347	92,909	92,471	92,033	91,595	91,157	90,719	90,281	89,843	89,405	88,967	88,529	1,091,256
	b Debt Component (Line 6 x Debt Component x 1/12)		26,516	26,392	26,267	26,143	26,019	25,894	25,770	25,645	25,521	25,397	25,272	25,148	309,984
8	Investment Expenses														
	a Depreciation (E)		46,022	46,022	46,022	46,022	46,022	46,022	46,022	46,022	46,022	46,022	46,022	46,022	552,264
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		13,596	13,596	13,596	13,596	13,596	13,596	13,596	13,596	13,596	13,596	13,596	13,596	163,152
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		179,481	178,919	178,356	177,794	177,232	176,669	176,107	175,544	174,982	174,420	173,857	173,295	2,116,656
	a Recoverable Costs Allocated to Energy		179,481	178,919	178,356	177,794	177,232	176,669	176,107	175,544	174,982	174,420	173,857	173,295	2,116,656
	b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		172,987	172,874	172,018	171,862	171,616	170,986	170,365	169,807	169,056	168,303	167,518	167,070	2,044,462
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Juris. Recoverable Costs (Lines 12 + 13)		172,987	172,874	172,018	171,862	171,616	170,986	170,365	169,807	169,056	168,303	167,518	167,070	2,044,462

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Applicable beginning of period and end of period depreciable base by production plant names (s), units, or plant accounts(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity compcnent has been grossed up for taxes. The approved ROE is 12%.
(E) 3.8% annually
(F) Applicable amortization period
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007

Return on Capital Investments, Depreciation and Taxes
For Project: Crist 7 Flue Gas Conditioning
P.E. 1228
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation (C)	1,471,929	1,471,692	1,471,455	1,471,218	1,470,981	1,470,744	1,470,507	1,470,270	1,470,033	1,469,796	1,469,559	1,469,322	1,469,085	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	1,471,929	1,471,692	1,471,455	1,471,218	1,470,981	1,470,744	1,470,507	1,470,270	1,470,033	1,469,796	1,469,559	1,469,322	1,469,085	
6	Average Net Investment		1,471,811	1,471,574	1,471,337	1,471,100	1,470,863	1,470,626	1,470,389	1,470,152	1,469,915	1,469,678	1,469,441	1,469,204	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		10,813	10,812	10,810	10,808	10,806	10,805	10,803	10,801	10,799	10,798	10,796	10,794	129,645
	b Debt Component (Line 6 x Debt Component x 1/12)		3,072	3,071	3,071	3,070	3,070	3,069	3,069	3,068	3,068	3,067	3,067	3,066	36,828
8	Investment Expenses														
	a Depreciation (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		237	237	237	237	237	237	237	237	237	237	237	237	2,844
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		14,122	14,120	14,118	14,115	14,113	14,111	14,109	14,106	14,104	14,102	14,100	14,097	169,317
	a Recoverable Costs Allocated to Energy		14,122	14,120	14,118	14,115	14,113	14,111	14,109	14,106	14,104	14,102	14,100	14,097	169,317
	b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		13,611	13,643	13,616	13,644	13,666	13,657	13,649	13,645	13,626	13,607	13,586	13,591	163,541
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Juris. Recoverable Costs (Lines 12 + 13)		13,611	13,643	13,616	13,644	13,666	13,657	13,649	13,645	13,626	13,607	13,586	13,591	163,541

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Applicable beginning of period and end of period depreciable base by production plant names (s), units, or plant accounts(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) 3.8% annually
(F) Applicable amortization period
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007

Return on Capital Investments, Depreciation and Taxes
For Project: Low Nox Burners, Crist 6 & 7
P.E.s 1234, 1236, & 1242
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	9,086,422	9,086,422	9,086,422	9,086,422	9,086,422	9,086,422	9,086,422	9,086,422	9,086,422	9,086,422	9,086,422	9,086,422	9,086,422	
3	Less: Accumulated Depreciation (C)	6,909,846	6,881,070	6,852,294	6,823,518	6,794,742	6,765,966	6,737,190	6,708,414	6,679,638	6,650,862	6,622,086	6,593,310	6,564,534	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	15,996,268	15,967,492	15,938,716	15,909,940	15,881,164	15,852,388	15,823,612	15,794,836	15,766,060	15,737,284	15,708,508	15,679,732	15,650,956	
6	Average Net Investment		15,981,880	15,953,104	15,924,328	15,895,552	15,866,776	15,838,000	15,809,224	15,780,448	15,751,672	15,722,896	15,694,120	15,665,344	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		117,419	117,207	116,996	116,785	116,573	116,362	116,150	115,939	115,728	115,516	115,305	115,093	1,395,073
	b Debt Component (Line 6 x Debt Component x 1/12)		33,354	33,294	33,234	33,174	33,114	33,054	32,994	32,934	32,874	32,814	32,754	32,694	396,288
8	Investment Expenses														
	a Depreciation (E)		28,776	28,776	28,776	28,776	28,776	28,776	28,776	28,776	28,776	28,776	28,776	28,776	345,312
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		179,549	179,277	179,006	178,735	178,463	178,192	177,920	177,649	177,378	177,106	176,835	176,563	2,136,673
	a Recoverable Costs Allocated to Energy		179,549	179,277	179,006	178,735	178,463	178,192	177,920	177,649	177,378	177,106	176,835	176,563	2,136,673
	b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		173,052	173,220	172,645	172,772	172,808	172,460	172,119	171,843	171,371	170,895	170,388	170,221	2,063,794
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Juris. Recoverable Costs (Lines 12 + 13)		173,052	173,220	172,645	172,772	172,808	172,460	172,119	171,843	171,371	170,895	170,388	170,221	2,063,794

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Applicable beginning of period and end of period depreciable base by production plant names (s), units, or plant accounts(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) 3.8% annually
(F) Applicable amortization period
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007

Return on Capital Investments, Depreciation and Taxes
For Project: CEMs- Plant Crist, Scholz, Smith, and Daniel
P.E.s 1154, 1164, 1217, 1240, 1245, 1286, 1289, 1290, 1311, 1316, 1323, 1324, 1364, 1440, 1441, 1442, 1444, 1454, 1459, 1460, 1558, 1570, 1658, 1829 & 1830
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	13,831	12,574	16,833	0	0	135,000	135,000	
	b Clearings to Plant		0	0	0	0	0	0	0	43,238	0	0	0	270,000	
	c Retirements		0	0	0	0	0	0	0	4,000	0	0	0	125,000	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	1,000	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	4,349,483	4,349,483	4,349,483	4,349,483	4,349,483	4,349,483	4,349,483	4,349,483	4,388,721	4,388,721	4,388,721	4,388,721	4,533,721	
3	Less: Accumulated Depreciation (C)	1,040,594	1,026,775	1,012,956	999,137	985,318	971,499	957,680	943,861	933,991	920,071	906,151	892,231	1,004,075	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	13,831	26,405	0	0	0	135,000	0	
5	Net Investment (Lines 2 + 3 + 4)	5,390,077	5,376,258	5,362,439	5,348,620	5,334,801	5,320,982	5,320,994	5,319,749	5,322,712	5,308,792	5,294,872	5,415,952	5,537,796	
6	Average Net Investment		5,383,167	5,369,348	5,355,529	5,341,710	5,327,891	5,320,988	5,320,371	5,321,230	5,315,752	5,301,832	5,355,412	5,476,874	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		39,550	39,449	39,347	39,246	39,144	39,093	39,089	39,095	39,055	38,953	39,346	40,239	471,606
	b Debt Component (Line 6 x Debt Component x 1/12)		11,235	11,206	11,177	11,148	11,119	11,105	11,104	11,105	11,094	11,065	11,177	11,430	133,965
8	Investment Expenses														
	a Depreciation (E)		13,687	13,687	13,687	13,687	13,687	13,687	13,687	13,737	13,788	13,788	13,788	14,024	164,934
	b Amortization (F)		132	132	132	132	132	132	132	132	132	132	132	132	1,585
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		1,331	1,331	1,331	1,331	1,331	1,331	1,331	1,331	1,331	1,331	1,331	1,331	15,972
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		65,935	65,805	65,674	65,544	65,413	65,348	65,343	65,400	65,400	65,269	65,774	67,156	788,061
	a Recoverable Costs Allocated to Energy		65,935	65,805	65,674	65,544	65,413	65,348	65,343	65,400	65,400	65,269	65,774	67,156	788,061
	b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		63,549	63,582	63,340	63,357	63,340	63,246	63,213	63,263	63,185	62,980	63,376	64,744	761,175
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Juris. Recoverable Costs (Lines 12 + 13)		63,549	63,582	63,340	63,357	63,340	63,246	63,213	63,263	63,185	62,980	63,376	64,744	761,175

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Beginning Balances: Crist, $2,232,602; Scholz $790,065; Smith $686,804; Daniel $640,012. Ending Balances: Crist, $2,232,602; Scholz $790,065; Smith $831,804; Daniel $683,250
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) Crist: 3.8%; Smith 3.9%; Scholz 4.2%; Daniel 3.1% annually
(F) 7 year amortization period.
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007

Return on Capital Investments, Depreciation and Taxes
For Project: Sub. Contam. Mobile Groundwater Treat. Sys.
P.E. 1007, 3400, & 3412
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	918,024	918,024	918,024	918,024	918,024	918,024	918,024	918,024	918,024	918,024	918,024	918,024	918,024	
3	Less: Accumulated Depreciation (C)	(157,256)	(159,092)	(160,928)	(162,764)	(164,600)	(166,436)	(168,272)	(170,108)	(171,944)	(173,780)	(175,616)	(177,452)	(179,288)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	760,768	758,932	757,096	755,260	753,424	751,588	749,752	747,916	746,080	744,244	742,408	740,572	738,736	
6	Average Net Investment		759,850	758,014	756,178	754,342	752,506	750,670	748,834	746,998	745,162	743,326	741,490	739,654	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		5,583	5,569	5,556	5,542	5,529	5,515	5,502	5,488	5,475	5,461	5,448	5,434	66,102
	b Debt Component (Line 6 x Debt Component x 1/12)		1,586	1,582	1,578	1,574	1,570	1,567	1,563	1,559	1,555	1,551	1,547	1,544	18,776
8	Investment Expenses														
	a Depreciation (E)		1,836	1,836	1,836	1,836	1,836	1,836	1,836	1,836	1,836	1,836	1,836	1,836	22,032
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		9,005	8,987	8,970	8,952	8,935	8,918	8,901	8,883	8,866	8,848	8,831	8,814	106,910
	a Recoverable Costs Allocated to Energy		693	691	690	689	687	686	685	683	682	681	679	678	8,224
	b Recoverable Costs Allocated to Demand		8,312	8,296	8,280	8,263	8,248	8,232	8,216	8,200	8,184	8,167	8,152	8,136	98,686
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		668	668	665	666	665	664	663	661	659	657	654	654	7,944
13	Retail Demand-Related Recoverable Costs (I)		8,033	8,018	8,003	7,986	7,972	7,956	7,941	7,925	7,910	7,893	7,879	7,863	95,379
14	Total Juris. Recoverable Costs (Lines 12 + 13)		8,701	8,686	8,668	8,652	8,637	8,620	8,604	8,586	8,569	8,550	8,533	8,517	103,323

Notes:

(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Applicable beginning of period and end of period depreciable base by production plant names (s), units, or plant accounts(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) Part of PE 1007 is depreciable at 2.4% annually. PEs 3400 and 3412 are depreciable at 2.4% annually.
(F) The balance of PE 1007 is fully amortized.
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007
Return on Capital Investments, Depreciation and Taxes
For Project: Raw Water Well Flowmeters - Crist & Smith
P.E. 1155 & 1606
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	242,943	242,943	242,943	242,943	242,943	242,943	242,943	242,943	242,943	242,943	242,943	242,943	242,943	
3	Less: Accumulated Depreciation (C)	(49,446)	(50,223)	(51,000)	(51,777)	(52,554)	(53,331)	(54,108)	(54,885)	(55,662)	(56,439)	(57,216)	(57,993)	(58,770)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	193,497	192,720	191,943	191,166	190,389	189,612	188,835	188,058	187,281	186,504	185,727	184,950	184,173	
6	Average Net Investment		193,109	192,332	191,555	190,778	190,001	189,224	188,447	187,670	186,893	186,116	185,339	184,562	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		1,419	1,413	1,407	1,402	1,396	1,390	1,385	1,379	1,373	1,367	1,362	1,356	16,649
	b Debt Component (Line 6 x Debt Component x 1/12)		403	401	400	398	397	395	393	392	390	388	387	385	4,729
8	Investment Expenses														
	a Depreciation (E)		777	777	777	777	777	777	777	777	777	777	777	777	9,324
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,599	2,591	2,584	2,577	2,570	2,562	2,555	2,548	2,540	2,532	2,526	2,518	30,702
	a Recoverable Costs Allocated to Energy		200	199	199	198	198	197	197	196	195	195	194	194	2,362
	b Recoverable Costs Allocated to Demand		2,399	2,392	2,385	2,379	2,372	2,365	2,358	2,352	2,345	2,337	2,332	2,324	28,340
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		193	192	192	191	192	191	191	190	188	188	187	187	2,282
13	Retail Demand-Related Recoverable Costs (I)		2,319	2,312	2,305	2,299	2,293	2,286	2,279	2,273	2,266	2,259	2,254	2,246	27,391
14	Total Juris. Recoverable Costs (Lines 12 + 13)		2,512	2,504	2,497	2,490	2,485	2,477	2,470	2,463	2,454	2,447	2,441	2,433	29,673

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Beginning Balances: Crist, $149,920; Smith $93,023. Ending Balances: Crist, $149,920; Smith $93,023
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) Crist 3.8%; Smith 3.9% annually
(F) Applicable amortization period
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007

Return on Capital Investments, Depreciation and Taxes
For Project: Crist Cooling Tower Cell
P.E. 1232
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	906,659	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	906,659	906,659	906,659	906,659	906,659	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation (C)	(448,311)	(451,370)	(454,429)	(457,488)	(460,547)	444,488	444,300	444,112	443,924	443,736	443,548	443,360	443,172	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	458,348	455,289	452,230	449,171	446,112	444,488	444,300	444,112	443,924	443,736	443,548	443,360	443,172	
6	Average Net Investment		456,819	453,760	450,701	447,642	445,300	444,394	444,206	444,018	443,830	443,642	443,454	443,266	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		3,356	3,334	3,311	3,289	3,272	3,265	3,264	3,262	3,261	3,259	3,258	3,257	39,388
	b Debt Component (Line 6 x Debt Component x 1/12)		953	947	941	934	929	927	927	927	926	926	925	925	11,187
8	Investment Expenses														
	a Depreciation (E)		2,871	2,871	2,871	2,871	1,436	0	0	0	0	0	0	0	12,920
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		188	188	188	188	188	188	188	188	188	188	188	188	2,256
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		7,368	7,340	7,311	7,282	5,825	4,380	4,379	4,377	4,375	4,373	4,371	4,370	65,751
	a Recoverable Costs Allocated to Energy		567	565	562	560	448	337	337	337	337	336	336	336	5,058
	b Recoverable Costs Allocated to Demand		6,801	6,775	6,749	6,722	5,377	4,043	4,042	4,040	4,038	4,037	4,035	4,034	60,693
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		546	546	542	541	434	326	326	326	326	324	324	324	4,885
13	Retail Demand-Related Recoverable Costs (I)		6,573	6,548	6,523	6,497	5,197	3,908	3,907	3,905	3,903	3,902	3,900	3,899	58,662
14	Total Juris. Recoverable Costs (Lines 12 + 13)		7,119	7,094	7,065	7,038	5,631	4,234	4,233	4,231	4,229	4,226	4,224	4,223	63,547

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Applicable beginning of period and end of period depreciable base by production plant names (s), units, or plant accounts(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) 3.8% annually
(F) Applicable amortization period
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007

Return on Capital Investments, Depreciation and Taxes
For Project: Crist 1-5 Dechlorination
P.E. 1248
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	305,323	305,323	305,323	305,323	305,323	305,323	305,323	305,323	305,323	305,323	305,323	305,323	305,323	
3	Less: Accumulated Depreciation (C)	(126,315)	(127,282)	(128,249)	(129,216)	(130,183)	(131,150)	(132,117)	(133,084)	(134,051)	(135,018)	(135,985)	(136,952)	(137,919)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	179,008	178,041	177,074	176,107	175,140	174,173	173,206	172,239	171,272	170,305	169,338	168,371	167,404	
6	Average Net Investment		178,525	177,558	176,591	175,624	174,657	173,690	172,723	171,756	170,789	169,822	168,855	167,888	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		1,312	1,305	1,297	1,290	1,283	1,276	1,269	1,262	1,255	1,248	1,241	1,233	15,271
	b Debt Component (Line 6 x Debt Component x 1/12)		373	371	369	367	365	362	360	358	356	354	352	350	4,337
8	Investment Expenses														
	a Depreciation (E)		967	967	967	967	967	967	967	967	967	967	967	967	11,604
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,652	2,643	2,633	2,624	2,615	2,605	2,596	2,587	2,578	2,569	2,560	2,550	31,212
	a Recoverable Costs Allocated to Energy		204	203	203	202	201	200	200	199	198	198	197	196	2,401
	b Recoverable Costs Allocated to Demand		2,448	2,440	2,430	2,422	2,414	2,405	2,396	2,388	2,380	2,371	2,363	2,354	28,811
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		197	196	196	195	195	194	193	192	191	191	190	189	2,319
13	Retail Demand-Related Recoverable Costs (I)		2,366	2,358	2,349	2,341	2,333	2,324	2,316	2,308	2,300	2,292	2,284	2,275	27,846
14	Total Juris. Recoverable Costs (Lines 12 + 13)		2,563	2,554	2,545	2,536	2,528	2,518	2,509	2,500	2,491	2,483	2,474	2,464	30,165

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Applicable beginning of period and end of period depreciable base by production plant names (s), units, or plant accounts(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) 3.8% annually
(F) Applicable amortization period
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007
Return on Capital Investments, Depreciation and Taxes
For Project: Crist Diesel Fuel Oil Remediation
P.E. 1270
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	68,923	68,923	68,923	68,923	68,923	68,923	68,923	68,923	68,923	68,923	68,923	68,923	68,923	
3	Less: Accumulated Depreciation (C)	(22,213)	(22,431)	(22,649)	(22,867)	(23,085)	(23,303)	(23,521)	(23,739)	(23,957)	(24,175)	(24,393)	(24,611)	(24,829)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	46,710	46,492	46,274	46,056	45,838	45,620	45,402	45,184	44,966	44,748	44,530	44,312	44,094	
6	Average Net Investment		46,601	46,383	46,165	45,947	45,729	45,511	45,293	45,075	44,857	44,639	44,421	44,203	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		342	341	339	338	336	334	333	331	330	328	326	325	4,003
	b Debt Component (Line 6 x Debt Component x 1/12)		97	97	96	96	95	95	95	94	94	93	93	92	1,137
8	Investment Expenses														
	a Depreciation (E)		218	218	218	218	218	218	218	218	218	218	218	218	2,616
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		657	656	653	652	649	647	646	643	642	639	637	635	7,756
	a Recoverable Costs Allocated to Energy		51	50	50	50	50	50	50	49	49	49	49	49	596
	b Recoverable Costs Allocated to Demand		606	606	603	602	599	597	596	594	593	590	588	586	7,160
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		49	48	48	48	48	48	48	47	47	47	47	47	572
13	Retail Demand-Related Recoverable Costs (I)		586	586	583	582	579	577	576	574	573	570	568	566	6,920
14	Total Juris. Recoverable Costs (Lines 12 + 13)		635	634	631	630	627	625	624	621	620	617	615	613	7,492

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Applicable beginning of period and end of period depreciable base by production plant names (s), units, or plant accounts(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) 3.8% annually
(F) Applicable amortization period
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007

Return on Capital Investments, Depreciation and Taxes
For Project: Crist Bulk Tanker Unload Sec Contain Struc
P.E. 1271
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	101,495	101,495	101,495	101,495	101,495	101,495	101,495	101,495	101,495	101,495	101,495	101,495	101,495	
3	Less: Accumulated Depreciation (C)	(41,922)	(42,243)	(42,564)	(42,885)	(43,206)	(43,527)	(43,848)	(44,169)	(44,490)	(44,811)	(45,132)	(45,453)	(45,774)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	59,573	59,252	58,931	58,610	58,289	57,968	57,647	57,326	57,005	56,684	56,363	56,042	55,721	
6	Average Net Investment		59,413	59,092	58,771	58,450	58,129	57,808	57,487	57,166	56,845	56,524	56,203	55,882	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D		437	434	432	429	427	425	422	420	418	415	413	411	5,083
	b Debt Component (Line 6 x Debt Component x 1/12)		124	123	123	122	121	121	120	119	119	118	117	117	1,444
8	Investment Expenses														
	a Depreciation (E)		321	321	321	321	321	321	321	321	321	321	321	321	3,852
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		882	878	876	872	869	867	863	860	858	854	851	849	10,379
	a Recoverable Costs Allocated to Energy		68	68	67	67	67	67	66	66	66	66	65	65	798
	b Recoverable Costs Allocated to Demand		814	810	809	805	802	800	797	794	792	788	786	784	9,581
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		66	66	65	65	65	65	64	64	64	64	63	63	774
13	Retail Demand-Related Recoverable Costs (I)		787	783	782	778	775	773	770	767	765	762	760	758	9,260
14	Total Juris. Recoverable Costs (Lines 12 + 13)		853	849	847	843	840	838	834	831	829	826	823	821	10,034

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Applicable beginning of period and end of period depreciable base by production plant names (s), units, or plant accounts(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) 3.8% annually
(F) Applicable amortization period
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007
Return on Capital Investments, Depreciation and Taxes
For Project: Crist IWW Sampling System
P.E. 1275
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	
3	Less: Accumulated Depreciation (C)	(24,922)	(25,111)	(25,300)	(25,489)	(25,678)	(25,867)	(26,056)	(26,245)	(26,434)	(26,623)	(26,812)	(27,001)	(27,190)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	34,621	34,432	34,243	34,054	33,865	33,676	33,487	33,298	33,109	32,920	32,731	32,542	32,353	
6	Average Net Investment		34,527	34,338	34,149	33,960	33,771	33,582	33,393	33,204	33,015	32,826	32,637	32,448	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		254	252	251	250	248	247	245	244	243	241	240	238	2,953
	b Debt Component (Line 6 x Debt Component x 1/12)		72	72	71	71	70	70	70	69	69	69	68	68	839
8	Investment Expenses														
	a Depreciation (E)		189	189	189	189	189	189	189	189	189	189	189	189	2,268
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		515	513	511	510	507	506	504	502	501	499	497	495	6,060
	a Recoverable Costs Allocated to Energy		40	39	39	39	39	39	39	39	39	38	38	38	466
	b Recoverable Costs Allocated to Demand		475	474	472	471	468	467	465	463	462	461	459	457	5,594
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		39	38	38	38	38	38	38	38	38	37	37	37	454
13	Retail Demand-Related Recoverable Costs (I)		459	458	456	455	452	451	449	447	447	446	444	442	5,406
14	Total Juris. Recoverable Costs (Lines 12 + 13)		498	496	494	493	490	489	487	485	485	483	481	479	5,860

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Applicable beginning of period and end of period depreciable base by production plant names (s), units, or plant accounts(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) 3.8% annually
(F) Applicable amortization period
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007
Return on Capital Investments, Depreciation and Taxes
For Project: Sodium Injection System
P.E. 1214, 1413
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	391,119	391,119	391,119	391,119	391,119	391,119	391,119	391,119	391,119	391,119	391,119	391,119	391,119	
3	Less: Accumulated Depreciation (C)	(36,445)	(37,692)	(38,939)	(40,186)	(41,433)	(42,680)	(43,927)	(45,174)	(46,421)	(47,668)	(48,915)	(50,162)	(51,409)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	354,674	353,427	352,180	350,933	349,686	348,439	347,192	345,945	344,698	343,451	342,204	340,957	339,710	
6	Average Net Investment		354,051	352,804	351,557	350,310	349,063	347,816	346,569	345,322	344,075	342,828	341,581	340,334	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		2,601	2,592	2,583	2,574	2,565	2,555	2,546	2,537	2,528	2,519	2,510	2,500	30,610
	b Debt Component (Line 6 x Debt Component x 1/12)		739	736	734	731	728	726	723	721	718	715	713	710	8,694
8	Investment Expenses														
	a Depreciation (E)		1,247	1,247	1,247	1,247	1,247	1,247	1,247	1,247	1,247	1,247	1,247	1,247	14,964
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,587	4,575	4,564	4,552	4,540	4,528	4,516	4,505	4,493	4,481	4,470	4,457	54,268
	a Recoverable Costs Allocated to Energy		4,587	4,575	4,564	4,552	4,540	4,528	4,516	4,505	4,493	4,481	4,470	4,457	54,268
	b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		4,421	4,420	4,402	4,400	4,396	4,382	4,369	4,358	4,341	4,324	4,307	4,297	52,417
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Juris. Recoverable Costs (Lines 12 + 13)		4,421	4,420	4,402	4,400	4,396	4,382	4,369	4,358	4,341	4,324	4,307	4,297	52,417

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Beginning Balances: Crist, $284,622; Smith $106,497. Ending Balances: Crist, $284,622; Smith $106,497.
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) Crist: 3.8%; Smith 3.9%; annually
(F) Applicable amortization period
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007

Return on Capital Investments, Depreciation and Taxes
For Project: Smith Stormwater Collection System
P.E. 1446
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	2,782,600	
3	Less: Accumulated Depreciation (C)	(1,003,951)	(1,012,994)	(1,022,037)	(1,031,080)	(1,040,123)	(1,049,166)	(1,058,209)	(1,067,252)	(1,076,295)	(1,085,338)	(1,094,381)	(1,103,424)	(1,112,467)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	1,778,649	1,769,606	1,760,563	1,751,520	1,742,477	1,733,434	1,724,391	1,715,348	1,706,305	1,697,262	1,688,219	1,679,176	1,670,133	
6	Average Net Investment		1,774,128	1,765,085	1,756,042	1,746,999	1,737,956	1,728,913	1,719,870	1,710,827	1,701,784	1,692,741	1,683,698	1,674,655	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		13,035	12,968	12,902	12,835	12,769	12,702	12,636	12,569	12,503	12,437	12,370	12,304	152,030
	b Debt Component (Line 6 x Debt Component x 1/12)		3,703	3,684	3,665	3,646	3,627	3,608	3,589	3,570	3,552	3,533	3,514	3,495	43,186
8	Investment Expenses														
	a Depreciation (E)		9,043	9,043	9,043	9,043	9,043	9,043	9,043	9,043	9,043	9,043	9,043	9,043	108,516
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		25,781	25,695	25,610	25,524	25,439	25,353	25,268	25,182	25,098	25,013	24,927	24,842	303,732
	a Recoverable Costs Allocated to Energy		1,983	1,977	1,970	1,963	1,957	1,950	1,944	1,937	1,931	1,924	1,917	1,911	23,364
	b Recoverable Costs Allocated to Demand		23,798	23,718	23,640	23,561	23,482	23,403	23,324	23,245	23,167	23,089	23,010	22,931	280,368
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		1,911	1,910	1,900	1,898	1,895	1,887	1,881	1,874	1,866	1,857	1,847	1,842	22,568
13	Retail Demand-Related Recoverable Costs (I)		23,000	22,923	22,848	22,771	22,695	22,619	22,542	22,466	22,391	22,315	22,239	22,163	270,972
14	Total Juris. Recoverable Costs (Lines 12 + 13)		24,911	24,833	24,748	24,669	24,590	24,506	24,423	24,340	24,257	24,172	24,086	24,005	293,540

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Applicable beginning of period and end of period depreciable base by production plant names (s), units, or plant accounts(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) 3.9% annually
(F) Applicable amortization period
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007

Return on Capital Investments, Depreciation and Taxes
For Project: Smith Waste Water Treatment Facilities
P.E. 1466, 1643
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	178,963	178,963	178,963	178,963	178,963	178,963	178,963	178,963	178,963	178,963	178,963	178,963	178,963	
3	Less: Accumulated Depreciation (C)	108,942	108,360	107,778	107,196	106,614	106,032	105,450	104,868	104,286	103,704	103,122	102,540	101,958	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	287,905	287,323	286,741	286,159	285,577	284,995	284,413	283,831	283,249	282,667	282,085	281,503	280,921	
6	Average Net Investment		287,614	287,032	286,450	285,868	285,286	284,704	284,122	283,540	282,958	282,376	281,794	281,212	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		2,113	2,109	2,105	2,100	2,096	2,092	2,087	2,083	2,079	2,075	2,070	2,066	25,075
	b Debt Compenent (Line 6 x Debt Component x 1/12)		600	599	598	597	595	594	593	592	591	589	588	587	7,123
8	Investment Expenses														
	a Depreciation (E)		582	582	582	582	582	582	582	582	582	582	582	582	6,984
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,295	3,290	3,285	3,279	3,273	3,268	3,262	3,257	3,252	3,246	3,240	3,235	39,182
	a Recoverable Costs Allocated to Energy		253	253	253	252	252	251	251	251	250	250	249	249	3,014
	b Recoverable Costs Allocated to Demand		3,042	3,037	3,032	3,027	3,021	3,017	3,011	3,006	3,002	2,996	2,991	2,986	36,168
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		244	244	244	244	244	243	243	243	242	241	240	240	2,912
13	Retail Demand-Related Recoverable Costs (I)		2,940	2,935	2,930	2,926	2,920	2,916	2,910	2,905	2,901	2,896	2,891	2,886	34,956
14	Total Juris. Recoverable Costs (Lines 12 + 13)		3,184	3,179	3,174	3,170	3,164	3,159	3,153	3,148	3,143	3,137	3,131	3,126	37,868

Notes:

(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Applicable beginning of period and end of period depreciable base by production plant names (s), units, or plant accounts(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) 3.9% annually
(F) Applicable amortization period
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007
Return on Capital Investments, Depreciation and Taxes
For Project: Daniel Ash Management Project
P.E. 1535, 1555, and 1819
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	16,442,302	16,442,302	16,442,302	16,442,302	16,442,302	16,442,302	16,442,302	16,442,302	16,442,302	16,442,302	16,442,302	16,442,302	16,442,302	
3	Less: Accumulated Depreciation (C)	(5,335,695)	(5,388,477)	(5,441,259)	(5,494,041)	(5,546,823)	(5,599,605)	(5,652,387)	(5,705,169)	(5,757,951)	(5,810,733)	(5,863,515)	(5,916,297)	(5,969,079)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	11,106,607	11,053,825	11,001,043	10,948,261	10,895,479	10,842,697	10,789,915	10,737,133	10,684,351	10,631,569	10,578,787	10,526,005	10,473,223	
6	Average Net Investment		11,080,216	11,027,434	10,974,652	10,921,870	10,869,088	10,816,306	10,763,524	10,710,742	10,657,960	10,605,178	10,552,396	10,499,614	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		81,406	81,019	80,631	80,243	79,855	79,467	79,080	78,692	78,304	77,916	77,528	77,141	951,282
	b Debt Component (Line 6 x Debt Component x 1/12)		23,124	23,014	22,904	22,794	22,684	22,574	22,463	22,353	22,243	22,133	22,023	21,913	270,222
8	Investment Expenses														
	a Depreciation (E)		42,470	42,470	42,470	42,470	42,470	42,470	42,470	42,470	42,470	42,470	42,470	42,470	509,640
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		10,312	10,312	10,312	10,312	10,312	10,312	10,312	10,312	10,312	10,312	10,312	10,312	123,744
	d Property Taxes		27,660	27,660	27,660	27,660	27,660	27,660	27,660	27,660	27,660	27,660	27,660	27,660	331,920
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		184,972	184,475	183,977	183,479	182,981	182,483	181,985	181,487	180,989	180,491	179,993	179,496	2,186,808
	a Recoverable Costs Allocated to Energy		14,228	14,190	14,152	14,113	14,075	14,037	13,999	13,960	13,922	13,884	13,845	13,806	168,211
	b Recoverable Costs Allocated to Demand		170,745	170,284	169,825	169,367	168,906	168,447	167,986	167,527	167,067	166,607	166,148	165,688	2,018,597
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		13,713	13,711	13,649	13,642	13,629	13,585	13,543	13,504	13,450	13,397	13,340	13,310	162,473
13	Retail Demand-Related Recoverable Costs (I)		165,023	164,577	164,134	163,691	163,245	162,802	162,356	161,913	161,468	161,024	160,580	160,135	1,950,948
14	Total Juris. Recoverable Costs (Lines 12 + 13)		178,736	178,288	177,783	177,333	176,874	176,387	175,899	175,417	174,918	174,421	173,920	173,445	2,113,421

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Applicable beginning of period and end of period depreciable base by production plant names (s), units, or plant accounts(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) 3.1% annually
(F) Applicable amortization period
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007

Return on Capital Investments, Depreciation and Taxes
For Project: Smith Water Conservation
P.E. 1620, 1638
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	134,135	134,135	134,135	134,135	134,135	134,135	134,135	134,135	134,135	134,135	134,135	134,135	134,135	
3	Less: Accumulated Depreciation (C)	(11,864)	(12,300)	(12,736)	(13,172)	(13,608)	(14,044)	(14,480)	(14,916)	(15,352)	(15,788)	(16,224)	(16,660)	(17,096)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	122,271	121,835	121,399	120,963	120,527	120,091	119,655	119,219	118,783	118,347	117,911	117,475	117,039	
6	Average Net Investment		122,053	121,617	121,181	120,745	120,309	119,873	119,437	119,001	118,565	118,129	117,693	117,257	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		897	894	890	887	884	881	878	874	871	868	865	861	10,550
	b Debt Component (Line 6 x Debt Component x 1/12)		255	254	253	252	251	250	249	248	247	247	246	245	2,997
8	Investment Expenses														
	a Depreciation (E)		436	436	436	436	436	436	436	436	436	436	436	436	5,232
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,588	1,584	1,579	1,575	1,571	1,567	1,563	1,558	1,554	1,551	1,547	1,542	18,779
	a Recoverable Costs Allocated to Energy		122	122	121	121	121	121	120	120	120	119	119	119	1,445
	b Recoverable Costs Allocated to Demand		1,466	1,462	1,458	1,454	1,450	1,446	1,443	1,438	1,434	1,432	1,428	1,423	17,334
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		118	118	117	117	117	117	116	116	116	115	115	115	1,397
13	Retail Demand-Related Recoverable Costs (I)		1,417	1,413	1,409	1,405	1,401	1,398	1,395	1,390	1,386	1,384	1,380	1,375	16,753
14	Total Juris. Recoverable Costs (Lines 12 + 13)		1,535	1,531	1,526	1,522	1,518	1,515	1,511	1,506	1,502	1,499	1,495	1,490	18,150

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Applicable beginning of period and end of period depreciable base by production plant names (s), units, or plant accounts(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) 3.9% annually
(F) Applicable amortization period
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007
Return on Capital Investments, Depreciation and Taxes
For Project: Underground Fuel Tank Replacement
P.E. 4397
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation (C)	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	0	0	0	0	0	0	0	0	0	0	0	0	0	
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Debt Component (Line 6 x Debt Component x 1/12)		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a Depreciation (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Juris. Recoverable Costs (Lines 12 + 13)		0	0	0	0	0	0	0	0	0	0	0	0	0

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Applicable beginning of period and end of period depreciable base by production plant names (s), units, or plant accounts(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) N/A
(F) This project was fully amortized as of December 2004.
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007

Return on Capital Investments, Depreciation and Taxes
For Project: Crist FDEP Agreement for Ozone Attainment
P.E. 1031, 1199, 1250, and 1287
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		66,667	577,121	577,120	510,454	510,455	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	200,000	0	2,041,817	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	750,000	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	133,701,520	133,701,520	133,701,520	133,901,520	133,901,520	135,193,337	135,193,337	135,193,337	135,193,337	135,193,337	135,193,337	135,193,337	135,193,337	
3	Less: Accumulated Depreciation (C)	(9,676,599)	(10,136,497)	(10,596,395)	(11,056,610)	(11,517,141)	(11,229,718)	(11,694,340)	(12,158,962)	(12,623,584)	(13,088,206)	(13,552,828)	(14,017,450)	(14,482,072)	
4	CWIP - Non Interest Bearing	0	66,667	643,788	1,020,908	1,531,362	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	124,024,921	123,631,690	123,748,913	123,865,818	123,915,741	123,963,619	123,498,997	123,034,375	122,569,753	122,105,131	121,640,509	121,175,887	120,711,265	
6	Average Net Investment		123,828,306	123,690,302	123,807,366	123,890,780	123,939,680	123,731,308	123,266,686	122,802,064	122,337,442	121,872,820	121,408,198	120,943,576	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		909,767	908,753	909,613	910,226	910,585	909,054	905,640	902,227	898,813	895,400	891,986	888,572	10,840,636
	b Debt Component (Line 6 x Debt Component x 1/12)		258,430	258,142	258,386	258,560	258,662	258,227	257,258	256,288	255,318	254,349	253,379	252,409	3,079,408
8	Investment Expenses														
	a Depreciation (E)		423,433	423,433	423,750	424,066	426,112	428,157	428,157	428,157	428,157	428,157	428,157	428,157	5,117,893
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		36,465	36,465	36,465	36,465	36,465	36,465	36,465	36,465	36,465	36,465	36,465	36,465	437,580
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,628,095	1,626,793	1,628,214	1,629,317	1,631,824	1,631,903	1,627,520	1,623,137	1,618,753	1,614,371	1,609,987	1,605,603	19,475,517
	a Recoverable Costs Allocated to Energy		1,628,095	1,626,793	1,628,214	1,629,317	1,631,824	1,631,903	1,627,520	1,623,137	1,618,753	1,614,371	1,609,987	1,605,603	19,475,517
	b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		1,569,185	1,571,829	1,570,357	1,574,958	1,580,116	1,579,410	1,574,457	1,570,093	1,563,930	1,557,757	1,551,289	1,547,929	18,811,310
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Juris. Recoverable Costs (Lines 12 + 13)		1,569,185	1,571,829	1,570,357	1,574,958	1,580,116	1,579,410	1,574,457	1,570,093	1,563,930	1,557,757	1,551,289	1,547,929	18,811,310

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Applicable beginning of period and end of period depreciable base by production plant names (s), units, or plant accounts(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) 3.8% annually
(F) Applicable amortization period
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007

Return on Capital Investments, Depreciation and Taxes
For Project: Crist Storm Water Collection System
P.E. 1272
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	655,244	655,244	655,244	655,244	655,244	655,244	655,244	655,244	655,244	655,244	655,244	655,244	655,244	
3	Less: Accumulated Depreciation (C)	(7,852)	(9,927)	(12,002)	(14,077)	(16,152)	(18,227)	(20,302)	(22,377)	(24,452)	(26,527)	(28,602)	(30,677)	(32,752)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	647,392	645,317	643,242	641,167	639,092	637,017	634,942	632,867	630,792	628,717	626,642	624,567	622,492	
6	Average Net Investment		646,355	644,280	642,205	640,130	638,055	635,980	633,905	631,830	629,755	627,680	625,605	623,530	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D		4,749	4,734	4,718	4,703	4,688	4,673	4,657	4,642	4,627	4,612	4,596	4,581	55,980
	b Debt Component (Line 6 x Debt Component x 1/12)		1,349	1,345	1,340	1,336	1,332	1,327	1,323	1,319	1,314	1,310	1,306	1,301	15,902
8	Investment Expenses														
	a Depreciation (E)		2,075	2,075	2,075	2,075	2,075	2,075	2,075	2,075	2,075	2,075	2,075	2,075	24,900
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		8,173	8,154	8,133	8,114	8,095	8,075	8,055	8,036	8,016	7,997	7,977	7,957	96,782
	a Recoverable Costs Allocated to Energy		629	627	626	624	623	621	620	618	617	615	614	612	7,446
	b Recoverable Costs Allocated to Demand		7,544	7,527	7,507	7,490	7,472	7,454	7,435	7,418	7,399	7,382	7,363	7,345	89,336
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		606	606	604	603	603	601	600	598	596	593	592	590	7,192
13	Retail Demand-Related Recoverable Costs (I)		7,291	7,275	7,255	7,239	7,222	7,204	7,186	7,169	7,151	7,135	7,116	7,099	86,342
14	Total Juris. Recoverable Costs (Lines 12 + 13)		7,897	7,881	7,859	7,842	7,825	7,805	7,786	7,767	7,747	7,728	7,708	7,689	93,534

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Applicable beginning of period and end of period depreciable base by production plant names (s), units, or plant accounts(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) 3.8% annually
(F) Applicable amortization period
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007

Return on Capital Investments, Depreciation and Taxes
For Project: Crist Common FTIR Monitor
P.E. 1297
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	62,871	62,871	62,871	62,871	62,871	62,871	62,871	62,871	62,871	62,871	62,871	62,871	62,871	
3	Less: Accumulated Depreciation (C)	(5,882)	(6,081)	(6,280)	(6,479)	(6,678)	(6,877)	(7,076)	(7,275)	(7,474)	(7,673)	(7,872)	(8,071)	(8,270)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	56,989	56,790	56,591	56,392	56,193	55,994	55,795	55,596	55,397	55,198	54,999	54,800	54,601	
6	Average Net Investment		56,890	56,691	56,492	56,293	56,094	55,895	55,696	55,497	55,298	55,099	54,900	54,701	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		418	417	415	414	412	411	409	408	406	405	403	402	4,920
	b Debt Component (Line 6 x Debt Component x 1/12)		119	118	118	117	117	117	116	116	115	115	115	114	1,397
8	Investment Expenses														
	a Depreciation (E)		199	199	199	199	199	199	199	199	199	199	199	199	2,388
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		736	734	732	730	728	727	724	723	720	719	717	715	8,705
	a Recoverable Costs Allocated to Energy		736	734	732	730	728	727	724	723	720	719	717	715	8,705
	b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		709	709	706	706	705	704	700	699	696	694	691	689	8,408
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Juris. Recoverable Costs (Lines 12 + 13)		709	709	706	706	705	704	700	699	696	694	691	689	8,408

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Applicable beginning of period and end of period depreciable base by production plant names (s), units, or plant accounts(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) 3.8% annually
(F) Applicable amortization period
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007

Return on Capital Investments, Depreciation and Taxes
For Project: Precipitator Upgrades for CAM Compliance
P.E. 1175, 1191, 1305, 1461, and 1462
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		750,000	750,000	750,000	1,028,500	1,028,500	750,000	0	0	0	38,000	3,675,000	3,637,000	
	b Clearings to Plant		0	0	0	0	0	8,757,000	0	0	0	0	0	150,000	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	6,808,232	6,808,232	6,808,232	6,808,232	6,808,232	6,808,232	15,565,232	15,565,232	15,565,232	15,565,232	15,565,232	15,565,232	15,715,232	
3	Less: Accumulated Depreciation (C)	(392,473)	(414,600)	(436,727)	(458,854)	(480,981)	(503,108)	(539,465)	(590,052)	(640,639)	(691,226)	(741,813)	(792,400)	(843,250)	
4	CWIP - Non Interest Bearing	3,700,000	4,450,000	5,200,000	5,950,000	6,978,500	8,007,000	0	0	0	0	38,000	3,713,000	7,200,000	
5	Net Investment (Lines 2 + 3 + 4)	10,115,759	10,843,632	11,571,505	12,299,378	13,305,751	14,312,124	15,025,767	14,975,180	14,924,593	14,874,006	14,861,419	18,485,832	22,071,982	
6	Average Net Investment		10,479,696	11,207,569	11,935,442	12,802,565	13,808,938	14,668,946	15,000,474	14,949,887	14,899,300	14,867,713	16,673,626	20,278,907	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		76,994	82,342	87,690	94,060	101,454	107,773	110,208	109,837	109,465	109,233	122,501	148,989	1,260,546
	b Debt Component (Line 6 x Debt Component x 1/12)		21,871	23,390	24,909	26,719	28,819	30,614	31,306	31,200	31,095	31,029	34,798	42,322	358,072
8	Investment Expenses														
	a Depreciation (E)		22,127	22,127	22,127	22,127	22,127	36,357	50,587	50,587	50,587	50,587	50,587	50,850	450,777
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		120,992	127,859	134,726	142,906	152,400	174,744	192,101	191,624	191,147	190,849	207,886	242,161	2,069,395
	a Recoverable Costs Allocated to Energy		120,992	127,859	134,726	142,906	152,400	174,744	192,101	191,624	191,147	190,849	207,886	242,161	2,069,395
	b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		116,614	123,539	129,939	138,138	147,571	169,123	185,838	185,362	184,673	184,156	200,307	233,462	1,998,722
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Juris. Recoverable Costs (Lines 12 + 13)		116,614	123,539	129,939	138,138	147,571	169,123	185,838	185,362	184,673	184,156	200,307	233,462	1,998,722

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Beginning Balances: Scholz $0; Smith $6,808,232 . Ending Balances: Scholz $66,000; Smith $15,565,232
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) Scholz: 4.2%; Smith 3.9% annually
(F) Applicable amortization period
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007

Return on Capital Investments, Depreciation and Taxes
For Project: Plant Groundwater Investigation
P.E. 1218 & 1361
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		25,000	25,000	35,000	35,000	25,000	25,000	25,000	25,000	50,000	50,000	30,000	0	
	b Clearings to Plant		0	0	0	100,000	0	0	0	0	0	0	250,000	0	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	0	0	0	0	100,000	100,000	100,000	100,000	100,000	100,000	100,000	350,000	350,000	
3	Less: Accumulated Depreciation (C)	0	0	0	0	(175)	(525)	(875)	(1,225)	(1,575)	(1,925)	(2,275)	(3,021)	(4,163)	
4	CWIP - Non Interest Bearing	0	25,000	50,000	85,000	20,000	45,000	70,000	95,000	120,000	170,000	220,000	0	0	
5	Net Investment (Lines 2 + 3 + 4)	0	25,000	50,000	85,000	119,825	144,475	169,125	193,775	218,425	268,075	317,725	346,979	345,837	
6	Average Net Investment		12,500	37,500	67,500	102,413	132,150	156,800	181,450	206,100	243,250	292,900	332,352	346,408	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		92	276	496	752	971	1,152	1,333	1,514	1,787	2,152	2,442	2,545	15,512
	b Debt Component (Line 6 x Debt Component x 1/12)		26	78	141	214	276	327	379	430	508	611	694	723	4,407
8	Investment Expenses														
	a Depreciation (E)		0	0	0	175	350	350	350	350	350	350	746	1,142	4,163
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		118	354	637	1,141	1,597	1,829	2,062	2,294	2,645	3,113	3,882	4,410	24,082
	a Recoverable Costs Allocated to Energy		9	27	49	88	123	141	159	176	203	239	299	339	1,852
	b Recoverable Costs Allocated to Demand		109	327	588	1,053	1,474	1,688	1,903	2,118	2,442	2,874	3,583	4,071	22,230
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		9	26	47	85	119	136	154	170	196	231	288	327	1,788
13	Retail Demand-Related Recoverable Costs (I)		105	316	568	1,018	1,425	1,631	1,839	2,047	2,360	2,778	3,463	3,935	21,485
14	Total Juris. Recoverable Costs (Lines 12 + 13)		114	342	615	1,103	1,544	1,767	1,993	2,217	2,556	3,009	3,751	4,262	23,273

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Beginning Balances: Crist, $0; Scholz $0. Ending Balances: Crist, $250,000; Scholz $100,000
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) Crist 3.8%; Scholz 4.2% annually
(F) Applicable amortization period
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007

Return on Capital Investments, Depreciation and Taxes
For Project: Plant Crist Water Conservation Project
P.E. 1227
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	
3	Less: Accumulated Depreciation (C)	(475)	(792)	(1,109)	(1,426)	(1,743)	(2,060)	(2,377)	(2,694)	(3,011)	(3,328)	(3,645)	(3,962)	(4,279)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	99,525	99,208	98,891	98,574	98,257	97,940	97,623	97,306	96,989	96,672	96,355	96,038	95,721	
6	Average Net Investment		99,367	99,050	98,733	98,416	98,099	97,782	97,465	97,148	96,831	96,514	96,197	95,880	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		730	728	725	723	721	718	716	714	711	709	707	704	8,606
	b Debt Component (Line 6 x Debt Component x 1/12)		207	207	206	205	205	204	203	203	202	201	201	200	2,444
8	Investment Expenses														
	a Depreciation (E)		317	317	317	317	317	317	317	317	317	317	317	317	3,804
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,254	1,252	1,248	1,245	1,243	1,239	1,236	1,234	1,230	1,227	1,225	1,221	14,854
	a Recoverable Costs Allocated to Energy		96	96	96	96	95	95	95	95	95	94	94	94	1,142
	b Recoverable Costs Allocated to Demand		1,158	1,156	1,152	1,149	1,147	1,144	1,141	1,139	1,135	1,133	1,131	1,127	13,712
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		93	93	93	93	93	92	92	92	92	91	91	91	1,106
13	Retail Demand-Related Recoverable Costs (I)		1,119	1,117	1,113	1,110	1,109	1,106	1,103	1,101	1,097	1,095	1,093	1,089	13,252
14	Total Juris. Recoverable Costs (Lines 12 + 13)		1,212	1,210	1,206	1,203	1,202	1,198	1,195	1,193	1,189	1,186	1,184	1,180	14,358

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Applicable beginning of period and end of period depreciable base by production plant names (s), units, or plant accounts(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) 3.8% annually
(F) Applicable amortization period
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007

Return on Capital Investments, Depreciation and Taxes
For Project: Crist Condenser Tubes
P.E. 1204
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	
	b Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	7,573,319	7,573,319	7,573,319	7,573,319	7,573,319	7,573,319	7,573,319	7,573,319	7,573,319	7,573,319	7,573,319	7,573,319	7,573,319	
3	Less: Accumulated Depreciation (C)	(146,887)	(170,872)	(194,857)	(218,842)	(242,827)	(266,812)	(290,797)	(314,782)	(338,767)	(362,752)	(386,737)	(410,722)	(434,707)	
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	7,426,432	7,402,447	7,378,462	7,354,477	7,330,492	7,306,507	7,282,522	7,258,537	7,234,552	7,210,567	7,186,582	7,162,597	7,138,612	
6	Average Net Investment		7,414,440	7,390,455	7,366,470	7,342,485	7,318,500	7,294,515	7,270,530	7,246,545	7,222,560	7,198,575	7,174,590	7,150,605	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		54,474	54,298	54,121	53,945	53,769	53,593	53,417	53,240	53,064	52,888	52,712	52,535	642,056
	b Debt Component (Line 6 x Debt Component x 1/12)		15,474	15,424	15,374	15,324	15,274	15,224	15,174	15,124	15,073	15,023	14,973	14,923	182,384
8	Investment Expenses														
	a Depreciation (E)		23,985	23,985	23,985	23,985	23,985	23,985	23,985	23,985	23,985	23,985	23,985	23,985	287,820
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		93,933	93,707	93,480	93,254	93,028	92,802	92,576	92,349	92,122	91,896	91,670	91,443	1,112,260
	a Recoverable Costs Allocated to Energy		7,226	7,208	7,191	7,173	7,156	7,139	7,121	7,104	7,086	7,069	7,052	7,034	85,559
	b Recoverable Costs Allocated to Demand		86,707	86,499	86,289	86,081	85,872	85,663	85,455	85,245	85,036	84,827	84,618	84,409	1,026,701
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		6,965	6,964	6,935	6,934	6,929	6,909	6,889	6,872	6,846	6,821	6,795	6,781	82,640
13	Retail Demand-Related Recoverable Costs (I)		83,801	83,600	83,397	83,196	82,994	82,792	82,591	82,388	82,186	81,984	81,782	81,580	992,291
14	Total Juris. Recoverable Costs (Lines 12 + 13)		90,766	90,564	90,332	90,130	89,923	89,701	89,480	89,260	89,032	88,805	88,577	88,361	1,074,931

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Applicable beginning of period and end of period depreciable base by production plant names (s), units, or plant accounts(s).
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) 3.8% annually
(F) Applicable amortization period.
(G) Decription and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2007 - December 2007

Return on Capital Investments, Depreciation and Taxes
For Project: CAIR/CAMR Compliance
P.E.s 1034, 1035, 1036, 1037, 1222, 1468, 1469, 1513, 1824, and 1826
(in Dollars)

Line	Description	Beginning of Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	End of Period Amount
1	Investments (A)														
	a Expenditures/Additions		213,766	255,960	382,544	382,542	382,542	382,542	382,542	382,542	939,250	939,250	298,152	458,368	
	b Clearings to Plant (J)		0	0	1,715,942	0	32,696,708	0	0	0	620,000	620,000	0	160,000	
	c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d Cost of Removal		0	0	0	0	39,840	0	0	0	0	0	0	0	
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (B)	0	0	0	1,715,942	1,715,942	34,412,650	34,412,650	34,412,650	34,412,650	35,032,650	35,652,650	35,652,650	35,812,650	
3	Less: Accumulated Depreciation (C)	0	0	0	(2,717)	(8,151)	(25,521)	(134,506)	(243,491)	(352,476)	(462,443)	(574,374)	(687,287)	(800,407)	
4	CWIP - Non Interest Bearing	0	213,766	469,726	852,270	1,234,812	1,617,354	1,999,896	2,382,438	2,764,980	3,084,230	3,403,480	3,701,632	4,000,000	
5	Net Investment (Lines 2 + 3 + 4)	0	213,766	469,726	2,565,495	2,942,603	36,004,483	36,278,040	36,551,597	36,825,154	37,654,437	38,481,756	38,666,995	39,012,243	
6	Average Net Investment		106,883	341,746	1,517,611	2,754,049	19,473,543	36,141,262	36,414,819	36,688,376	37,239,796	38,068,097	38,574,376	38,839,619	
7	Return on Average Net Investment														
	a Equity Component (Line 6 x Equity Component x 1/12) (D)		785	2,511	11,150	20,234	143,072	265,530	267,540	269,549	273,601	279,686	283,406	285,355	2,102,419
	b Debt Component (Line 6 x Debt Component x 1/12)		223	713	3,167	5,748	40,641	75,427	75,998	76,569	77,719	79,448	80,505	81,058	597,216
8	Investment Expenses														
	a Depreciation (E)		0	0	2,717	5,434	57,210	108,985	108,985	108,985	109,967	111,931	112,913	113,120	840,247
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,008	3,224	17,034	31,416	240,923	449,942	452,523	455,103	461,287	471,065	476,824	479,533	3,539,882
	a Recoverable Costs Allocated to Energy		1,008	3,224	17,034	31,416	240,923	449,942	452,523	455,103	461,287	471,065	476,824	479,533	3,539,882
	b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9631423	0.9655373	0.9637913	0.9659610	0.9676352	0.9671564	0.9667200	0.9666434	0.9654569	0.9642564	0.9628676	0.9634049	
11	Demand Jurisdictional Factor		0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	0.9664872	
12	Retail Energy-Related Recoverable Costs (H)		972	3,115	16,429	30,368	233,289	435,469	437,769	440,230	445,664	454,545	459,440	462,308	3,419,598
13	Retail Demand-Related Recoverable Costs (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Juris. Recoverable Costs (Lines 12 + 13)		972	3,115	16,429	30,368	233,289	435,469	437,769	440,230	445,664	454,545	459,440	462,308	3,419,598

Notes:
(A) Description and reason for 'Other' adjustments to net Investment for this project, if applicable
(B) Beginning Balances: Crist, $0; Daniel $0. Ending Balances: Crist, $34,745,991; Daniel $160,000
(C) Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Removal
(D) The equity component has been grossed up for taxes. The approved ROE is 12%.
(E) Crist: 3.8%; Daniel 3.1% annually
(F) Applicable amortization period
(G) Description and reason for "Other" adjustments to investment expenses for this project.
(H) Line 9a x Line 10 x 1.0007 line loss multiplier
(I) Line 9b x Line 11
(J) Project #1222 qualifies for AFUDC treatment. As portions of the project are moved to P-I-S, they are included in the ECRC.

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects

Title: Crist 7 Flue Gas Conditioning
PE 1228

Description:
This project included the injection of sulfur trioxide into the flue gas to enhance particulate removal and improve the collection characteristics of fly ash. Retirement of the Plant Crist Unit 7 flue gas conditioning system was completed during July 2005.

Accomplishments:
The system enhanced particulate removal in the precipitator.

Project-to-Date: $0

Progress Summary: Retired

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of Environmental Compliance Activities and Projects

Title: Low NOx Burners, Crist 6 & 7
PEs 1234, 1236, and 1242

Description:
Low NOx burners are unique burners installed to decrease the NOx emissions that are formed in the combustion process. This equipment is a requirement of the 1990 Clean Air Act Amendments.

Accomplishments:
The Low NOx burner system has proven effective in reducing NOx emissions. The low NOx burners on Crist Unit 7 were replaced during 2003-2004 time frame and the Crist Unit 6 burners were replaced during December 2005.

Project-to-Date: $9,086,422 through 2007

Progress Summary: In-Service

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects

Title: CEMs – Plant Crist, Scholz, Smith, and Daniel
PEs 1154, 1164, 1217, 1240, 1245, 1286, 1289, 1290, 1311, 1316, 1323, 1324, 1364, 1440, 1441, 1442, 1444, 1454, 1459, 1460, 1558, 1570, 1658, 1829, and 1830

Description:
The Continuous Emission Monitoring (CEM) line item includes dilution extraction emission monitors that measure the concentrations of sulfur dioxide (SO2), carbon dioxide (CO2) and nitrogen oxides (NOx) in the flue gas. Opacity and flow monitors were also installed under this line item. All CEMs monitors were installed pursuant to the 1990 Clean Air Act Amendments.

Accomplishments:
The systems at both Gulf and Mississippi Power continue to successfully exceed routine quality assurance/quality control (QA/QC) audits as required by the 1990 Clean Air Act Amendments.

Project-to-Date: $4,533,721 through 2007

Progress Summary:
Crist 4, 5, 6 and 7 CEMS equipment replacements (gas analyzers, opacity monitors, and common CEMS equipment), Scholz 1 & 2 CEMS analyzer replacements, and Smith 1 gas analyzers and opacity monitor replacements were completed in 2001 and 2002. The Plant Crist Unit 6 & 7 and the Plant Scholz Units 1&2 flow monitors were replaced during 2005. The Plant Daniel Units 1&2 gas analyzers were also replaced during 2005.

Projections:
During the 2007 recovery period the CEMs project includes the replacement of flow monitors at Plant Smith (PE 1444) and Plant Daniel (PEs 1829 and 1830). Flow monitors are necessary in order to provide the accuracy and reliability needed to measure SO2 and NOx for compliance with the Acid Rain Program. The existing monitors are approaching the end of their useful life, and will be retired upon replacement. The 2007 expenditures are expected to be $313,238.

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects

Title: Substation Contamination Mobile Groundwater Treatment System
PEs 1007, 3400, and 3412

Description:
Three groundwater treatment systems were purchased for the treatment of contaminated groundwater at substation sites.

Accomplishments:
Systems have proven effective in groundwater remediation.

Project-to-Date: $918,024 through 2007

Progress Summary: In-Service

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects

Title: Raw Water Flow Meters; Crist and Smith
PEs 1155 and 1606

Description:
The Raw Water Flow Meters capital project was necessary for Gulf to comply with the Plant Crist and Plant Smith Consumptive Use and Individual Water Use permits issued by the Northwest Florida Water Management District (NWFWMD). These permits require the installation and monitoring of in-line totaling water flow meters on all existing and future water supply wells. Gulf incurred costs related to the installation and operation of new in-line totaling water flow meters at Plant Crist and Plant Smith for implementation of this new activity.

Accomplishments:
The raw water flow meters have been installed at Plant Crist and Plant Smith.

Project-to-Date: $242,943 through 2007

Progress Summary: In-Service

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects

Title: Crist Cooling Tower Cell
PE 1232

Description:
The Crist Cooling Tower cell is a pollution control device which allows condenser cooling water to be continually reinjected into the condenser. The cooling tower reduces water discharge temperatures to meet the National Pollution Discharge Elimination System (NPDES) requirements.

Accomplishments:
Plant Crist has maintained compliance with the temperature discharge limits as required by the facility's NPDES Permit. The cell will be retired during May 2007 when the new Crist Unit 7 cooling tower is placed in-service.

Project-to-Date: $0 through 2007

Progress Summary: Retired

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects

Title: Crist 1-5 Dechlorination
PE 1248

Description:
State and Federal Pollution Discharge Elimination System permits require significant reductions in chlorine discharge from the plant. The Crist Units 1-5 dechlorination system injects sulfur trioxide (SO3) into the cooling water canal to chemically eliminate the residual chlorine present in discharge water.

Accomplishments:
The system has been effective in maintaining chlorine discharge limits.

Project-to-Date: $305,323 through 2007

Progress Summary: In-Service

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects

Title: Crist Diesel Fuel Oil Remediation
PE 1270

Description:
Monitoring wells were installed in the vicinity of the Crist diesel tank systems to determine if groundwater contamination was present. The project also included the installation of an impervious cap to reduce migration of contaminants to groundwater.

Accomplishments: Monitoring wells and an impervious cap were installed.

Project-to-Date: $68,923 through 2007

Progress Summary: In-Service

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects

Title: Crist Bulk Tanker Unloading Secondary Containment
PE 1271

Description:
The Crist Bulk Tanker Unloading Secondary Containment project was necessary to address deficiencies identified during the August 1992 Plant Crist Environmental Audit and to minimize the potential risk of an uncontrolled discharge of pollutants into the waters of the United States. It is a requirement of the Federal Spill Prevention Control and Countermeasures (SPCC) regulations.

Accomplishments:
The Plant Crist unloading area secondary containment complies with current regulatory requirements.

Project-to-Date: $101,495 through 2007

Progress Summary: In-Service

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of Environmental Compliance Activities and Projects

Title: Crist IWW Sampling System
PE 1275

Description:
The 1993 revision to Plant Crist's wastewater discharge permit moved the compliance point from the end of the discharge canal to a point upstream of Thompson's Bayou. To allow for this sample point modification, an access dock was constructed in the discharge canal. The Crist Industrial Wastewater (IWW) project included a small building for monitoring and sampling equipment.

Accomplishments:
The dock is complete and samples are collected at the required compliance point.

Project-to-Date: $59,543 through 2007

Progress Summary: In-Service

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of Environmental Compliance Activities and Projects

Title: Sodium Injection System
PEs 1214 and 1413

Description:
The Sodium Injection System line item includes silo storage tank systems and associated components that inject sodium carbonate directly onto the coal feeder belt to enhance precipitator performance when burning low sulfur coal. Sodium injection is used at Plant Smith on Units 1 and 2 and at Plant Crist on Units 4 and 5. The injection of sodium carbonate as an additive to low sulfur coal reduces opacity levels to maintain compliance with Clean Air Act provisions.

Accomplishments:
The silo storage tank and injection system components at Plants Smith and Crist have been installed. These systems are fully operational.

Project-to-Date: $391,119 through 2007

Progress Summary: In Service

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects

Title: Smith Stormwater Collection System
PE 1446

Description:
The National Pollution Discharge Elimination System (NPDES) stormwater program requires industrial facilities to install stormwater management systems in order to prevent the unpermitted discharge of contaminated stormwater runoff to the surface waters of the United States.

Accomplishments:
No unpermitted discharges have occurred since system installation.

Project-to-Date: $2,782,600 through 2007

Progress Summary: In-Service

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects

Title: Smith Waste Water Treatment Facility
PEs 1466 and 1643

Description:
During the 1990's a waste water treatment facility was installed at Plant Smith to replace the septic tank system that was installed in the early 1960's. The system was designed to provide secondary treatment of raw sewage and domestic waste from the plant proper. The treatment included aeration, chlorination, and dechlorination of the wastewater prior to discharging into a drain field. In April 2004 a new waste water treatment facility with additional capacity was installed to replace the facility installed in the 1990's. The existing treatment includes aeration and chlorination of the wastewater prior to discharging into the ash pond.

Accomplishments: Compliance maintained.

Project-to-Date: $178,963 through 2007

Progress Summary: In-Service

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of Environmental Compliance Activities and Projects

Title: Daniel Ash Management Project
PEs 1535, 1555, and 1819

Description:
The original Daniel Ash Management Project included the installation of a dry ash transport system, lining the bottom of the ash pond, closure and capping of the existing fly ash pond, and the expansion of the landfill area. In preparation for the completion and closure of the existing expansion area, Plant Daniel is developing and permitting a new on-site ash storage facility. Construction is expected to be completed in 2006. The Mississippi Department of Environmental Quality also required Plant Daniel to install a groundwater monitoring system around the ash storage facility.

Accomplishments: No reportable exceedances have occurred since system installation. Construction of the new on-site ash storage facility is expected to be complete in 2006.

Project-to-Date: $16,442,302 through 2007

Progress Summary: In-Service

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects

Title: Smith Water Conservation
PEs 1620 and 1638

Description:
This project is a water conservation and consumptive use efficiency program to reduce the demand for groundwater and the potential for saltwater intrusion. This requirement is a specific condition of Gulf's individual water use permit for Plant Smith as issued by the Northwest Florida Water Management District, requesting a 25% reduction in the use of groundwater. Phase I of the project consisted of adding pumps, piping, valves and controls at Plant Smith to reclaim water from the ash pond. Phase II, the Smith Closed Loop Cooling System was installed during 2005.

Accomplishments: Plant Smith estimated that the closed loop chiller for the laboratory sampling system reduced water consumption by approximately 125,000 gallons per day.

Project-to-Date: $134,135 through 2007

Progress Summary: In-Service

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects

Title: Underground Fuel Tank Replacement
PE 4397

Description:
The Underground Fuel Tank Replacement Program provided for the replacement of all of Gulf's underground tanks with new aboveground tanks. The risk of potential discharges of petroleum products which could result in groundwater contamination and subsequent remediation are significantly reduced with the installation of above ground systems.

Accomplishments:
All underground tanks have been replaced with above ground tank systems.

Project-to-Date: $0

Progress Summary: See Accomplishments

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of Environmental Compliance Activities and Projects

Title: Crist DEP Project
PEs 1031, 1199, 1250, and 1287

Description:
The Florida Department of Environmental Protection (FDEP) and Gulf Power entered into an agreement on August 28, 2002 to support Escambia/Santa Rosa County area's effort to maintain compliance with the 8-hour ozone ambient air quality standards. This agreement included a requirement for Gulf to install Selective Catalytic Reduction (SCR) controls on Crist Unit 7, relocate the Crist Unit 7 precipitator, and install a NOx reduction technology on Plant Crist Unit 6, and Units 4 and 5 if necessary, to meet the NOx standard specified in the Agreement.

Accomplishments: The Crist Unit 7 precipitator upgrade and SCR were placed in service during 2004 and 2005, respectively. The Crist Unit 6 Selective Non-Catalytic Reduction (SNCR)/low NOX burners with Over-Fired Air (OFA) technologies were then placed in service during November 2005. The Crist Unit 4 and Unit 5 SNCRs were placed in service during April 2006.

Project-to-Date: $135,193,337 through 2007

Progress Summary: In-Service

Projections: During 2007, Gulf will be replacing the SCR catalyst (PE 1031) and installing an additional ash piping system (PE 1250) to manage waste products associated with the operation of the SCR system on Crist Unit 7. The projected 2007 expenditures for the Crist FDEP Agreement projects are $2.24 million.

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects

Title: Crist Storm Water Collection System
PE 1272

Description:
The Plant Crist Stormwater project was required as the result of a more stringent July 17, 2002 revision to Title 40 Code of Federal Regulation Part 112, which is commonly referred to as the Spill Prevention Control and Countermeasures (SPCC) regulation. Prior to the 2002 revision, equipment containing mineral oil, such as electric transformers and regulators, were excluded from regulation. The recent revision is now inclusive of oil-containing electrical equipment. Oil-filled electrical equipment that has the potential to discharge to navigable waters must be provided with appropriate containment and/or diversionary structures to prevent such a discharge. The SPCC project at Plant Crist will route stormwater from the switchyard drains to the oil skimming sump where any potential spill would be captured, preventing the oil from reaching surface water.

Accomplishments: Project construction began during April 2006

Project-to-Date: $655,244 through 2007

Progress Summary: Gulf plans to complete the Crist stormwater project during third quarter 2006.

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of Environmental Compliance Activities and Projects

Title: Crist Common FTIR
PE 1297

Description:
The purchase of a Fourier Transform Infrared (FTIR) spectrometer, a device used to measure and analyze various low concentration stack gas emissions, was required at Plant Crist under Title V regulations. The purchase of this instrument enabled Gulf Power to measure ammonia slip emissions as required by the Crist Unit 7 Selective Catalytic Reduction (SCR) air construction permit.

Accomplishments: The FTIR is fully operational.

Project-to-Date: $62,871 through 2007

Progress Summary: In-Service

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects

Title: Precipitator Upgrades for Compliance Assurance Monitoring
PEs 1175, 1191, 1305, 1461 and 1462

Description: Compliance Assurance Monitoring (CAM) Precipitator Upgrades are required to comply with the new CAM regulations. CAM requirements are regulated under Title V of the 1990 Clean Air Act Amendments (CAAA) which require a method of continuously monitoring particulate emissions. Opacity can be used as a surrogate parameter if the precipitator demonstrates a correlation between opacity and particulate matter. Gulf demonstrated this correlation by stack testing in 2003 and 2004, and the results were included as part of the CAM plans in Gulf's Title V Air Permits effective January 2005. The precipitator upgrades are necessary to meet the more stringent surrogate opacity standards under CAM.

Accomplishments: The Plant Smith Unit 2 precipitator upgrades were placed in service during April 2005. The Plant Smith Unit 1 precipitator upgrade which was initiated in 2006 will be completed during the second quarter of 2007.

Project-to-Date: $15,715,232 through 2007

Progress Summary: See Accomplishments

Projections: Precipitator upgrades are planned for Plant Scholz Unit 2 and Plant Crist Units 4 & 5 in 2007. The Scholz project will be placed in-service during 2007 however the Crist projects will not be completed until 2008. Gulf's projected 2007 expenditures for CAM precipitator upgrades are $12.4 million.

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects

Title: Plant Groundwater Investigation
PEs 1218 and 1361

Description: Florida Department of Environmental Protection (FDEP) lowered the arsenic groundwater standard from 0.05 mg/L to 0.01 mg/L effective January 1, 2005. Historical groundwater monitoring data from Plants Crist and Scholz indicated that these facilities may not be able to comply with the lower standard.

Accomplishments: Gulf expected to incur capital expenditures during 2006 to ensure continued compliance with the arsenic groundwater standards however these projects have been postponed until Gulf receives FDEP's response to the Plant Crist and Plant Scholz groundwater studies.

Project-to-Date: $350,000 through 2007

Progress Summary: See Accomplishments

Projections: $350,000 in 2007

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects

Title: Plant Crist Water Conservation Project
PE 1227

Description: This project is part of the Plant Crist water conservation and consumptive use efficiency program to reduce the demand for groundwater. Specific Condition six of the Northwest Florida Water Management District Individual Water Use Permit Number 19850074 issued January 27, 2005 requires Plant Crist to implement measures to increase water conservation and efficiency at the facility. Plant Crist will install automatic level controls on the fire water tanks during 2006 to reduce groundwater usage.

Accomplishments: Level controls will be installed on the fire tank system during November 2006.

Project-to-Date: $100,000 through 2007

Progress Summary: See Accomplishments

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of Environmental Compliance Activities and Projects

Title: Crist Condenser Tubes
PE 1204

Description: The water quality based copper effluent limitations included in Chapter 62 Part 302, Florida Administrative Code (F.A.C.) were amended in April 2002 with an effective date of May 2002. The more stringent hardness based standard is included by reference in the Plant Crist National Pollution Discharge Elimination System (NPDES) industrial wastewater permit.

Accomplishments: Plant Crist installed stainless steel condenser tubes on Unit 6 during June 2006 in an effort to meet the revised water quality standards during times of lower hardness in the river water.

Project-to-Date: $7,573,319 through 2007

Progress Summary: In-Service

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of Environmental Compliance Activities and Projects

Title: CAIR / CAMR Compliance
PEs 1034, 1035, 1036, 1037, 1222, 1468, 1469, 1513, 1824, and 1826

Description: The Clean Air Interstate Rule (CAIR) / Clean Air Mercury Rule (CAMR) Compliance program is necessary to comply with CAIR and CAMR regulations promulgated by the United States Environmental Protection Agency (EPA) in March 2005. Both of the EPA rules provide for a market-based cap and trade mechanism very similar to the Acid Rain regulations that were promulgated in the Clean Air Act Amendments of 1990.

Accomplishments: Immediately after the passage of the EPA CAIR and CAMR in 2005, Gulf began extensive engineering, design, and other planning activities to determine the most cost effective strategy for compliance with the CAIR and CAMR requirements. This strategy was finalized shortly after the adoption of the Florida CAIR and CAMR in June 2006.

Project-to-Date: $35,812,650 through 2007

Progress Summary: See Accomplishments

Projections: For the 2007 projection period, the Plant Crist scrubber project will incur expenditures totaling $34.4 million. This will include relocating the Unit 7 cooling tower and several sections of existing transmission lines. These activities will be completed during 2007 to create space for construction of the scrubber vessel and other ancillary equipment. Other 2007 projected expenditures include materials, site preparation, and foundation construction as well as detailed engineering and design costs.

The 2007 projected expenditures for the Smith SNCRs, totaling $3.5 million, and the Daniel Low NOx burners, $540,000, primarily include expenditures for engineering and material procurement. The projected 2007 expenditures for installation and certification of new mercury emissions monitoring systems to comply with CAMR are $1.4 million.

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects

Title: General Water Quality
PE 1280

Description: Gulf Power plans to purchase a boat during 2007 for surface water sampling required by the Plants Crist, Smith and Scholz NPDES permits. The recently issued permits have new conditions which require Gulf to establish a biological evaluation plan and implementation schedule for each plant.

Accomplishments: The purchase of the General Water Quality Sampling Boat will be completed during the first quarter of 2007.

Project-to-Date: $28,600 through 2007

Progress Summary: See Accomplishments

Projections: $28,600 in 2007

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects

Title: SO_2 Allowances

Description: Gulf Power included the purchase of additional SO_2 allowances in the 2007 projection filing. Part of Gulf's strategy to comply with the Clean Air Act Amendments of 1990 was to bring several of Gulf's Phase II generating units into compliance early and bank the SO_2 allowances associated with those units. This bank has slowly been drawn down over the years due to more allowances being consumed than are allocated to Gulf by EPA. Gulf's proposes to meet this shortfall by executing forward contracts to secure allowances.

Accomplishments:

Project-to-Date: N/A

Progress Summary:

Projections: $14,250,000 in 2007

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.1

Title: Sulfur

Description:
The Crist Unit 7 sulfur trioxide (SO3) flue gas system allowed the injection of SO3 into the flue gas stream. The addition of sulfur trioxide to the flue gas improved the collection efficiency of the precipitator when burning a low sulfur coal. Sulfur trioxide agglomerated the particles which in turn enhanced the collection efficiency of the precipitator.

Accomplishments:
The flue gas injection system was retired during 2005.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.2

Title: Air Emission Fees

Description:
Air Emission Fees are the annual fees required by the Florida Department of Environmental Protection (FDEP) under Title IV of the Clean Air Act Amendments of 1990.

Accomplishments:
Fees have been paid by due dates.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: $779,874

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.3

Title: Title V

Description:
Title V expenses are associated with the preparation of the Clean Air Act Amendments Title V permit applications and the subsequent implementation of Title V permits. Renewal of the Title V permits is on a five year cycle (i.e. 2005, 2010, etc).

Accomplishments:
Title V permits for Plants Crist, Smith, and Scholz were issued by FDEP in 1999. The Title V permit for the Pea Ridge Generating Facility was issued in July, 2000. During 2004, the Title V renewal applications were submitted for Plant Crist, Smith, and Scholz. The final permits were issued in December 2004 and February 2005.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: $87,456

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.4

Title: Asbestos Fees

Description:
Asbestos Fees include both annual and individual project fees due to the Florida Department of Environmental Protection (FDEP) for asbestos abatement projects.

Accomplishments:
Fees are paid as required by FDEP.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: $2,250

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.5

Title: Emission Monitoring

Description:
The Emission Monitoring program provides quality assurance/quality control testing for Continuous Emission Monitoring systems, including Relative Accuracy Test Audits and Linearity Tests as required by the Clean Air Act Amendments (CAAA) of 1990. New activities within this category include testing for the Periodic Monitoring and Compliance Assurance Monitoring (CAM) requirements associated with the CAAA of 1990.

Accomplishments:
All systems are in compliance.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: $580,357

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.6

Title: General Water Quality

Description:
The General Water Quality activities are undertaken pursuant to the Company's NPDES permit, soil contamination studies, dechlorination, surface and groundwater monitoring studies, and the cooling water intake program. During 2004, the Cooling Water Intake Program and the new arsenic groundwater standard expenses were added to this line item.

Accomplishments:
All activities are on-going in compliance with all applicable environmental laws, rules, and regulations.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: $485,287

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.7

Title: Groundwater Contamination Investigation

Description:
The Groundwater Contamination Investigation project includes sampling and testing to determine possible environmental impacts to groundwater from past herbicide applications at various substation sites. Once possible environmental impacts to groundwater have been identified then cleanup operations are initiated.

Accomplishments:
The Florida Department of Environmental Protection has issued a No Further Action (NFA) letter for 41 sites.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: $1,352,251

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.8

Title: State NPDES Administration

Description:
The State NPDES Administration fees are required by the State of Florida's National Pollution Discharge Elimination System (NPDES) program administration. These annual fees are required for the renewal of NPDES industrial wastewater permits at Plants Crist, Smith and Scholz.

Accomplishments:
Gulf has complied with NPDES program administration fee submittal schedule.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: $42,000

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.9

Title: Lead & Copper Rule

Description:
The Lead and Copper Rule expenses include potable water treatment and sampling costs for lead and copper as required by the Florida Department of Environmental Protection (FDEP) regulations.

Accomplishments:
Gulf has complied with all sampling and analytical protocols.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: $10,000

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.10

Title: Environmental Auditing/Assessment

Description:
The Environmental Auditing/Assessment program ensures continued compliance with environmental laws, rules, and regulations through auditing and/or assessment of company facilities and operations.

Accomplishments:
Audits and assessments completed to date have demonstrated compliance with environmental laws, rules, and regulations.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: $4,300

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.11

Title: General Solid and Hazardous Waste

Description:
The General Solid and Hazardous Waste program provides for the proper identification, handling, storage, transportation and disposal of solid and hazardous wastes.

Accomplishments:
Gulf has complied with all hazardous and solid wastes regulations.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: $485,428

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.12

Title: Above Ground Storage Tanks

Description:
The Above Ground Storage Tank projects are required under the provisions of Chapter 62-762, F.A.C. which includes specific performance standards applicable to storage tank systems. These performance standards include installation of secondary containment and cathodic protection systems as well as periodic tank integrity testing.

Accomplishments:
Gulf has complied with all applicable storage tank requirements.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: $101,050

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.13

Title: Low NO_x

Description:
The Low NOx activity refers to the maintenance expenses associated with the Low NOx burner tips on Crist Units 4 & 5 and Smith Unit 1.

Accomplishments:
Burner tips on Plant Crist Units 4 & 5 and Plant Smith Unit 1 have been installed and are in-service.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.14

Title: Ash Pond Diversion Curtains

Description:
The installation of additional flow diversion curtains in the Plant Crist ash pond were required to effectively increase water retention time in the ash pond. Diversion curtains allow for the sedimentation/precipitation treatment process to be more effective in reducing levels of suspended particulate from the Plant Crist ash pond outfall.

Accomplishments:
Ash pond diversion curtains have been installed at Plant Crist.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.15

Title: Mercury Emissions

Description: The Mercury Emissions program pertains to requirements for Gulf to periodically analyze coal shipments for mercury and chlorine content. The Environmental Protection Agency (EPA) mandated that shipments of coal would be analyzed for mercury and chlorine only during 1999. No further notices of continued sampling requirements of coal shipments beyond 1999 have been issued by EPA, therefore no expenses have been planned for this activity in 2007.

Accomplishments:
Coal shipments were analyzed as required during 1999. Sampling and analytical requirements are not expected during 2007.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.16

Title: Sodium Injection

Description:
This project refers to the sodium injection systems at Plant Smith and Plant Crist. The activity involves sodium injection to the coal supply to enhance precipitator efficiencies when burning low sulfur coal.

Accomplishments:
Sodium carbonate is used at Plant Smith and Plant Crist as necessary when low sulfur coal is burned.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: $275,000

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.17

Title: Gulf Coast Ozone Study (GCOS)

Description:
This project referred to Gulf's participation in the Gulf Coast Ozone Study (GCOS) which was a joint modeling analysis between Gulf Power and the State of Florida to provide an improved basis for assessment of eight-hour ozone air quality for Northwest Florida. The goal of the project was to develop strategies for ozone ambient air attainment to supplement the Florida Department of Environmental Protection (FDEP) studies to EPA for Escambia and Santa Rosa counties.

Accomplishments: The GCOS project was completed during 2006.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.18

Title: SPCC Substation Project

Description:
On July 17, 2002 EPA published a revision to Title 40 Code of Regulation Part 112, commonly referred to as the Spill Prevention Control and Countermeasures (SPCC) regulation. The revision expanded applicability of the rule to include oil containing electrical transformers and regulators, which had previously been excluded from the SPCC regulations. Gulf was required to install additional containment and/or diversionary structures or equipment at several substations to prevent a potential discharge of mineral oil to navigable waters of the United States or adjoining shorelines.

Accomplishments: Gulf has assessed its substations to determine which are subject to the revised SPCC regulations. Additional containment has been added to the substations that were identified as having a reasonable risk of discharging oil into navigable waters of the United States or adjoining shorelines.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: N/A

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
January 2007-December 2007

Description and Progress Report of
Environmental Compliance Activities and Projects
O & M Line Item 1.19

Title: FDEP NOx Reduction Agreement

Description: This line item includes the O&M expenses associated with the Crist Unit 7 Selective Catalytic Reduction (SCR) and Crist Units 4, 5, and 6 Selective Non-Catalytic Reduction (SNCR) projects that were included as part of the Florida Department of Environmental Protection (FDEP) and Gulf Power Agreement entered into on August 28, 2002. Anhydrous ammonia, urea, air monitoring, and general operation and maintenance expenses are included in this line item.

Accomplishments: The Crist Unit 7 SCR and the Crist Units 4, 5, and 6 SNCRs are fully operational.

Fiscal Expenditures: N/A

Progress Summary: See Accomplishments

Projections: $3,071,207

Schedule 6P

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Energy & Demand Allocation % By Rate Class
January 2007 - December 2007

Rate Class	(1) Average 12 CP Load Factor at Meter (%)	(2) Jan - Dec. 2007 Projected Sales at Meter (KWH)	(3) Projected Avg 12 CP at Meter (KW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (KWH)	(7) Projected Avg 12 CP at Generation (KW)	(8) Percentage of KWH Sales at Generation (%)	(9) Percentage of 12 CP Demand at Generation (%)
RS, RSVP	61.971315%	5,487,832,000	1,010,894.86	1.00530100	1.00530097	5,516,922,833	1,016,253.61	47.82113%	54.38748%
GS	64.200053%	315,471,000	56,094.46	1.00529780	1.00529775	317,142,286	56,391.64	2.74901%	3.01795%
GSD, GSDT, GSTOU	73.167949%	2,646,921,000	412,967.61	1.00516600	1.00516604	2,660,595,100	415,101.00	23.06224%	22.21522%
LP, LPT	84.177808%	1,892,603,000	256,659.77	0.98911990	0.98911989	1,872,011,271	253,867.29	16.22674%	13.58638%
PX, PXT, RTP, SBS	101.650370%	1,052,908,000	118,243.52	0.98057250	0.98057253	1,032,452,661	115,946.34	8.94938%	6.20517%
OS-I/II	160.732077%	108,377,000	7,697.16	1.00529490	1.00529485	108,950,840	7,737.92	0.94439%	0.41412%
OS-III	100.278526%	28,359,000	3,228.34	1.00526830	1.00526827	28,508,403	3,245.35	0.24711%	0.17368%
TOTAL		11,532,471,000	1,865,785.72			11,536,583,394	1,868,543.15	100.00000%	100.00000%

Notes:
(1) Average 12 CP load factor based on actual 2003 load research data
(2) Projected KWH sales for the period January 2007 - December 2007
(3) Calculated: (Col 2) / (8,760 x Col 1), (8,760 hours = the # of hours in 1 year)
(4) Based on demand losses identified in Doc. 010949-EI
(5) Based on energy losses identified in Doc. 010949-EI
(6) Col 2 x Col 5
(7) Col 3 x Col 4
(8) Col 6 / total for Col 6
(9) Col 7 / total for Col 7

Schedule 7P

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Energy & Demand Allocation % By Rate Class
January 2007 - December 2007

Rate Class	(1) Percentage of KWH Sales at Generation (%)	(2) Percentage of 12 CP Demand at Generation (%)	(3) Energy-Related Costs	(4) Demand-Related Costs	(5) Total Environmental Costs	(6) Projected Sales at Meter (KWH)	(7) Environmental Cost Recovery Factors (¢/KWH)
RS, RSVP	47.82113%	54.38748%	18,316,231	2,923,284	21,239,515	5,487,832,000	0.387
GS	2.74901%	3.01795%	1,052,913	162,212	1,215,125	315,471,000	0.385
GSD, GSDT, GSTOU	23.06224%	22.21522%	8,833,194	1,194,050	10,027,244	2,646,921,000	0.379
LP, LPT	16.22674%	13.58638%	6,215,092	730,257	6,945,349	1,892,603,000	0.367
PX, PXT, RTP, SBS	8.94938%	6.20517%	3,427,751	333,523	3,761,274	1,052,908,000	0.357
OS-I, OS-II	0.94439%	0.41412%	361,716	22,259	383,975	108,377,000	0.354
OS-III	0.24711%	0.17368%	94,647	9,335	103,982	28,359,000	0.367
TOTAL	100.00000%	100.00000%	$38,301,544	$5,374,920	$43,676,464	11,532,471,000	0.379

Notes:
(1) From Schedule 6P, Col 8
(2) From Schedule 6P, Col 9
(3) Col 1 x Total Energy $ from Schedule 1P, line 5
(4) Col 2 x Total Demand $ from Schedule 1P, line 5
(5) Col 3 + Col 4
(6) Projected KWH sales for the period January 2007 - December 2007
(7) Col 5 / Col 6 x 100