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Progress Energy

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September 1, 2006

COMMISSION  
CLERK

Ms. Blanca S. Bayó, Director  
Division of Commission Clerk and  
Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and purchased power cost recovery clause with generating performance  
incentive factor; Docket No. 060001-EI

Dear Ms. Bayó:

On behalf of Progress Energy Florida, Inc. ("PEF"), please find enclosed for  
filing in the above docket the original and fifteen (15) copies of the following:

- Direct Testimony of Javier Portuondo and Exhibit No. \_\_\_ (JP-1P);
- Direct Testimony of Robert M. Oliver and Exhibit No. \_\_\_ (RMO-1P);
- Direct Testimony of Joseph McCallister and Exhibit No. \_\_\_ (JM-1P); and
- Notice of Intent to Request Confidential Classification regarding certain  
information provided in Exhibit No. \_\_\_ (JP-1P) to the testimony of Javier  
Portuondo and Exhibit No. \_\_\_ (JM-1P) to the testimony of Joseph McCallister.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of  
this letter and returning it to me. If you have any questions regarding this filing, please  
call me at (727) 820-5184.

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 COM 5  
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 SCR \_\_\_\_\_  
 SGA \_\_\_\_\_  
 SEC 1  
 OTH \_\_\_\_\_

Sincerely,

*John T. Burnett*  
 John T. Burnett LMS

JTB/lms  
Enclosures

Progress Energy Florida, Inc.  
106 E. College Avenue  
Suite 800  
Tallahassee, FL 32301

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FPSC-COMMISSION CLERK

**PROGRESS ENERGY FLORIDA**

**DOCKET No. 060001-EI**

**Fuel and Capacity Cost Recovery Factors  
January through December 2007**

**DIRECT TESTIMONY OF  
JAVIER PORTUONDO**

1 **Q. Please state your name and business address.**

2 A. My name is Javier Portuondo. My business address is 410 S. Wilmington Street  
3 Raleigh, NC 27601.

4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Progress Energy Service Company, LLC, in the capacity of Director of  
7 Regulatory Planning.

8

9 **Q. Have your duties and responsibilities remained the same since your testimony was last**  
10 **filed in this docket?**

11 A. Yes.

12

13 **Q. What is the purpose of your testimony?**

14 A. The purpose of my testimony is to present for Commission approval the levelized fuel and  
15 capacity cost factors of Progress Energy Florida (PEF or the Company) for the period of  
16 January through December 2007.

1

2 **Q. Do you have an exhibit to your testimony?**

3 A. Yes. I have prepared an exhibit attached to my testimony consisting of Sections A through C.

4 Section A contains our forecast assumptions on fuel price and cyber-security costs. Section

5 B contains fuel cost recovery (FCR) schedules E1 through E10, H1 and the calculation of the

6 inverted fuel rate. Section C contains capacity cost recovery (CCR) schedules.

7

8

#### FUEL COST RECOVERY CLAUSE

9 **Q. Please describe the fuel cost factors calculated by the Company for the projection**  
10 **period.**

11 A. Schedule E1 shows the calculation of the Company's basic levelized fuel cost factor of 5.451  
12 ¢/kWh. This factor consists of a fuel cost for the projection period of 5.52345 ¢/kWh  
13 (adjusted for jurisdictional losses), a GPIF penalty of 0.00379 ¢/kWh, and an estimated prior  
14 period over recovery true-up of 0.07302 ¢/kWh. Utilizing this basic factor, Schedule E1-D  
15 shows the calculation and supporting data for the Company's final levelized fuel cost factors  
16 for service taken at secondary, primary, and transmission metering voltage levels. To  
17 perform this calculation, effective jurisdictional sales at the secondary level are calculated by  
18 applying 1% and 2% metering reduction factors to primary and transmission sales,  
19 respectively (forecasted at meter level). This is consistent with the methodology used in the  
20 development of the capacity cost recovery factors. The final levelized fuel cost factor for  
21 residential service is 5.459 ¢/kWh. Schedule E1-D shows the Company's proposed tiered

1 rates of 5.118 ¢/kWh for the first 1,000 kWh and 6.118 ¢/kWh above 1,000 kWh. These rates  
2 are developed in the "Calculation of Inverted Residential Fuel Rate" schedule in Section B.

3

4 Schedule E1-E develops the Time of Use (TOU) multipliers of 1.419 On-peak and 0.807 Off-  
5 peak. The multipliers are then applied to the levelized fuel cost factors for each metering  
6 voltage level which results in the final TOU fuel factors to be applied to customer bills during  
7 the projection period.

8

9 **Q. What is the amount of the 2006 net true-up that PEF has included in the fuel cost**  
10 **recovery factor for 2007?**

11 A. PEF has included a projected over-recovery of \$29,814,992. This amount includes a  
12 projected actual/estimated over-recovery for 2006 of \$30,200,047 less the final true-up under-  
13 recovery of \$385,055 for 2005 that was filed on March 1, 2006.

14

15 **Q. What is the change in the levelized residential fuel factor for the projection period from**  
16 **the fuel factor currently in effect?**

17 A. The projected levelized residential fuel factor for 2007 of 5.459 ¢/kWh is an increase of .13  
18 ¢/kWh or 2.4% from the 2006 levelized fuel factor of 5.329 ¢/kWh.

19

20 **Q. Please explain the reasons for the increase in the levelized fuel factor.**

21 A. The increase in the levelized fuel factor between 2006 and 2007 is mainly driven by  
22 escalating fuel costs. Increases in 2007 projected costs per unit compared to 2006

1 projections are as follows: Coal 5%, heavy oil 36%, light oil 23% and natural gas 12%. The  
2 fuel price increases for both oil and natural gas continue to be driven by the worldwide  
3 supply and refining capacity limitations coupled with increased global demand and  
4 geopolitical uncertainty. As discussed in more detail in the Direct Testimony of Joseph  
5 McCallister, the Company has entered into hedging contracts to mitigate the price volatility  
6 risk of natural gas and oil.

7

8 **Q. Why is PEF proposing to continue use of the tiered rate structure approved for use in**  
9 **2006?**

10 A. In light of continually increasing fuel costs, the Company is proposing to continue use of the  
11 inverted rate design for residential fuel factors to encourage energy efficiency and  
12 conservation. Specifically, the Company proposes to continue a two-tiered fuel charge  
13 whereby the charge for a customer's monthly usage in excess of 1,000 kWh (second tier) is  
14 priced one cent per kWh more than the charge for the customer's usage up to 1,000 kWh (first  
15 tier). The 1,000 kWh price change breakpoint is reasonable in that approximately 2/3 of all  
16 residential energy is consumed in the first tier and 1/3 of all energy is consumed in the second  
17 tier. The Company believes the one cent higher per unit price, targeted at 1/3 of the  
18 residential class's energy consumption, will promote energy efficiency and conservation. This  
19 type of inverted rate design was incorporated in the Company's base rates approved in Order  
20 No. 02-0655-AS-EI.

21

22 **Q. How was the inverted fuel rate calculated?**

1 A. I have included a page in Section B of my exhibit that shows the calculation of the levelized  
2 fuel cost factors for the two tiers of residential customers. The two factors are calculated on a  
3 revenue neutral basis so that the Company will recover the same fuel costs as it would under  
4 the traditional levelized approach. The two-tiered factors are determined by first calculating the  
5 amount of revenues that would be generated by the overall levelized residential factor of  
6 5.459¢/kWh shown on Schedule E1-D. The two factors are then calculated by allocating the  
7 total revenues to the two tiers for residential customers based on the total annual energy  
8 usage for each tier.

9

10 **Q. What is included in Schedule E1, line 3, "Coal Car Investment"?**

11 A: The \$2.8 million on Line 3 represents depreciation expense and return on average  
12 investment in rail cars used to transport coal to Crystal River.

13

14 **Q. What is included in Schedule E1, line 4, "Adjustments to Fuel Cost"?**

15 A. The \$39.9 million on Line 4 includes \$36.6 million depreciation and return associated with  
16 Hines 2 and \$3.3 million return on coal inventory in transit. Both of these items were  
17 calculated and included in accordance with the Stipulation and Settlement Agreement in  
18 Docket 050078-EI.

19

20 **Q. How do PEF's projected gains on non-separated wholesale energy sales for 2007**  
21 **compare to the incentive benchmark?**

22 A. The total gain on non-separated sales for 2007 is estimated to be \$2,108,443 which is below

1 the benchmark of \$3,187,140 by \$1,078,697. Therefore, 100% of gains will be distributed to  
2 customers based on the sharing mechanism approved by the Commission in Order No.  
3 PSC-00-1744-PAA-EI. The benchmark of \$3,187,140 was calculated based on the average  
4 of actual gains for 2004 and 2005 and estimated gains for 2006 in accordance with Order No.  
5 PSC-00-1744-PAA-EI.

6  
7 **Q. Please explain the entry on Schedule E1, line 17, "Fuel Cost of Stratified Sales."**

8 A. PEF has several wholesale contracts with SECI. One contract provides for the sale of  
9 supplemental energy to supply the portion of their load in excess of SECI's own  
10 resources. The fuel costs charged to SECI for supplemental sales are calculated on a  
11 "stratified" basis in a manner which recovers the higher cost of intermediate/peaking  
12 generation used to provide the energy. There are other SECI contracts for fixed amounts  
13 of base, intermediate and peaking capacity. PEF is crediting average fuel cost of the  
14 appropriate strata in accordance with Order No. PSC-97-0262-FOF-EI. The fuel costs of  
15 wholesale sales are normally included in the total cost of fuel and net power transactions  
16 used to calculate the average system cost per kWh for fuel adjustment purposes.  
17 However, since the fuel costs of the stratified sales are not recovered on an average  
18 system cost basis, an adjustment has been made to remove these costs and the related  
19 kWh sales from the fuel adjustment calculation in the same manner that interchange sales  
20 are removed from the calculation. This adjustment is necessary to avoid an over-  
21 recovery by the Company which would result from the treatment of these fuel costs on an  
22 average system cost basis in this proceeding, while actually recovering the costs from

1 these customers on a higher, stratified cost basis. Line 17 also includes the fuel cost of  
2 sales made to the City of Tallahassee in accordance with Order No. PSC-99-1741-PAA-EI,  
3 as well as sales to TECO, Reedy Creek and the City of Homestead.

4  
5 **Q. Please give a brief overview of the procedure used in developing the projected fuel cost**  
6 **data from which the Company's basic fuel cost recovery factor was calculated.**

7 A. The process begins with a fuel price forecast and a system sales forecast. These forecasts  
8 are input into the Company's production cost simulation model, GenTrader, along with  
9 purchased power information, generating unit operating characteristics, maintenance  
10 schedules, and other pertinent data. GenTrader then computes system fuel consumption  
11 and fuel costs and purchased power. This information is the basis for the calculation of the  
12 Company's levelized fuel cost factors and supporting schedules.

13  
14 **Q. What is the source of the system sales forecast?**

15 A. The system sales forecast is made by Corporate Planning using normal weather conditions,  
16 population projections from the Bureau of Economic and Business Research at the University  
17 of Florida and economic assumptions from Economy.Com.

18  
19 **Q. Is the methodology used to prepare the sales forecast for this projection period the same**  
20 **as previously used by the Company?**



1 A. Yes. The methodology employed to produce the forecast for the projection period is  
2 consistent with the Company's most recent filings and was developed with an econometric  
3 forecasting model.

4  
5 **Q. What is the source of the Company's fuel price forecast?**

6 A. The fuel price forecasts for natural gas and fuel oil (residual #6 and distillate #2) come from  
7 observable market data in the industry and are prepared jointly by the Company's Enterprise  
8 Risk Management Department and Regulated Fuels Department. The coal price forecast,  
9 calculated by the Regulated Fuels Department, is based on projected deliveries to Crystal  
10 River. Market prices and forecast assumptions are provided in Section A of my exhibit.

11

12

#### CAPACITY COST RECOVERY

13 **Q. How was the Capacity Cost Recovery factor developed?**

14 A. The calculation of the capacity cost recovery (CCR) factor is shown in Section C of my  
15 exhibit. The factor allocates capacity costs to rate classes in the same manner that they  
16 would be allocated if they were recovered in base rates.

17

18 **Q. Please provide a brief explanation of Section C to your exhibit.**

19 A. Page 1, Projected Capacity Payments, provides system capacity payments to qualifying  
20 facilities and other power suppliers. The retail portion of the capacity payments is calculated  
21 using separation factors as agreed to in the Stipulation and Settlement Agreement under  
22 Docket 050078 as detailed in the Rebuttal Testimony of William C. Slusser Jr.

1        Page 2, Estimated/Actual True-Up, which was also included in the exhibit to my direct  
2        testimony in the 2006 estimated/actual true-up filing, calculates the estimated true-up balance  
3        for calendar year 2006 of \$6.8 million. This balance is carried forward to Page 1 to be  
4        collected during January through December 2007.

5        Page 3, Capacity Contracts, provides dates and MW associated with the various contracts.  
6        Pages 4 and 5, Calculation of Capacity Clause Recovery Factor, provide the calculation of  
7        the capacity cost recovery factor for each rate class based on average 12 CP and annual  
8        average demand. The CCR factor for each secondary delivery rate class in cents per kWh is  
9        the product of total jurisdictional capacity costs (including revenue taxes) from Page 1,  
10       multiplied by the class demand allocation factor, divided by projected effective sales at the  
11       secondary level. The CCR factors for primary and transmission rate classes reflect the  
12       application of metering reduction factors of 1% and 2% from the secondary CCR factor.

13

14    **Q. Please explain the increase in the CCR factor for the projection period compared to the**  
15    **CCR factor currently in effect.**

16    A. The projected average retail CCR factor of .959 ¢/kWh is 9% higher than the 2006 factor of  
17    0.879 ¢/kWh. The increase is primarily due to two new firm purchase power contracts.  
18    One is with Shady Hills beginning in April of 2007 and ending in 2014. This contract was  
19    previously approved in Order No. PSC-04-1276-FOF-EI. The other contract is a purchase  
20    from Reliant Energy Florida, LLC, with a term of June 2006 through September 2009.  
21    These contracts are listed on page 3 of Section C in my exhibit.

22    **Q. Has PEF included incremental security charges in the 2007 projected capacity amount?**

1 A. Yes. PEF has included \$4.6 million of estimated incremental security costs for 2007 in  
2 accordance with the Stipulation and Settlement Agreement in Docket 050078-EI. Of this  
3 amount, \$1.1 million is associated with North American Electric Reliability Council (NERC)  
4 Cyber Security Standards CIP-002-1 through CIP-009-1, effective June 1, 2006. The purpose  
5 of these standards is to reduce risks to the reliability of bulk electric systems from a  
6 compromise of critical cyber assets (computers, software and communication networks) that  
7 support those systems. NERC has developed an implementation schedule with a timeframe  
8 of 2007 through 2010. These standards can be found at [www.nerc.com](http://www.nerc.com). In Section A of my  
9 exhibit, I have included two pages related to Cyber Security, one is a document that  
10 provides a description of each standard and the other is a schedule of costs that PEF  
11 projects to expend to comply with these standards. On the second page, only incremental  
12 costs will be recovered through the Capacity Clause.

13

14

#### OTHER MATTERS

15 **Q. Has PEF entered into any new contracts since the time of the last fuel filing?**

16 A: Yes, the Company recently entered into a long-term contract with Reliant Energy Florida, LLC,  
17 for the purchase of energy and capacity. This contract has a term of June 2006 through  
18 February 2009. I am advised that this purchase is needed to maintain a 20% reserve margin  
19 for the period in question. PEF has also entered into a contract with Orlando Utilities  
20 Commission and is pursuing a contract with The Energy Authority for 2007 winter and summer  
21 peaking reserve requirements. The energy associated with these contracts is included on  
22 Schedule E7, the capacity is included in Section C, page 1, and the terms of the contract are

1 included in Section C, page 3.

2

3 **Q. Does this conclude your testimony?**

4 **A. Yes.**

Docket No. 060001-EI  
Progress Energy Florida  
Witness: Javier Portuondo  
Exhibit No. \_\_ (JP-1P)  
Filed: September 1, 2006

**EXHIBIT TO THE TESTIMONY OF  
JAVIER PORTUONDO**

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**FUEL AND CAPACITY COST RECOVERY FACTOR  
JANUARY THROUGH DECEMBER 2007**

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**EXHIBIT TO THE TESTIMONY OF  
JAVIER PORTUONDO**

**FUEL AND CAPACITY COST RECOVERY FACTOR  
JANUARY THROUGH DECEMBER 2007**

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**SECTION A - FUEL PRICE FORECAST ASSUMPTIONS**

Projected Market Price by Fuel Type  
NERC Cyber Security Standard Descriptions  
NERC Cyber Security Estimate

---

**PROJECTED MARKET PRICE BY FUEL TYPE**

Month	Heavy Oil 1% SO <sub>2</sub>		Heavy Oil 1.5% SO <sub>2</sub>		Light Oil		Coal Crystal River 1 & 2		Coal Crystal River 4 & 5		Natural Gas
	\$/barrel	\$/mmbtu	\$/barrel	\$/mmbtu	\$/barrel	\$/mmbtu	\$/ton	\$/mmbtu	\$/ton	\$/mmbtu	\$/mmbtu
Jan 2007	73.98	11.44	70.54	10.91	107.14	18.41	75.66	3.05	77.33	3.15	11.94
Feb 2007	74.31	11.49	72.46	11.20	108.95	18.55	75.92	3.07	78.09	3.19	12.00
Mar 2007	74.83	11.57	72.96	11.28	107.61	18.53	76.10	3.09	78.65	3.22	11.87
Apr 2007	72.95	11.28	71.29	11.02	101.82	17.53	76.20	3.09	78.80	3.22	9.48
May 2007	73.18	11.31	71.51	11.05	100.37	17.24	76.27	3.10	79.10	3.24	9.32
Jun 2007	73.29	11.33	71.62	11.07	99.96	17.09	76.36	3.11	79.34	3.25	9.44
Jul 2007	73.41	11.35	71.73	11.09	106.40	17.16	76.37	3.11	79.56	3.26	9.81
Aug 2007	73.61	11.38	71.93	11.12	100.71	17.34	76.42	3.11	79.67	3.27	10.77
Sep 2007	73.87	11.42	72.18	11.16	104.02	17.55	76.47	3.12	79.78	3.27	11.97
Oct 2007	74.09	11.45	72.40	11.19	103.36	17.76	76.50	3.12	79.94	3.28	12.23
Nov 2007	77.03	11.91	75.27	11.64	116.23	19.85	76.53	3.12	80.08	3.28	11.46
Dec 2007	76.60	11.84	74.86	11.57	116.65	20.11	76.57	3.12	80.12	3.29	12.29

**Heavy and Light Oil:** The base market oil price forecasts are developed by using the NYMEX forecasts and applying a methodology put forward in an EPRI study to convert forward prices to spot forecast prices. Oil projected prices are based on expected contract structures and specifications. This table includes oil market commodity prices only; however, the fuel forecast incorporates hedges and transportation costs.

**Coal:** Coal price projections are based on current coal supply, transportation agreements, and forecasted deliveries. It assumes environmental restrictions on coal quality remain in effect as per current permits: 2.1 lbs. per million BTU sulfur dioxide limit for Crystal River Units 1 and 2, and, 1.2 lbs. per million BTU sulfur dioxide limit for Crystal River Units 4 and 5. This table includes transportation costs.

**Natural Gas:** The base market natural gas price forecast is developed by using the NYMEX forecasts and applying a methodology put forward in an EPRI study to convert forward prices to spot forecast prices. This table includes natural gas market commodity prices only; however, the fuel forecast incorporates hedges and transportation costs. Forecast prices are based on expected contract specifications and incorporate current hedge positions. Firm transportation costs for Florida Gas Transmission and Gulfstream pipeline are based on expected tariff rates and/or negotiated rates. Interruptible transportation rates and availability are based on expected tariff rates and market conditions.

**Nuclear:** The Nuclear Fuel Forecast uses known values of remaining balances of current fuel batches, projected costs of future batches, and projected batch energy production to determine a cost rate that is reported on a cost per unit of energy production basis (e.g., cents per million BTU). The projection of costs of future batches uses projections for each of the several components of nuclear fuel, and each component's projection is based on the contract portfolio and market projections in effect for that component for 2006 and 2007. The contract portfolio/market mix is determined by the procurement strategy in effect for each fuel component. Fuel requirements and individual batch energy forecasts are derived from core physics models that incorporate energy projection forecasts and operating/refueling outage strategies for 2006 through 2007. Nuclear Fuel Management & Safety Analysis is responsible for all aspects of the forecast.

## NERC Cyber-Security Standard Descriptions

**Standard CIP-002 (Critical Cyber Asset Identification)** requires the identification and documentation of the Critical Cyber Assets associated with the Critical Assets that support the reliable operation of the Bulk Electric System. These Critical Assets are to be identified through the application of a risk-based assessment.

**Standard CIP-003 (Security Management Controls)** requires that Responsible Entities have minimum security management controls in place to protect Critical Cyber Assets.

**Standard CIP-004 (Personnel & Training)** requires that personnel having authorized cyber or authorized unescorted physical access to Critical Cyber Assets, including contractors and service vendors, have an appropriate level of personnel risk assessment, training, and security awareness.

**Standard CIP-005 (Electronic Security Perimeters)** requires the identification and protection of the Electronic Security Perimeter(s) inside which all Critical Cyber Assets reside, as well as all access points on the perimeter.

**Standard CIP-006 (Physical Security of Critical Cyber Assets)** is intended to ensure the implementation of a physical security program for the protection of Critical Cyber Assets.

**Standard CIP-007 (Systems Security Management)** requires Responsible Entities to define methods, processes, and procedures for securing those systems determined to be Critical Cyber Assets, as well as the non-critical Cyber Assets within the Electronic Security Perimeter(s).

**Standard CIP-008 (Incident Reporting and Response Planning)** ensures the identification, classification, response, and reporting of Cyber Security Incidents related to Critical Cyber Assets.

**Standard CIP-009 (Recovery Plans for Critical Cyber Assets)** ensures that recovery plan(s) are put in place for Critical Cyber Assets and that these plans follow established business continuity and disaster recovery techniques and practices.



**Progress Energy Florida  
 NERC Cyber Security Estimate**

	(A)	(B)	(C)	(D)	(E)	(F)
	Total PEF Cost	Incremental Recoverable Cost	Recov Cost 2007	Recov Cost 2008	Recov Cost 2009	Recov Cost 2010
1. Install Card Readers	\$643,500					
2. Background checks on personnel	38,780	\$27,700	\$13,296	\$10,249	\$2,770	\$1,385
3. Issue badges to contractors (500)	6,250		-	-	-	-
4. Combustion Turbine Software/Services Upgrade	330,000	300,000	144,000	111,000	30,000	15,000
5. Fossil Generation Software/Services Upgrade	1,650,000	1,500,000	720,000	555,000	150,000	75,000
6. Combustion Turbine Test System	150,000	150,000	72,000	55,500	15,000	7,500
7. Fossil Generation Department Test System	250,000	250,000	120,000	92,500	25,000	12,500
8. Writing Implementation Procedures	104,000		-	-	-	-
9. Developing Training (CBT & Materials)	137,500	125,000	60,000	46,250	12,500	6,250
10. Implementing Training	55,400		-	-	-	-
11. Changing Access control methods in POG	241,000		-	-	-	-
12. Recovery Plan Development	232,000		-	-	-	-
13. Recovery Plan Exercises	162,000		-	-	-	-
	<b>\$4,000,430</b>	<b>\$2,352,700</b>	<b>\$1,129,296</b>	<b>\$870,499</b>	<b>\$235,270</b>	<b>\$117,635</b>

**EXHIBIT TO THE TESTIMONY OF  
JAVIER PORTUONDO**

**FUEL AND CAPACITY COST RECOVERY FACTOR  
JANUARY THROUGH DECEMBER 2007**

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**SECTION B - FUEL COST RECOVERY SCHEDULES**

Schedule E1 - Fuel Cost Recovery Clause Calculation  
Schedule E1-A - Calculation of Total True-up  
Schedule E1-B - Calculation of Prior Year Estimated True-up  
Schedule E1-C - Calculation of GPIF & True-up Factors  
Schedule E1-D - Calculation of Levelized Fuel Adjustment Factors  
Schedule E1-E - Calculation of Factors for Metering Voltage and Time of Use  
Schedule E1-F - Calculation of Jurisdictional Delivery Loss Multipliers  
Schedule E2 - Fuel Cost Recovery Clause Calculation by Month  
Schedule E3 - Generating System Comparative Data  
Schedule E4 - System Net Generation & Fuel Cost by Month  
Schedule E5 - Inventory Analysis  
Schedule E6 - Fuel Cost of Power Sold  
Schedule E7 - Purchased Power  
Schedule E8 - Energy Payments to Qualifying Facilities  
Schedule E9 - Economy Energy Purchases  
Schedule E10 - Residential Bill Comparison  
Calculation of Inverted Residential Fuel Rate  
Schedule H1 - Generating System Comparative Data

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Progress Energy Florida  
 Fuel and Purchased Power Cost Recovery Clause  
 Estimated for the Period of : January Through December 2007

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation	2,043,289,151	37,422,767	5.46002
2. Spent Nuclear Fuel Disposal Cost	5,638,379	6,030,545 *	0.09350
3. Coal Car Investment	2,781,762	0	0.00000
4. Adjustment to Fuel Cost	39,912,398	0	0.00000
5. TOTAL COST OF GENERATED POWER	2,091,621,690	37,422,767	5.58917
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	260,878,502	5,911,680	4.41293
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	63,518,154	660,258	9.62020
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	151,922,565	4,496,809	3.37845
12. TOTAL COST OF PURCHASED POWER	476,319,221	11,068,747	4.30328
13. TOTAL AVAILABLE KWH		48,491,514	
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(18,976,002)	(309,041)	6.14029
15a. Gain on Other Power Sales (E6)	(2,108,443)	(309,041) *	0.68225
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(223,766,202)	(3,043,022)	7.35342
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(244,850,647)	(3,352,063)	7.30448
19. Net Inadvertent Interchange		0	
20. TOTAL FUEL AND NET POWER TRANSACTIONS	2,323,090,264	45,139,451	5.14647
21. Net Unbilled	3,645,105	(70,827)	0.00863
22. Company Use	7,410,923	(144,000)	0.01755
23. T & D Losses	139,170,433	(2,704,190)	0.32963
24. Adjusted System KWH Sales	2,323,090,264	42,220,434	5.50229
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(76,436,836)	(1,390,210)	5.49822
26. Jurisdictional KWH Sales	2,246,653,428	40,830,224	5.50243
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00382	2,255,235,644	40,830,224	5.52345
28. Prior Period True-Up (Sch E1-A)	(29,814,992)	40,830,224	(0.07302)
29. Total Jurisdictional Fuel Cost	2,225,420,651	40,830,224	5.45042
30. Revenue Tax Factor			1.00072
31. Fuel Cost Adjusted for Taxes	2,227,022,954	40,830,224	5.45435
32. GPIF **	(1,547,048)	40,830,224	(0.00379)
33. Fuel Factor Adjusted for taxes including GPIF	2,225,475,906	40,830,224	5.45056
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			5.451

\* For Informational Purposes Only

\*\* Based on Jurisdictional Sales

Progress Energy Florida  
Calculation of Total True-Up  
(Projected Period)

Estimated for the Period of : January Through December 2007

1. ACTUAL OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2005 (Schedule E1-B, Line 18 - Dec '06)	\$	(316,077,111)
2. PROJECTED DECEMBER 2005 UNDER RECOVERY COLLECTED THROUGH DECEMBER 2006 (Schedule E1-B, Line 19 - Dec '06)	\$	315,692,056
3. ESTIMATED OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2006 (Schedule E1-B, Line 17 - Dec '06)	\$	<u>30,200,047</u>
4. TOTAL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE JANUARY - DECEMBER 2007 PROJECTED PERIOD (Lines 1 through 3)	\$	29,814,992
5. JURISDICTIONAL MWH SALES (Projected Period)	Mwh	40,830,224
6. TRUE-UP FACTOR (Line 5 / Line 6)	Cents/kwh	(0.073)

Progress Energy Florida  
Calculation of Estimated True-Up  
Actual/Estimated for the Period of : January Through December 2006

DESCRIPTION	Actual Jan-06	Actual Feb-06	Actual Mar-06	Actual Apr-06	Actual May-06	Actual Jun-06	Estimated Jul-06	Estimated Aug-06	Estimated Sep-06	Estimated Oct-06	Estimated Nov-06	Estimated Dec-06	TOTAL PERIOD
<b>REVENUE</b>													
1 Jurisdictional MWH Sales	3,020,207	2,807,302	2,760,124	2,794,806	3,207,226	3,658,724	3,849,922	3,979,419	3,947,471	3,499,387	3,089,034	3,025,370	39,832,992
2 Jurisdictional Fuel Factor (Pre-Tax)	5.235	5.217	5.196	5.216	5.282	5.313	5.321	5.321	5.321	5.321	5.321	5.321	5.321
3 Total Jurisdictional Fuel Revenue	158,112,614	146,448,587	143,416,835	145,767,263	169,393,283	194,376,345	204,535,090	211,744,885	210,044,932	186,202,382	164,367,499	160,979,938	2,095,389,654
4 Less: True-Up Provision	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(26,307,671)	(315,692,056)
5 Less: GPIP Provision	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(44,363)	(532,353)
6 Less: Other	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Fuel Revenue	131,760,580	120,096,553	117,064,801	119,415,229	143,041,249	168,024,311	178,183,056	185,392,851	183,692,898	159,850,348	138,015,465	134,627,904	1,779,165,244
<b>FUEL EXPENSE</b>													
8 Total Cost of Generated Power	99,869,005	86,580,220	99,891,767	118,284,058	124,969,331	161,963,045	170,592,938	183,144,352	148,179,454	135,565,721	130,124,153	131,830,279	1,590,994,325
9 Total Cost of Purchased Power	29,538,467	28,694,188	26,530,713	26,111,073	28,061,807	36,491,314	29,835,092	31,911,085	28,967,763	27,713,339	29,741,513	31,271,504	352,667,858
10 Total Cost of Power Sales	(7,877,861)	(8,953,044)	(9,347,555)	(9,866,876)	(10,951,808)	(8,697,917)	(14,118,131)	(17,064,069)	(16,640,408)	(17,525,309)	(15,930,539)	(11,554,919)	(148,528,435)
11 Total Fuel and Net Power	121,529,811	106,321,364	117,074,925	134,528,255	142,079,330	189,756,442	186,109,899	197,991,368	158,506,810	145,753,751	143,935,127	151,546,865	1,795,133,748
12 Jurisdictional Percentage	96.28%	96.59%	96.80%	96.84%	97.08%	97.12%	96.74%	96.69%	96.60%	96.47%	96.46%	96.60%	
13 Jurisdictional Loss Multiplier	1.00207	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	
14 Jurisdictional Fuel Cost	117,250,918	103,086,104	113,761,443	130,774,821	138,457,509	184,995,450	180,731,648	192,145,286	153,705,117	141,146,993	139,372,712	146,947,726	1,742,377,726
<b>COST RECOVERY</b>													
15 Net Fuel Revenue Less Expense	14,509,663	17,008,449	3,303,359	(11,359,592)	4,583,741	(16,971,139)	(2,548,592)	(8,752,435)	29,987,781	18,703,355	(1,357,247)	(12,319,823)	36,787,519
16 Interest Provision	(1,085,103)	(960,169)	(850,432)	(802,862)	(728,895)	(670,323)	(602,208)	(511,882)	(351,379)	(135,584)	13,902	97,484	(6,587,471)
17 Current Cycle Balance	13,424,560	29,472,839	31,925,766	19,763,292	23,618,137	5,976,676	2,825,875	(4,438,442)	25,197,960	43,765,731	42,422,386	30,200,047	
18 Plus: Prior Period Balance	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	(316,077,111)	
19 Plus: Cumulative True-Up Provision	26,307,671	52,615,343	78,923,014	105,230,685	131,538,357	157,846,028	184,153,699	210,461,371	236,789,042	263,076,713	289,384,385	315,692,056	
20 Total Retail Balance	(276,344,880)	(233,988,929)	(205,228,331)	(191,083,133)	(160,920,617)	(152,254,407)	(129,097,536)	(110,054,183)	(54,110,109)	(9,234,666)	15,729,660	29,814,892	

Progress Energy Florida  
 Calculation of Generating Performance Incentive  
 And True-Up Adjustment Factors  
 Estimated for the Period: January Through December 2007

1. TOTAL AMOUNT OF ADJUSTMENTS:

A. Generating Performance Incentive Reward / (Penalty)	\$	(1,547,048)
B. True-Up (Over) / Under Recovery	\$	(29,814,992)

2. JURISDICTIONAL MWH SALES

Mwh 40,830,224

3. ADJUSTMENT FACTORS:

A. Generating Performance Incentive Factor	Cents/kwh	(0.004)
B. True-Up Factor	Cents/kwh	(0.073)

Progress Energy Florida  
 Calculation of Levelized Fuel Adjustment Factors  
 (Projected Period)  
 Estimated for the Period of : January Through December 2007

1. Period Jurisdictional Fuel Cost (E1, line 27)	\$	2,255,235,644
2. Prior Period True-Up (E1, line 28)	\$	(29,814,992)
3. Other Adjustments	\$	0
4. Regulatory Assessment Fee (E1, line 30)	\$	1,602,303
5. Generating Performance Incentive Factor (GPIF) (E1, line 32)	\$	<u>(1,547,048)</u>
6. Total Jurisdictional Fuel Cost (E1, line 33)	\$	2,225,475,906
7. Jurisdictional Sales (E1, line 26)	Mwh	40,830,224
8. Jurisdictional Cost per Kwh Sold (Line 6 / Line 7 / 10)	Cents/kwh	5.451
9. Effective Jurisdictional Sales (See Below)	Mwh	40,770,592

LEVELIZED FUEL FACTORS:

10. Fuel Factor at Secondary Metering (Line 6 / Line 9 / 10)	Cents/kwh	5.459
11. Fuel Factor at Primary Metering (Line 10 * 99%)	Cents/kwh	5.404
12. Fuel Factor at Transmission Metering (Line 10 * 98%)	Cents/kwh	5.350

TIERED FUEL FACTORS:

13. Fuel Factor - First Tier (0-1000 kWh)	Cents/kwh	5.118
14. Fuel Factor - Second Tier (Over 1000 kWh)	Cents/kwh	6.118

	<u>JURISDICTIONAL SALES (MWH)</u>	
<u>METERING VOLTAGE:</u>	<u>METER</u>	<u>SECONDARY</u>
Distribution Secondary	35,454,429	35,454,429
Distribution Primary	4,788,396	4,740,512
Transmission	587,399	575,651
Total	<u>40,830,224</u>	<u>40,770,592</u>

Progress Energy Florida  
 Calculation of Final Fuel Cost Factors  
 Estimated for the Period of : January Through December 2007

Line:	Metering Voltage	First Tier Factor Cents/Kwh	Second Tier Factor Cents/Kwh	Levelized Factors Cents/Kwh	-----Time of Use-----	
					On-Peak Multiplier 1.419	Off-Peak Multiplier 0.807
1.	Distribution Secondary	5.118	6.118	5.459	7.746	4.405
2.	Distribution Primary	--	--	5.404	7.668	4.361
3.	Transmission	--	--	5.350	7.592	4.317
4.	Lighting Service	--	--	5.030	--	--

Line 4 calculated at secondary rate of 5.459 \* (18.7% \* On-Peak Multiplier 1.419 + 81.3% \* Off-Peak Multiplier 0.807).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

Mo/Yr	<u>ON-PEAK PERIOD</u>			<u>OFF-PEAK PERIOD</u>			<u>TOTAL</u>		
	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jan-07	1,082,506	154,378,610	14.261	2,703,156	229,647,549	8.496	3,785,662	384,026,158	10.144
Feb-07	921,808	126,070,505	13.676	2,345,125	197,255,142	8.411	3,266,933	323,325,647	9.897
Mar-07	978,829	101,703,842	10.390	2,558,616	190,045,832	7.428	3,537,445	291,749,674	8.247
Apr-07	1,135,715	143,086,413	12.599	2,358,007	180,037,570	7.635	3,493,722	323,123,983	9.249
May-07	1,550,463	260,879,869	16.826	2,711,047	202,373,290	7.465	4,261,510	463,253,159	10.871
Jun-07	1,496,214	228,314,345	15.259	2,973,870	220,080,852	7.400	4,470,084	448,395,197	10.031
Jul-07	1,626,715	240,770,965	14.801	3,238,856	289,193,973	8.929	4,865,571	529,964,937	10.892
Aug-07	1,746,196	288,516,095	16.523	3,155,414	278,114,083	8.814	4,901,610	566,630,178	11.560
Sep-07	1,383,742	217,937,636	15.750	3,028,299	240,332,333	7.936	4,412,041	458,269,969	10.387
Oct-07	1,410,011	233,217,474	16.540	2,555,276	198,549,206	7.770	3,965,287	431,766,681	10.889
Nov-07	912,344	127,803,943	14.008	2,512,569	299,918,647	11.937	3,424,913	427,722,589	12.489
Dec-07	949,309	83,069,571	8.751	2,850,216	199,730,729	7.008	3,799,525	282,800,300	7.443
TOTAL	15,193,852	2,205,749,267	14.517	32,990,451	2,725,279,205	8.261	48,184,303	4,931,028,473	10.234

MARGINAL FUEL COST  
 WEIGHTING MULTIPLIER

ON-PEAK  
 1.419

OFF-PEAK  
 0.807

AVERAGE  
 1.000



Progress Energy Florida  
 Development of Jurisdictional Delivery Loss Multipliers  
 Based on Actual Twelve Months Ending December 31, 2005  
 Estimated for the Period of: January Through December 2007

	Energy Delivered @ Billing Level			% of Total	Delivery Efficiency	Energy Required @ Source Level	% of Total	Jurisdictional Loss Multiplier
	Billed MWH	Unbilled MWH	Total MWH					
<b>Retail</b>								
Transmission	566,915	(3,248)	563,667		0.9783000	576,170		
Distribution Primary	4,652,726	(26,656)	4,626,070		0.9683000	4,777,517		
Distribution Secondary	33,956,945	(194,541)	33,762,404		0.9344227	36,131,831		
<b>Total Retail</b>	<b>39,176,586</b>	<b>(224,445)</b>	<b>38,952,141</b>	<b>92.67%</b>	<b>0.9389335</b> 6.11%	<b>41,485,518</b>	<b>93.02%</b>	<b>1.00382</b>
<b>Wholesale</b>								
Generation Level	1,819,100	(40,541)	1,778,559		1.0000000	1,778,559		
Transmission	1,188,845	17,634	1,206,479		0.9783000	1,233,240		
Distribution Primary	97,438	(207)	97,231		0.9683000	100,414		
Distribution Secondary	-	-	-		-	-		
<b>Total Wholesale</b>	<b>3,105,382</b>	<b>(23,114)</b>	<b>3,082,268</b>	<b>7.33%</b>	<b>0.9903784</b> 0.96%	<b>3,112,212</b>	<b>6.98%</b>	<b>0.95168</b>
<b>Subtotal Class</b>	<b>42,281,968</b>	<b>(247,559)</b>	<b>42,034,409</b>	<b>100.00%</b>	<b>0.9425235</b> 5.75%	<b>44,597,730</b>	<b>100.00%</b>	<b>1.00000</b>
<b>Non-Class</b>								
Sepa	Transmission	15,815	-	15,815		0.9783000	16,166	
Homestead - Base	Generation	130,213	(2,329)	127,884		1.0000000	127,884	
MM, FP&L - Base/Int	Generation	888,590	(15,897)	872,693		1.0000000	872,693	
TECO - Intermediate	Transmission	0	-	0		0.9783000	-	
Seminole Elect. Coop	Generation	963,566	62,898	1,026,464		1.0000000	1,026,464	
Tallahassee - Base	Transmission	91,672	(1,640)	90,032		0.9783000	92,029	
Interchange	Generation	260,848	-	260,848		1.0000000	260,848	
Company Use	Secondary	135,773	-	135,773		0.9344227	145,301	
<b>Total Non-Class</b>		<b>2,486,477</b>	<b>43,032</b>	<b>2,529,509</b>			<b>2,541,385</b>	
<b>Total System</b>		<b>44,768,445</b>	<b>-204,527</b>	<b>44,563,918</b>		<b>0.945370</b>	<b>47,139,115</b>	

Progress Energy Florida  
 Fuel and Purchased Power Cost Recovery Clause  
 Estimated for the Period of : January Through December 2007

	Estimated Jan-07	Estimated Feb-07	Estimated Mar-07	Estimated Apr-07	Estimated May-07	Estimated Jun-07	Estimated Jul-07	Estimated Aug-07	Estimated Sep-07	Estimated Oct-07	Estimated Nov-07	Estimated Dec-07	TOTAL
1 Fuel Cost of System Net Generation	\$142,751,621	\$130,177,828	\$168,332,664	\$149,442,003	\$168,095,288	\$177,846,890	\$207,428,110	\$218,995,334	\$166,831,826	\$166,848,246	\$157,028,281	\$170,511,260	\$2,043,289,151
1a Nuclear Fuel Disposal Cost	538,023	488,843	539,990	530,154	478,690	511,694	534,822	530,967	511,694	534,822	35,409	403,271	5,638,379
1b Adjustments to Fuel Cost	3,715,816	3,592,172	3,584,502	3,573,301	3,584,276	3,570,823	3,539,049	3,516,624	3,517,272	3,503,587	3,492,713	3,524,025	42,694,160
2 Fuel Cost of Power Sold	(4,636,032)	(3,981,010)	(2,995,840)	(2,073,120)	(369,022)	(478,059)	(488,122)	(621,410)	(321,145)	(996,360)	(526,402)	(1,509,480)	(18,978,002)
2a Gains on Power Sales	(515,115)	(440,112)	(332,871)	(230,346)	(41,002)	(53,117)	(54,236)	(69,046)	(35,693)	(110,707)	(58,468)	(167,720)	(2,108,443)
2b Fuel Cost of Stratified Sales	(12,393,175)	(15,051,363)	(13,340,184)	(17,344,198)	(18,381,515)	(20,073,635)	(20,780,883)	(24,518,788)	(24,135,994)	(24,495,184)	(20,593,306)	(12,657,976)	(223,766,202)
3 Fuel Cost of Purchased Power (Excl Economy)	15,430,967	13,562,027	16,947,525	21,076,192	23,584,099	23,219,403	27,836,984	31,130,474	21,879,091	23,519,133	21,965,247	20,727,340	260,878,502
3a Energy Payments to Qualifying Facilities	12,805,035	11,543,647	13,257,646	12,227,918	12,571,397	12,183,476	12,806,988	12,784,026	12,370,597	12,658,225	13,268,488	13,445,122	151,922,565
4 Energy Cost of Economy Purchases	6,215,849	4,165,189	2,973,197	2,529,314	6,183,722	5,122,011	5,731,867	6,463,281	5,531,437	5,503,265	8,705,532	4,393,470	63,518,154
5 Total System Fuel & Net Power Transactions	\$163,913,009	\$144,077,221	\$188,966,629	\$169,731,218	\$195,685,933	\$201,849,286	\$236,554,599	\$248,211,462	\$208,149,094	\$185,965,027	\$183,317,474	\$198,669,312	\$2,323,090,264
6 Jurisdictional MWH Sold	3,231,882	3,034,034	2,870,255	2,928,857	3,141,414	3,693,724	3,944,541	4,077,902	4,046,624	3,589,286	3,166,493	3,105,212	40,830,224
7 Jurisdictional % of Total Sales	96.66%	96.64%	96.73%	96.68%	96.68%	96.85%	96.84%	96.78%	96.72%	96.60%	96.57%	96.69%	96.71%
8 Jurisdictional Fuel & Net Power Transactions	158,435,178	139,232,720	182,786,756	164,103,520	189,195,765	195,485,734	229,068,332	240,206,697	199,381,229	179,635,302	177,033,917	192,088,279	2,246,653,428
9 Jurisdictional Loss Multiplier	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382
10 Jurisdictional Fuel & Net Power Transactions	159,040,400	139,764,589	183,485,002	164,730,396	189,918,493	196,232,489	229,943,373	241,124,286	200,142,865	180,321,508	177,710,186	192,822,056	2,255,235,644
11 Adjusted System Sales	MWH 3,343,623	3,139,601	2,967,296	3,029,298	3,249,177	3,813,964	4,073,454	4,213,796	4,183,984	3,715,760	3,278,883	3,211,598	42,220,434
12 System Cost per KWH Sold	c/kwh 4.9021	4.5890	6.3683	5.6030	6.0226	5.2924	5.8072	5.8904	4.9271	5.0048	5.5909	6.1860	5.5023
13 Jurisdictional Loss Multiplier	x 1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382	1.00382
14 Jurisdictional Cost per KWH Sold	c/kwh 4.9210	4.6066	6.3926	5.6244	6.0456	5.3126	5.8294	5.9129	4.9459	5.0239	5.6122	6.2096	5.5234
15 Prior Period True-Up	+ -0.0769	-0.0819	-0.0866	-0.0848	-0.0791	-0.0673	-0.0630	-0.0609	-0.0614	-0.0692	-0.0785	-0.0800	-0.0730
16 Total Jurisdictional Fuel Expense	c/kwh 4.8441	4.5247	6.3061	5.5396	5.9865	5.2453	5.7664	5.8520	4.8845	4.9547	5.5337	6.1296	5.4504
17 Revenue Tax Multiplier	x 1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18 Recovery Factor Adjusted for Taxes	c/kwh 4.8476	4.5279	6.3106	5.5435	5.9708	5.2491	5.7706	5.8562	4.8880	4.9582	5.5377	6.1340	5.4544
19 GPIF	+ -0.0040	-0.0042	-0.0045	-0.0044	-0.0041	-0.0035	-0.0033	-0.0032	-0.0032	-0.0036	-0.0041	-0.0042	-0.0038
20 Total Recovery Factor (rounded .001)	c/kwh 4.844	4.524	6.306	5.539	5.967	5.246	5.767	5.853	4.885	4.955	5.534	6.130	5.451

Progress Energy Florida  
 Generating System Comparative Data by Fuel Type  
 Estimated for the Period of : January Through December 2007

		Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Subtotal
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	HEAVY OIL	49,236,245	40,546,386	36,581,880	32,800,844	49,929,527	52,325,002	261,419,884
2	LIGHT OIL	7,358,453	10,305,974	38,898,157	26,927,657	2,774,697	1,541,895	87,806,833
3	COAL	44,494,698	35,247,752	35,594,511	34,014,305	38,655,815	44,269,578	232,276,659
4	GAS	39,615,567	42,218,138	55,203,975	53,682,472	74,884,100	77,731,433	343,335,685
5	NUCLEAR	2,046,658	1,859,578	2,054,141	2,015,725	1,851,149	1,978,782	11,807,033
6	OTHER	0	0	0	0	0	0	0
7	TOTAL	\$ 142,751,621	130,177,828	168,332,664	149,442,003	168,095,288	177,846,690	936,646,094
SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	483,734	400,889	357,516	329,838	497,967	507,531	2,577,475
9	LIGHT OIL	22,745	28,255	101,486	74,341	10,405	6,518	243,750
10	COAL	1,449,360	1,136,884	1,133,245	1,080,852	1,211,011	1,393,042	7,404,394
11	GAS	426,477	455,110	541,266	643,670	1,056,796	1,082,691	4,206,010
12	NUCLEAR	575,444	522,844	577,548	567,028	511,984	547,284	3,302,132
13	OTHER	0	0	0	0	0	0	0
14	TOTAL	MWH 2,957,760	2,543,982	2,711,061	2,695,729	3,268,163	3,537,066	17,733,761
UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL 772,157	641,427	580,801	536,727	801,512	828,004	4,160,628
16	LIGHT OIL	BBL 62,631	86,169	327,626	238,621	25,325	14,304	754,676
17	COAL	TON 570,506	446,507	447,733	426,028	485,101	556,529	2,932,504
18	GAS	MCF 3,863,655	3,961,112	5,115,566	5,552,020	8,081,107	8,300,545	34,874,005
19	NUCLEAR	MMBTU 5,864,352	5,328,305	5,885,794	5,778,584	5,304,150	5,669,861	33,831,046
20	OTHER	BBL 0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
21	HEAVY OIL	4,994,310	4,148,753	3,756,620	3,471,549	5,184,187	5,355,529	26,910,948
22	LIGHT OIL	363,018	499,427	1,898,923	1,383,048	146,786	82,915	4,374,117
23	COAL	14,040,028	10,955,865	10,972,551	10,423,857	11,870,155	13,619,101	71,881,557
24	GAS	3,863,655	3,961,112	5,115,566	5,552,020	8,081,107	8,300,545	34,874,005
25	NUCLEAR	5,864,352	5,328,305	5,885,794	5,778,584	5,304,150	5,669,861	33,831,046
26	OTHER	0	0	0	0	0	0	0
27	TOTAL	MMBTU 29,125,363	24,893,462	27,629,454	26,609,058	30,586,385	33,027,951	171,871,673
GENERATION MIX (% MWH)								
28	HEAVY OIL	16.36%	15.76%	13.19%	12.24%	15.14%	14.35%	14.53%
29	LIGHT OIL	0.77%	1.11%	3.74%	2.76%	0.32%	0.18%	1.37%
30	COAL	49.00%	44.69%	41.80%	40.10%	36.83%	39.38%	41.75%
31	GAS	14.42%	17.89%	19.97%	23.88%	32.14%	30.61%	23.72%
32	NUCLEAR	19.46%	20.55%	21.30%	21.03%	15.57%	15.47%	18.62%
33	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	% 100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
35	HEAVY OIL	\$/BBL 63.76	63.21	62.99	61.11	62.29	63.19	62.83
36	LIGHT OIL	\$/BBL 117.49	119.80	118.73	112.85	109.56	107.79	116.35
37	COAL	\$/TON 77.98	78.94	79.50	79.84	79.69	79.55	79.21
38	GAS	\$/MCF 10.25	10.66	10.79	9.67	9.27	9.36	9.85
39	NUCLEAR	\$/MMBTU 0.35	0.35	0.35	0.35	0.35	0.35	0.35
40	OTHER	\$/BBL 0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
41	HEAVY OIL	9.86	9.77	9.74	9.45	9.63	9.77	9.71
42	LIGHT OIL	20.27	20.64	20.48	19.47	18.90	18.60	20.07
43	COAL	3.17	3.22	3.24	3.26	3.26	3.25	3.23
44	GAS	10.25	10.66	10.79	9.67	9.27	9.37	9.85
45	NUCLEAR	0.35	0.35	0.35	0.35	0.35	0.35	0.35
46	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	\$/MMBTU 4.90	5.23	6.09	5.62	5.50	5.39	5.45
BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	10,324	10,349	10,508	10,525	10,411	10,552	10,441
49	LIGHT OIL	15,960	17,676	18,711	18,604	14,107	12,721	17,945
50	COAL	9,687	9,637	9,682	9,644	9,802	9,777	9,708
51	GAS	9,059	8,704	9,451	8,626	7,647	7,667	8,291
52	NUCLEAR	10,191	10,191	10,191	10,191	10,360	10,360	10,245
53	OTHER	0	0	0	0	0	0	0
54	TOTAL	BTU/KWH 9,847	9,785	10,191	9,871	9,302	9,338	9,692
GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL	10.18	10.11	10.23	9.94	10.03	10.31	10.14
56	LIGHT OIL	32.35	36.47	38.33	36.22	26.67	23.66	36.02
57	COAL	3.07	3.10	3.14	3.15	3.19	3.18	3.14
58	GAS	9.29	9.28	10.20	8.34	7.09	7.18	8.16
59	NUCLEAR	0.36	0.36	0.36	0.36	0.36	0.36	0.36
60	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH 4.83	5.12	6.21	5.54	5.11	5.03	5.28

Progress Energy Florida  
 Generating System Comparative Data by Fuel Type  
 Estimated for the Period of: January Through December 2007

		Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	HEAVY OIL	65,643,893	65,393,051	52,170,660	35,712,814	49,083,887	40,241,121	569,665,311
2	LIGHT OIL	1,883,118	3,119,801	1,008,163	14,100,370	12,901,202	13,409,633	134,029,119
3	COAL	46,522,452	46,484,910	44,850,867	43,130,592	44,238,957	43,200,937	500,705,374
4	GAS	91,510,428	101,944,259	86,823,352	70,811,905	50,663,363	72,055,183	817,144,175
5	NUCLEAR	2,068,219	2,053,313	1,978,782	2,092,566	140,873	1,604,387	21,745,173
6	OTHER	0	0	0	0	0	0	0
7	TOTAL \$	207,428,110	218,995,334	186,831,826	165,848,246	157,028,281	170,511,260	2,043,289,151
SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	622,118	618,310	503,978	351,755	449,054	367,255	5,489,945
9	LIGHT OIL	6,412	11,163	4,733	42,250	33,520	36,251	378,079
10	COAL	1,461,482	1,457,851	1,404,121	1,347,147	1,394,561	1,355,672	15,825,228
11	GAS	1,209,053	1,235,954	1,031,153	766,471	552,547	697,782	9,698,970
12	NUCLEAR	572,020	567,897	547,284	572,020	37,872	431,320	6,030,545
13	OTHER	0	0	0	0	0	0	0
14	TOTAL MWH	3,871,085	3,891,175	3,491,269	3,079,643	2,467,554	2,888,280	37,422,767
UNITS OF FUEL BURNED								
15	HEAVY OIL BBL	1,008,110	1,002,634	822,280	575,538	716,692	600,763	8,886,645
16	LIGHT OIL BBL	14,582	28,271	9,048	123,268	101,579	105,034	1,136,458
17	COAL TON	583,990	582,767	561,723	539,627	552,991	538,462	6,292,064
18	GAS MCF	9,239,218	9,655,268	7,792,911	6,134,636	4,474,828	5,958,621	78,129,487
19	NUCLEAR MMBTU	5,926,126	5,883,415	5,669,861	5,926,126	385,954	4,395,582	62,018,110
20	OTHER BBL	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
21	HEAVY OIL	6,520,453	6,485,037	5,318,511	3,722,574	4,635,566	3,885,737	57,478,826
22	LIGHT OIL	84,540	163,861	52,425	714,456	588,768	608,787	6,586,954
23	COAL	14,283,770	14,247,643	13,731,606	13,186,846	13,511,845	13,152,155	153,995,422
24	GAS	9,239,218	9,655,268	7,792,911	6,134,636	4,474,828	5,958,621	78,129,487
25	NUCLEAR	5,926,126	5,883,415	5,669,861	5,926,126	385,954	4,395,582	62,018,110
26	OTHER	0	0	0	0	0	0	0
27	TOTAL MMBTU	36,054,107	36,435,224	32,565,314	29,684,638	23,596,961	28,000,882	358,208,799
GENERATION MIX (% MWH)								
28	HEAVY OIL	16.07%	15.89%	14.44%	11.42%	18.20%	12.72%	14.67%
29	LIGHT OIL	0.17%	0.29%	0.14%	1.37%	1.36%	1.26%	1.01%
30	COAL	37.75%	37.47%	40.22%	43.74%	56.52%	46.94%	42.23%
31	GAS	31.23%	31.76%	29.54%	24.89%	22.39%	24.15%	25.92%
32	NUCLEAR	14.78%	14.59%	15.68%	18.57%	1.54%	14.93%	16.12%
33	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
35	HEAVY OIL \$/BBL	65.12	65.22	63.45	62.05	68.49	66.98	64.10
36	LIGHT OIL \$/BBL	115.42	110.35	111.42	114.39	127.01	127.67	117.94
37	COAL \$/TON	79.66	79.77	79.85	79.93	80.00	80.23	79.58
38	GAS \$/MCF	9.90	10.56	11.14	11.54	11.32	12.09	10.46
39	NUCLEAR \$/MMBTU	0.35	0.35	0.35	0.35	0.37	0.37	0.35
40	OTHER \$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
41	HEAVY OIL	10.07	10.08	9.81	9.59	10.59	10.36	9.91
42	LIGHT OIL	19.91	19.04	19.23	19.74	21.91	22.03	20.35
43	COAL	3.26	3.26	3.27	3.27	3.27	3.29	3.25
44	GAS	9.91	10.56	11.14	11.54	11.32	12.09	10.46
45	NUCLEAR	0.35	0.35	0.35	0.35	0.37	0.37	0.35
46	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL \$/MMBTU	5.75	6.01	5.74	5.59	6.66	6.09	5.70
BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	10,481	10,488	10,553	10,583	10,323	10,580	10,470
49	LIGHT OIL	13,185	14,679	11,076	16,910	17,565	16,794	17,422
50	COAL	9,773	9,773	9,780	9,789	9,689	9,702	9,731
51	GAS	7,642	7,812	7,557	8,004	8,099	8,539	8,055
52	NUCLEAR	10,360	10,360	10,360	10,360	10,191	10,191	10,284
53	OTHER	0	0	0	0	0	0	0
54	TOTAL BTU/KWH	9,314	9,364	9,328	9,639	9,563	9,695	9,572
GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL	10.55	10.58	10.35	10.15	10.93	10.96	10.38
56	LIGHT OIL	26.26	27.95	21.30	33.37	38.49	36.99	35.45
57	COAL	3.18	3.19	3.19	3.20	3.17	3.19	3.16
58	GAS	7.57	8.25	8.42	9.24	9.17	10.33	8.43
59	NUCLEAR	0.36	0.36	0.36	0.37	0.37	0.37	0.36
60	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL C/KWH	5.36	5.63	5.35	5.39	6.36	5.90	5.46

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Period of: Jan-07 through Dec-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	779	6,030,545	86.8	88.1	100.2	10,284 NUCLEAR	62,018,110 MMBTU	1.00	62,018,110	21,745,173	0.36
2 ANCLOTE	1	510	1,869,339	41.1	88.8	46.5	10,084 HEAVY OIL	2,914,430 BBLs	6.50	18,850,538	185,080,652	9.90
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	509	1,740,625	38.3	90.3	42.0	10,309 HEAVY OIL	2,774,202 BBLs	6.50	17,943,539	176,190,327	10.12
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	122	428,370	39.3	90.6	51.0	10,917 HEAVY OIL	722,997 BBLs	6.50	4,676,348	45,050,023	10.52
7 BARTOW	2	120	386,820	36.1	90.9	44.1	11,382 HEAVY OIL	680,675 BBLs	6.50	4,402,609	42,569,800	11.01
8 BARTOW	3	208	822,245	44.7	89.0	49.3	10,679 HEAVY OIL	1,344,850 BBLs	6.50	8,698,491	84,142,340	10.23
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	381	2,191,498	64.4	86.6	73.8	10,286 COAL	916,598 TONS	24.77	22,541,031	70,255,892	3.21
11 CRYSTAL RIVER	2	489	2,610,546	59.9	77.3	76.9	10,043 COAL	1,065,972 TONS	24.77	26,218,413	81,639,988	3.13
12 CRYSTAL RIVER	4	728	5,640,577	86.8	94.2	91.0	9,533 COAL	2,201,985 TONS	24.71	53,769,936	178,248,256	3.16
13 CRYSTAL RIVER	5	725	5,392,607	83.2	91.1	90.1	9,562 COAL	2,107,509 TONS	24.71	51,466,042	170,561,238	3.17
14 SUWANNEE	1	33	64,953	38.4	91.0	100.1	12,393 HEAVY OIL	124,456 BBLs	6.50	804,976	10,140,694	15.61
15 SUWANNEE	1		46,421				15,198 GAS	705,529 MCF	1.00	705,529	6,861,524	14.78
16 SUWANNEE	2	32	68,544	24.4	94.0	60.3	12,539 HEAVY OIL	132,876 BBLs	6.50	859,443	10,842,996	15.82
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	81	109,049	20.7	68.0	55.1	11,397 HEAVY OIL	192,159 BBLs	6.50	1,242,882	15,638,479	14.34
19 SUWANNEE	3		39,941				15,400 GAS	615,090 MCF	1.00	615,090	5,971,176	14.95
20 AVON PARK	1-2	58	5,502	1.1	98.7	14.9	26,984 LIGHT OIL	25,330 BBLs	5.80	146,814	2,931,510	53.28
21 AVON PARK	1-2	0	21,236	0.0	0.0	0.0	18,292 GAS	388,440 MCF	5.80	388,440	4,075,693	19.19
22 BARTOW	1-4	203	13,096	3.2	93.9	46.3	21,774 LIGHT OIL	49,198 BBLs	5.80	285,157	5,772,352	44.08
23 BARTOW	1-4		44,802				17,584 GAS	787,803 MCF	1.00	787,803	8,400,001	18.75
24 BAYBORO	1-4	208	52,591	2.8	99.9	58.4	19,013 LIGHT OIL	172,516 BBLs	5.80	999,932	20,131,732	38.28
25 DEBARY	1-10	715	73,862	4.0	95.2	44.5	19,336 LIGHT OIL	246,416 BBLs	5.80	1,428,222	28,904,078	39.13
26 DEBARY	1-10		180,489				15,853 GAS	2,861,222 MCF	1.00	2,861,222	29,732,092	16.47
27 HIGGINS	1-4	128	0	0.0	99.2	45.4	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
28 HIGGINS	1-4		32,752				24,130 GAS	790,316 MCF	1.00	790,316	8,279,004	25.28
29 HINES	1-3	1,693	7,465,118	49.4	87.9	23.0	7,035 GAS	52,513,892 MCF	1.00	52,513,892	557,551,482	7.47
30 HINES	1-3		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
31 INT CITY	1-14	1,052	124,340	8.1	88.4	62.8	17,271 LIGHT OIL	370,504 BBLs	5.80	2,147,447	45,090,192	36.26
32 INT CITY	1-14		640,633				14,400 GAS	9,225,113 MCF	1.00	9,225,113	95,776,553	14.95
33 RIO PINAR	1	15	4,296	3.3	94.1	69.5	26,461 LIGHT OIL	19,612 BBLs	5.80	113,876	2,260,898	52.82
34 SUWANNEE	1-3	183	14,843	0.9	96.1	9.8	18,923 LIGHT OIL	48,458 BBLs	5.80	280,874	5,501,221	37.06
35 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	215	879,914	45.8	84.6	79.4	7,609 GAS	6,695,117 MCF	1.00	6,695,117	68,661,262	7.80
37 TURNER	1-4	174	37,636	2.4	92.4	40.9	17,697 LIGHT OIL	114,915 BBLs	5.80	666,048	13,407,363	35.82
38 UNIV OF FLA.	1	38	347,664	102.5	86.4	122.1	10,202 GAS	3,546,965 MCF	1.00	3,546,965	31,835,388	9.16
39 OTHER - START UP			51,913				9,993 LIGHT OIL	89,509 BBLs	5.80	518,784	10,029,972	19.32
40 OTHER			0								0	
41 TOTAL		9,392	37,422,767				9,572			358,208,799	2,043,289,151	5.46

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Jan-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	788	575,444	98.2	99.0	100.2	10,191 NUCLEAR	5,864,352 MMBTU	1.00	5,864,352	2,046,658	0.36
2 ANCLOTE	1	522	169,782	43.7	94.1	48.1	10,028 HEAVY OIL	263,238 BBLs	6.47	1,702,625	16,810,252	9.90
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	522	164,892	42.5	95.8	43.0	10,250 HEAVY OIL	261,308 BBLs	6.47	1,690,141	16,688,478	10.12
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	123	33,987	36.8	96.2	57.9	10,719 HEAVY OIL	55,826 BBLs	6.47	361,081	3,473,773	10.31
7 BARTOW	2	121	36,400	33.8	96.5	47.7	11,240 HEAVY OIL	52,830 BBLs	6.47	341,707	3,287,347	10.81
8 BARTOW	3	208	75,628	48.9	94.3	49.9	10,427 HEAVY OIL	121,915 BBLs	6.47	788,546	7,586,161	10.03
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	383	209,709	73.6	96.0	75.5	10,237 COAL	86,672 TONS	24.77	2,146,858	6,583,414	3.14
11 CRYSTAL RIVER	2	491	268,860	73.6	91.3	78.8	9,991 COAL	108,446 TONS	24.77	2,686,207	8,230,883	3.06
12 CRYSTAL RIVER	4	735	486,000	88.9	94.2	92.9	9,469 COAL	187,689 TONS	24.52	4,602,136	14,835,866	3.05
13 CRYSTAL RIVER	5	732	484,791	89.0	93.4	91.6	9,499 COAL	187,799 TONS	24.52	4,604,827	14,844,535	3.06
14 SUWANNEE	1	33	1,991	25.2	94.5	184.2	12,481 HEAVY OIL	3,842 BBLs	6.47	24,850	313,455	15.74
15 SUWANNEE	1		4,208				13,869 GAS	58,359 MCF	1.00	58,359	519,032	12.33
16 SUWANNEE	2	32	2,164	9.1	97.7	60.9	12,567 HEAVY OIL	4,205 BBLs	6.47	27,196	343,071	15.85
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	81	5,190	15.0	76.9	72.5	11,207 HEAVY OIL	8,993 BBLs	6.47	58,164	733,708	14.14
19 SUWANNEE	3		3,856				13,889 GAS	53,556 MCF	1.00	53,556	476,315	12.35
20 AVON PARK	1-2	64	262	0.6	98.7	12.4	21,908 LIGHT OIL	990 BBLs	5.80	5,740	114,982	43.89
21 AVON PARK	1-2		1,558				17,295 GAS	26,946 MCF	1.00	26,946	270,262	17.35
22 BARTOW	1-4	219	1,062	3.6	97.7	69.1	18,994 LIGHT OIL	3,481 BBLs	5.79	20,172	407,930	38.41
23 BARTOW	1-4		4,806				15,022 GAS	72,194 MCF	1.00	72,194	703,297	14.63
24 HAYBORO	1-4	232	2,203	1.3	99.9	63.3	17,543 LIGHT OIL	6,668 BBLs	5.80	38,648	781,406	35.47
25 DEBARY	1-10	762	4,626	4.6	97.5	54.3	18,872 LIGHT OIL	15,062 BBLs	5.80	87,303	1,777,308	38.42
26 DEBARY	1-10		21,547				15,224 GAS	328,025 MCF	1.00	328,025	3,101,045	14.39
27 HIGGINS	1-4	134	0	0.0	99.2	61.4	0 LIGHT OIL	0 BBLs		0	0	0.00
28 HIGGINS	1-4		3,623				19,983 GAS	72,397 MCF	1.00	72,397	705,103	19.46
29 HINES	1-3	1,687	263,903	21.0	97.2	18.8	7,268 GAS	1,918,003 MCF	1.00	1,918,003	21,251,905	8.05
30 HINES	1-3		0				0 LIGHT OIL	0 BBLs		0	0	0.00
31 INT CITY	1-14	1,206	6,315	5.0	99.7	49.0	18,810 LIGHT OIL	18,316 BBLs	5.80	106,154	2,219,706	35.15
32 INT CITY	1-14		46,107				14,148 GAS	652,306 MCF	1.00	652,306	6,413,672	13.91
33 RIO PINAR	1	16	170	1.4	94.1	75.9	23,771 LIGHT OIL	697 BBLs	5.80	4,041	80,709	47.48
34 SUWANNEE	1-3	201	994	0.7	99.4	9.2	16,492 LIGHT OIL	2,828 BBLs	5.80	16,393	322,549	32.45
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	223	41,989	25.3	93.5	77.8	7,840 GAS	329,208 MCF	1.00	329,208	3,234,006	7.70
37 TURNER	1-4	194	1,894	1.3	98.4	43.7	17,325 LIGHT OIL	5,661 BBLs	5.80	32,814	650,593	34.35
38 UNIV OF FLA.	1	41	34,880	114.3	98.0	117.0	10,111 GAS	352,661 MCF	1.00	352,661	2,940,930	8.43
39 OTHER - START UP			5,219				9,916 LIGHT OIL	8,928 BBLs	5.80	51,753	1,003,270	19.22
40 OTHER												
41 TOTAL		9,750	2,957,760				9,847			29,125,363	142,751,621	4.83

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Feb-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	788	522,844	69.2	99.0	100.1	10,191 NUCLEAR	5,328,305 MMBTU	1.00	5,328,305	1,859,578	0.36
2 ANCLOTE	1	522	139,397	35.9	94.1	46.8	10,070 HEAVY OIL	217,032 BBLS	6.47	1,403,763	13,788,538	9.89
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	522	139,434	35.9	95.8	40.4	10,285 HEAVY OIL	221,751 BBLS	6.47	1,434,283	14,083,971	10.10
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 HARTOW	1	123	25,497	27.9	96.2	56.9	10,737 HEAVY OIL	42,324 BBLS	6.47	273,750	2,597,636	10.19
7 HARTOW	2	121	21,819	24.2	96.5	42.8	11,349 HEAVY OIL	38,283 BBLS	6.47	247,617	2,349,619	10.77
8 HARTOW	3	208	68,541	44.3	94.3	49.7	10,429 HEAVY OIL	110,520 BBLS	6.47	714,841	6,783,165	9.90
9 HARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	383	56,437	19.8	30.9	69.2	10,281 COAL	23,490 TONS	24.70	580,209	1,809,032	3.21
11 CRYSTAL RIVER	2	491	226,405	62.0	91.3	72.8	10,024 COAL	91,878 TONS	24.70	2,269,394	7,001,208	3.09
12 CRYSTAL RIVER	4	735	428,180	78.3	94.2	89.2	9,478 COAL	165,780 TONS	24.48	4,058,285	13,235,505	3.09
13 CRYSTAL RIVER	5	732	425,862	78.2	93.4	89.1	9,505 COAL	165,359 TONS	24.48	4,047,977	13,202,007	3.10
14 SUWANNEE	1	33	1,926	24.6	94.5	179.1	12,399 HEAVY OIL	3,692 BBLS	6.47	23,881	302,444	15.70
15 SUWANNEE	1		4,104				14,759 GAS	60,569 MCF	1.00	60,569	565,229	13.77
16 SUWANNEE	2	32	2,047	8.6	97.7	58.7	12,511 HEAVY OIL	3,959 BBLS	6.47	25,810	324,316	15.84
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	81	2,228	9.9	76.9	106.4	11,224 HEAVY OIL	3,865 BBLS	6.47	25,008	316,697	14.21
19 SUWANNEE	3		3,716				14,862 GAS	55,226 MCF	1.00	55,226	515,369	13.87
20 AVON PARK	1-2	64	367	0.8	98.7	14.5	28,153 LIGHT OIL	1,783 BBLS	5.79	10,332	210,411	57.33
21 AVON PARK	1-2		1,456				17,824 GAS	26,130 MCF	1.00	26,130	274,455	18.72
22 HARTOW	1-4	219	1,068	2.4	97.7	41.3	22,297 LIGHT OIL	4,108 BBLS	5.80	23,813	489,071	45.79
23 HARTOW	1-4		2,848				17,757 GAS	50,572 MCF	1.00	50,572	533,157	18.72
24 BAYBORO	1-4	232	4,066	2.4	99.9	51.9	19,651 LIGHT OIL	13,766 BBLS	5.80	79,902	1,641,270	40.37
25 DEBARY	1-10	762	5,151	4.0	97.5	44.6	19,843 LIGHT OIL	17,635 BBLS	5.80	102,210	2,113,826	41.04
26 DEBARY	1-10		17,603				16,006 GAS	281,750 MCF	1.00	281,750	2,812,952	15.98
27 HIGGINS	1-4	134	0	0.0	99.2	36.3	0 LIGHT OIL	0 BBLS		0	0	0.00
28 HIGGINS	1-4		1,630				26,769 GAS	43,634 MCF	1.00	43,634	468,412	28.74
29 HINES	1-3	1,687	331,360	26.4	97.2	17.9	7,262 GAS	2,406,171 MCF	1.00	2,406,171	26,647,978	8.04
30 HINES	1-3		0				0 LIGHT OIL	0 BBLS		0	0	0.00
31 INT CITY	1-14	1,206	8,728	4.7	99.7	38.8	17,579 LIGHT OIL	26,472 BBLS	5.80	153,430	3,257,522	37.32
32 INT CITY	1-14		33,190				15,152 GAS	502,960 MCF	1.00	502,960	5,305,265	15.98
33 RIO PINAR	1	16	338	2.8	94.1	62.1	27,225 LIGHT OIL	1,588 BBLS	5.79	9,202	186,846	55.28
34 SUWANNEE	1-3	201	1,061	0.7	99.4	7.9	19,821 LIGHT OIL	3,628 BBLS	5.80	21,030	420,563	39.64
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	223	28,025	16.9	93.5	79.0	7,812 GAS	218,923 MCF	1.00	218,923	2,349,091	8.38
37 TURNER	1-4	194	3,197	2.2	98.4	40.5	17,822 LIGHT OIL	9,831 BBLS	5.80	56,978	1,148,176	35.91
38 UNIV OF FLA.	1	41	31,168	102.2	98.0	117.1	10,114 GAS	315,237 MCF	1.00	315,237	2,746,230	8.81
39 OTHER - START UP			4,279				9,939 LIGHT OIL	7,338 BBLS	5.80	42,530	838,289	19.59
40 OTHER												
41 TOTAL		9,750	2,543,982				9,785			24,893,462	130,177,828	5.12

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Mar-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)
1 CRYST RIV NUC	3	788	577,548	98.5	99.0	100.1	10,191 NUCLEAR	5,885,794 MMBTU	1.00	5,885,794	2,054,141	0.36
2 ANCLOTE	1	522	149,580	38.5	94.1	39.4	10,100 HEAVY OIL	233,575 BBLs	6.47	1,510,763	14,562,609	9.74
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	522	96,031	24.7	71.1	33.6	10,398 HEAVY OIL	154,381 BBLs	6.47	998,539	9,693,366	10.09
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	123	38,876	42.5	96.2	47.2	10,876 HEAVY OIL	65,368 BBLs	6.47	422,800	3,779,905	9.72
7 BARTOW	2	121	23,569	26.2	71.6	38.6	11,366 HEAVY OIL	41,416 BBLs	6.47	267,878	2,394,880	10.16
8 BARTOW	3	208	23,552	15.2	30.4	48.2	10,526 HEAVY OIL	38,329 BBLs	6.47	247,912	2,216,374	9.41
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	383	87,911	30.9	46.5	63.9	10,355 COAL	36,914 TONS	24.66	910,295	2,834,666	3.22
11 CRYSTAL RIVER	2	491	166,973	45.7	67.8	68.4	10,078 COAL	68,236 TONS	24.66	1,682,746	5,218,333	3.13
12 CRYSTAL RIVER	4	735	440,181	80.5	94.2	82.4	9,531 COAL	171,512 TONS	24.46	4,195,172	13,788,506	3.13
13 CRYSTAL RIVER	5	732	438,180	80.5	93.4	83.1	9,549 COAL	171,069 TONS	24.46	4,184,337	13,753,006	3.14
14 SUWANNEE	1	33	7,483	57.6	94.5	107.9	12,386 HEAVY OIL	14,329 BBLs	6.47	92,681	1,181,199	15.79
15 SUWANNEE	1		6,649				16,005 GAS	106,415 MCF	1.00	106,415	1,039,088	15.63
16 SUWANNEE	2	32	7,454	31.3	97.7	58.8	12,489 HEAVY OIL	14,393 BBLs	6.47	93,092	1,186,474	15.92
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	61	10,971	28.9	76.9	63.1	11,207 HEAVY OIL	19,010 BBLs	6.47	122,955	1,567,073	14.28
19 SUWANNEE	3		6,419				16,105 GAS	103,377 MCF	1.00	103,377	1,009,424	15.73
20 AVON PARK	1-2	64	1,837	3.9	98.7	18.6	27,978 LIGHT OIL	8,868 BBLs	5.80	51,396	1,034,063	56.29
21 AVON PARK	1-2		3,920				19,607 GAS	76,859 MCF	1.00	76,859	781,099	19.93
22 BARTOW	1-4	219	4,908	6.1	96.9	31.7	22,160 LIGHT OIL	18,764 BBLs	5.80	108,759	2,207,588	44.98
23 BARTOW	1-4		5,095				19,609 GAS	99,906 MCF	1.00	99,906	1,036,751	20.35
24 HAYBORO	1-4	232	17,381	10.1	99.9	51.8	19,505 LIGHT OIL	58,490 BBLs	5.80	339,014	6,881,358	39.59
25 DEBARY	1-10	762	21,318	8.0	92.4	33.0	19,559 LIGHT OIL	71,940 BBLs	5.80	416,961	8,522,168	39.98
26 DEBARY	1-10		23,907				17,345 GAS	414,662 MCF	1.00	414,662	4,232,627	17.70
27 HIGGINS	1-4	134	0	0.0	99.2	30.4	0 LIGHT OIL	0 BBLs		0	0	0.00
28 HIGGINS	1-4		5,759				30,026 GAS	172,918 MCF	1.00	172,918	1,749,676	30.38
29 HINES	1-3	1,687	408,427	32.5	74.6	20.8	7,233 GAS	2,954,036 MCF	1.00	2,954,036	33,030,271	8.09
30 HINES	1-3		0				0 LIGHT OIL	0 BBLs		0	0	0.00
31 INT CITY	1-14	1,206	37,754	11.0	98.0	31.3	17,483 LIGHT OIL	113,882 BBLs	5.80	660,062	13,853,991	36.70
32 INT CITY	1-14		60,974				16,472 GAS	1,004,342 MCF	1.00	1,004,342	10,419,095	17.09
33 RIO PINAR	1	16	1,479	12.4	94.1	62.5	27,164 LIGHT OIL	6,931 BBLs	5.80	40,175	805,785	54.48
34 SUWANNEE	1-3	201	4,418	3.0	99.4	13.1	19,753 LIGHT OIL	15,056 BBLs	5.80	87,267	1,724,185	39.03
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	223	9,940	6.0	27.1	69.6	8,065 GAS	80,168 MCF	1.00	80,168	1,088,903	10.95
37 TURNER	1-4	194	8,110	5.6	76.4	29.0	18,764 LIGHT OIL	26,256 BBLs	5.80	152,179	3,029,631	37.36
38 UNIV OF FLA.	1	41	10,176	33.4	3.2	117.1	10,110 GAS	102,883 MCF	1.00	102,883	809,041	7.95
39 OTHER - START UP			4,281				10,070 LIGHT OIL	7,439 BBLs	5.80	43,110	839,388	19.61
40 OTHER												
41 TOTAL		9,750	2,711,061				10,191			27,629,454	168,332,664	6.21



Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Apr-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	788	567,028	96.7	99.0	100.1	10,191 NUCLEAR	5,778,584 MMBTU	1.00	5,778,584	2,016,725	0.35
2 ANCLOTE	1	522	136,154	35.1	94.1	37.5	10,132 HEAVY OIL	213,291 BBLs	6.47	1,379,566	12,664,910	9.30
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	522	69,465	17.9	54.3	33.0	10,472 HEAVY OIL	112,468 BBLs	6.47	727,442	6,773,318	9.75
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	123	28,725	31.4	96.2	43.4	10,995 HEAVY OIL	48,831 BBLs	6.47	315,840	2,910,083	10.13
7 BARTOW	2	121	13,657	15.2	54.7	36.5	11,487 HEAVY OIL	24,255 BBLs	6.47	156,879	1,445,477	10.58
8 BARTOW	3	208	61,468	39.7	94.3	42.0	10,544 HEAVY OIL	100,199 BBLs	6.47	648,090	5,971,359	9.71
9 BARTOW	3		0	0.0			0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	383	192,098	67.4	96.0	70.5	10,261 COAL	80,029 TONS	24.63	1,971,108	6,123,800	3.19
11 CRYSTAL RIVER	2	491	0	0.0		0.0	0 COAL	0 TONS		0	25,616	0.00
12 CRYSTAL RIVER	4	735	447,497	81.8	94.2	87.4	9,494 COAL	173,910 TONS	24.43	4,248,623	14,005,537	3.13
13 CRYSTAL RIVER	5	732	441,257	81.0	93.4	86.7	9,528 COAL	172,089 TONS	24.43	4,204,126	13,859,352	3.14
14 SUWANNEE	1	33	6,072	46.9	94.5	108.3	12,393 HEAVY OIL	11,634 BBLs	6.47	75,250	937,221	15.44
15 SUWANNEE	1		5,441				15,206 GAS	82,737 MCF	1.00	82,737	721,702	13.26
16 SUWANNEE	2	32	6,396	26.9	97.7	59.0	12,462 HEAVY OIL	12,323 BBLs	6.47	79,704	992,726	15.52
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	81	7,901	21.4	76.9	64.5	11,236 HEAVY OIL	13,728 BBLs	6.47	88,778	1,105,750	14.00
19 SUWANNEE	3		5,010				15,280 GAS	76,553 MCF	1.00	76,553	667,760	13.33
20 AVON PARK	1-2	64	1,378	2.9	98.7	18.2	27,971 LIGHT OIL	6,650 BBLs	5.80	38,544	736,977	53.48
21 AVON PARK	1-2		3,300				18,827 GAS	62,129 MCF	1.00	62,129	572,552	17.35
22 BARTOW	1-4	219	2,020	5.2	75.3	38.7	22,241 LIGHT OIL	7,751 BBLs	5.80	44,926	867,085	42.93
23 BARTOW	1-4		6,527				18,386 GAS	120,006 MCF	1.00	120,006	1,108,013	16.98
24 HAYBORO	1-4	232	13,759	8.0	99.9	51.7	19,561 LIGHT OIL	46,435 BBLs	5.80	269,137	5,194,569	37.75
25 DEBARY	1-10	762	14,999	4.5	89.0	28.3	19,557 LIGHT OIL	50,609 BBLs	5.80	293,332	5,702,599	38.02
26 DEBARY	1-10		10,490				19,471 GAS	204,254 MCF	1.00	204,254	1,965,339	18.74
27 HIGGINS	1-4	134	0	0.0	99.2	33.6	0 LIGHT OIL	0 BBLs		0	0	0.00
28 HIGGINS	1-4		4,878				27,979 GAS	136,482 MCF	1.00	136,482	1,251,731	25.66
29 HINES	1-3	1,697	467,642	37.3	60.2	24.0	6,935 GAS	3,243,264 MCF	1.00	3,243,264	32,484,092	6.95
30 HINES	1-3		0				0 LIGHT OIL	0 BBLs		0	0	0.00
31 INT CITY	1-14	1,206	26,744	10.3	98.4	36.3	17,621 LIGHT OIL	81,309 BBLs	5.80	471,267	9,421,236	35.23
32 INT CITY	1-14		65,931				15,005 GAS	989,324 MCF	1.00	989,324	9,241,924	14.02
33 RIO PINAR	1	16	1,040	8.7	94.1	62.5	27,172 LIGHT OIL	4,876 BBLs	5.80	28,259	538,679	51.80
34 SUWANNEE	1-3	201	3,485	2.3	99.4	14.4	19,826 LIGHT OIL	11,921 BBLs	5.80	69,094	1,296,236	37.19
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	223	49,875	30.1	53.0	79.9	7,791 GAS	388,552 MCF	1.00	388,552	3,695,381	7.41
37 TURNER	1-4	194	7,300	5.1	71.0	34.4	18,116 LIGHT OIL	22,817 BBLs	5.80	132,246	2,500,870	34.26
38 UNIV OF FLA.	1	41	24,576	80.6	98.0	117.1	10,120 GAS	248,719 MCF	1.00	248,719	1,973,978	8.03
39 OTHER - START UP			3,616				10,023 LIGHT OIL	6,253 BBLs	5.80	36,243	689,406	18.51
40 OTHER												
41 TOTAL	9,750	2,695,729				9,871				26,609,058	149,442,003	5.54

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: May-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	511,984	89.5	86.2	100.6	10,360 NUCLEAR	5,304,150 MMBTU	1.00	5,304,150	1,851,149	0.36
2 ANCLOTE	1	498	184,440	49.8	94.1	51.7	10,085 HEAVY OIL	287,580 BBLs	6.47	1,860,070	18,041,275	9.78
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	495	168,411	45.7	95.8	46.3	10,283 HEAVY OIL	267,746 BBLs	6.47	1,731,784	16,810,873	9.98
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	121	26,481	29.4	96.2	53.6	10,991 HEAVY OIL	45,000 BBLs	6.47	291,062	2,726,325	10.30
7 BARTOW	2	119	38,418	43.4	96.5	43.5	11,465 HEAVY OIL	68,097 BBLs	6.47	440,451	4,125,657	10.74
8 BARTOW	3	204	75,851	50.0	94.3	51.1	10,664 HEAVY OIL	125,059 BBLs	6.47	808,883	7,576,700	9.99
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	379	211,296	74.9	96.0	76.5	10,302 COAL	88,482 TONS	24.60	2,176,668	6,774,388	3.21
11 CRYSTAL RIVER	2	486	108,524	30.0	38.3	78.6	10,144 COAL	44,749 TONS	24.60	1,100,822	3,438,749	3.17
12 CRYSTAL RIVER	4	720	448,625	83.7	94.2	87.6	9,630 COAL	176,913 TONS	24.42	4,320,219	14,300,146	3.19
13 CRYSTAL RIVER	5	717	442,566	83.0	93.4	85.8	9,654 COAL	174,957 TONS	24.42	4,272,446	14,142,532	3.20
14 SUWANNEE	1	32	663	12.8	94.5	271.3	12,499 HEAVY OIL	1,281 BBLs	6.47	8,287	103,485	15.61
15 SUWANNEE	1		2,376				14,437 GAS	34,302 MCF	1.00	34,302	295,564	12.44
16 SUWANNEE	2	31	740	3.2	97.7	61.2	12,661 HEAVY OIL	1,449 BBLs	6.47	9,369	117,056	15.82
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	80	2,963	8.4	76.9	66.2	11,570 HEAVY OIL	5,300 BBLs	6.47	34,281	428,156	14.45
19 SUWANNEE	3		2,016				14,425 GAS	29,080 MCF	1.00	29,080	250,568	12.43
20 AVON PARK	1-2	52	98	0.3	98.7	6.7	21,990 LIGHT OIL	372 BBLs	5.79	2,155	40,689	41.52
21 AVON PARK	1-2		1,201				17,308 GAS	20,785 MCF	1.00	20,785	209,704	17.46
22 BARTOW	1-4	187	260	2.0	97.7	81.2	22,315 LIGHT OIL	1,001 BBLs	5.80	5,802	110,534	42.51
23 BARTOW	1-4		2,512				15,079 GAS	37,878 MCF	1.00	37,878	387,597	15.43
24 HAYBORO	1-4	184	668	0.5	99.9	66.0	16,967 LIGHT OIL	1,955 BBLs	5.80	11,334	215,878	32.32
25 DEBARY	1-10	687	1,596	2.8	97.5	73.2	19,263 LIGHT OIL	5,304 BBLs	5.80	30,743	589,994	36.97
26 DEBARY	1-10		12,509				14,081 GAS	176,137 MCF	1.00	176,137	1,701,351	13.60
27 HIGGINS	1-4	122	0	0.0	99.2	79.5	0 LIGHT OIL	0 BBLs		0	0	0.00
28 HIGGINS	1-4		2,110				18,616 GAS	39,279 MCF	1.00	39,279	399,668	18.94
29 HINES	1-3	1,499	865,775	77.6	97.2	27.4	6,968 GAS	6,033,008 MCF	1.00	6,033,008	56,177,149	6.49
30 HINES	1-3		0				0 LIGHT OIL	0 BBLs		0	0	0.00
31 INT CITY	1-14	898	1,959	9.5	99.7	73.8	16,128 LIGHT OIL	5,452 BBLs	5.80	31,595	623,849	31.85
32 INT CITY	1-14		61,289				13,359 GAS	818,757 MCF	1.00	818,757	7,667,043	12.51
33 RIO PINAR	1	13	82	0.8	94.1	78.8	24,024 LIGHT OIL	340 BBLs	5.79	1,970	37,071	45.21
34 SUWANNEE	1-3	164	212	0.2	99.4	4.3	16,934 LIGHT OIL	619 BBLs	5.80	3,590	66,414	31.33
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	207	74,428	48.3	93.5	83.6	7,481 GAS	556,816 MCF	1.00	556,816	5,103,920	6.86
37 TURNER	1-4	154	571	0.5	98.4	42.8	17,466 LIGHT OIL	1,720 BBLs	5.80	9,973	188,038	32.58
38 UNIV OF FLA.	1	35	32,580	125.1	98.0	128.6	10,284 GAS	335,065 MCF	1.00	335,065	2,691,536	8.26
39 OTHER - START UP			4,959				10,007 LIGHT OIL	8,562 BBLs	5.80	49,624	904,230	18.23
40 OTHER												
41 TOTAL		8,833	3,288,163				9,302			30,586,385	168,095,288	5.11

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Jun-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	547,284	95.7	99.0	100.5	10,360 NUCLEAR	5,669,861 MMBTU	1.00	5,669,861	1,978,762	0.36
2 ANCLOTE	1	498	165,717	44.7	94.1	47.0	10,129 HEAVY OIL	259,528 BBLs	6.47	1,678,626	16,054,518	9.69
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	495	153,961	41.8	95.8	43.9	10,329 HEAVY OIL	245,857 BBLs	6.47	1,590,202	15,219,425	9.89
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	121	44,006	48.9	93.2	50.7	10,999 HEAVY OIL	74,835 BBLs	6.47	484,036	4,624,429	10.51
7 BARTOW	2	119	38,426	43.4	96.5	44.9	11,441 HEAVY OIL	67,968 BBLs	6.47	439,617	4,200,083	10.93
8 BARTOW	3	204	73,585	48.5	94.3	51.2	10,674 HEAVY OIL	121,439 BBLs	6.47	785,467	7,504,323	10.20
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	379	198,782	70.5	96.0	74.5	10,316 COAL	63,394 TONS	24.59	2,050,658	6,393,297	3.22
11 CRYSTAL RIVER	2	486	281,212	72.2	91.3	79.0	10,056 COAL	108,824 TONS	24.59	2,626,807	8,182,332	3.13
12 CRYSTAL RIVER	4	720	470,381	87.8	94.2	93.7	9,577 COAL	184,548 TONS	24.41	4,504,811	14,959,515	3.18
13 CRYSTAL RIVER	5	717	462,667	86.7	93.4	93.7	9,590 COAL	181,763 TONS	24.41	4,436,825	14,734,434	3.18
14 SUWANNEE	1	32	12,824	65.5	94.5	72.0	12,391 HEAVY OIL	24,567 BBLs	6.47	158,896	1,987,270	15.50
15 SUWANNEE	1		2,776				14,320 GAS	39,752 MCF	1.00	39,752	347,105	12.50
16 SUWANNEE	2	31	748	3.2	97.7	60.3	12,817 HEAVY OIL	1,482 BBLs	6.47	9,587	119,882	16.03
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	80	18,264	34.8	76.9	45.6	11,449 HEAVY OIL	32,328 BBLs	6.47	209,098	2,615,072	14.32
19 SUWANNEE	3		2,460				14,333 GAS	35,258 MCF	1.00	35,258	307,864	12.51
20 AVON PARK	1-2	52	7	0.0	98.7	0.5	20,857 LIGHT OIL	25 BBLs	5.84	146	2,725	38.93
21 AVON PARK	1-2		1,388				17,180 GAS	24,018 MCF	1.00	24,018	240,329	17.19
22 BARTOW	1-4	187	116	1.9	97.7	94.3	22,680 LIGHT OIL	454 BBLs	5.80	2,632	49,957	43.07
23 BARTOW	1-4		2,529				14,997 GAS	37,927 MCF	1.00	37,927	392,389	15.52
24 BAYBORO	1-4	184	102	0.1	99.9	55.4	16,725 LIGHT OIL	294 BBLs	5.80	1,706	32,351	31.72
25 DEBARY	1-10	667	1,201	3.2	97.5	81.0	19,457 LIGHT OIL	4,032 BBLs	5.80	23,368	446,947	37.21
26 DEBARY	1-10		14,582				13,965 GAS	203,641 MCF	1.00	203,641	1,961,807	13.45
27 HIGGINS	1-4	122	0	0.0	99.2	88.0	0 LIGHT OIL	0 BBLs		0	0	0.00
28 HIGGINS	1-4		2,014				18,100 GAS	36,454 MCF	1.00	36,454	379,528	18.84
29 HINES	1-3	1,499	852,759	76.5	97.2	26.7	7,007 GAS	5,975,433 MCF	1.00	5,975,433	56,369,653	6.61
30 HINES	1-3		0				0 LIGHT OIL	0 BBLs		0	0	0.00
31 INT CITY	1-14	898	355	8.6	92.6	79.3	16,389 LIGHT OIL	1,003 BBLs	5.80	5,818	114,382	32.22
32 INT CITY	1-14		57,048				13,219 GAS	754,106 MCF	1.00	754,106	7,196,878	12.62
33 RIO PINAR	1	13	10	0.1	94.1	76.9	22,100 LIGHT OIL	38 BBLs	5.82	221	4,129	41.29
34 SUWANNEE	1-3	164	158	0.1	99.4	2.9	16,759 LIGHT OIL	457 BBLs	5.79	2,640	48,856	30.92
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	207	115,445	75.0	93.5	81.5	7,520 GAS	868,142 MCF	1.00	868,142	7,886,510	6.83
37 TURNER	1-4	154	85	0.1	98.4	41.4	17,353 LIGHT OIL	255 BBLs	5.78	1,475	27,483	32.33
38 UNIV OF FLA	1	35	31,680	121.7	98.0	128.6	10,285 GAS	325,814 MCF	1.00	325,814	2,649,370	8.36
39 OTHER - START UP			4,484				10,014 LIGHT OIL	7,746 BBLs	5.80	44,901	815,065	18.18
40 OTHER												
41 TOTAL		8,833	3,537,066				9,338			33,027,951	177,846,690	5.03

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Jul-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	572,020	100.0	99.0	100.5	10,360 NUCLEAR	5,926,126 MMBTU	1.00	5,926,126	2,068,219	0.36
2 ANCLOTE	1	498	201,712	54.4	94.1	55.9	10,044 HEAVY OIL	313,229 BBLs	6.47	2,025,967	19,992,624	9.91
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	495	191,903	52.1	95.8	52.9	10,229 HEAVY OIL	303,488 BBLs	6.47	1,962,960	19,377,139	10.10
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	121	51,095	56.8	96.2	57.9	10,865 HEAVY OIL	85,831 BBLs	6.47	555,152	5,437,823	10.64
7 BARTOW	2	119	45,494	51.4	96.5	51.5	11,295 HEAVY OIL	79,446 BBLs	6.47	513,857	5,033,301	11.06
8 BARTOW	3	204	87,151	57.4	94.3	58.3	10,671 HEAVY OIL	142,436 BBLs	6.47	921,290	9,024,159	10.35
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	379	218,181	76.7	96.0	77.8	10,287 COAL	90,513 TONS	24.57	2,223,899	6,938,296	3.21
11 CRYSTAL RIVER	2	486	273,585	75.7	91.3	80.8	10,052 COAL	111,928 TONS	24.57	2,750,075	8,573,807	3.13
12 CRYSTAL RIVER	4	720	492,817	92.0	94.2	93.5	9,571 COAL	193,311 TONS	24.40	4,716,778	15,710,736	3.19
13 CRYSTAL RIVER	5	717	478,899	89.8	93.4	92.6	9,591 COAL	188,238 TONS	24.40	4,593,018	15,299,613	3.19
14 SUWANNEE	1	32	13,218	68.5	94.5	73.4	12,377 HEAVY OIL	25,294 BBLs	6.47	163,600	2,049,094	15.50
15 SUWANNEE	1		3,101				14,311 GAS	44,378 MCF	1.00	44,378	414,313	13.36
16 SUWANNEE	2	31	13,945	60.5	97.7	61.5	12,549 HEAVY OIL	27,056 BBLs	6.47	175,000	2,191,836	15.72
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	80	17,600	34.0	76.9	48.6	11,513 HEAVY OIL	31,328 BBLs	6.47	202,627	2,537,915	14.42
19 SUWANNEE	3		2,846				14,313 GAS	37,871 MCF	1.00	37,871	363,564	13.36
20 AVON PARK	1-2	52	3	0.0	98.7	0.2	21,667 LIGHT OIL	11 BBLs	5.91	65	1,273	42.44
21 AVON PARK	1-2		1,579				17,141 GAS	27,066 MCF	1.00	27,066	283,298	17.94
22 BARTOW	1-4	187	156	2.1	97.7	90.9	21,756 LIGHT OIL	585 BBLs	5.80	3,394	68,327	43.80
23 BARTOW	1-4		2,775				14,915 GAS	41,390 MCF	1.00	41,390	447,637	16.13
24 BAYBORO	1-4	184	57	0.0	99.9	62.0	17,053 LIGHT OIL	167 BBLs	5.82	972	19,505	34.22
25 DEBARY	1-10	667	1,520	3.7	97.5	83.7	19,150 LIGHT OIL	5,023 BBLs	5.79	29,108	590,757	38.87
26 DEBARY	1-10		16,799				13,803 GAS	231,877 MCF	1.00	231,877	2,348,467	13.98
27 HIGGINS	1-4	122	0	0.0	99.2	87.0	0 LIGHT OIL	0 BBLs		0	0	0.00
28 HIGGINS	1-4		2,177				18,055 GAS	39,306 MCF	1.00	39,306	428,181	19.67
29 HINES	1-3	1,499	947,094	64.9	97.2	28.7	6,919 GAS	6,552,781 MCF	1.00	6,552,781	65,370,385	6.90
30 HINES	1-3		0				0 LIGHT OIL	0 BBLs		0	0	0.00
31 INT CITY	1-14	898	358	11.9	92.6	84.2	16,321 LIGHT OIL	1,007 BBLs	5.80	5,843	121,646	33.98
32 INT CITY	1-14		78,835				12,957 GAS	1,021,457 MCF	1.00	1,021,457	10,148,530	12.87
33 RIO PINAR	1	13	2	0.0	94.1	38.5	27,500 LIGHT OIL	9 BBLs	6.11	55	1,039	51.93
34 SUWANNEE	1-3	164	176	0.1	99.4	2.9	16,398 LIGHT OIL	498 BBLs	5.80	2,886	58,606	32.16
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	207	121,287	78.8	93.5	84.1	7,472 GAS	906,224 MCF	1.00	906,224	8,766,612	7.23
37 TURNER	1-4	154	37	0.0	98.4	72.1	18,243 LIGHT OIL	116 BBLs	5.82	675	13,286	35.91
38 UNIV OF FLA.	1	35	32,760	125.8	98.0	128.8	10,283 GAS	336,868 MCF	1.00	336,868	2,949,441	9.00
39 OTHER - START UP			4,103				10,125 LIGHT OIL	7,166 BBLs	5.80	41,542	810,678	19.76
40 OTHER												
41 TOTAL		8,833	3,871,085				9,314			36,054,107	207,428,110	5.36

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Aug-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	567,897	99.3	99.0	100.5	10,360 NUCLEAR	5,883,415 MMBTU	1.00	5,883,415	2,053,313	0.36
2 ANCLOTE	1	498	199,695	53.9	94.1	54.4	10,045 HEAVY OIL	310,141 BBLs	6.47	2,005,992	19,797,509	9.91
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	495	188,804	51.3	95.8	51.8	10,236 HEAVY OIL	298,807 BBLs	6.47	1,932,685	19,081,370	10.11
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	121	51,866	57.6	96.2	57.9	10,861 HEAVY OIL	87,096 BBLs	6.47	563,335	5,528,419	10.68
7 BARTOW	2	119	46,366	52.4	96.5	52.4	11,279 HEAVY OIL	80,855 BBLs	6.47	522,972	5,132,271	11.07
8 BARTOW	3	204	85,373	56.2	94.3	57.4	10,588 HEAVY OIL	139,757 BBLs	6.47	903,947	8,871,076	10.39
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	379	213,474	75.7	96.0	77.1	10,294 COAL	89,476 TONS	24.56	2,197,509	6,863,097	3.21
11 CRYSTAL RIVER	2	486	269,197	74.4	91.3	79.7	10,069 COAL	110,369 TONS	24.56	2,710,651	8,459,770	3.14
12 CRYSTAL RIVER	4	720	492,888	92.0	94.2	93.9	9,568 COAL	193,354 TONS	24.39	4,715,905	15,734,592	3.19
13 CRYSTAL RIVER	5	717	482,292	90.4	93.4	93.3	9,597 COAL	189,569 TONS	24.39	4,623,578	15,427,451	3.20
14 SUWANNEE	1	32	13,428	74.2	94.5	78.7	12,369 HEAVY OIL	25,680 BBLs	6.47	166,099	2,085,513	15.53
15 SUWANNEE	1		4,234				14,278 GAS	60,451 MCF	1.00	60,451	605,377	14.30
16 SUWANNEE	2	31	13,769	59.7	97.7	61.8	12,550 HEAVY OIL	26,717 BBLs	6.47	172,806	2,169,729	15.76
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	80	19,009	38.4	76.9	50.0	11,426 HEAVY OIL	33,581 BBLs	6.47	217,204	2,727,165	14.35
19 SUWANNEE	3		3,673				14,282 GAS	55,315 MCF	1.00	55,315	553,943	14.30
20 AVON PARK	1-2	52	17	0.0	98.7	0.8	21,765 LIGHT OIL	64 BBLs	5.78	370	7,021	41.30
21 AVON PARK	1-2		2,157				17,117 GAS	36,922 MCF	1.00	36,922	400,380	18.56
22 BARTOW	1-4	187	517	4.4	97.7	93.2	18,188 LIGHT OIL	1,622 BBLs	5.80	9,403	179,639	34.75
23 BARTOW	1-4		5,540				14,945 GAS	82,794 MCF	1.00	82,794	890,348	16.07
24 BAYBORO	1-4	184	522	0.4	99.9	87.3	15,031 LIGHT OIL	1,354 BBLs	5.79	7,848	149,957	28.73
25 DEBARY	1-10	667	4,209	6.2	97.5	82.1	17,950 LIGHT OIL	13,034 BBLs	5.80	75,551	1,454,118	34.55
26 DEBARY	1-10		26,387				13,708 GAS	361,703 MCF	1.00	361,703	3,805,882	14.42
27 HIGGINS	1-4	122	0	0.0	99.2	87.9	0 LIGHT OIL	0 BBLs		0	0	0.00
28 HIGGINS	1-4		4,906				18,044 GAS	88,523 MCF	1.00	88,523	947,720	19.32
29 HINES	1-3	1,499	946,657	84.9	97.2	28.5	6,925 GAS	6,555,401 MCF	1.00	6,555,401	69,841,658	7.38
30 HINES	1-3		0				0 LIGHT OIL	0 BBLs		0	0	0.00
31 INT CITY	1-14	898	976	13.7	92.6	82.2	16,242 LIGHT OIL	2,734 BBLs	5.80	15,852	313,736	32.15
32 INT CITY	1-14		90,390				13,147 GAS	1,188,317 MCF	1.00	1,188,317	12,512,423	13.84
33 RIO PINAR	1	13	16	0.2	94.1	115.4	20,687 LIGHT OIL	54 BBLs	5.74	310	5,905	39.37
34 SUWANNEE	1-3	164	612	0.6	99.4	6.9	15,492 LIGHT OIL	1,636 BBLs	5.80	9,481	178,065	28.77
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	207	119,350	77.5	93.5	83.9	7,474 GAS	891,987 MCF	1.00	891,987	9,238,769	7.74
37 TURNER	1-4	154	266	0.2	98.4	64.8	16,868 LIGHT OIL	774 BBLs	5.80	4,487	83,971	31.57
38 UNIV OF FLA.	1	35	32,460	124.7	98.0	128.6	10,285 GAS	333,855 MCF	1.00	333,855	3,147,780	9.70
39 OTHER - START UP			4,029				10,087 LIGHT OIL	6,999 BBLs	5.80	40,561	749,389	18.60
40 OTHER												
41 TOTAL		8,833	3,991,175				9,364			36,435,224	218,995,334	5.63

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Sep-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	547,284	95.7	99.0	100.5	10,360 NUCLEAR	5,669,861 MMBTU	1.00	5,669,861	1,978,782	0.36
2 ANCLOTE	1	498	169,534	45.8	94.1	48.4	10,109 HEAVY OIL	264,959 BBLs	6.47	1,713,752	16,471,057	9.72
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	495	151,329	41.1	95.8	43.2	10,334 HEAVY OIL	241,781 BBLs	6.47	1,583,841	15,047,812	9.94
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	121	42,422	47.1	98.2	49.3	11,032 HEAVY OIL	72,356 BBLs	6.47	467,997	4,470,515	10.54
7 BARTOW	2	119	36,785	41.5	96.5	42.9	11,494 HEAVY OIL	65,371 BBLs	6.47	422,822	4,038,947	10.98
8 BARTOW	3	204	72,072	47.5	94.3	49.7	10,687 HEAVY OIL	119,082 BBLs	6.47	770,223	7,357,481	10.21
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	379	205,787	73.0	96.0	76.6	10,298 COAL	86,325 TONS	24.55	2,119,281	6,626,697	3.22
11 CRYSTAL RIVER	2	486	264,861	73.3	91.3	81.0	10,058 COAL	106,513 TONS	24.55	2,664,001	8,323,364	3.14
12 CRYSTAL RIVER	4	720	476,733	89.0	94.2	93.7	9,570 COAL	187,053 TONS	24.39	4,562,224	15,243,779	3.20
13 CRYSTAL RIVER	5	717	456,740	85.6	93.4	92.2	9,603 COAL	179,832 TONS	24.39	4,386,100	14,657,027	3.21
14 SUWANNEE	1	32	438	8.5	94.5	274.6	12,537 HEAVY OIL	849 BBLs	6.47	5,491	69,168	15.79
15 SUWANNEE	1		1,583				14,406 GAS	22,804 MCF	1.00	22,804	238,695	15.08
16 SUWANNEE	2	31	13,303	57.7	97.7	61.3	12,550 HEAVY OIL	25,811 BBLs	6.47	166,947	2,102,836	15.81
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	80	18,095	32.5	75.9	43.1	11,464 HEAVY OIL	32,071 BBLs	6.47	207,438	2,612,842	14.44
19 SUWANNEE	3		1,240				14,383 GAS	17,835 MCF	1.00	17,835	186,683	15.06
20 AVON PARK	1-2	52	0	0.0	98.7	0.0	0 LIGHT OIL	0 BBLs		0	0	0.00
21 AVON PARK	1-2		868				17,230 GAS	14,956 MCF	1.00	14,956	187,168	21.56
22 BARTOW	1-4	187	30	0.9	97.7	97.4	22,233 LIGHT OIL	116 BBLs	5.75	667	13,244	44.15
23 BARTOW	1-4		1,154				14,955 GAS	17,258 MCF	1.00	17,258	241,864	20.96
24 RAYBORO	1-4	184	0	0.0	98.9	0.0	0 LIGHT OIL	0 BBLs		0	0	0.00
25 DEBARY	1-10	667	393	1.8	92.2	84.3	19,506 LIGHT OIL	1,324 BBLs	5.79	7,686	152,239	38.74
26 DEBARY	1-10		8,542				14,004 GAS	119,625 MCF	1.00	119,625	1,435,807	16.81
27 HIGGINS	1-4	122	0	0.0	99.2	87.9	0 LIGHT OIL	0 BBLs		0	0	0.00
28 HIGGINS	1-4		751				18,142 GAS	13,625 MCF	1.00	13,625	203,836	27.14
29 HINES	1-3	1,499	828,755	74.3	97.2	25.9	7,053 GAS	5,845,454 MCF	1.00	5,845,454	65,379,387	7.89
30 HINES	1-3		0				0 LIGHT OIL	0 BBLs		0	0	0.00
31 INT CITY	1-14	898	77	6.4	89.0	80.0	16,429 LIGHT OIL	219 BBLs	5.78	1,265	25,880	33.61
32 INT CITY	1-14		42,471				13,134 GAS	557,826 MCF	1.00	557,826	6,451,105	15.19
33 RIO PINAR	1	13	0	0.0	94.1	0.0	0 LIGHT OIL	0 BBLs		0	0	0.00
34 SUWANNEE	1-3	164	46	0.0	98.1	1.6	16,957 LIGHT OIL	134 BBLs	5.82	780	14,879	32.35
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	207	113,989	74.0	93.5	81.8	7,514 GAS	856,516 MCF	1.00	856,516	9,271,463	8.13
37 TURNER	1-4	154	0	0.0	96.7	0.0	0 LIGHT OIL	0 BBLs		0	0	0.00
38 UNIV OF FLA.	1	35	31,800	122.1	98.0	128.5	10,283 GAS	327,012 MCF	1.00	327,012	3,227,354	10.15
39 OTHER - START UP			4,187				10,042 LIGHT OIL	7,255 BBLs	5.80	42,047	801,920	19.15
40 OTHER												
41 TOTAL		8,833	3,491,269				9,328			32,565,314	186,831,826	5.35

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Oct-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	572,020	100.0	99.0	100.5	10,360 NUCLEAR	5,926,126 MMBTU	1.00	5,926,126	2,092,566	0.37
2 ANCLOTE	1	498	56,853	15.3	30.4	51.2	10,161 HEAVY OIL	89,315 BBLs	6.47	577,690	5,500,756	9.68
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	495	154,217	41.9	95.8	42.2	10,334 HEAVY OIL	246,387 BBLs	6.47	1,593,628	14,820,623	9.61
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	121	26,390	29.3	58.9	48.4	11,053 HEAVY OIL	45,098 BBLs	6.47	291,697	2,850,870	10.80
7 BARTOW	2	119	34,733	39.2	96.5	44.0	11,485 HEAVY OIL	61,676 BBLs	6.47	398,919	3,898,848	11.23
8 BARTOW	3	204	72,891	48.0	94.3	48.8	10,702 HEAVY OIL	120,602 BBLs	6.47	780,053	7,623,855	10.46
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	379	200,954	71.3	96.0	72.5	10,331 COAL	84,601 TONS	24.54	2,076,102	6,497,363	3.23
11 CRYSTAL RIVER	2	486	262,244	72.5	91.3	77.9	10,063 COAL	107,534 TONS	24.54	2,638,891	8,251,675	3.15
12 CRYSTAL RIVER	4	720	485,894	90.7	94.2	93.2	9,576 COAL	190,849 TONS	24.38	4,652,908	15,583,288	3.21
13 CRYSTAL RIVER	5	717	398,055	74.6	78.4	91.8	9,594 COAL	156,643 TONS	24.38	3,818,947	12,798,266	3.22
14 SUWANNEE	1	32	1,758	23.0	51.8	181.7	12,471 HEAVY OIL	3,390 BBLs	6.47	21,924	276,930	15.75
15 SUWANNEE	1		3,708				15,677 GAS	58,132 MCF	1.00	58,132	621,238	16.75
16 SUWANNEE	2	31	2,057	8.9	53.6	60.9	12,658 HEAVY OIL	4,026 BBLs	6.47	26,038	328,886	15.99
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	80	2,856	8.4	47.1	70.1	11,423 HEAVY OIL	5,044 BBLs	6.47	32,625	412,046	14.43
19 SUWANNEE	3		2,135				17,464 GAS	37,285 MCF	1.00	37,285	398,452	18.66
20 AVON PARK	1-2	52	810	2.1	98.7	19.4	22,069 LIGHT OIL	3,084 BBLs	5.80	17,876	346,539	42.78
21 AVON PARK	1-2		1,920				18,916 GAS	36,319 MCF	1.00	36,319	418,739	21.81
22 BARTOW	1-4	187	1,038	3.7	76.9	47.5	22,171 LIGHT OIL	3,971 BBLs	5.80	23,014	450,354	43.39
23 BARTOW	1-4		4,088				18,216 GAS	74,104 MCF	1.00	74,104	853,145	20.97
24 BAYBORO	1-4	184	7,037	5.1	99.9	85.1	16,894 LIGHT OIL	20,511 BBLs	5.80	118,881	2,326,166	33.06
25 DEBARY	1-10	667	9,253	3.5	89.3	35.4	18,910 LIGHT OIL	30,188 BBLs	5.80	174,974	3,448,153	37.27
26 DEBARY	1-10		8,087				17,197 GAS	139,073 MCF	1.00	139,073	1,689,890	20.65
27 HIGGINS	1-4	122	0	0.0	99.2	33.5	0 LIGHT OIL	0 BBLs		0	0	0.00
28 HIGGINS	1-4		2,735				29,689 GAS	81,200 MCF	1.00	81,200	928,978	33.97
29 HINES	1-3	1,499	598,697	53.5	77.7	27.0	7,078 GAS	4,223,622 MCF	1.00	4,223,622	49,330,065	8.27
30 HINES	1-3		0				0 LIGHT OIL	0 BBLs		0	0	0.00
31 INT CITY	1-14	898	14,787	9.0	8.4	49.5	16,143 LIGHT OIL	41,185 BBLs	5.80	238,708	4,835,640	32.70
32 INT CITY	1-14		45,493				14,730 GAS	870,131 MCF	1.00	870,131	7,773,875	17.09
33 RIO PINAR	1	13	641	6.6	94.1	77.0	23,947 LIGHT OIL	2,648 BBLs	5.80	15,350	298,825	46.28
34 SUWANNEE	1-3	184	1,728	1.4	80.1	14.5	16,874 LIGHT OIL	5,031 BBLs	5.80	29,169	554,812	32.11
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	207	83,628	54.3	93.5	81.1	7,527 GAS	629,459 MCF	1.00	629,459	7,032,924	8.41
37 TURNER	1-4	154	3,281	2.9	77.5	34.9	18,213 LIGHT OIL	10,310 BBLs	5.80	59,758	1,145,943	34.93
38 UNIV OF FLA.	1	35	18,000	89.1	53.7	128.6	10,295 GAS	185,311 MCF	1.00	185,311	1,784,799	9.92
39 OTHER - START UP			3,675				9,996 LIGHT OIL	6,340 BBLs	5.79	36,736	696,138	18.94
40 OTHER												
41 TOTAL		8,833	3,079,643				9,639			29,684,638	165,848,246	5.39

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Nov-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	788	37,872	6.5	6.6	100.1	10,191 NUCLEAR	385,954 MMBTU	1.00	385,954	140,873	0.37
2 ANCLOTE	1	522	165,016	42.5	94.1	45.3	10,027 HEAVY OIL	255,821 BBLs	6.47	1,654,651	17,639,288	10.69
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	522	152,389	39.2	95.8	41.1	10,260 HEAVY OIL	241,728 BBLs	6.47	1,563,495	16,678,639	10.94
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	123	27,444	30.0	67.3	51.8	10,789 HEAVY OIL	45,778 BBLs	6.47	296,093	3,058,657	11.15
7 BARTOW	2	121	31,670	35.2	96.5	43.9	11,225 HEAVY OIL	54,961 BBLs	6.47	355,486	3,672,219	11.60
8 BARTOW	3	208	88,930	44.5	94.3	46.9	10,458 HEAVY OIL	111,451 BBLs	6.47	720,867	7,446,599	10.80
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	383	215,175	75.5	96.0	79.2	10,212 COAL	89,579 TONS	24.53	2,197,367	6,881,128	3.20
11 CRYSTAL RIVER	2	491	270,021	73.9	91.3	81.5	9,984 COAL	109,903 TONS	24.53	2,695,922	8,436,531	3.12
12 CRYSTAL RIVER	4	735	496,820	90.9	94.2	95.6	9,445 COAL	192,489 TONS	24.38	4,692,399	15,742,325	3.17
13 CRYSTAL RIVER	5	732	412,545	75.8	81.0	94.4	9,517 COAL	161,040 TONS	24.38	3,928,157	13,178,973	3.19
14 SUWANNEE	1	33	1,713	18.9	94.5	154.9	12,438 HEAVY OIL	3,294 BBLs	6.47	21,307	278,796	16.28
15 SUWANNEE	1		2,938				15,621 GAS	45,895 MCF	1.00	45,895	465,740	15.85
16 SUWANNEE	2	32	1,892	7.9	97.7	58.5	12,509 HEAVY OIL	3,659 BBLs	6.47	23,667	309,689	16.37
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	81	0	0.0		#DIV/0!	0 HEAVY OIL	0 BBLs		0	0	0.00
19 SUWANNEE	3		1,295				17,317 GAS	22,425 MCF	1.00	22,425	227,568	17.57
20 AVON PARK	1-2	64	524	1.1	98.7	16.5	27,918 LIGHT OIL	2,524 BBLs	5.80	14,629	316,175	60.34
21 AVON PARK	1-2		1,556				18,472 GAS	28,742 MCF	1.00	28,742	322,282	20.71
22 BARTOW	1-4	219	1,316	1.9	96.1	30.5	22,103 LIGHT OIL	5,018 BBLs	5.80	29,087	633,830	48.18
23 BARTOW	1-4		1,836				20,800 GAS	38,189 MCF	1.00	38,189	448,760	24.44
24 BAYBORO	1-4	232	4,988	2.9	99.9	52.2	19,482 LIGHT OIL	16,880 BBLs	5.80	96,688	2,106,874	42.41
25 DEBARY	1-10	762	6,146	2.5	97.5	30.7	18,451 LIGHT OIL	20,628 BBLs	5.80	119,548	2,622,047	42.66
26 DEBARY	1-10		8,076				18,651 GAS	150,628 MCF	1.00	150,628	1,712,227	21.20
27 HIGGINS	1-4	134	0	0.0	99.2	31.4	0 LIGHT OIL	0 BBLs		0	0	0.00
28 HIGGINS	1-4		1,673				29,113 GAS	48,706 MCF	1.00	48,706	555,486	33.20
29 HINES	1-3	1,687	410,257	32.7	64.6	23.8	6,962 GAS	2,856,298 MCF	1.00	2,856,298	33,179,153	8.09
30 HINES	1-3		0				0 LIGHT OIL	0 BBLs		0	0	0.00
31 INT CITY	1-14	1,208	10,478	4.9	92.5	38.5	17,471 LIGHT OIL	31,585 BBLs	5.80	183,066	4,115,948	39.28
32 INT CITY	1-14		33,406				14,768 GAS	493,330 MCF	1.00	493,330	5,618,490	16.82
33 RIO PINAR	1	16	387	3.3	94.1	62.0	27,129 LIGHT OIL	1,811 BBLs	5.80	10,499	226,229	58.48
34 SUWANNEE	1-3	201	1,235	0.8	83.6	11.7	19,709 LIGHT OIL	4,199 BBLs	5.80	24,340	517,230	41.88
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	223	58,294	35.1	93.5	79.5	7,800 GAS	454,678 MCF	1.00	454,678	4,920,148	8.44
37 TURNER	1-4	194	3,505	2.4	98.4	35.2	17,770 LIGHT OIL	10,747 BBLs	5.80	62,285	1,333,159	38.04
38 UNIV OF FLA.	1	41	33,216	108.9	98.0	117.1	10,114 GAS	335,937 MCF	1.00	335,937	3,213,510	9.67
39 OTHER - START UP			4,961				9,802 LIGHT OIL	8,369 BBLs	5.80	48,626	1,029,710	20.76
40 OTHER												
41 TOTAL		9,750	2,467,554				9,563			23,596,961	167,028,281	6.38



Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Dec-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	788	431,320	73.6	73.6	100.1	10,191 NUCLEAR	4,395,582 MMBTU	1.00	4,395,582	1,604,367	0.37
2 ANCLOTE	1	522	131,459	33.8	94.1	35.8	10,171 HEAVY OIL	206,721 BBLS	6.47	1,337,073	13,767,316	10.47
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	522	109,789	28.3	95.8	28.7	10,516 HEAVY OIL	178,500 BBLS	6.47	1,154,539	11,915,313	10.85
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	123	31,881	34.8	96.2	40.0	11,088 HEAVY OIL	54,654 BBLS	6.47	353,505	3,581,588	11.27
7 BARTOW	2	121	25,483	28.3	96.5	33.6	11,583 HEAVY OIL	45,517 BBLS	6.47	294,404	2,991,150	11.74
8 BARTOW	3	208	57,203	37.0	94.3	38.0	10,635 HEAVY OIL	94,059 BBLS	6.47	608,372	6,181,087	10.81
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	383	183,694	64.5	96.0	65.3	10,295 COAL	77,124 TONS	24.52	1,891,076	5,930,715	3.23
11 CRYSTAL RIVER	2	491	238,864	65.3	91.3	68.3	10,026 COAL	97,590 TONS	24.52	2,392,897	7,497,721	3.14
12 CRYSTAL RIVER	4	735	474,561	86.8	94.2	89.1	9,463 COAL	184,597 TONS	24.38	4,500,478	15,108,459	3.18
13 CRYSTAL RIVER	5	732	458,753	84.2	93.4	88.0	9,521 COAL	179,151 TONS	24.38	4,367,704	14,664,042	3.20
14 SUWANNEE	1	33	3,439	35.6	94.5	144.8	12,420 HEAVY OIL	6,604 BBLS	6.47	42,713	556,118	16.17
15 SUWANNEE	1		5,303				17,299 GAS	91,735 MCF	1.00	91,735	1,028,441	19.39
16 SUWANNEE	2	32	4,029	16.9	97.7	58.6	12,516 HEAVY OIL	7,796 BBLS	6.47	50,427	656,496	16.29
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	81	3,972	15.3	76.9	91.3	11,255 HEAVY OIL	6,912 BBLS	6.47	44,704	582,055	14.65
19 SUWANNEE	3		5,275				17,310 GAS	91,309 MCF	1.00	91,309	1,023,665	19.41
20 AVON PARK	1-2	64	199	0.4	98.7	18.3	27,945 LIGHT OIL	959 BBLS	5.80	5,561	120,655	60.63
21 AVON PARK	1-2		313				24,179 GAS	7,568 MCF	1.00	7,568	115,455	36.89
22 BARTOW	1-4	219	605	3.5	97.7	28.1	22,294 LIGHT OIL	2,327 BBLS	5.80	13,488	294,793	48.73
23 BARTOW	1-4		5,112				22,611 GAS	115,585 MCF	1.00	115,585	1,357,044	26.55
24 BAYBORO	1-4	232	1,828	1.1	89.9	52.5	19,586 LIGHT OIL	6,176 BBLS	5.80	35,804	782,398	42.80
25 DEBARY	1-10	762	3,450	2.7	97.5	26.9	19,563 LIGHT OIL	11,639 BBLS	5.80	67,458	1,483,921	43.01
26 DEBARY	1-10		11,960				20,890 GAS	249,847 MCF	1.00	249,847	2,984,698	24.96
27 HIGGINS	1-4	134	0	0.0	89.2	23.9	0 LIGHT OIL	0 BBLS		0	0	0.00
28 HIGGINS	1-4		496				35,871 GAS	17,792 MCF	1.00	17,792	260,688	52.56
29 HINES	1-4	1,887	545,792	43.5	97.5	19.2	7,238 GAS	3,950,421 MCF	1.00	3,950,421	48,481,786	8.88
30 HINES	1-4		0				0 LIGHT OIL	0 BBLS		0	0	0.00
31 INT CITY	1-14	1,206	15,809	4.6	97.4	21.3	17,356 LIGHT OIL	47,340 BBLS	5.80	274,387	6,186,656	39.13
32 INT CITY	1-14		25,499				22,445 GAS	572,317 MCF	1.00	572,317	7,028,453	27.56
33 PINAR	1	16	132	1.1	94.1	63.5	27,227 LIGHT OIL	620 BBLS	5.80	3,594	77,681	58.85
34 SUWANNEE	1-3	201	718	0.5	95.8	2.9	19,788 LIGHT OIL	2,451 BBLS	5.80	14,206	302,825	42.18
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	223	63,684	38.4	93.5	69.6	8,081 GAS	514,444 MCF	1.00	514,444	6,073,536	9.54
37 TURNER	1-4	194	9,390	6.5	98.4	56.1	16,313 LIGHT OIL	28,428 BBLS	5.80	163,178	3,268,214	35.02
38 UNIV OF FLA.	1	41	34,368	112.7	98.0	117.1	10,114 GAS	347,603 MCF	1.00	347,603	3,701,419	10.77
39 OTHER - START UP			4,120				9,978 LIGHT OIL	7,094 BBLS	5.80	41,111	872,489	21.18
40 OTHER												
41 TOTAL		9,750	2,888,280				9,696			28,000,982	170,511,260	5.90

## Progress Energy Florida

## Inventory Analysis

Estimated for the Period of : January Through December 2007

		Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Subtotal
<b>HEAVY OIL</b>								
1	PURCHASES:							
2	UNITS BBL	772,157	641,427	580,801	536,727	801,512	828,004	4,160,628
3	UNIT COST \$/BBL	63.76	63.21	62.99	61.11	62.29	63.19	62.83
4	AMOUNT \$	49,236,245	40,546,386	36,581,880	32,800,844	49,929,527	52,325,002	261,419,884
5	BURNED:							
6	UNITS BBL	772,157	641,427	580,801	536,727	801,512	828,004	4,160,628
7	UNIT COST \$/BBL	63.76	63.21	62.99	61.11	62.29	63.19	62.83
8	AMOUNT \$	49,236,245	40,546,386	36,581,880	32,800,844	49,929,527	52,325,002	261,419,884
9	ENDING INVENTORY:							
10	UNITS BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST \$/BBL	63.76	63.21	62.99	61.11	62.29	63.19	
12	AMOUNT \$	70,141,060	69,534,080	69,283,720	67,223,970	68,523,620	69,513,510	
<b>LIGHT OIL</b>								
13	PURCHASES:							
14	UNITS BBL	62,631	86,169	327,626	238,621	25,325	14,304	754,676
15	UNIT COST \$/BBL	117.49	119.60	118.73	112.85	109.56	107.79	116.35
16	AMOUNT \$	7,358,453	10,305,974	38,898,157	26,927,657	2,774,697	1,541,895	87,806,833
17	BURNED:							
18	UNITS BBL	62,631	86,169	327,626	238,621	25,325	14,304	754,676
19	UNIT COST \$/BBL	117.49	119.60	118.73	112.85	109.56	107.79	116.35
20	AMOUNT \$	7,358,453	10,305,974	38,898,157	26,927,657	2,774,697	1,541,895	87,806,833
21	ENDING INVENTORY:							
22	UNITS BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST \$/BBL	117.49	119.60	118.73	112.85	109.56	107.79	
24	AMOUNT \$	103,849,411	105,714,440	104,945,447	99,748,115	96,840,084	95,275,581	
<b>COAL</b>								
25	PURCHASES:							
26	UNITS TON	570,606	446,507	447,733	426,028	485,101	556,529	2,932,504
27	UNIT COST \$/TON	77.98	78.94	79.50	79.84	79.69	79.55	79.21
28	AMOUNT \$	44,494,715	35,247,754	35,594,505	34,014,289	38,655,807	44,269,600	232,276,669
29	BURNED:							
30	UNITS TON	570,606	446,507	447,733	426,028	485,101	556,529	2,932,504
31	UNIT COST \$/TON	77.98	78.94	79.50	79.84	79.69	79.55	79.21
32	AMOUNT \$	44,494,698	35,247,752	35,594,511	34,014,305	38,655,815	44,269,578	232,276,659
33	ENDING INVENTORY:							
34	UNITS TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST \$/TON	77.98	78.94	79.50	79.84	79.69	79.55	
36	AMOUNT \$	59,887,104	60,826,765	61,055,539	61,317,504	61,198,925	61,091,251	
<b>GAS</b>								
37	BURNED:							
38	UNITS MCF	3,863,655	3,961,112	5,115,566	5,552,020	8,081,107	8,300,545	34,874,005
39	UNIT COST \$/MCF	10.25	10.66	10.79	9.67	9.27	9.36	9.85
40	AMOUNT \$	39,615,567	42,218,138	55,203,975	53,682,472	74,884,100	77,731,433	343,335,685
<b>NUCLEAR</b>								
41	BURNED:							
42	UNITS MMBTU	5,864,352	5,328,305	5,885,794	5,778,584	5,304,150	5,669,861	33,831,046
43	UNIT COST \$/MMBTU	0.35	0.35	0.35	0.35	0.35	0.35	0.35
44	AMOUNT \$	2,046,658	1,859,578	2,054,141	2,016,725	1,851,149	1,978,782	11,807,033

Progress Energy Florida  
Inventory Analysis

Estimated for the Period of : January Through December 2007

		Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total
<b>HEAVY OIL</b>								
1	PURCHASES:							
2	UNITS BBL	1,008,110	1,002,634	822,280	575,538	716,692	600,763	8,886,645
3	UNIT COST \$/BBL	65.12	65.22	63.45	62.05	68.49	66.98	64.10
4	AMOUNT \$	65,643,893	65,393,051	52,170,660	35,712,814	49,083,887	40,241,121	569,665,311
5	BURNED:							
6	UNITS BBL	1,008,110	1,002,634	822,280	575,538	716,692	600,763	8,886,645
7	UNIT COST \$/BBL	65.12	65.22	63.45	62.05	68.49	66.98	64.10
8	AMOUNT \$	65,643,893	65,393,051	52,170,660	35,712,814	49,083,887	40,241,121	569,665,311
9	ENDING INVENTORY:							
10	UNITS BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST \$/BBL	65.12	65.22	63.45	62.05	68.49	66.98	
12	AMOUNT \$	71,627,380	71,743,430	69,790,930	68,256,320	75,335,370	73,681,740	
<b>LIGHT OIL</b>								
13	PURCHASES:							
14	UNITS BBL	14,582	28,271	9,048	123,268	101,579	105,034	1,136,458
15	UNIT COST \$/BBL	115.42	110.35	111.42	114.39	127.01	127.67	117.94
16	AMOUNT \$	1,683,118	3,119,801	1,008,163	14,100,370	12,901,202	13,409,633	134,029,119
17	BURNED:							
18	UNITS BBL	14,582	28,271	9,048	123,268	101,579	105,034	1,136,458
19	UNIT COST \$/BBL	115.42	110.35	111.42	114.39	127.01	127.67	117.94
20	AMOUNT \$	1,683,118	3,119,801	1,008,163	14,100,370	12,901,202	13,409,633	134,029,119
21	ENDING INVENTORY:							
22	UNITS BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST \$/BBL	115.42	110.35	111.42	114.39	127.01	127.67	
24	AMOUNT \$	102,019,738	97,538,365	98,484,138	101,109,321	112,264,139	112,847,513	
<b>COAL</b>								
25	PURCHASES:							
26	UNITS TON	583,990	582,767	561,723	539,627	552,991	538,462	6,292,064
27	UNIT COST \$/TON	79.66	79.77	79.85	79.93	80.00	80.23	79.58
28	AMOUNT \$	46,522,454	46,484,934	44,850,885	43,130,605	44,238,948	43,200,914	500,705,410
29	BURNED:							
30	UNITS TON	583,990	582,767	561,723	539,627	552,991	538,462	6,292,064
31	UNIT COST \$/TON	79.66	79.77	79.85	79.93	80.00	80.23	79.58
32	AMOUNT \$	46,522,452	46,484,910	44,850,867	43,130,592	44,238,957	43,200,937	500,705,374
33	ENDING INVENTORY:							
34	UNITS TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST \$/TON	79.66	79.77	79.85	79.93	80.00	80.23	
36	AMOUNT \$	61,181,261	61,260,211	61,321,114	61,383,706	61,439,539	61,616,794	
<b>GAS</b>								
37	BURNED:							
38	UNITS MCF	9,239,218	9,655,268	7,792,911	6,134,636	4,474,828	5,958,621	78,129,487
39	UNIT COST \$/MCF	9.90	10.56	11.14	11.54	11.32	12.09	10.46
40	AMOUNT \$	91,510,428	101,944,259	86,823,352	70,811,905	50,663,363	72,055,183	817,144,175
<b>NUCLEAR</b>								
41	BURNED:							
42	UNITS MMBTU	5,926,126	5,883,415	5,669,861	5,926,126	385,954	4,395,582	62,018,110
43	UNIT COST \$/MMBTU	0.35	0.35	0.35	0.35	0.37	0.37	0.35
44	AMOUNT \$	2,068,219	2,053,313	1,978,782	2,092,566	140,873	1,604,387	21,745,173

Progress Energy Florida  
Fuel Cost of Power Sold  
Estimated for the Period of : January Through December 2007

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
						Jan-07	ECONSALE			
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	186,030		186,030	6.662	6.662	12,393,175	12,393,175	0
	<b>TOTAL</b>		<b>247,716</b>		<b>247,716</b>	<b>6.874</b>	<b>7.082</b>	<b>17,029,207</b>	<b>17,544,322</b>	<b>515,115</b>
Feb-07	ECONSALE	--	58,587		58,587	6.761	7.512	3,961,010	4,401,122	440,112
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	219,741		219,741	6.850	6.850	15,051,363	15,051,363	0
	<b>TOTAL</b>		<b>278,328</b>		<b>278,328</b>	<b>6.831</b>	<b>6.989</b>	<b>19,012,373</b>	<b>19,452,485</b>	<b>440,112</b>
Mar-07	ECONSALE	--	61,806		61,806	4.847	5.386	2,995,840	3,328,711	332,871
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	179,637		179,637	7.426	7.426	13,340,184	13,340,184	0
	<b>TOTAL</b>		<b>241,443</b>		<b>241,443</b>	<b>6.766</b>	<b>6.904</b>	<b>16,336,024</b>	<b>16,668,895</b>	<b>332,871</b>
Apr-07	ECONSALE	--	34,843		34,843	5.950	6.611	2,073,120	2,303,466	230,346
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	259,336		259,336	6.688	6.688	17,344,198	17,344,198	0
	<b>TOTAL</b>		<b>294,179</b>		<b>294,179</b>	<b>6.601</b>	<b>6.679</b>	<b>19,417,318</b>	<b>19,647,664</b>	<b>230,346</b>
May-07	ECONSALE	--	6,165		6,165	5.986	6.651	369,022	410,024	41,002
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	254,267		254,267	7.229	7.229	18,381,515	18,381,515	0
	<b>TOTAL</b>		<b>260,432</b>		<b>260,432</b>	<b>7.200</b>	<b>7.216</b>	<b>18,750,537</b>	<b>18,791,539</b>	<b>41,002</b>
Jun-07	ECONSALE	--	6,934		6,934	6.894	7.660	478,059	531,176	53,117
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	274,442		274,442	7.314	7.314	20,073,635	20,073,635	0
	<b>TOTAL</b>		<b>281,376</b>		<b>281,376</b>	<b>7.304</b>	<b>7.323</b>	<b>20,551,694</b>	<b>20,604,811</b>	<b>53,117</b>

Progress Energy Florida  
Fuel Cost of Power Sold  
Estimated for the Period of : January Through December 2007

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jul-07	ECONSALE	--	8,522		8,522	5.728	6.364	488,122	542,358	54,236
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	279,459		279,459	7.436	7.436	20,780,883	20,780,883	0
	<b>TOTAL</b>		<b>287,981</b>		<b>287,981</b>	<b>7.386</b>	<b>7.404</b>	<b>21,269,005</b>	<b>21,323,241</b>	<b>54,236</b>
Aug-07	ECONSALE	--	14,045		14,045	4.424	4.916	621,410	690,456	69,046
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	324,645		324,645	7.552	7.552	24,518,788	24,518,788	0
	<b>TOTAL</b>		<b>338,690</b>		<b>338,690</b>	<b>7.423</b>	<b>7.443</b>	<b>25,140,198</b>	<b>25,209,244</b>	<b>69,046</b>
Sep-07	ECONSALE	--	3,823		3,823	8.400	9.334	321,145	356,828	35,683
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	329,907		329,907	7.316	7.316	24,135,994	24,135,994	0
	<b>TOTAL</b>		<b>333,730</b>		<b>333,730</b>	<b>7.328</b>	<b>7.339</b>	<b>24,457,139</b>	<b>24,492,822</b>	<b>35,683</b>
Oct-07	ECONSALE	--	17,916		17,916	5.561	6.179	996,360	1,107,067	110,707
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	297,518		297,518	8.233	8.233	24,495,184	24,495,184	0
	<b>TOTAL</b>		<b>315,434</b>		<b>315,434</b>	<b>8.081</b>	<b>8.117</b>	<b>25,491,544</b>	<b>25,602,251</b>	<b>110,707</b>
Nov-07	ECONSALE	--	9,328		9,328	5.643	6.270	526,402	584,890	58,488
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	258,461		258,461	7.968	7.968	20,593,306	20,593,306	0
	<b>TOTAL</b>		<b>267,789</b>		<b>267,789</b>	<b>7.887</b>	<b>7.909</b>	<b>21,119,708</b>	<b>21,178,196</b>	<b>58,488</b>
Dec-07	ECONSALE	--	25,386		25,386	5.946	6.607	1,509,480	1,677,200	167,720
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	179,579		179,579	7.049	7.049	12,657,976	12,657,976	0
	<b>TOTAL</b>		<b>204,965</b>		<b>204,965</b>	<b>6.912</b>	<b>6.994</b>	<b>14,167,456</b>	<b>14,335,176</b>	<b>167,720</b>
Jan-07	ECONSALE	--	309,041		309,041	6.140	6.823	18,976,002	21,084,445	2,108,443
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-07	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	3,043,022		3,043,022	7.353	7.353	223,766,202	223,766,202	0
	<b>TOTAL</b>		<b>3,352,063</b>		<b>3,352,063</b>	<b>7.242</b>	<b>7.304</b>	<b>242,742,204</b>	<b>244,850,647</b>	<b>2,108,443</b>

Progress Energy Florida  
Purchased Power  
(Exclusive of Economy & QF Purchases)  
Estimated for the Period of : January Through December 2007

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jan-07	C P & LIME	--	98,115			98,115	3.232	3.232	3,106,422
	TECO	--	28,174			28,174	6.444	6.444	1,815,539
	SOUTHERN	UPS	296,856			296,856	2.298	2.298	6,822,642
	SHADY HILLS	--	0			0	0.000	0.000	0
	RELIANT	--	23,189			23,189	10.910	10.910	2,529,838
	TEA	--	900			900	33.368	33.368	300,313
	OUC	--	4,000			4,000	21.406	21.406	856,233
	<b>TOTAL</b>			<b>449,234</b>	<b>0</b>	<b>0</b>	<b>449,234</b>	<b>3.435</b>	<b>3.435</b>
Feb-07	C P & LIME	--	87,071			87,071	3.232	3.232	2,814,121
	TECO	--	24,981			24,981	6.614	6.614	1,652,300
	SOUTHERN	UPS	268,128			268,128	2.285	2.285	6,127,260
	SHADY HILLS	--	0			0	0.000	0.000	0
	RELIANT	--	23,090			23,090	11.599	11.599	2,678,164
	TEA	--	0			0	0.000	0.000	43,201
	OUC	--	700			700	35.283	35.283	246,981
	<b>TOTAL</b>			<b>403,970</b>	<b>0</b>	<b>0</b>	<b>403,970</b>	<b>3.357</b>	<b>3.357</b>
Mar-07	C P & LIME	--	97,001			97,001	3.232	3.232	3,135,079
	TECO	--	29,442			29,442	6.387	6.387	1,880,361
	SOUTHERN	UPS	296,856			296,856	2.280	2.280	6,767,722
	SHADY HILLS	--	0			0	0.000	0.000	0
	RELIANT	--	43,680			43,680	11.823	11.823	5,164,363
	TEA	--	0			0	0.000	0.000	0
	OUC	--	0			0	0.000	0.000	0
	<b>TOTAL</b>			<b>466,979</b>	<b>0</b>	<b>0</b>	<b>466,979</b>	<b>3.629</b>	<b>3.629</b>
Apr-07	C P & LIME	--	28,019			28,019	3.232	3.232	905,562
	TECO	--	32,723			32,723	6.259	6.259	2,048,125
	SOUTHERN	UPS	287,280			287,280	2.279	2.279	6,547,972
	SHADY HILLS	--	65,769			65,769	11.604	11.604	7,631,950
	RELIANT	--	37,120			37,120	10.621	10.621	3,942,583
	TEA	--	0			0	0.000	0.000	0
	OUC	--	0			0	0.000	0.000	0
	<b>TOTAL</b>			<b>450,911</b>	<b>0</b>	<b>0</b>	<b>450,911</b>	<b>4.674</b>	<b>4.674</b>
May-07	C P & LIME	--	95,760			95,760	3.232	3.232	3,094,960
	TECO	--	29,064			29,064	6.403	6.403	1,861,049
	SOUTHERN	UPS	296,856			296,856	2.295	2.295	6,812,549
	SHADY HILLS	--	78,736			78,736	10.795	10.795	8,499,580
	RELIANT	--	31,837			31,837	10.415	10.415	3,315,961
	TEA	--	0			0	0.000	0.000	0
	OUC	--	0			0	0.000	0.000	0
	<b>TOTAL</b>			<b>532,253</b>	<b>0</b>	<b>0</b>	<b>532,253</b>	<b>4.431</b>	<b>4.431</b>
Jun-07	C P & LIME	--	93,987			93,987	3.232	3.232	3,037,648
	TECO	--	28,771			28,771	6.416	6.416	1,846,075
	SOUTHERN	UPS	287,280			287,280	2.299	2.299	6,604,855
	SHADY HILLS	--	65,184			65,184	11.187	11.187	7,292,187
	RELIANT	--	37,085			37,085	10.586	10.586	3,925,811
	TEA	--	3,400			3,400	15.083	15.083	512,829
	OUC	--	0			0	0.000	0.000	0
	<b>TOTAL</b>			<b>515,707</b>	<b>0</b>	<b>0</b>	<b>515,707</b>	<b>4.502</b>	<b>4.502</b>

Progress Energy Florida  
Purchased Power  
(Exclusive of Economy & QF Purchases)  
Estimated for the Period of : January Through December 2007

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jul-07	C P & LIME	--	96,647			96,647	3.232	3.232	3,123,617
	TECO	--	35,888			35,888	6.158	6.158	2,209,958
	SOUTHERN	UPS	296,856			296,856	2.306	2.306	6,846,687
	SHADY HILLS	--	88,782			88,782	11.501	11.501	10,211,076
	RELIANT	--	43,730			43,730	11.137	11.137	4,870,157
	TEA	--	3,700			3,700	15.554	15.554	575,469
	OUC	--	0			0	0.000	0.000	0
	<b>TOTAL</b>			<b>565,603</b>	<b>0</b>	<b>0</b>	<b>565,603</b>	<b>4.922</b>	<b>4.922</b>
Aug-07	C P & LIME	--	95,405			95,405	3.232	3.232	3,083,497
	TECO	--	35,251			35,251	6.177	6.177	2,177,370
	SOUTHERN	UPS	296,856			296,856	2.311	2.311	6,859,157
	SHADY HILLS	--	100,992			100,992	12.026	12.026	12,145,078
	RELIANT	--	49,834			49,834	11.740	11.740	5,850,519
	TEA	--	6,867			6,867	14.779	14.779	1,014,853
	OUC	--	0			0	0.000	0.000	0
	<b>TOTAL</b>			<b>585,205</b>	<b>0</b>	<b>0</b>	<b>585,205</b>	<b>5.320</b>	<b>5.320</b>
Sep-07	C P & LIME	--	92,923			92,923	3.232	3.232	3,003,257
	TECO	--	33,209			33,209	6.242	6.242	2,072,975
	SOUTHERN	UPS	287,280			287,280	2.328	2.328	6,689,029
	SHADY HILLS	--	51,315			51,315	13.135	13.135	6,740,094
	RELIANT	--	25,057			25,057	12.391	12.391	3,104,825
	TEA	--	1,533			1,533	17.541	17.541	268,911
	OUC	--	0			0	0.000	0.000	0
	<b>TOTAL</b>			<b>491,317</b>	<b>0</b>	<b>0</b>	<b>491,317</b>	<b>4.453</b>	<b>4.453</b>
Oct-07	C P & LIME	--	48,412			48,412	3.232	3.232	1,564,674
	TECO	--	33,005			33,005	6.249	6.249	2,062,565
	SOUTHERN	UPS	296,856			296,856	2.356	2.356	6,994,818
	SHADY HILLS	--	78,602			78,602	13.064	13.064	10,268,899
	RELIANT	--	20,747			20,747	12.668	12.668	2,628,177
	TEA	--	0			0	0.000	0.000	0
	OUC	--	0			0	0.000	0.000	0
	<b>TOTAL</b>			<b>477,622</b>	<b>0</b>	<b>0</b>	<b>477,622</b>	<b>4.924</b>	<b>4.924</b>
Nov-07	C P & LIME	--	92,391			92,391	3.232	3.232	2,986,063
	TECO	--	33,969			33,969	6.217	6.217	2,111,854
	SOUTHERN	UPS	287,280			287,280	2.376	2.376	6,826,920
	SHADY HILLS	--	66,143			66,143	12.557	12.557	8,305,781
	RELIANT	--	14,232			14,232	12.188	12.188	1,734,629
	TEA	--	0			0	0.000	0.000	0
	OUC	--	0			0	0.000	0.000	0
	<b>TOTAL</b>			<b>494,015</b>	<b>0</b>	<b>0</b>	<b>494,015</b>	<b>4.446</b>	<b>4.446</b>
Dec-07	C P & LIME	--	95,405			95,405	3.232	3.232	3,083,497
	TECO	--	30,556			30,556	6.340	6.340	1,937,347
	SOUTHERN	UPS	296,856			296,856	2.423	2.423	7,193,712
	SHADY HILLS	--	37,992			37,992	15.867	15.867	6,028,202
	RELIANT	--	18,055			18,055	13.761	13.761	2,484,582
	TEA	--	0			0	0.000	0.000	0
	OUC	--	0			0	0.000	0.000	0
	<b>TOTAL</b>			<b>478,864</b>	<b>0</b>	<b>0</b>	<b>478,864</b>	<b>4.328</b>	<b>4.328</b>
Jan-07 THRU	C P & LIME	--	1,019,136			1,019,136	3.232	3.232	32,938,395
	TECO	--	375,033			375,033	6.313	6.313	23,675,518
Dec-07	SOUTHERN	UPS	3,495,240			3,495,240	2.320	2.320	81,093,323
	SHADY HILLS	--	633,515			633,515	12.174	12.174	77,122,847
	RELIANT	--	367,656			367,656	11.486	11.486	42,229,609
	TEA	--	16,400			16,400	16.559	16.559	2,715,596
	OUC	--	4,700			4,700	23.473	23.473	1,102,214
<b>TOTAL</b>			<b>5,911,680</b>	<b>0</b>	<b>0</b>	<b>5,911,680</b>	<b>4.413</b>	<b>4.413</b>	<b>260,878,502</b>

Progress Energy Florida  
Energy Payments to Qualifying Facilities  
Estimated for the Period of : January Through December 2007

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A)
							(A) ENERGY COST	(B) TOTAL COST	
							Jan-07	QUAL. FACILITIES	
Feb-07	QUAL. FACILITIES	COGEN	345,533			345,533	3.341	7.556	11,543,647
Mar-07	QUAL. FACILITIES	COGEN	396,901			396,901	3.340	7.555	13,257,646
Apr-07	QUAL. FACILITIES	COGEN	363,270			363,270	3.366	7.581	12,227,918
May-07	QUAL. FACILITIES	COGEN	372,373			372,373	3.376	7.591	12,571,397
Jun-07	QUAL. FACILITIES	COGEN	360,800			360,800	3.377	7.592	12,183,476
Ju-07	QUAL. FACILITIES	COGEN	376,254			376,254	3.404	7.619	12,806,988
Aug-07	QUAL. FACILITIES	COGEN	374,532			374,532	3.413	7.629	12,784,026
Sep-07	QUAL. FACILITIES	COGEN	363,706			363,706	3.401	7.616	12,370,597
Oct-07	QUAL. FACILITIES	COGEN	372,592			372,592	3.397	7.613	12,658,225
Nov-07	QUAL. FACILITIES	COGEN	388,156			388,156	3.418	7.634	13,268,488
Dec-07	QUAL. FACILITIES	COGEN	400,490			400,490	3.357	7.572	13,445,122
TOTAL	QUAL. FACILITIES	COGEN	4,496,809			4,496,809	3.378	7.594	151,922,565



Progress Energy Florida  
 Economy Energy Purchases  
 Estimated for the Period of : January Through December 2007

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jan-07	ECONPURCH	--	57,097	10.886	10.886	6,215,849	13.608	7,769,811	1,553,962
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			57,097	10.886	10.886	6,215,849	13.608	7,769,811	1,553,962
Feb-07	ECONPURCH	--	31,836	13.083	13.083	4,165,189	16.354	5,206,486	1,041,297
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			31,836	13.083	13.083	4,165,189	16.354	5,206,486	1,041,297
Mar-07	ECONPURCH	--	24,273	12.249	12.249	2,973,197	15.311	3,716,496	743,299
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			24,273	12.249	12.249	2,973,197	15.311	3,716,496	743,299
Apr-07	ECONPURCH	--	18,632	13.575	13.575	2,529,314	16.969	3,161,643	632,329
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			18,632	13.575	13.575	2,529,314	16.969	3,161,643	632,329
May-07	ECONPURCH	--	74,829	8.264	8.264	6,183,722	10.330	7,729,653	1,545,931
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			74,829	8.264	8.264	6,183,722	10.330	7,729,653	1,545,931
Jun-07	ECONPURCH	--	63,409	8.078	8.078	5,122,011	10.097	6,402,514	1,280,503
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			63,409	8.078	8.078	5,122,011	10.097	6,402,514	1,280,503

Progress Energy Florida  
Economy Energy Purchases  
Estimated for the Period of : January Through December 2007

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jul-07	ECONPURCH	--	61,068	9.386	9.386	5,731,887	11.733	7,164,859	1,432,972
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	<b>TOTAL</b>		<b>61,068</b>	<b>9.386</b>	<b>9.386</b>	<b>5,731,887</b>	<b>11.733</b>	<b>7,164,859</b>	<b>1,432,972</b>
Aug-07	ECONPURCH	--	64,547	10.013	10.013	6,463,281	12.517	8,079,101	1,615,820
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	<b>TOTAL</b>		<b>64,547</b>	<b>10.013</b>	<b>10.013</b>	<b>6,463,281</b>	<b>12.517</b>	<b>8,079,101</b>	<b>1,615,820</b>
Sep-07	ECONPURCH	--	69,516	7.957	7.957	5,531,437	9.946	6,914,296	1,382,859
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	<b>TOTAL</b>		<b>69,516</b>	<b>7.957</b>	<b>7.957</b>	<b>5,531,437</b>	<b>9.946</b>	<b>6,914,296</b>	<b>1,382,859</b>
Oct-07	ECONPURCH	--	53,345	10.316	10.316	5,503,265	12.895	6,879,081	1,375,816
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	<b>TOTAL</b>		<b>53,345</b>	<b>10.316</b>	<b>10.316</b>	<b>5,503,265</b>	<b>12.895</b>	<b>6,879,081</b>	<b>1,375,816</b>
Nov-07	ECONPURCH	--	84,474	10.306	10.306	8,705,532	12.882	10,881,915	2,176,383
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	<b>TOTAL</b>		<b>84,474</b>	<b>10.306</b>	<b>10.306</b>	<b>8,705,532</b>	<b>12.882</b>	<b>10,881,915</b>	<b>2,176,383</b>
Dec-07	ECONPURCH	--	57,232	7.677	7.677	4,393,470	9.596	5,491,838	1,098,368
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	<b>TOTAL</b>		<b>57,232</b>	<b>7.677</b>	<b>7.677</b>	<b>4,393,470</b>	<b>9.596</b>	<b>5,491,838</b>	<b>1,098,368</b>
Jan-07	ECONPURCH	--	660,258	9.620	9.620	63,518,154	12.025	79,397,693	15,879,539
THRU	OTHER	--	0	0.000	0.000	0	0.000	0	0
Dec-07	OTHER	--	0	0.000	0.000	0	0.000	0	0
	<b>TOTAL</b>		<b>660,258</b>	<b>9.620</b>	<b>9.620</b>	<b>63,518,154</b>	<b>12.025</b>	<b>79,397,693</b>	<b>15,879,539</b>

Progress Energy Florida  
 Fuel and Purchased Power Cost Recovery Clause  
 Residential Bill Comparison  
 Estimated for the Period of : January Through December 2007

	Actual Jan 06 - Dec 06 (\$/1000 KWH)	Proposed Jan 07 - Dec 07 (\$/1000 KWH)	Difference From Current	
			\$	%
Base Rate	\$41.18	\$41.18	\$0.00	0.00%
Fuel Cost Recovery	49.79	51.18	1.39	2.79%
Capacity Cost Recovery	9.93	11.26	1.33	13.39%
Energy Conservation Cost Recovery *	1.69	1.69	0.00	0.00%
Environmental Cost Recovery	0.62	1.53	0.91	146.77%
Storm Cost Recovery Surcharge **	3.61	3.61	0.00	0.00%
Subtotal	106.82	110.45	3.63	3.40%
Gross Receipts Tax	2.74	2.83	0.09	3.28%
Total	\$109.56	\$113.28	\$3.72	3.40%

\* 2007 Proposed rates are not yet available.

\*\* Rate is consistent with Order No. PSC-05-0748-FOF-EI, July 14, 2005, in Docket No. 041272-EI.

**Calculation of Inverted Residential Fuel Rates**

	Annual Units MWH	Levelized Fuel Rate Cents/kwh	Annual Fuel Revenues	Inverted Fuel Rates Cents/kwh	Annual Fuel Revenues
Residential Excluding TOU:					
0 - 1,000 kwh	13,778,942	5.459	\$ 752,192,429	5.118	\$ 705,195,782
Over 1,000 kwh	7,132,331	5.459	389,353,933	6.118	436,350,580
<b>Total</b>	<u>20,911,272</u>		<u>\$ 1,141,546,362</u>		<u>\$ 1,141,546,362</u>

Rate Differential by Tier - Cents per KWH 1.000

Residential Sales:	
Total	20,912,280
Time of Use	1,008
Levelized	<u>20,911,272</u>

Progress Energy Florida  
Generating System Comparative Data by Fuel Type

	2004 Actual	2005 Actual	2006 Act/Est	2007 Projection	2005 vs. 2004	2006 vs. 2005	2007 vs. 2006
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>							
HEAVY OIL	309,553,409	367,233,000	378,289,147	569,665,311	18.6%	3.0%	50.6%
LIGHT OIL	47,863,097	70,125,980	67,378,098	134,029,119	46.5%	-3.9%	98.9%
COAL	330,582,480	406,632,539	465,428,315	500,705,374	23.0%	14.5%	7.6%
GAS	416,244,073	605,639,570	607,545,102	817,144,175	45.5%	0.3%	34.5%
NUCLEAR	24,302,945	22,014,242	22,792,753	21,745,173	-9.4%	3.5%	-4.6%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
<b>TOTAL \$</b>	<b>1,128,546,004</b>	<b>1,471,645,331</b>	<b>1,541,433,416</b>	<b>2,043,289,151</b>	<b>30.4%</b>	<b>4.7%</b>	<b>32.6%</b>
<b>SYSTEM NET GENERATION (MWH)</b>							
HEAVY OIL	6,889,790	6,561,036	5,028,218	5,489,945	-4.8%	-23.4%	9.2%
LIGHT OIL	450,819	465,368	270,080	378,079	3.2%	-42.0%	40.0%
COAL	15,064,098	15,834,368	15,511,295	15,825,228	5.1%	-2.0%	2.0%
GAS	7,514,568	8,539,766	9,534,272	9,898,970	13.6%	11.6%	1.7%
NUCLEAR	6,703,023	5,828,926	6,342,696	6,030,545	-13.0%	8.8%	-4.9%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
<b>TOTAL MWH</b>	<b>36,622,298</b>	<b>37,229,464</b>	<b>36,686,561</b>	<b>37,422,767</b>	<b>1.7%</b>	<b>-1.5%</b>	<b>2.0%</b>
<b>UNITS OF FUEL BURNED</b>							
HEAVY OIL BBL	10,819,462	10,324,044	8,061,132	8,886,645	-4.6%	-21.9%	10.2%
LIGHT OIL BBL	1,018,518	1,093,085	687,554	1,136,458	7.3%	-37.1%	65.3%
COAL TON	5,894,776	6,248,696	6,142,809	6,292,064	6.0%	-1.7%	2.4%
GAS MCF	62,985,454	68,576,640	74,757,926	78,129,487	8.9%	9.0%	4.5%
NUCLEAR MMBTU	68,741,651	60,045,672	65,321,852	62,018,110	-12.7%	8.8%	-5.1%
OTHER BBL	0	0	0	0	0.0%	0.0%	0.0%
<b>BTUS BURNED (MMBTU)</b>							
HEAVY OIL	71,093,187	68,045,395	52,473,143	57,478,826	-4.3%	-22.9%	9.5%
LIGHT OIL	5,918,071	6,269,167	3,983,556	6,586,954	5.9%	-36.5%	65.4%
COAL	145,544,745	153,353,783	151,455,333	153,995,422	5.4%	-1.2%	1.7%
GAS	64,978,769	70,972,264	75,569,529	78,129,487	9.2%	6.5%	3.4%
NUCLEAR	68,741,651	60,045,672	65,321,852	62,018,110	-12.7%	8.8%	-5.1%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
<b>TOTAL MMBTU</b>	<b>356,276,423</b>	<b>358,686,281</b>	<b>348,803,413</b>	<b>358,208,799</b>	<b>0.7%</b>	<b>-2.8%</b>	<b>2.7%</b>
<b>GENERATION MIX (% MWH)</b>							
HEAVY OIL	18.81%	17.62%	13.71%	14.67%	-6.4%	-22.1%	7.3%
LIGHT OIL	1.23%	1.25%	0.74%	1.01%	0.0%	-40.0%	40.8%
COAL	41.13%	42.53%	42.28%	42.29%	3.4%	-0.7%	0.0%
GAS	20.52%	22.94%	25.99%	25.92%	11.7%	13.5%	-0.4%
NUCLEAR	18.30%	15.66%	17.29%	16.12%	-14.2%	10.2%	-6.9%
OTHER	0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
<b>TOTAL %</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT</b>							
HEAVY OIL \$/BBL	28.61	35.57	46.93	64.10	24.3%	31.9%	36.6%
LIGHT OIL \$/BBL	46.99	64.15	98.00	117.94	36.5%	52.8%	20.3%
COAL \$/TON	56.08	65.07	75.77	79.58	16.0%	16.4%	5.0%
GAS \$/MCF	6.61	8.83	8.13	10.46	33.6%	-8.0%	28.7%
NUCLEAR \$/MMBTU	0.35	0.37	0.35	0.35	3.7%	-4.9%	0.6%
OTHER \$/BBL	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>							
HEAVY OIL	4.35	5.40	7.21	9.91	24.0%	33.6%	37.5%
LIGHT OIL	8.09	11.19	16.91	20.35	38.3%	51.2%	20.3%
COAL	2.27	2.65	3.07	3.25	16.8%	15.9%	5.8%
GAS	6.41	8.53	8.04	10.46	33.2%	-5.8%	30.1%
NUCLEAR	0.35	0.37	0.35	0.35	3.7%	-4.9%	0.6%
OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
<b>TOTAL \$/MMBTU</b>	<b>3.17</b>	<b>4.10</b>	<b>4.42</b>	<b>5.70</b>	<b>29.5%</b>	<b>7.7%</b>	<b>29.1%</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>							
HEAVY OIL	10,319	10,371	10,436	10,470	0.5%	0.6%	0.3%
LIGHT OIL	13,127	13,471	14,750	17,422	2.6%	9.5%	18.1%
COAL	9,662	9,685	9,764	9,731	0.2%	0.8%	-0.3%
GAS	8,647	8,311	7,926	8,055	-3.9%	-4.6%	1.6%
NUCLEAR	10,255	10,301	10,299	10,284	0.4%	0.0%	-0.1%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
<b>TOTAL BTU/KWH</b>	<b>9,728</b>	<b>9,634</b>	<b>9,508</b>	<b>9,572</b>	<b>-1.0%</b>	<b>-1.3%</b>	<b>0.7%</b>
<b>GENERATED FUEL COST PER KWH (C/KWH)</b>							
HEAVY OIL	4.49	5.60	7.52	10.38	24.6%	34.4%	37.9%
LIGHT OIL	10.62	15.07	24.95	35.45	41.9%	65.6%	42.1%
COAL	2.19	2.57	3.00	3.16	17.0%	16.9%	5.4%
GAS	5.54	7.09	6.37	8.43	28.0%	-10.2%	32.2%
NUCLEAR	0.36	0.38	0.36	0.36	4.1%	-4.8%	0.3%
OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
<b>TOTAL C/KWH</b>	<b>3.08</b>	<b>3.95</b>	<b>4.20</b>	<b>5.46</b>	<b>28.3%</b>	<b>6.3%</b>	<b>29.9%</b>

**EXHIBIT TO THE TESTIMONY OF  
JAVIER PORTUONDO**

**FUEL AND CAPACITY COST RECOVERY FACTOR  
JANUARY THROUGH DECEMBER 2007**

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**SECTION C - CAPACITY COST RECOVERY SCHEDULES**

Schedule E-12 Projected Capacity Payments  
Schedule E-12 Calculation of Estimated/Actual True-up  
Calculation of Capacity Cost Recovery Factor

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	ACTUAL Jan-06	ACTUAL Feb-06	ACTUAL Mar-06	ACTUAL Apr-06	ACTUAL May-06	ACTUAL Jun-06	ESTIMATED Jul-06	ESTIMATED Aug-06	ESTIMATED Sep-06	ESTIMATED Oct-06	ESTIMATED Nov-06	ESTIMATED Dec-06	TOTAL
<b>Base Production Level Capacity Charges:</b>													
1 Auburndale Power Partners, L.P. (AUBRDLFC)	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	6,430,080
2 Auburndale Power Partners, L.P. (AUBSET)	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	30,591,048
3 Bay County (BAYCOUNT)	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	3,165,360
4 Cargill Fertilizer, Inc. (CARGILLF)	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	6,339,600
5 Jefferson Power L.C. (JEFFPOWER)	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	6,029,733
7 Lake Cogen Limited (LAKORDER)	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	31,975,810
8 Metro-Dade County (METRDADE)	604,154	739,558	749,455	798,056	899,574	908,572	989,860	989,860	989,860	989,860	989,860	989,860	10,637,529
9 Orange Cogen (ORANGECO)	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	27,318,194
10 Orlando Cogen Limited (ORLACOGIL)	2,220,699	1,963,398	1,963,398	1,912,838	1,989,708	2,032,631	2,032,631	2,032,631	2,032,631	2,032,631	2,032,631	2,032,631	24,278,864
11 Orlando Cogen Limited (ORLCOGAS)	0	0	0	0	0	0	0	0	0	0	0	0	0
12 Pasco Cogen Limited (PASCCOGL)	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	37,996,610
13 Pasco County Resource Recovery (PASCOUNT)	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	10,877,160
14 Pinellas County Resource Recovery (PINCOUNT)	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	25,892,373
15 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	45,995,220
16 U.S. Agril-Chemicals (AGRICHEM)	(43,838)	0	0	0	0	0	0	0	0	0	0	0	(43,838)
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	731,466	772,240	763,595	766,949	773,283	791,864	800,946	800,946	800,946	800,946	800,946	800,946	9,405,073
18 Central Power & Lime (133 MW)	1,182,713	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	16,119,943
19 UPS Purchase (414 total mw) - Southern	4,667,122	4,951,698	4,662,176	4,611,375	4,388,325	4,581,617	4,529,000	4,529,000	4,529,000	4,529,000	4,529,000	4,529,000	55,034,504
20 Incremental Security (2060001, 5240001 & 5490001)	26,630	39,115	(38,843)	6,029	458,313	43,289	871,087	99,688	99,688	871,087	99,688	871,087	3,446,866
21 Subtotal - Base Level Capacity Charges	28,773,211	29,207,196	28,842,388	28,837,442	29,249,401	29,100,378	29,965,720	29,194,321	29,194,321	29,965,720	29,194,321	29,965,720	351,490,131
22 Base Production Jurisdictional Responsibility	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%
23 Base Level Jurisdictional Capacity Charges	26,975,749	27,382,621	27,040,601	27,035,968	27,422,189	27,282,478	28,093,761	27,370,551	27,370,551	28,093,761	27,370,551	28,093,761	329,532,542
<b>Intermediate Production Level Capacity Charges:</b>													
24 IECO Power Purchase (70 mw)	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204
25 Schedule H Capacity Sales	(14,797)	(14,317)	(14,797)	(14,657)	(16,089)	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(105,888)
26 Subtotal - Intermediate Level Capacity Charges	644,970	645,390	644,970	645,110	643,678	655,314	655,314	655,314	655,314	655,314	655,314	655,314	7,811,316
27 Intermediate Production Jurisdictional Responsibility	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%
28 Intermediate Level Jurisdictional Capacity Charges	509,823	510,155	509,823	509,934	508,803	518,000	518,000	518,000	518,000	518,000	518,000	518,000	6,174,534
<b>Peaking Production Level Capacity Charges:</b>													
29 Chattahoochee	12,500	11,636	13,364	11,814	12,782	12,834	12,834	12,834	12,834	12,834	12,834	12,834	151,934
30 Osceola	0	0	0	0	0	806,720	806,720	806,720	806,720	806,720	806,720	806,720	4,247,040
31 IEA	0	0	0	0	0	200,000	200,000	200,000	200,000	200,000	200,000	200,000	1,000,000
32 Peaking Purchases - Summer Peak	0	0	0	0	0	27,416	27,416	27,416	27,416	27,416	27,416	27,416	109,664
33 Peaking Purchases - Winter Peak	0	0	0	0	0	0	0	0	0	0	0	0	862,500
34 Subtotal - Peaking Level Capacity Charges	12,500	11,636	13,364	11,814	12,782	846,970	846,970	846,970	846,970	846,970	846,970	846,970	6,371,138
35 Peaking Production Jurisdictional Responsibility	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%
36 Peaking Level Jurisdictional Capacity Charges	11,122	10,354	11,891	10,512	11,373	753,625	753,625	753,625	753,625	753,625	551,273	551,273	1,496,675
<b>Other Capacity Charges:</b>													
37 Retail Wheeling	(12,967)	(69,785)	(60,381)	(26,376)	(45,019)	(11,582)	(25,409)	(36,497)	(23,871)	(27,437)	(22,531)	(32,324)	(394,175)
38 Total Jurisdictional Capacity Payments	27,493,727	27,833,346	27,501,935	27,530,037	27,897,346	28,542,521	29,339,980	28,605,679	28,618,305	29,135,597	28,417,293	30,076,112	340,981,878
39 Capacity Cost Recovery Revenues (net of tax)	26,493,798	24,540,338	23,908,440	24,150,908	27,928,251	32,147,769	33,761,474	34,951,555	34,670,954	30,735,386	27,131,233	28,572,067	346,982,182
40 Prior Period True-Up Provision	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(968,039)	(1,549,315)
41 Current Period Revenues (net of tax) (line 40 + 41)	25,525,759	23,572,300	22,940,402	23,182,868	26,960,213	31,179,730	32,793,435	33,983,516	33,702,915	29,767,357	26,163,194	25,022,752	334,794,442
<b>True-Up Provision</b>													
42 True-Up Provision - Over/(Under) Recov (line 42 - 39)	(1,957,968)	(4,261,046)	(4,581,533)	(4,347,189)	(937,133)	2,837,209	3,453,455	5,377,847	5,084,610	631,780	(2,254,098)	(5,053,381)	(6,187,438)
43 Interest Provision for the Month	(46,595)	(58,100)	(71,315)	(89,067)	(99,359)	(94,299)	(77,487)	(54,723)	(28,363)	(12,970)	(11,448)	(21,779)	(681,800)
44 Current Cycle Balance - Over/(Under) (line 43 + 44)	(2,004,563)	(4,319,146)	(4,652,848)	(4,436,256)	(1,036,492)	2,742,910	3,376,166	5,432,624	5,113,443	648,810	(2,265,548)	(5,075,160)	(6,869,238)
45 Plus: Prior Period Balance	(12,197,740)	(12,197,740)	(12,197,740)	(12,197,740)	(12,197,740)	(12,197,740)	(12,197,740)	(12,197,740)	(12,197,740)	(12,197,740)	(12,197,740)	(12,197,740)	(12,197,740)
46 Plus: Cumulative True-up Provision	988,039	1,938,077	2,904,116	3,872,155	4,840,193	5,808,232	6,776,271	7,744,309	8,712,348	9,680,387	10,648,425	11,597,440	12,197,740
47 Net True-up Over/(Under) (lines 45 through 47)	(13,234,264)	(16,583,372)	(20,248,181)	(23,716,379)	(23,783,832)	(20,272,884)	(15,028,877)	(9,637,724)	(3,613,438)	(2,025,710)	(3,323,219)	(6,849,038)	(6,849,038)



Contract Data:

Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
Auburndale Power Partners, L.P. (AUBRDLFC)	Jan-95	Dec-13	QF	Purch	17.00
Auburndale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
Cargill Fertilizer, Inc. (CARGILF)	Sep-92	Dec-07	QF	Purch	15.00
Lake County (LAKCOUNT)	Jan-95	Jun-14	QF	Purch	12.75
Lake Cogen Limited (LAKORDER)	Jul-93	Jul-13	QF	Purch	110.00
Metro-Dade County (METRDADE)	Nov-91	Nov-13	QF	Purch	43.00
Orange Cogen (ORANGECO)	Jul-95	Dec-24	QF	Purch	74.00
Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.20
Pasco Cogen Limited (PASCOGL)	Jul-93	Dec-08	QF	Purch	109.00
Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
Polk Power Partners, L. P. (MULBERY)	Aug-94	Aug-24	QF	Purch	79.20
Polk Power Partners, L. P. (ROYSTER)	Aug-94	Aug-09	QF	Purch	30.80
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.60
UPS Purchase - Southern	Jul-88	May-10	Other	Purch	414.00
TECO Power Purchase	Mar-93	Feb-11	Other	Purch	70.00
Schedule H Capacity - New Smyrna Beach	Nov-85	(1)	Other	Sale	
Orlando Utilities Commission	Dec-06	Feb-07	Other	Purch	
Relant - Osceola	Jun-06	Feb-09	Other	Purch	
Relant - Osceola	Jan-07	Sep-07	Other	Purch	
Shady Hills	Apr-07	Apr-14	Other	Purch	
The Energy Authority	Dec-06	Feb-07	Other	Purch	
The Energy Authority	Jun-07	Sep-07	Other	Purch	
Chattahoochee	Oct-02	Dec-17	Other	Purch	
Central Power & Lime	Dec-05	Dec-10	Other	Purch	

(1) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice.

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW) (2)/(8760hrs x (1))	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (mWh) (2)/(4)	(6) Avg 12 CP at Source (MW) (3)/(4)	(7) Annual Average Demand (6)/8760hrs	(8) Annual Average Demand Allocator (%)	(9) 12CP Demand Transmission Allocator (%)	(10) 12CP & 1/13 AD Demand Allocator (%)
<b>Residential</b>										
RS-1, RST-1, RSL-1, RSL-2, RSS-1 Secondary	0.550	20,912,280	4,340.45	0.9344227	22,379,893	4,645.06	2,554.78	51.462%	60.948%	60.218%
<b>General Service Non-Demand</b>										
GS-1, GST-1 Secondary	0.658	1,365,672	236.93	0.9344227	1,461,514	253.56	166.84	3.361%	3.327%	3.330%
Primary	0.658	6,768	1.17	0.9683000	6,990	1.21	0.80	0.016%	0.016%	0.016%
Transmission	0.658	3,247	0.56	0.9783000	3,319	0.58	0.38	0.008%	0.008%	0.008%
								3.384%	3.350%	3.353%
GS-2 Secondary	1.000	82,483	9.42	0.9344227	88,272	10.08	10.08	0.203%	0.132%	0.138%
<b>General Service Demand</b>										
GSD-1, GSDT-1 Secondary	0.789	12,650,152	1,830.27	0.9344227	13,537,933	1,958.72	1,545.43	31.130%	25.700%	26.118%
Primary	0.789	2,404,693	347.95	0.9683000	2,483,624	359.34	283.52	5.711%	4.715%	4.792%
Transmission	0.789	0	0.00	0.9783000	0.00	0.00	0.00	0.000%	0.000%	0.000%
SS-1 Primary	1.264	0	0.00	0.9683000	0.00	0.00	0.00	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	1.264	17,286	1.56	0.9783000	17,669	1.60	2.02	0.041%	0.021%	0.022%
Transm Del/ Primary Mtr	1.264	8,113	0.73	0.9683000	8,379	0.76	0.96	0.019%	0.010%	0.011%
								36.901%	30.446%	30.943%
<b>Curtailable</b>										
CS-1, CST-1, CS-2, CST-2, SS-3 Secondary	1.093	0	0.00	0.9344227	0.00	0.00	0.00	0.000%	0.000%	0.000%
Primary	1.093	358,088	37.40	0.9683000	369,811	38.62	42.22	0.850%	0.507%	0.533%
SS-3 Primary		5,761	0.00	0.9683000	5,950	0.00	0.68	0.014%	0.000%	0.001%
								0.864%	0.507%	0.534%
<b>Interruptible</b>										
IS-1, IST-1, IS-2, IST-2 Secondary	0.927	117,778	14.50	0.9344227	126,044	15.52	14.39	0.290%	0.204%	0.210%
Primary Del / Primary Mtr	0.927	1,874,188	230.80	0.9683000	1,935,545	238.35	220.95	4.451%	3.127%	3.229%
Primary Del / Transm Mtr	0.927	2,169	0.27	0.9783000	2,217	0.27	0.25	0.005%	0.004%	0.004%
Transm Del/ Transm Mtr	0.927	476,752	58.71	0.9783000	487,327	60.01	55.63	1.121%	0.787%	0.813%
Transm Del/ Primary Mtr	0.927	81,181	10.00	0.9683000	83,839	10.32	9.57	0.193%	0.135%	0.140%
SS-2 Primary	0.749	0	0.00	0.9683000	0.00	0.00	0.00	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	0.749	87,945	13.40	0.9783000	89,896	13.70	10.26	0.207%	0.180%	0.182%
Transm Del/ Primary Mtr	0.749	49,404	7.53	0.9683000	51,021	7.78	5.82	0.117%	0.102%	0.103%
								6.383%	4.539%	4.661%
<b>Lighting</b>										
LS-1 (Secondary)	6.746	326,064	5.52	0.9344227	348,947	5.90	39.83	0.802%	0.077%	0.133%
		40,830,224	7,147.16		43,488,188	7,621.38	4,964.41	100.000%	100.000%	100.000%

Notes:

(1)	Average 12CP load factor based on load research study filed July 31, 2003.	(6)	Column 3 / Column 4
(2)	Projected kWh sales for the period January 2006 to December 2006	(7)	Calculated: Column 6 / 8,760 hours
(3)	Calculated: Column 2 / (8,760 hours x Column 1)	(8)	Column 7 / Total Column 7
(4)	Based on system average line loss analysis for 2004.	(9)	Column 8 / Total Column 6
(5)	Column 2 / Column 4	(10)	Column 8 x 1/13 + Column 9 x 12/13

Progress Energy Florida  
 Capacity Cost Recovery Clause  
 Calculation of Capacity Cost Recovery Clause Factors by Rate Class  
 Using Current 12 CP & 1/13th AD Allocation Method for Production Demand  
 For the Year 2007

Exhibit JP-1P  
 Section C  
 Page 6 of 5

Rate Class	(1) 12CP & 1/13 AD Demand Allocator (%)	(2) Production Demand Costs \$	(3) Effective Mwh's @ Secondary Level Year 2007	(4) Capacity Cost Recovery Factor (c/Kwh)
<b>Residential</b>				
<b>RS-1, RST-1, RSL-1, RSL-2, RSS-1</b>				
Secondary	60.218%	\$235,459,560	20,912,280	1.126
<b>General Service Non-Demand</b>				
<b>GS-1, GST-1</b>				
Secondary			1,365,672	0.953
Primary			6,700	0.943
Transmission			3,182	0.934
<b>TOTAL GS</b>	<b>3.353%</b>	<b>\$13,110,549</b>	<b>1,375,554</b>	
<b>General Service</b>				
<b>GS-2</b> Secondary	0.138%	\$538,263	82,483	0.653
<b>General Service Demand</b>				
<b>GSD-1, GSDT-1, SS-1</b>				
Secondary			12,650,152	0.804
Primary			2,388,876	0.796
Transmission			16,940	0.788
<b>TOTAL GSD</b>	<b>30.943%</b>	<b>\$120,988,967</b>	<b>15,055,968</b>	
<b>Curtailable</b>				
<b>CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3</b>				
Secondary			-	0.580
Primary			360,211	0.574
Transmission			-	0.568
<b>TOTAL CS</b>	<b>0.534%</b>	<b>\$2,089,038</b>	<b>360,211</b>	
<b>Interruptible</b>				
<b>IS-1, IST-1, IS-2, IST-2, SS-2</b>				
Secondary			117,778	0.689
Primary			1,984,725	0.682
Transmission			555,529	0.675
<b>TOTAL IS</b>	<b>4.681%</b>	<b>\$18,303,895</b>	<b>2,658,032</b>	
<b>Lighting</b>				
<b>LS-1</b> Secondary	0.133%	\$520,985	326,064	0.160
	<b>100.000%</b>	<b>\$391,011,256</b>	<b>40,770,592</b>	<b>0.959</b>

- Notes:
- (1) From Part D-6P, Column 10
  - (2) Column 1 x Total Production Demand Jurisdictional Dollars from Part D-1P, Total line
  - (3) Projected kWh sales at effective voltage level for the period January 2006 to December 2006
  - (4) Column 2/ Column 3 x 100