

**PROGRESS ENERGY FLORIDA**

**DOCKET No. 060001-EI**

**GPIF Targets and Ranges for  
January through December 2007**

**DIRECT TESTIMONY OF  
ROBERT M. OLIVER**

1 **Q. Please state your name and business address.**

2 A. My name is Robert M. Oliver. My business address is P.O. Box 1551,  
3 Raleigh, North Carolina 27602.

4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Progress Energy Carolinas Inc. as Manager of Portfolio  
7 Management for Regulated Commercial Operations.

8

9 **Q. What are your duties and responsibilities in that capacity?**

10 A. As Manager of Portfolio Management for Regulated Commercial  
11 Operations, I oversee the management of energy portfolios for Progress  
12 Energy Florida, Inc. ("Progress Energy" or "Company"), as well as  
13 Progress Energy Carolinas, Inc. My responsibilities include oversight of  
14 planning and coordination associated with economic system operations,  
15 including unit commitment and dispatch, fuel burns, and power marketing  
16 and trading functions.

17

18 **Q. What is the purpose of your testimony?**

DOCUMENT NUMBER-DATE

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1 A. The purpose of my testimony is to present the development of the  
2 Company's GPIF targets and ranges for the period of January through  
3 December 2007. These GPIF targets and ranges have been developed  
4 from individual unit equivalent availability and average net operating heat  
5 rate targets and improvement/degradation ranges for each of the  
6 Company's GPIF generating units, in accordance with the Commission's  
7 GPIF Implementation Manual.

8

9 **Q. Do you have an exhibit to your testimony in this proceeding?**

10 A. Yes, I am sponsoring Exhibit No. \_\_\_\_ (RMO-1P) which consists of the  
11 GPIF standard form schedules prescribed in the GPIF Implementation  
12 Manual and supporting data, including unplanned outage rates, net  
13 operating heat rates, and computer analyses and graphs for each of the  
14 individual GPIF units. This 104-page exhibit is attached to my prepared  
15 testimony and includes as its first page an index to the contents of the  
16 exhibit.

17

18 **Q. Which of the Company's generating units have you included in the**  
19 **GPIF program for the upcoming projection period?**

20 A. For the 2007 projection period, the GPIF program includes the same units  
21 that are in the current period, with the exception of Bartow Units 1 and 2,  
22 which are not included in the GPIF program for 2007. The following units  
23 are included in the 2007 GPIF program: Anclote Units 1 and 2, Bartow  
24 Unit 3, Crystal River Units 1 through 5, Hines Unit 1, and Tiger Bay.

1 Combined, these units account for 80.32% of the estimated total system  
2 net generation for the period. The Company's Hines Units 2 and 3 were  
3 not included for the upcoming projection period since there is not sufficient  
4 performance history to use in setting targets and ranges for these units.  
5

6 **Q. Have you determined the equivalent availability targets and**  
7 **improvement/degradation ranges for the Company's GPIF units?**

8 A. Yes. This information is included in the GPIF Target and Range Summary  
9 on page 4 of my exhibit.  
10

11 **Q. How were the equivalent availability targets developed?**

12 A. The equivalent availability targets were developed using the methodology  
13 established for the Company's GPIF units, as set forth in Section 4 of the  
14 GPIF Implementation Manual. This includes the formulation of graphs  
15 based on each unit's historic performance data for the four individual  
16 unplanned outage rates (i.e., forced, partial forced, maintenance and  
17 partial maintenance outage rates), which in combination constitute the  
18 unit's equivalent unplanned outage rate (EUOR). From operational data  
19 and these graphs, the individual target rates are determined through a  
20 review of three years of monthly data points during the three year period.  
21 The unit's four target rates are then used to calculate its unplanned outage  
22 hours for the projection period. When the unit's projected planned outage  
23 hours are taken into account, the hours calculated from these individual  
24 unplanned outage rates can then be converted into an overall equivalent

1 unplanned outage factor (EUOF). Because factors are additive (unlike  
2 rates), the unplanned and planned outage factors (EUOF and POF) when  
3 added to the equivalent availability factor (EAF) will always equal 100%.  
4 For example, an EUOF of 15% and POF of 10% results in an EAF of 75%.

5 The supporting tables and graphs for the target and range rates are  
6 contained in pages 53-104 of my exhibit in the section entitled "Unplanned  
7 Outage Rate Tables and Graphs."  
8

9 **Q. Were adjustments made to historical unplanned outage hours to**  
10 **exclude the impact of performance anomalies?**

11 A. Yes. Historical unplanned outage hours for Crystal River Units 1, 2, and 3  
12 were adjusted to exclude the impact of certain performance anomalies.  
13

14 **Q. Please describe the performance anomalies at Crystal River Units 1**  
15 **and 2.**

16 A. Crystal River Units 1 and 2 experienced unplanned derations due to point  
17 of discharge (POD) during June, July, and August of 2005. In May 2006,  
18 Progress Energy installed temporary cooling towers to minimize future  
19 POD related derations. Based on the satisfactory experience with the  
20 temporary cooling towers to date in 2006, it is anticipated that this  
21 equipment will be retained for service in 2007. Thus, the historical outage  
22 hours for these events were excluded when setting the EAF targets for  
23 Crystal River Units 1 and 2.  
24

1 **Q. Please describe the performance anomalies at Crystal River Unit 3.**

2 A. Crystal River Unit 3 experienced unplanned derations and outages due to  
3 a main transformer replacement during December 2005 and January  
4 2006. As a result of replacing the main transformer, Crystal River Unit 3  
5 should not have future main transformer related events, thus the historical  
6 outage hours for this event were excluded when setting the EAF target for  
7 Crystal River Unit 3.

8  
9 **Q. Please describe the overall impact of the adjustments on Crystal  
10 River Units 1, 2, and 3 equivalent availability targets.**

11 A. The adjustments raise the equivalent availability targets for Crystal River  
12 Units 1, 2, and 3 making the target higher than using the unadjusted  
13 historical average.

14  
15 **Q. Please describe the methodology utilized to develop the  
16 improvement/degradation ranges for each GPIF unit's availability  
17 targets?**

18 A. The methodology described in the GPIF Implementation Manual was used.  
19 Ranges were first established for each of the four unplanned outage rates  
20 associated with each unit. From an analysis of the unplanned outage  
21 graphs, units with small historical variations in outage rates were assigned  
22 narrow ranges and units with large variations were assigned wider ranges.  
23 These individual ranges, expressed in term of rates, were then converted  
24 into a single unit availability range, expressed in terms of a factor, using

1 the same procedure described above for converting the availability targets  
2 from rates to factors.

3  
4 **Q. Have you determined the net operating heat rate targets and ranges  
5 for the Company's GPIF units?**

6 A. Yes. This information is included in the Target and Range Summary on  
7 page 4 of my exhibit.

8  
9 **Q. How were these heat rate targets and ranges developed?**

10 A. The development of the heat rate targets and ranges for the upcoming  
11 period utilized historical data from the past three years, as described in the  
12 GPIF Implementation Manual. A "least squares" procedure was used to  
13 curve-fit the heat rate data within ranges having a 90% confidence level of  
14 including all data. The analyses and data plots used to develop the heat  
15 rate targets and ranges for each of the GPIF units are contained in pages  
16 32-52 of my exhibit in the section entitled "Average Net Operating Heat  
17 Rate Curves."

18  
19 **Q. How were the GPIF incentive points developed for the unit availability  
20 and heat rate ranges?**

21 A. GPIF incentive points for availability and heat rate were developed by  
22 evenly spreading the positive and negative point values from the target to  
23 the maximum and minimum values in case of availability, and from the  
24 neutral band to the maximum and minimum values in the case of heat

1 rate. The fuel savings (loss) dollars were evenly spread over the range in  
2 the same manner as described for incentive points. The maximum  
3 savings (loss) dollars are the same as those used in the calculation of the  
4 weighting factors.

5  
6 **Q. How were the GPIF weighting factors determined?**

7 A. To determine the weighting factors for availability, a series of simulations  
8 were made using a production costing model in which each unit's  
9 maximum equivalent availability was substituted for the target value to  
10 obtain a new system fuel cost. The differences in fuel costs between  
11 these cases and the target case determine the contribution of each unit's  
12 availability to fuel savings. The heat rate contribution of each unit to fuel  
13 savings was determined by multiplying the BTU savings between the  
14 minimum and target heat rates (at constant generation) by the average  
15 cost per BTU for that unit. Weighting factors were then calculated by  
16 dividing each individual unit's fuel savings by total system fuel savings.

17  
18 **Q. What was the basis for determining the estimated maximum incentive  
19 amount?**

20 A. The determination of the maximum reward or penalty was based upon  
21 monthly common equity projections obtained from a detailed financial  
22 simulation performed by the Company's Corporate Model.

23

1 **Q. What is the Company's estimated maximum incentive amount for**  
2 **2007?**

3 A. The estimated maximum incentive for the Company is \$11,234,495. The  
4 calculation of the estimated maximum incentive is shown on page 3 of my  
5 exhibit.

6  
7 **Q. Does this conclude your testimony?**

8 A. Yes, it does.



GPIF Targets and Ranges for  
January through December 2007

STANDARD FORM GPIF SCHEDULES

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## GENERATING PERFORMANCE INCENTIVE FACTOR

## REWARD/PENALTY TABLE

## ESTIMATED

Progress Energy Florida  
 Period of: January 2007 - December 2007

Generating Performance Incentive Points (GPIF) -----	Fuel Saving/Loss (\$) -----	Generating Performance Incentive Factor (\$) -----
10	\$61,333,435	\$11,234,495
9	\$55,200,092	\$10,111,045
8	\$49,066,748	\$8,987,596
7	\$42,933,405	\$7,864,146
6	\$36,800,061	\$6,740,697
5	\$30,666,718	\$5,617,247
4	\$24,533,374	\$4,493,798
3	\$18,400,031	\$3,370,348
2	\$12,266,687	\$2,246,899
1	\$6,133,344	\$1,123,449
0	\$0	\$0
-1	(\$16,776,348)	(\$1,123,449)
-2	(\$33,552,697)	(\$2,246,899)
-3	(\$50,329,045)	(\$3,370,348)
-4	(\$67,105,394)	(\$4,493,798)
-5	(\$83,881,742)	(\$5,617,247)
-6	(\$100,658,091)	(\$6,740,697)
-7	(\$117,434,439)	(\$7,864,146)
-8	(\$134,210,788)	(\$8,987,596)
-9	(\$150,987,136)	(\$10,111,045)
-10	(\$167,763,485)	(\$11,234,495)

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GENERATION PERFORMANCE INCENTIVE FACTOR  
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Progress Energy Florida  
Period of: January 2007 - December 2007

1	Beginning of period balance of common equity	\$2,671,302,807	
	END OF MONTH BALANCE OF COMMON EQUITY:		
2	Month of JANUARY 2007	\$2,672,662,382	
3	Month of FEBRUARY 2007	\$2,705,073,441	
4	Month of MARCH 2007	\$2,724,573,952	
5	Month of APRIL 2007	\$2,746,887,827	
6	Month of MAY 2007	\$2,790,844,412	
7	Month of JUNE 2007	\$2,830,737,779	
8	Month of JULY 2007	\$2,877,662,585	
9	Month of AUGUST 2007	\$2,935,584,510	
10	Month of SEPTEMBER 2007	\$2,974,883,306	
11	Month of OCTOBER 2007	\$3,021,849,041	
12	Month of NOVEMBER 2007	\$3,052,197,465	
13	Month of DECEMBER 2007	\$3,073,890,597	
14	Average common equity for the period (Summation of LINE 1 through LINE 13 divided by 13)	\$2,852,165,393	
15	25 Basis Points	0.0025	
16	Revenue Expansion Factor	61.3808%	
17	Maximum allowed incentive dollars (LINE 14 times LINE 15 divided by LINE 16)	\$11,616,684	
18	Jurisdictional Sales	40,830,224	MWH
19	Total Sales	42,220,434	MWH
20	Jurisdictional Separation Factor (LINE 18 divided by LINE 19)	96.71%	
21	Maximum allowed jurisdictional incentive dollars (LINE 17 times LINE 20)	\$11,234,495	

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## GPIF TARGET AND RANGE SUMMARY

Progress Energy Florida  
 Period of: January 2007 - December 2007

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
			Max. (%)	Min. (%)		
Anclote 1	0.34	90.02	92.01	85.90	208	(8,521)
Anclote 2	0.68	89.80	91.90	85.44	419	(707)
Bartow 3	1.25	88.38	91.13	82.78	766	(5,003)
Crystal River 1	7.54	84.46	87.26	78.72	4,624	(13,459)
Crystal River 2	27.20	72.99	78.34	62.74	16,680	(30,643)
Crystal River 3	12.15	86.86	88.41	83.66	7,454	(23,648)
Crystal River 4	19.35	94.10	96.87	88.47	11,869	(34,156)
Crystal River 5	14.51	91.95	94.57	86.63	8,899	(30,656)
Hines 1	0.54	84.77	86.53	81.14	330	(7,671)
Tiger Bay	0.28	86.82	88.50	83.45	172	(3,388)
GPIF System	83.84				51,421	(157,851)

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
				Min. (BTU/KWH)	Max. (BTU/KWH)		
Anclote 1	0.85	10073	51.9	9755	10390	519	(519)
Anclote 2	0.73	10205	45.3	9921	10489	446	(446)
Bartow 3	0.56	10311	51.2	9824	10797	345	(345)
Crystal River 1	0.33	10195	78.8	9891	10498	204	(204)
Crystal River 2	0.38	9766	80.3	9491	10040	230	(230)
Crystal River 3	10.09	10304	98.4	10152	10456	6,189	(6,189)
Crystal River 4	0.53	9421	93.0	9212	9630	325	(325)
Crystal River 5	0.92	9445	92.9	9079	9811	565	(565)
Hines 1	1.18	7363	79.7	6962	7763	726	(726)
Tiger Bay	0.59	8024	82.9	7194	8855	364	(364)
GPIF System	16.16					9,913	(9,913)

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## COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Progress Energy Florida  
Period of: January 2007 - December 2007

Plant/Unit	Target	Norm.	Target			Actual Performance			Actual Performance		
	Wt.	Wt.	POF	EUOF	EUOR	1st Prior Period			2nd Prior Period		
	Factor	Factor				Jan-Jun 2006			Jan-Dec 2005		
						POF	EUOF	EUOR	POF	EUOF	EUOR
Anclole 1	0.34	0.40	5.75	4.23	4.70	4.04	4.04	5.76	3.32	3.97	4.41
Anclole 2	0.68	0.81	5.75	4.45	4.72	23.49	1.99	2.83	3.21	4.01	4.55
Bartow 3	1.25	1.49	5.75	5.87	6.22	7.68	9.46	10.55	23.41	4.29	6.13
Crystal River 1	7.54	8.99	9.59	5.95	6.58	0.00	2.02	2.02	0.00	6.14	6.14
Crystal River 2	27.20	32.44	15.34	11.67	13.78	0.00	9.51	9.51	0.00	17.45	17.45
Crystal River 3	12.15	14.50	9.86	3.27	3.63	0.00	0.07	0.08	7.66	4.67	5.18
Crystal River 4	19.35	23.08	0.00	5.90	5.90	1.27	7.04	7.13	6.29	3.89	4.15
Crystal River 5	14.51	17.31	2.47	5.59	5.73	17.03	7.30	8.79	0.00	9.03	9.03
Hines 1	0.54	0.64	11.51	3.72	4.47	9.05	6.52	7.60	7.90	1.96	2.36
Tiger Bay	0.28	0.33	9.59	3.59	6.35	0.00	1.92	3.36	2.02	2.67	4.74
GPIF System											
Wghtd. Avg.	83.84	100.00	7.96	7.30	8.14	3.62	6.39	6.71	3.01	9.45	9.66

Plant/Unit	Actual Performance			Actual Performance			Actual Performance		
	3rd Prior Period			4th Prior Period			5th Prior Period		
	Jan-Dec 2004			Jan-Dec 2003			Jan-Dec 2002		
	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
Anclole 1	0.00	4.06	4.21	11.48	5.55	6.76	5.85	3.44	4.17
Anclole 2	7.36	4.20	4.94	0.00	6.75	6.75	0.00	2.90	3.06
Bartow 3	4.36	4.25	5.24	2.61	4.87	5.45	6.32	6.07	6.64
Crystal River 1	12.87	6.82	7.82	0.00	8.70	8.70	0.00	7.08	7.08
Crystal River 2	0.00	14.88	14.88	12.23	9.77	11.13	0.00	16.39	16.39
Crystal River 3	0.00	2.77	2.77	8.92	2.80	3.08	0.00	1.31	1.31
Crystal River 4	0.00	9.08	9.08	1.55	1.33	1.35	17.65	3.86	4.69
Crystal River 5	2.26	3.33	3.41	0.00	4.52	4.52	11.48	1.32	1.49
Hines 1	14.05	4.53	5.65	8.72	3.89	4.32	9.27	1.48	1.63
Tiger Bay	6.67	4.02	5.49	2.66	6.48	6.97	5.22	4.88	5.14
GPIF System									
Wghtd. Avg.	1.79	8.67	8.81	5.77	5.64	6.15	6.26	7.42	7.65

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE  
AVERAGE NET OPERATING HEAT RATE

Progress Energy Florida  
Period of: January 2007 - December 2007

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Jan 2005 - Dec 2005	2nd Prior HR Jan 2004 - Dec 2004	3rd Prior HR Jan 2003 - Dec 2003
Anclole 1	0.85	5.23	10073	10075	9984	10164
Anclole 2	0.73	4.50	10205	10201	10226	10248
Bartow 3	0.56	3.48	10311	10355	10290	10184
Crystal River 1	0.33	2.06	10195	10247	10180	10087
Crystal River 2	0.38	2.32	9766	9740	9733	9836
Crystal River 3	10.09	62.44	10304	10308	10284	10320
Crystal River 4	0.53	3.28	9421	9446	9440	9351
Crystal River 5	0.92	5.70	9445	9477	9340	9434
Hines 1	1.18	7.32	7363	7337	7321	7361
Tiger Bay	0.59	3.67	8024	8079	8166	7910
GPIF System Weighted Avg.	16.16	100.00	9896	9903	9875	9901

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## DERIVATION OF WEIGHTING FACTORS

Progress Energy Florida  
 Period of: January 2007 - December 2007

Unit Performance Indicator	Production Costing Simulation Fuel Cost (\$000)			Weighting Factor (% of Savings)
	At Target (1)	At Maximum Improvement (2)	Savings (3)	
Anclole 1 EA	2875682.28	2875474	208	0.34
Anclole 1 HR	2875682.28	2875163	519	0.85
Anclole 2 EA	2875682.28	2875264	419	0.68
Anclole 2 HR	2875682.28	2875236	446	0.73
Bartow 3 EA	2875682.28	2874917	766	1.25
Bartow 3 HR	2875682.28	2875337	345	0.56
Crystal River 1 EA	2875682.28	2871059	4624	7.54
Crystal River 1 HR	2875682.28	2875479	204	0.33
Crystal River 2 EA	2875682.28	2859002	16680	27.20
Crystal River 2 HR	2875682.28	2875452	230	0.38
Crystal River 3 EA	2875682.28	2868228	7454	12.15
Crystal River 3 HR	2875682.28	2869493	6189	10.09
Crystal River 4 EA	2875682.28	2863813	11869	19.35
Crystal River 4 HR	2875682.28	2875357	325	0.53
Crystal River 5 EA	2875682.28	2866784	8899	14.51
Crystal River 5 HR	2875682.28	2875118	565	0.92
Hines 1 EA	2875682.28	2875352	330	0.54
Hines 1 HR	2875682.28	2874956	726	1.18
Tiger Bay EA	2875682.28	2875510	172	0.28
Tiger Bay HR	2875682.28	2875318	364	0.59

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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# INCENTIVE POINTS TABLES



## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida  
 Period of: January 2007 - December 2007

## Anclole 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$208,181	92.01	10	\$518,840	9754.9
9	\$187,363	91.81	9	\$466,956	9779.2
8	\$166,545	91.61	8	\$415,072	9803.5
7	\$145,726	91.41	7	\$363,188	9827.7
6	\$124,908	91.21	6	\$311,304	9852.0
5	\$104,090	91.01	5	\$259,420	9876.3
4	\$83,272	90.81	4	\$207,536	9900.6
3	\$62,454	90.61	3	\$155,652	9924.9
2	\$41,636	90.42	2	\$103,768	9949.1
1	\$20,818	90.22	1	\$51,884	9973.4
					9997.7
0	\$0	90.02	0	\$0	10072.7
					10147.7
-1	(\$852,054)	89.60	-1	(\$51,884)	10172.0
-2	(\$1,704,109)	89.19	-2	(\$103,768)	10196.3
-3	(\$2,556,163)	88.78	-3	(\$155,652)	10220.5
-4	(\$3,408,218)	88.37	-4	(\$207,536)	10244.8
-5	(\$4,260,272)	87.96	-5	(\$259,420)	10269.1
-6	(\$5,112,327)	87.55	-6	(\$311,304)	10293.4
-7	(\$5,964,381)	87.13	-7	(\$363,188)	10317.6
-8	(\$6,816,436)	86.72	-8	(\$415,072)	10341.9
-9	(\$7,668,490)	86.31	-9	(\$466,956)	10366.2
-10	(\$8,520,544)	85.90	-10	(\$518,840)	10390.5

Equivalent Availability  
Weighting Factor:

0.34%

Heat Rate  
Weighting Factor:

0.85%

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida  
 Period of: January 2007 - December 2007

## Anclote 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$418,655	91.90	10	\$445,970	9921.4
9	\$376,790	91.69	9	\$401,373	9942.3
8	\$334,924	91.48	8	\$356,776	9963.2
7	\$293,059	91.27	7	\$312,179	9984.0
6	\$251,193	91.06	6	\$267,582	10004.9
5	\$209,328	90.85	5	\$222,985	10025.8
4	\$167,462	90.64	4	\$178,388	10046.7
3	\$125,597	90.43	3	\$133,791	10067.6
2	\$83,731	90.22	2	\$89,194	10088.5
1	\$41,866	90.01	1	\$44,597	10109.4
					10130.3
0	\$0	89.80	0	\$0	10205.3
					10280.3
-1	(\$70,656)	89.36	-1	(\$44,597)	10301.2
-2	(\$141,312)	88.92	-2	(\$89,194)	10322.1
-3	(\$211,968)	88.49	-3	(\$133,791)	10343.0
-4	(\$282,625)	88.05	-4	(\$178,388)	10363.9
-5	(\$353,281)	87.62	-5	(\$222,985)	10384.8
-6	(\$423,937)	87.18	-6	(\$267,582)	10405.7
-7	(\$494,593)	86.75	-7	(\$312,179)	10426.6
-8	(\$565,249)	86.31	-8	(\$356,776)	10447.5
-9	(\$635,905)	85.88	-9	(\$401,373)	10468.4
-10	(\$706,561)	85.44	-10	(\$445,970)	10489.3

Equivalent Availability  
Weighting Factor:

0.68%

Heat Rate  
Weighting Factor:

0.73%

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida  
 Period of: January 2007 - December 2007

## Bartow 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$765,750	91.13	10	\$345,185	9824.5
9	\$689,175	90.86	9	\$310,667	9865.6
8	\$612,600	90.58	8	\$276,148	9906.7
7	\$536,025	90.31	7	\$241,630	9947.9
6	\$459,450	90.03	6	\$207,111	9989.0
5	\$382,875	89.76	5	\$172,593	10030.2
4	\$306,300	89.48	4	\$138,074	10071.3
3	\$229,725	89.21	3	\$103,556	10112.4
2	\$153,150	88.93	2	\$69,037	10153.6
1	\$76,575	88.66	1	\$34,519	10194.7
					10235.9
0	\$0	88.38	0	\$0	10310.9
					10385.9
-1	(\$500,290)	87.82	-1	(\$34,519)	10427.0
-2	(\$1,000,581)	87.26	-2	(\$69,037)	10468.2
-3	(\$1,500,871)	86.70	-3	(\$103,556)	10509.3
-4	(\$2,001,162)	86.14	-4	(\$138,074)	10550.4
-5	(\$2,501,452)	85.58	-5	(\$172,593)	10591.6
-6	(\$3,001,743)	85.02	-6	(\$207,111)	10632.7
-7	(\$3,502,033)	84.46	-7	(\$241,630)	10673.9
-8	(\$4,002,324)	83.90	-8	(\$276,148)	10715.0
-9	(\$4,502,614)	83.34	-9	(\$310,667)	10756.2
-10	(\$5,002,905)	82.78	-10	(\$345,185)	10797.3

Equivalent Availability  
Weighting Factor:

1.25%

Heat Rate  
Weighting Factor:

0.56%

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 Effective:  
 Docket No.:  
 Order No.:

## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida  
 Period of: January 2007 - December 2007

## Crystal River 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$4,623,622	87.26	10	\$203,717	9890.8
9	\$4,161,260	86.98	9	\$183,345	9913.7
8	\$3,698,898	86.70	8	\$162,974	9936.6
7	\$3,236,535	86.42	7	\$142,602	9959.4
6	\$2,774,173	86.14	6	\$122,230	9982.3
5	\$2,311,811	85.86	5	\$101,858	10005.2
4	\$1,849,449	85.58	4	\$81,487	10028.1
3	\$1,387,087	85.30	3	\$61,115	10050.9
2	\$924,724	85.02	2	\$40,743	10073.8
1	\$462,362	84.74	1	\$20,372	10096.7
					10119.6
0	\$0	84.46	0	\$0	10194.6
					10269.6
-1	(\$1,345,928)	83.89	-1	(\$20,372)	10292.5
-2	(\$2,691,857)	83.31	-2	(\$40,743)	10315.3
-3	(\$4,037,785)	82.74	-3	(\$61,115)	10338.2
-4	(\$5,383,714)	82.16	-4	(\$81,487)	10361.1
-5	(\$6,729,642)	81.59	-5	(\$101,858)	10384.0
-6	(\$8,075,570)	81.01	-6	(\$122,230)	10406.9
-7	(\$9,421,499)	80.44	-7	(\$142,602)	10429.7
-8	(\$10,767,427)	79.87	-8	(\$162,974)	10452.6
-9	(\$12,113,356)	79.29	-9	(\$183,345)	10475.5
-10	(\$13,459,284)	78.72	-10	(\$203,717)	10498.4

Equivalent Availability  
 Weighting Factor:

7.54%

Heat Rate  
 Weighting Factor:

0.33%

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 Suspended:  
 Effective:  
 Docket No.:  
 Order No.:

## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida  
 Period of: January 2007 - December 2007

## Crystal River 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$16,680,298	78.34	10	\$230,003	9491.4
9	\$15,012,268	77.81	9	\$207,003	9511.3
8	\$13,344,238	77.27	8	\$184,003	9531.2
7	\$11,676,208	76.74	7	\$161,002	9551.2
6	\$10,008,179	76.20	6	\$138,002	9571.1
5	\$8,340,149	75.67	5	\$115,002	9591.1
4	\$6,672,119	75.13	4	\$92,001	9611.0
3	\$5,004,089	74.60	3	\$69,001	9630.9
2	\$3,336,060	74.06	2	\$46,001	9650.9
1	\$1,668,030	73.53	1	\$23,000	9670.8
					9690.8
0	\$0	72.99	0	\$0	9765.8
					9840.8
-1	(\$3,064,304)	71.97	-1	(\$23,000)	9860.7
-2	(\$6,128,608)	70.94	-2	(\$46,001)	9880.7
-3	(\$9,192,912)	69.91	-3	(\$69,001)	9900.6
-4	(\$12,257,216)	68.89	-4	(\$92,001)	9920.5
-5	(\$15,321,520)	67.86	-5	(\$115,002)	9940.5
-6	(\$18,385,824)	66.84	-6	(\$138,002)	9960.4
-7	(\$21,450,128)	65.81	-7	(\$161,002)	9980.4
-8	(\$24,514,432)	64.79	-8	(\$184,003)	10000.3
-9	(\$27,578,736)	63.76	-9	(\$207,003)	10020.2
-10	(\$30,643,040)	62.74	-10	(\$230,003)	10040.2

Equivalent Availability  
Weighting Factor:

27.20%

Heat Rate  
Weighting Factor:

0.38%

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida  
 Period of: January 2007 - December 2007

## Crystal River 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$7,454,396	88.41	10	\$6,189,389	10152.2
9	\$6,708,956	88.26	9	\$5,570,450	10159.9
8	\$5,963,517	88.10	8	\$4,951,511	10167.6
7	\$5,218,077	87.95	7	\$4,332,572	10175.3
6	\$4,472,638	87.79	6	\$3,713,633	10182.9
5	\$3,727,198	87.64	5	\$3,094,694	10190.6
4	\$2,981,758	87.48	4	\$2,475,756	10198.3
3	\$2,236,319	87.33	3	\$1,856,817	10205.9
2	\$1,490,879	87.17	2	\$1,237,878	10213.6
1	\$745,440	87.02	1	\$618,939	10221.3
					10228.9
0	\$0	86.86	0	\$0	10303.9
					10378.9
-1	(\$2,364,804)	86.54	-1	(\$618,939)	10386.6
-2	(\$4,729,607)	86.22	-2	(\$1,237,878)	10394.3
-3	(\$7,094,411)	85.90	-3	(\$1,856,817)	10402.0
-4	(\$9,459,215)	85.58	-4	(\$2,475,756)	10409.6
-5	(\$11,824,019)	85.26	-5	(\$3,094,694)	10417.3
-6	(\$14,188,822)	84.94	-6	(\$3,713,633)	10425.0
-7	(\$16,553,626)	84.62	-7	(\$4,332,572)	10432.6
-8	(\$18,918,430)	84.30	-8	(\$4,951,511)	10440.3
-9	(\$21,283,234)	83.98	-9	(\$5,570,450)	10448.0
-10	(\$23,648,037)	83.66	-10	(\$6,189,389)	10455.7

Equivalent Availability  
 Weighting Factor:

12.15%

Heat Rate  
 Weighting Factor:

10.09%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida  
 Period of: January 2007 - December 2007

Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$11,869,184	96.87	10	\$325,234	9211.9
9	\$10,682,265	96.59	9	\$292,710	9225.3
8	\$9,495,347	96.32	8	\$260,187	9238.7
7	\$8,308,429	96.04	7	\$227,664	9252.1
6	\$7,121,510	95.76	6	\$195,140	9265.5
5	\$5,934,592	95.49	5	\$162,617	9278.9
4	\$4,747,673	95.21	4	\$130,093	9292.3
3	\$3,560,755	94.93	3	\$97,570	9305.7
2	\$2,373,837	94.66	2	\$65,047	9319.1
1	\$1,186,918	94.38	1	\$32,523	9332.5
					9345.9
0	\$0	94.10	0	\$0	9420.9
					9495.9
-1	(\$3,415,604)	93.54	-1	(\$32,523)	9509.3
-2	(\$6,831,209)	92.98	-2	(\$65,047)	9522.7
-3	(\$10,246,813)	92.41	-3	(\$97,570)	9536.1
-4	(\$13,662,417)	91.85	-4	(\$130,093)	9549.5
-5	(\$17,078,022)	91.29	-5	(\$162,617)	9563.0
-6	(\$20,493,626)	90.72	-6	(\$195,140)	9576.4
-7	(\$23,909,230)	90.16	-7	(\$227,664)	9589.8
-8	(\$27,324,835)	89.60	-8	(\$260,187)	9603.2
-9	(\$30,740,439)	89.03	-9	(\$292,710)	9616.6
-10	(\$34,156,043)	88.47	-10	(\$325,234)	9630.0

Equivalent Availability  
Weighting Factor:

19.35%

Heat Rate  
Weighting Factor:

0.53%

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida  
 Period of: January 2007 - December 2007

## Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$8,898,576	94.57	10	\$564,606	9078.7
9	\$8,008,718	94.31	9	\$508,145	9107.8
8	\$7,118,860	94.04	8	\$451,685	9136.9
7	\$6,229,003	93.78	7	\$395,224	9166.0
6	\$5,339,145	93.52	6	\$338,764	9195.1
5	\$4,449,288	93.26	5	\$282,303	9224.2
4	\$3,559,430	93.00	4	\$225,842	9253.3
3	\$2,669,573	92.73	3	\$169,382	9282.5
2	\$1,779,715	92.47	2	\$112,921	9311.6
1	\$889,858	92.21	1	\$56,461	9340.7
					9369.8
0	\$0	91.95	0	\$0	9444.8
					9519.8
-1	(\$3,065,577)	91.42	-1	(\$56,461)	9548.9
-2	(\$6,131,155)	90.88	-2	(\$112,921)	9578.0
-3	(\$9,196,732)	90.35	-3	(\$169,382)	9607.1
-4	(\$12,262,309)	89.82	-4	(\$225,842)	9636.2
-5	(\$15,327,886)	89.29	-5	(\$282,303)	9665.4
-6	(\$18,393,464)	88.76	-6	(\$338,764)	9694.5
-7	(\$21,459,041)	88.22	-7	(\$395,224)	9723.6
-8	(\$24,524,618)	87.69	-8	(\$451,685)	9752.7
-9	(\$27,590,195)	87.16	-9	(\$508,145)	9781.8
-10	(\$30,655,773)	86.63	-10	(\$564,606)	9810.9

Equivalent Availability  
Weighting Factor:

14.51%

Heat Rate  
Weighting Factor:

0.92%

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida  
 Period of: January 2007 - December 2007

## Hines 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$329,902	86.53	10	\$725,945	6962.0
9	\$296,912	86.36	9	\$653,351	6994.6
8	\$263,922	86.18	8	\$580,756	7027.1
7	\$230,932	86.00	7	\$508,162	7059.7
6	\$197,941	85.83	6	\$435,567	7092.2
5	\$164,951	85.65	5	\$362,973	7124.8
4	\$131,961	85.48	4	\$290,378	7157.3
3	\$98,971	85.30	3	\$217,784	7189.9
2	\$65,980	85.13	2	\$145,189	7222.4
1	\$32,990	84.95	1	\$72,595	7255.0
					7287.5
0	\$0	84.77	0	\$0	7362.5
					7437.5
-1	(\$767,075)	84.41	-1	(\$72,595)	7470.1
-2	(\$1,534,151)	84.05	-2	(\$145,189)	7502.6
-3	(\$2,301,226)	83.68	-3	(\$217,784)	7535.2
-4	(\$3,068,302)	83.32	-4	(\$290,378)	7567.7
-5	(\$3,835,377)	82.96	-5	(\$362,973)	7600.3
-6	(\$4,602,452)	82.59	-6	(\$435,567)	7632.8
-7	(\$5,369,528)	82.23	-7	(\$508,162)	7665.4
-8	(\$6,136,603)	81.86	-8	(\$580,756)	7697.9
-9	(\$6,903,678)	81.50	-9	(\$653,351)	7730.4
-10	(\$7,670,754)	81.14	-10	(\$725,945)	7763.0

Equivalent Availability  
Weighting Factor:

0.54%

Heat Rate  
Weighting Factor:

1.18%

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## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida  
 Period of: January 2007 - December 2007

## Tiger Bay

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$172,055	88.50	10	\$363,928	7193.5
9	\$154,849	88.33	9	\$327,535	7269.1
8	\$137,644	88.16	8	\$291,143	7344.7
7	\$120,438	88.00	7	\$254,750	7420.3
6	\$103,233	87.83	6	\$218,357	7495.9
5	\$86,027	87.66	5	\$181,964	7571.5
4	\$68,822	87.49	4	\$145,571	7647.1
3	\$51,616	87.33	3	\$109,178	7722.6
2	\$34,411	87.16	2	\$72,786	7798.2
1	\$17,205	86.99	1	\$36,393	7873.8
					7949.4
0	\$0	86.82	0	\$0	8024.4
					8099.4
-1	(\$338,773)	86.49	-1	(\$36,393)	8175.0
-2	(\$677,545)	86.15	-2	(\$72,786)	8250.6
-3	(\$1,016,318)	85.81	-3	(\$109,178)	8326.1
-4	(\$1,355,090)	85.47	-4	(\$145,571)	8401.7
-5	(\$1,693,863)	85.14	-5	(\$181,964)	8477.3
-6	(\$2,032,635)	84.80	-6	(\$218,357)	8552.9
-7	(\$2,371,408)	84.46	-7	(\$254,750)	8628.5
-8	(\$2,710,181)	84.13	-8	(\$291,143)	8704.1
-9	(\$3,048,953)	83.79	-9	(\$327,535)	8779.6
-10	(\$3,387,726)	83.45	-10	(\$363,928)	8855.2

Equivalent Availability  
Weighting Factor:

0.28%

Heat Rate  
Weighting Factor:

0.59%

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# UNIT PERFORMANCE DATA

## ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida  
 Period of: January 2007 - December 2007

PLANT/UNIT Anclote 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.58	95.99	95.35	95.79	95.30	95.30	95.30	95.30	95.30	31.20	95.75	95.35	90.02
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67.74	0.00	0.00	5.75
3. EUOF	4.42	4.01	4.65	4.21	4.70	4.70	4.70	4.70	4.70	1.05	4.25	4.65	4.23
4. EUOR	4.70	4.70	4.70	4.70	4.70	4.70	4.70	4.70	4.70	4.70	4.70	4.70	4.70
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	685.6	561.1	721.4	631.9	729.0	705.5	729.0	729.0	705.5	163.3	638.0	720.4	7719.8
7. RSH	44.3	99.3	7.8	75.1	0.0	0.0	0.0	0.0	0.0	73.4	68.9	8.8	377.7
8. UH	14.1	11.5	14.8	13.0	15.0	14.5	15.0	15.0	14.5	507.4	13.1	14.8	662.5
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	504.0	0.0	0.0	504.0
10. FOH & PFOH	18.8	15.4	19.8	17.4	20.0	19.4	20.0	20.0	19.4	4.5	17.5	19.8	212.1
11. MOH & PMOH	14.1	11.5	14.8	13.0	15.0	14.5	15.0	15.0	14.5	3.4	13.1	14.8	158.4
12. Oper. Btu(MBtu)	1674283	1261145	2033312	1780180	1759938	1640208	1984601	1827702	1558580	441128	1832467	2288177	20093739
13. Net Gen. (MWH)	165747.0	124423.0	202645.0	177412.0	174141.0	162040.0	197448.0	181143.0	153665.0	43872.0	182805.0	229532.0	1994873.0
14. ANOHR (Btu/KWH)	10101	10136	10034	10034	10106	10122	10051	10090	10143	10055	10024	9969	10073
15. NOF (%)	48.5	44.5	56.4	56.4	48.0	46.1	54.4	49.9	43.7	54.0	57.5	64.0	51.9
16. NSC (MW)	498	498	498	498	498	498	498	498	498	498	498	498	498
17. ANOHR Equation	ANOHR=	-8.588 x NOF +		10518.3									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida  
 Period of: January 2007 - December 2007

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PLANT/UNIT Anclote 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.28	95.28	70.69	53.99	95.28	95.28	95.28	95.28	95.28	95.28	95.28	95.28	89.80
2. POF	0.00	0.00	25.81	43.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.75
3. EUOF	4.72	4.72	3.50	2.68	4.72	4.72	4.72	4.72	4.72	4.72	4.72	4.72	4.45
4. EUOR	4.72	4.72	4.72	4.72	4.72	4.72	4.72	4.72	4.72	4.72	4.72	4.72	4.72
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	733.5	662.5	544.2	402.3	733.5	709.9	733.5	733.5	709.9	733.5	709.9	733.5	8139.7
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	10.5	9.5	199.8	317.7	10.5	10.1	10.5	10.5	10.1	10.5	10.1	10.5	620.3
9. POH	0.0	0.0	192.0	312.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	504.0
10. FOH & PFOH	16.7	15.0	12.4	9.1	16.7	16.1	16.7	16.7	16.1	16.7	16.1	16.7	184.8
11. MOH & PMOH	18.5	16.7	13.7	10.1	18.5	17.9	18.5	18.5	17.9	18.5	17.9	18.5	205.1
12. Oper. Btu(MBtu)	1630871	1367411	1364550	1070383	1445215	1482547	1830763	1633116	1351042	1612635	1824045	2008400	18631031
13. Net Gen. (MWH)	159629.0	133484.0	134207.0	105553.0	140859.0	144783.0	180025.0	159857.0	131534.0	157778.0	179591.0	198317.0	1825617.0
14. ANOHR (Btu/KWH)	10217	10244	10168	10141	10260	10240	10169	10216	10271	10221	10157	10127	10205
15. NOF (%)	44.0	40.7	49.8	53.0	38.8	41.2	49.6	44.0	37.4	43.5	51.1	54.6	45.3
16. NSC (MW)	495	495	495	495	495	495	495	495	495	495	495	495	495
17. ANOHR Equation	ANOHR=	-8.391 x NOF +		10585.6									

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PLANT/UNIT Bartow 3	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	93.78	93.78	30.25	93.78	93.78	93.78	93.78	93.78	93.78	93.78	93.78	93.78	88.38
2. POF	0.00	0.00	67.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.75
3. EUOF	6.22	6.22	2.01	6.22	6.22	6.22	6.22	6.22	6.22	6.22	6.22	6.22	5.87
4. EUOR	6.22	6.22	6.22	6.22	6.22	6.22	6.22	6.22	6.22	6.22	6.22	6.22	6.22
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	720.3	650.6	232.4	697.1	720.3	697.1	720.3	720.3	697.1	720.3	697.1	720.3	7993.4
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	23.7	21.4	511.6	22.9	23.7	22.9	23.7	23.7	22.9	23.7	22.9	23.7	766.6
9. POH	0.0	0.0	504.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	504.0
10. FOH & PFOH	18.2	16.4	5.9	17.6	18.2	17.6	18.2	18.2	17.6	18.2	17.6	18.2	201.6
11. MOH & PMOH	28.1	25.4	9.1	27.2	28.1	27.2	28.1	28.1	27.2	28.1	27.2	28.1	312.3
12. Oper. Btu(MBtu)	760279	688824	306299	804800	720853	710192	821738	781480	670120	749303	787567	813353	8614366
13. Net Gen. (MWH)	73753.0	66819.0	29631.0	77990.0	69969.0	68921.0	79643.0	75786.0	65072.0	72700.0	76340.0	78840.0	835464.0
14. ANOHR (Btu/KWH)	10308	10309	10337	10319	10302	10304	10318	10312	10298	10307	10317	10316	10311
15. NOF (%)	50.2	50.3	62.5	54.8	47.6	48.5	54.2	51.6	45.8	49.5	53.7	53.7	51.2
16. NSC (MW)	204	204	204	204	204	204	204	204	204	204	204	204	204
17. ANOHR Equation	ANOHR=	2.326 x NOF +		10191.7									

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PLANT/UNIT Crystal River 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	93.42	30.03	45.20	93.42	93.42	93.42	93.42	93.42	93.42	93.42	93.42	93.42	84.46
2. POF	0.00	67.86	51.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.59
3. EUOF	6.58	2.12	3.18	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	5.95
4. EUOR	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58	6.58
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	725.8	210.7	351.2	702.4	725.8	702.4	725.8	725.8	702.4	725.8	702.4	725.8	7726.6
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	18.2	461.3	392.8	17.6	18.2	17.6	18.2	18.2	17.6	18.2	17.6	18.2	1033.4
9. POH	0.0	456.0	384.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	840.0
10. FOH & PFOH	25.9	7.5	12.5	25.1	25.9	25.1	25.9	25.9	25.1	25.9	25.1	25.9	275.9
11. MOH & PMOH	23.0	6.7	11.1	22.3	23.0	22.3	23.0	23.0	22.3	23.0	22.3	23.0	245.3
12. Oper. Btu(MBtu)	2222650	590177	1045223	2123972	2143822	2047849	2252311	2203092	2109456	2101075	2258532	2418956	23525019
13. Net Gen. (MWH)	218217.0	57193.0	102173.0	208123.0	209328.0	199577.0	221591.0	216001.0	206485.0	204554.0	223498.0	240860.0	2307600.0
14. ANOHR (Btu/KWH)	10186	10319	10230	10205	10241	10261	10164	10199	10216	10271	10105	10043	10195
15. NOF (%)	79.3	71.6	76.8	78.2	76.1	75.0	80.6	78.5	77.6	74.4	84.0	87.6	78.8
16. NSC (MW)	379	379	379	379	379	379	379	379	379	379	379	379	379
17. ANOHR Equation	ANOHR=	-17.313 x NOF +		11558.9									

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PLANT/UNIT Crystal River 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	86.22	86.22	63.97	0.00	36.16	86.22	86.22	86.22	86.22	86.22	86.22	86.22	72.99
2. POF	0.00	0.00	25.81	100.00	58.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.34
3. EUOF	13.78	13.78	10.22	0.00	5.78	13.78	13.78	13.78	13.78	13.78	13.78	13.78	11.67
4. EUOR	13.78	13.78	13.78	0.00	13.78	13.78	13.78	13.78	13.78	13.78	13.78	13.78	13.78
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	673.4	608.3	499.6	0.0	282.4	651.7	673.4	673.4	651.7	673.4	651.7	673.4	6712.7
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	70.6	63.7	244.4	720.0	461.6	68.3	70.6	70.6	68.3	70.6	68.3	70.6	2047.3
9. POH	0.0	0.0	192.0	720.0	432.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1344.0
10. FOH & PFOH	42.7	38.5	31.6	0.0	17.9	41.3	42.7	42.7	41.3	42.7	41.3	42.7	425.2
11. MOH & PMOH	59.9	54.1	44.4	0.0	25.1	57.9	59.9	59.9	57.9	59.9	57.9	59.9	596.8
12. Oper. Btu(MBtu)	2579234	2172867	1849786	0	1034898	2442565	2559665	2580445	2479198	2535496	2598989	2731118	25575099
13. Net Gen. (MWH)	264505.0	218698.0	187917.0	0.0	104848.0	248967.0	261928.0	264665.0	253755.0	258765.0	269783.0	285020.0	2618851.0
14. ANOHR (Btu/KWH)	9751	9935	9844	0	9870	9811	9772	9750	9770	9798	9634	9582	9766
15. NOF (%)	80.8	74.0	77.4	0.0	76.4	78.6	80.0	80.9	80.1	79.1	85.2	87.1	80.3
16. NSC (MW)	486	486	486	486	486	486	486	486	486	486	486	486	486
17. ANOHR Equation	ANOHR=	-26.958 x NOF +		11929.8									

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PLANT/UNIT	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
Crystal River 3													
1. EAF	96.37	96.37	96.37	96.37	96.37	96.37	96.37	96.37	96.37	96.37	6.42	71.50	86.86
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	93.33	25.81	9.86
3. EUOF	3.63	3.63	3.63	3.63	3.63	3.63	3.63	3.63	3.63	3.63	0.24	2.69	3.27
4. EUOR	3.63	3.63	3.63	3.63	3.63	3.63	3.63	3.63	3.63	3.63	3.63	3.63	3.63
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	728.9	658.3	728.9	705.4	728.9	705.4	728.9	728.9	705.4	728.9	47.0	540.8	7735.5
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	15.1	13.7	15.1	14.6	15.1	14.6	15.1	15.1	14.6	15.1	673.0	203.2	1024.5
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	672.0	192.0	864.0
10. FOH & PFOH	16.8	15.1	16.8	16.2	16.8	16.2	16.8	16.8	16.2	16.8	1.1	12.4	177.8
11. MOH & PMOH	10.3	9.3	10.3	9.9	10.3	9.9	10.3	10.3	9.9	10.3	0.7	7.6	108.8
12. Oper. Btu(MBtu)	5664614	5178816	5667469	5504116	5670201	5490262	5674370	5714427	5434874	5722723	361224	4212803	60296083
13. Net Gen. (MWH)	549605.0	503024.0	549907.0	534228.0	550196.0	532762.0	550637.0	554878.0	526908.0	555757.0	35011.0	408832.0	5851745.0
14. ANOHR (Btu/KWH)	10307	10295	10306	10303	10306	10305	10305	10299	10315	10297	10317	10304	10304
15. NOF (%)	98.1	99.4	98.1	98.5	98.2	98.2	98.2	99.0	97.1	99.2	96.8	98.3	98.4
16. NSC (MW)	769	769	769	769	769	769	769	769	769	769	769	769	769
17. ANOHR Equation	ANOHR=	-8.686 x NOF +		11158.4									

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PLANT/UNIT Crystal River 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.10	94.10	94.10	94.10	94.10	94.10	94.10	94.10	94.10	94.10	94.10	94.10	94.10
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	5.90	5.90	5.90	5.90	5.90	5.90	5.90	5.90	5.90	5.90	5.90	5.90	5.90
4. EUOR	5.90	5.90	5.90	5.90	5.90	5.90	5.90	5.90	5.90	5.90	5.90	5.90	5.90
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	720.1	650.4	720.1	696.8	720.1	696.8	720.1	720.1	696.8	720.1	696.8	720.1	8478.3
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	23.9	21.6	23.9	23.2	23.9	23.2	23.9	23.9	23.2	23.9	23.2	23.9	281.7
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	25.3	22.9	25.3	24.5	25.3	24.5	25.3	25.3	24.5	25.3	24.5	25.3	298.1
11. MOH & PMOH	18.6	16.8	18.6	18.0	18.6	18.0	18.6	18.6	18.0	18.6	18.0	18.6	218.5
12. Oper. Btu(MBtu)	4630906	4069532	4400303	4280879	4302159	4460857	4588711	4638122	4390277	4523450	4483413	4683699	53456248
13. Net Gen. (MWH)	492660.0	431600.0	465480.0	453104.0	454015.0	474318.0	487661.0	493516.0	465973.0	479952.0	476992.0	498931.0	5674202.0
14. ANOHR (Btu/KWH)	9400	9429	9453	9448	9476	9405	9410	9398	9422	9425	9399	9387	9421
15. NOF (%)	95.0	92.2	89.8	90.3	87.6	94.5	94.1	95.2	92.9	92.6	95.1	96.2	93.0
16. NSC (MW)	720	720	720	720	720	720	720	720	720	720	720	720	720
17. ANOHR Equation	ANOHR=	-10.197 x NOF +		10368.7									

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PLANT/UNIT Crystal River 5	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.27	94.27	94.27	94.27	94.27	94.27	94.27	94.27	94.27	79.07	81.70	94.27	91.95
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.13	13.33	0.00	2.47
3. EUOF	5.73	5.73	5.73	5.73	5.73	5.73	5.73	5.73	5.73	4.80	4.96	5.73	5.59
4. EUOR	5.73	5.73	5.73	5.73	5.73	5.73	5.73	5.73	5.73	5.73	5.73	5.73	5.73
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	718.5	649.0	718.5	695.3	718.5	695.3	718.5	718.5	695.3	602.6	602.6	718.5	8251.2
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	25.5	23.0	25.5	24.7	25.5	24.7	25.5	25.5	24.7	141.4	117.4	25.5	508.8
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.0	96.0	0.0	216.0
10. FOH & PFOH	18.5	16.7	18.5	17.9	18.5	17.9	18.5	18.5	17.9	15.5	15.5	18.5	212.0
11. MOH & PMOH	24.2	21.8	24.2	23.4	24.2	23.4	24.2	24.2	23.4	20.3	20.3	24.2	277.3
12. Oper. Btu(MBtu)	4572129	3997537	4412133	4342912	4294149	4467127	4514295	4504896	4386974	3820219	3937303	4654960	51920492
13. Net Gen. (MWH)	486306.0	419739.0	462726.0	458462.0	445904.0	477042.0	477675.0	476284.0	464984.0	405699.0	423545.0	498893.0	5497259.0
14. ANOHR (Btu/KWH)	9402	9524	9535	9473	9630	9364	9451	9458	9435	9416	9296	9331	9445
15. NOF (%)	94.4	90.2	89.8	92.0	86.6	95.7	92.7	92.5	93.3	93.9	98.0	96.8	92.9
16. NSC (MW)	717	717	717	717	717	717	717	717	717	717	717	717	717
17. ANOHR Equation	ANOHR=	-29.130 x NOF +		12151.6									

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PLANT/UNIT Hines 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	96.86	95.53	30.82	95.53	95.53	95.53	95.53	95.53	95.53	36.98	89.16	97.02	84.77
2. POF	0.00	0.00	67.74	0.00	0.00	0.00	0.00	0.00	0.00	61.29	6.67	0.00	11.51
3. EUOF	3.14	4.47	1.44	4.47	4.47	4.47	4.47	4.47	4.47	1.73	4.17	2.98	3.72
4. EUOR	4.47	4.47	4.47	4.47	4.47	4.47	4.47	4.47	4.47	4.47	4.47	4.47	4.47
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	516.3	663.2	236.9	710.6	734.2	710.6	734.2	734.2	710.6	284.2	663.2	489.9	7188.0
7. RSH	220.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247.6	468.4
8. UH	6.9	8.8	507.1	9.4	9.8	9.4	9.8	9.8	9.4	459.8	56.8	6.5	1103.5
9. POH	0.0	0.0	504.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0	48.0	0.0	1008.0
10. FOH & PFOH	10.5	13.5	4.8	14.5	15.0	14.5	15.0	15.0	14.5	5.8	13.5	10.0	146.5
11. MOH & PMOH	12.9	16.5	5.9	17.7	18.3	17.7	18.3	18.3	17.7	7.1	16.5	12.2	179.2
12. Oper. Btu(MBtu)	1264014	1526188	593039	2040487	2175794	2046146	2180721	2166478	2082870	782507	1964142	1474391	20325066
13. Net Gen. (MWH)	167448.0	200340.0	78840.0	277989.0	298334.0	278914.0	299152.0	296790.0	284948.0	105745.0	269282.0	202831.0	2760613.0
14. ANOHR (Btu/KWH)	7549	7618	7522	7340	7293	7336	7290	7300	7310	7400	7294	7269	7363
15. NOF (%)	67.3	62.7	69.1	81.2	84.3	81.4	84.5	83.9	83.2	77.2	84.2	85.9	79.7
16. NSC (MW)	482	482	482	482	482	482	482	482	482	482	482	482	482
17. ANOHR Equation	ANOHR=	-15.022 x NOF +		8559.5									

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PLANT/UNIT Tiger Bay	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.66	98.05	28.78	53.73	96.42	93.65	93.65	93.65	93.65	97.04	97.55	98.87	86.82
2. POF	0.00	0.00	70.97	43.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.59
3. EUOF	2.34	1.95	0.25	2.94	3.58	6.35	6.35	6.35	6.35	2.96	2.45	1.13	3.59
4. EUOR	6.35	6.35	6.35	6.35	6.35	6.35	6.35	6.35	6.35	6.35	6.35	6.35	6.35
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	256.4	193.0	27.5	312.3	393.2	674.3	696.8	696.8	674.3	325.3	260.4	124.3	4634.7
7. RSH	470.2	465.9	186.7	74.5	324.1	0.0	0.0	0.0	0.0	396.6	442.0	611.2	2971.2
8. UH	17.4	13.1	529.9	333.2	26.7	45.7	47.2	47.2	45.7	22.1	17.6	8.4	1154.1
9. POH	0.0	0.0	528.0	312.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	840.0
10. FOH & PFOH	10.2	7.6	1.1	12.4	15.6	26.7	27.6	27.6	26.7	12.9	10.3	4.9	183.6
11. MOH & PMOH	7.2	5.4	0.8	8.8	11.1	19.0	19.6	19.6	19.0	9.2	7.3	3.5	130.6
12. Oper. Btu(MBtu)	346041	247157	28492	465491	539444	924343	996099	988479	921499	417551	357328	144335	6378636
13. Net Gen. (MWH)	43008.0	30508.0	3437.0	58696.0	67195.0	115128.0	124811.0	123717.0	114725.0	51556.0	44513.0	17612.0	794906.0
14. ANOHR (Btu/KWH)	8046	8101	8290	7931	8028	8029	7981	7990	8032	8099	8027	8195	8024
15. NOF (%)	81.0	76.4	60.4	90.8	82.5	82.5	86.5	85.8	82.2	76.6	82.6	68.4	82.9
16. NSC (MW)	207	207	207	207	207	207	207	207	207	207	207	207	207
17. ANOHR Equation	ANOHR=	-11.835 x NOF +		9005.0									

Issued by: Progress Energy Florida

Filed:  
 Suspended:  
 Effective:  
 Docket No.:  
 Order No.:

# PLANNED OUTAGE SCHEDULES

**Progress Energy Florida**  
**Period of: January 2007 - December 2007**

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason for Outage</u>
Anclote 1	10/06 (0001) - 10/26 (2400)	Boiler Inspection
Anclote 2	03/24 (0001) - 04/13 (2400)	Boiler Inspection
Bartow 3	03/03 (0001) - 03/23 (2400)	Boiler Inspection
Crystal River 1	02/10 (0001) - 03/16 (2400)	Boiler Inspection, Turbine Valve Replacement
Crystal River 2	03/24 (0001) - 05/18 (2400)	Boiler Inspection, Turbine Valve Replacement
Crystal River 3	11/03 (0001) - 12/08 (2400)	Refueling Outage
Crystal River 5	10/27 (0001) - 11/04 (2400)	Boiler Inspection
Hines 1	03/10 (0001) - 03/30 (2400)	B Engine Hot Gas Path Inspection and BOP Maintenance
Hines 1	10/13 (0001) - 11/02 (2400)	A Engine Hot Gas Path Inspection and BOP Maintenance
Tiger Bay	03/10 (0001) - 04/13 (2400)	Major Inspection and BOP Maintenance

Issued by: Progress Energy Florida

Filed:  
Suspended:  
Effective:  
Docket No.:  
Order No.:

# AVERAGE NET OPERATING HEAT RATE CURVES



PROGRESS ENERGY FLORIDA

ANCLOTE UNIT 1

ANOHR -8.588 \* NOF + 10518.34

TABLE OF RESIDUALS

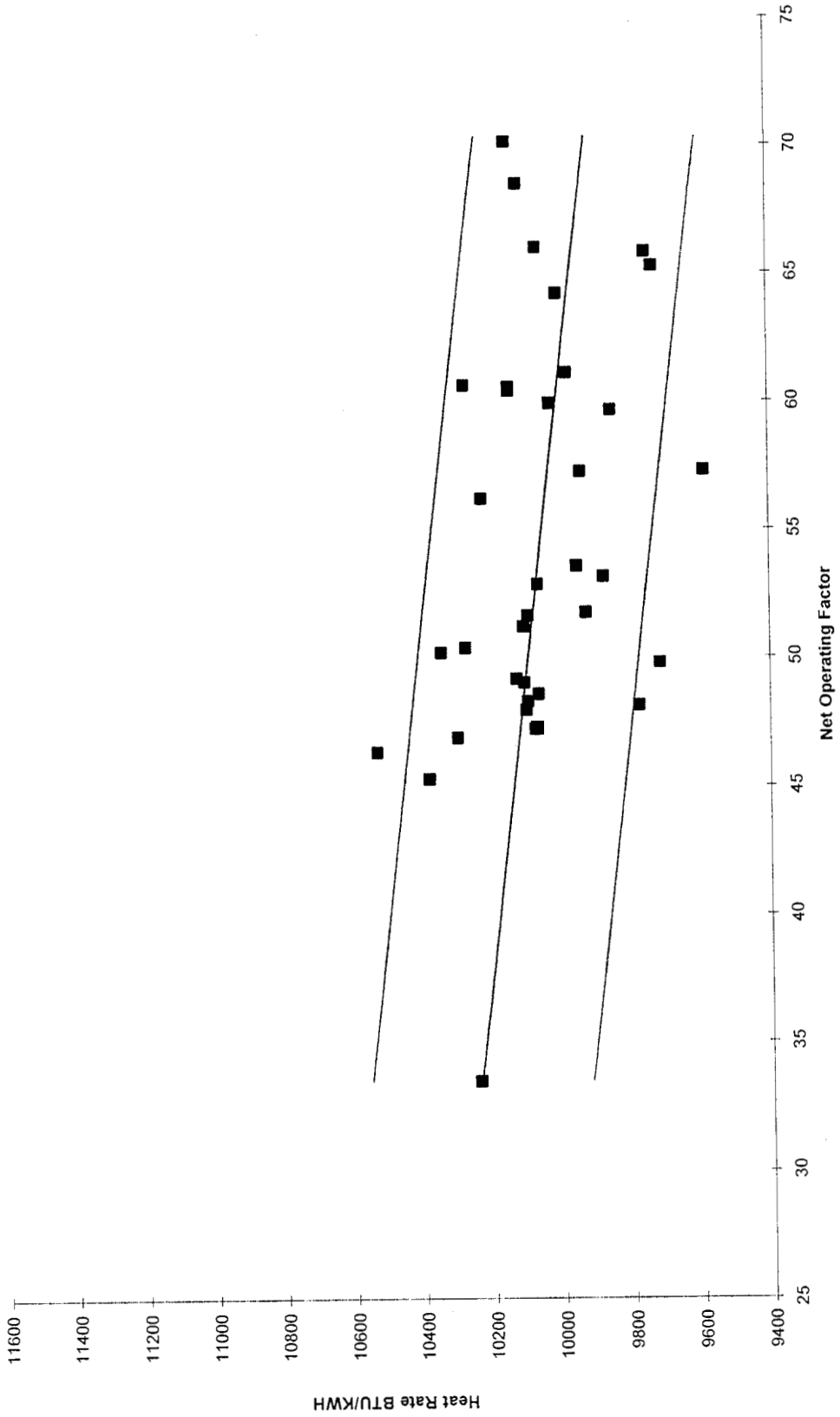
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-03	60.4	10139.3	9999.8	139.4	317.8
Aug-03	56.2	10219.4	10035.8	183.6	317.8
Sep-03	60.6	10268.1	9998.0	270.1	317.8
Oct-03	59.9	10020.6	10003.9	16.7	317.8
Dec-03	51.7	9921.6	10074.3	-152.6	317.8
Jan-04	48.2	10089.9	10104.0	-14.1	317.8
Feb-04	52.8	10059.8	10064.7	-4.9	317.8
Mar-04	49.7	9710.3	10091.1	-380.8	317.8
Apr-04	51.6	10089.0	10075.2	13.7	317.8
May-04	51.2	10101.5	10078.9	22.6	317.8
Jun-04	59.6	9847.3	10006.2	-158.9	317.8
Jul-04	64.1	9998.5	9967.4	31.0	317.8
Aug-04	65.9	10057.7	9951.9	105.7	317.8
Sep-04	65.8	9744.7	9953.4	-208.7	317.8
Oct-04	65.2	9723.4	9958.2	-234.8	317.8
Nov-04	48.5	10059.1	10101.6	-42.5	317.8
Dec-04	53.1	9870.1	10062.1	-192.0	317.8
Jan-05	47.9	10095.6	10106.9	-11.3	317.8
Feb-05	48.1	9771.0	10105.5	-334.4	317.8
Mar-05	53.5	9947.2	10058.7	-111.4	317.8
Apr-05	47.2	10069.7	10113.0	-43.4	317.8
May-05	49.0	10100.8	10097.7	3.1	317.8
Jun-05	50.2	10339.3	10087.5	251.8	317.8
Jul-05	70.1	10144.8	9916.4	228.4	317.8
Aug-05	68.4	10112.4	9930.5	181.9	317.8
Sep-05	61.1	9972.9	9993.7	-20.8	317.8
Oct-05	60.5	10139.2	9998.4	140.7	317.8
Nov-05	50.3	10268.9	10085.9	183.0	317.8
Dec-05	57.3	9580.6	10026.3	-445.7	317.8
Jan-06	46.3	10527.5	10120.6	406.9	317.8
Feb-06	33.5	10234.2	10231.0	3.2	317.8
Mar-06	46.9	10292.8	10115.9	176.9	317.8
Apr-06	57.2	9934.6	10026.8	-92.2	317.8
May-06	45.3	10375.5	10129.6	245.9	317.8
Jun-06	49.1	10123.1	10096.5	26.6	317.8

Regression Output:

Constant	10518.34
Std Err of Y Est	196.0092299
R Squared	0.111004869
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-8.58838795
Std Err of Coef.	4.230905853

# Ancilote Unit 1

$$\text{ANOHR} = -8.588 * \text{NOF} + 10518.34$$



PROGRESS ENERGY FLORIDA

ANCLOTE UNIT 2

ANOHR -8.391 \* NOF + 10585.55 -8.391 \* NOF +  
 -8.391 \* NOF +  
 -8.391 \* NOF +

TABLE OF RESIDUALS

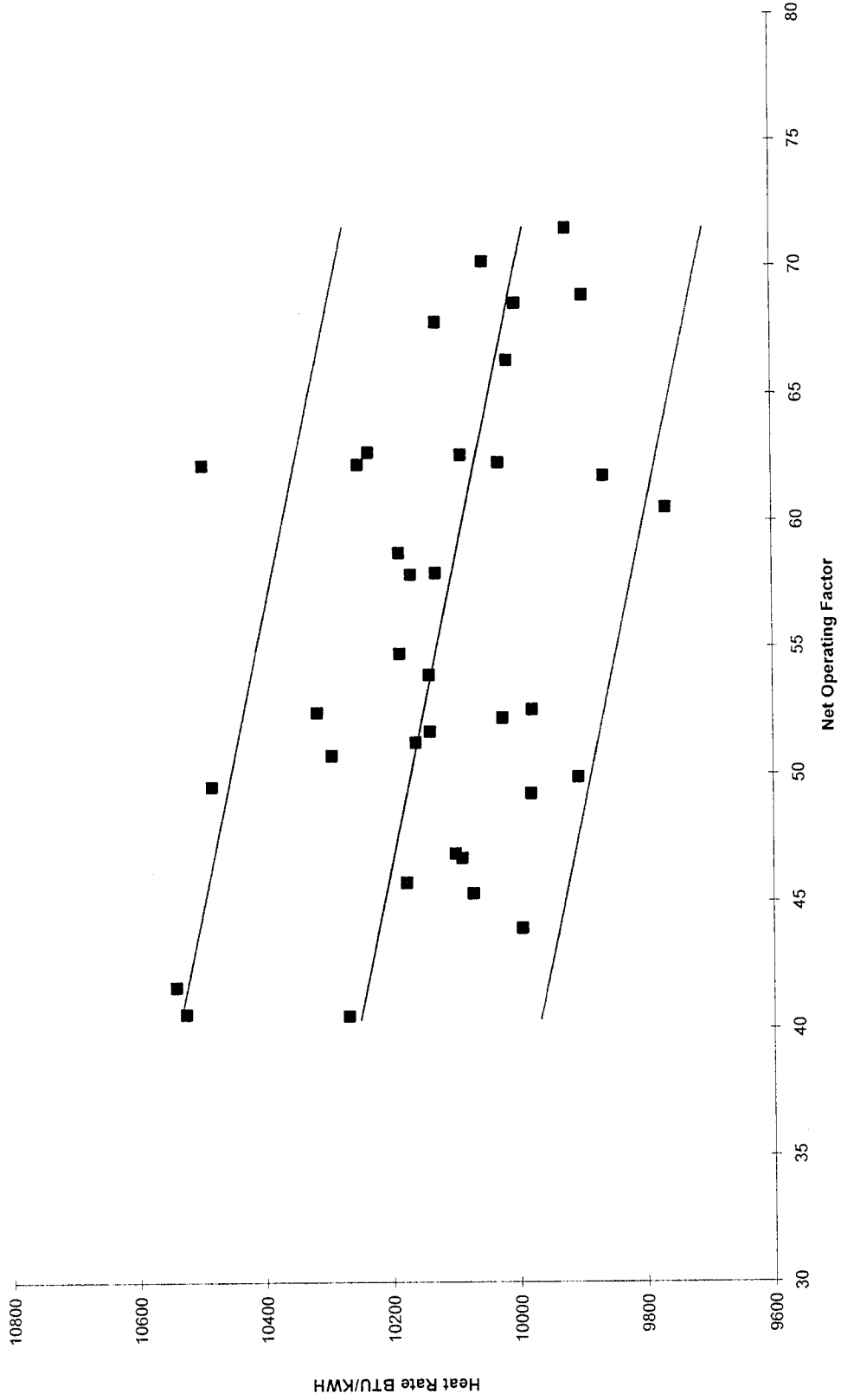
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE	MIN	ACT
					@90% CONFID		
Jul-03	58.7	10182.9	10092.9	90.0	284.0	9808.9	10092.9
Aug-03	57.9	10125.3	10099.7	25.6	284.0	9815.7	10099.7
Sep-03	57.8	10164.3	10100.2	64.2	284.0	9816.2	10100.2
Oct-03	61.7	9860.5	10067.4	-206.9	284.0	9783.4	10067.4
Nov-03	51.7	10135.7	10152.1	-16.4	284.0	9868.1	10152.1
Dec-03	41.6	10538.3	10236.3	302.0	284.0	9952.3	10236.3
Jan-04	40.5	10265.1	10245.9	19.2	284.0	9962.0	10245.9
Feb-04	52.2	10021.1	10147.6	-126.5	284.0	9863.6	10147.6
Mar-04	49.5	10480.5	10170.0	310.5	284.0	9886.0	10170.0
Apr-04	49.9	9902.5	10167.1	-264.7	284.0	9883.1	10167.1
May-04	50.7	10290.7	10159.8	130.9	284.0	9875.9	10159.8
Jun-04	62.2	10493.4	10064.0	429.4	284.0	9780.0	10064.0
Jul-04	68.5	9998.3	10010.8	-12.5	284.0	9726.8	10010.8
Aug-04	71.4	9918.0	9986.0	-68.0	284.0	9702.0	9986.0
Sep-04	66.3	10011.6	10029.4	-17.8	284.0	9745.4	10029.4
Oct-04	68.8	9892.3	10008.1	-115.8	284.0	9724.1	10008.1
Nov-04	62.3	10025.6	10063.0	-37.4	284.0	9779.0	10063.0
Dec-04	51.2	10158.4	10155.6	2.7	284.0	9871.7	10155.6
Jan-05	46.7	10085.4	10193.8	-108.5	284.0	9909.9	10193.8
Feb-05	45.7	10173.6	10201.9	-28.4	284.0	9918.0	10201.9
Mar-05	60.5	9762.3	10078.0	-315.8	284.0	9794.1	10078.0
Apr-05	49.2	9977.4	10172.4	-195.0	284.0	9888.4	10172.4
May-05	52.4	10313.5	10145.8	167.7	284.0	9861.8	10145.8
Jun-05	54.7	10182.5	10126.4	56.2	284.0	9842.4	10126.4
Jul-05	70.1	10048.8	9997.1	51.7	284.0	9713.1	9997.1
Aug-05	67.8	10123.4	10017.0	106.4	284.0	9733.0	10017.0
Sep-05	62.7	10230.6	10059.7	171.0	284.0	9775.7	10059.7
Oct-05	62.6	10084.6	10060.6	24.1	284.0	9776.6	10060.6
Nov-05	52.5	9974.6	10144.8	-170.2	284.0	9860.8	10144.8
Dec-05	62.2	10247.7	10063.7	183.9	284.0	9779.8	10063.7
Jan-06	43.9	9991.7	10216.9	-225.2	284.0	9932.9	10216.9
Feb-06	40.6	10522.7	10245.2	277.5	284.0	9961.2	10245.2
Mar-06	45.3	10068.7	10205.5	-136.8	284.0	9921.5	10205.5
May-06	46.9	10096.3	10192.4	-96.1	284.0	9908.4	10192.4
Jun-06	53.9	10136.4	10133.5	2.9	284.0	9849.5	10133.5

Regression Output:

Constant 10585.55  
 Std Err of Y Est 175.1525258  
 R Squared 0.159337136  
 No. of Observations 35  
 Degrees of Freedom 34  
 X Coefficient -8.391476326  
 Std Err of Coef. 3.35531912

# Anclofe Unit 2

$$\text{ANOHR} = -8.391 * \text{NOF} + 10585.55$$



PROGRESS ENERGY FLORIDA

BARTOW UNIT 3

ANOHR 2.326 \* NOF + 10191.71

TABLE OF RESIDUALS

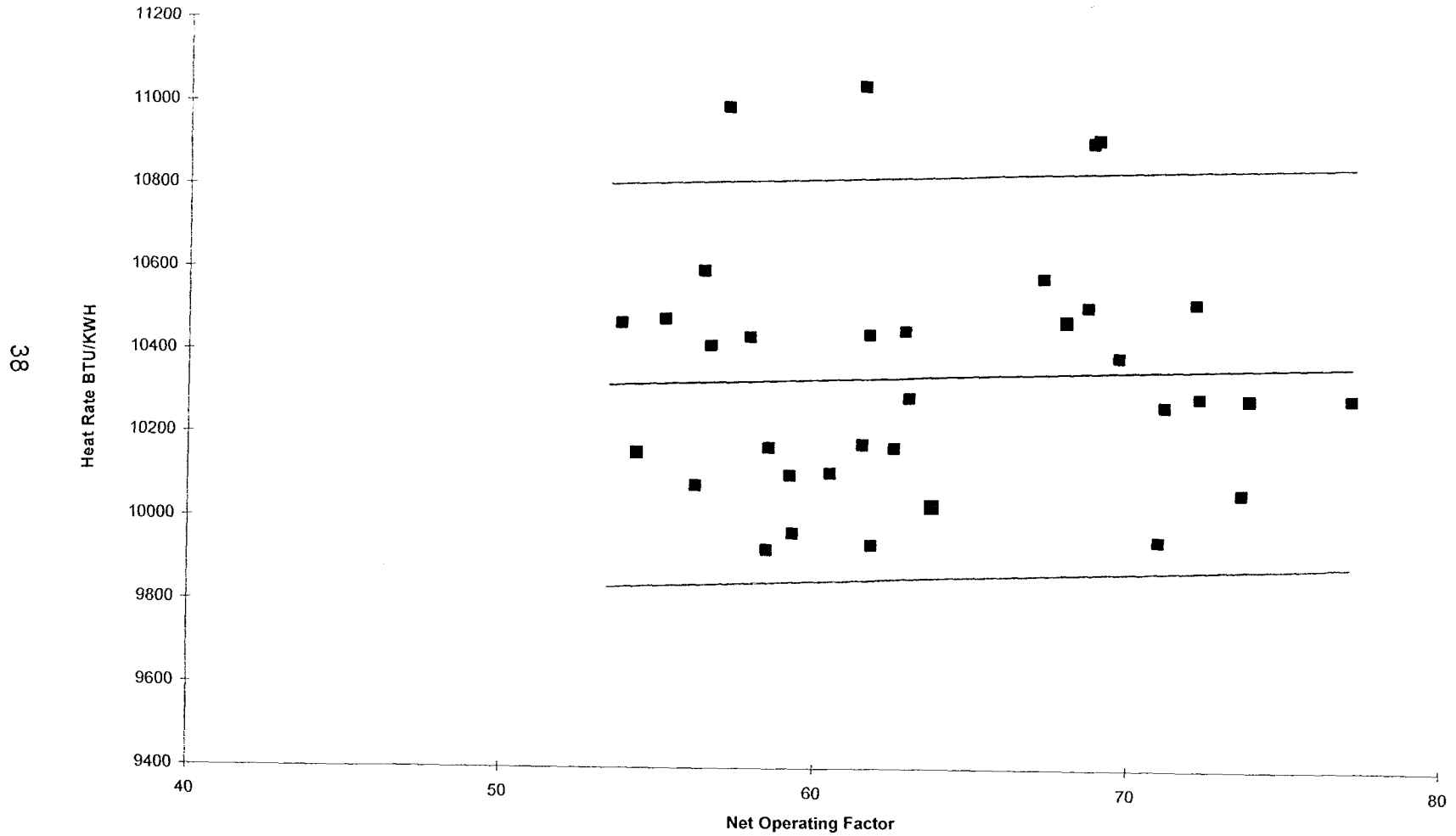
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-03	77.0	10293.9	10370.9	-76.9	486.4
Aug-03	70.9	9946.1	10356.6	-410.5	486.4
Sep-03	68.6	10511.8	10351.3	160.5	486.4
Oct-03	73.8	10290.9	10363.3	-72.4	486.4
Nov-03	69.6	10390.0	10353.6	36.4	486.4
Dec-03	61.8	9934.3	10335.4	-401.1	486.4
Jan-04	58.5	10166.7	10327.7	-161.0	486.4
Feb-04	54.3	10152.8	10318.0	-165.2	486.4
Mar-04	56.2	10075.1	10322.3	-247.2	486.4
Apr-04	62.5	10167.8	10337.0	-169.3	486.4
May-04	62.8	10451.6	10337.8	113.8	486.4
Jun-04	67.9	10474.7	10349.7	124.9	486.4
Jul-04	72.0	10522.9	10359.2	163.7	486.4
Aug-04	68.7	10911.5	10351.5	559.9	486.4
Sep-04	73.6	10062.1	10362.8	-300.7	486.4
Oct-04	71.0	10270.6	10357.0	-86.3	486.4
Nov-04	53.8	10465.9	10316.8	149.1	486.4
Dec-04	59.1	10100.4	10329.3	-228.9	486.4
Jan-05	59.2	9961.5	10329.5	-368.0	486.4
Feb-05	63.7	10027.2	10339.9	-312.7	486.4
Mar-05	61.4	10176.1	10334.6	-158.5	486.4
Apr-05	62.9	10288.8	10338.1	-49.3	486.4
May-05	61.7	10442.7	10335.1	107.6	486.4
Jun-05	61.4	11045.2	10334.6	710.6	486.4
Jul-05	68.9	10919.5	10351.9	567.6	486.4
Aug-05	72.2	10292.3	10359.6	-67.2	486.4
Sep-05	67.2	10581.0	10348.0	233.0	486.4
Dec-05	60.4	10106.9	10332.3	-225.4	486.4
Jan-06	58.4	9920.9	10327.6	-406.7	486.4
Feb-06	55.2	10476.8	10320.0	156.8	486.4
Mar-06	56.4	10595.1	10322.9	272.2	486.4
Apr-06	57.8	10434.4	10326.3	108.1	486.4
May-06	57.1	10991.2	10324.6	666.7	486.4
Jun-06	56.6	10412.9	10323.4	89.5	486.4

Regression Output:

Constant	10191.71
Std Err of Y Est	300.146168
R Squared	0.002598326
No. of Observations	34
Degrees of Freedom	33
X Coefficient	2.325961053
Std Err of Coef.	8.055929534

# Bartow Unit 3

$$\text{ANOHR } 2.326 * \text{NOF} + 10191.71$$



PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 1

ANOHR -17.313 \* NOF + 11558.89

TABLE OF RESIDUALS

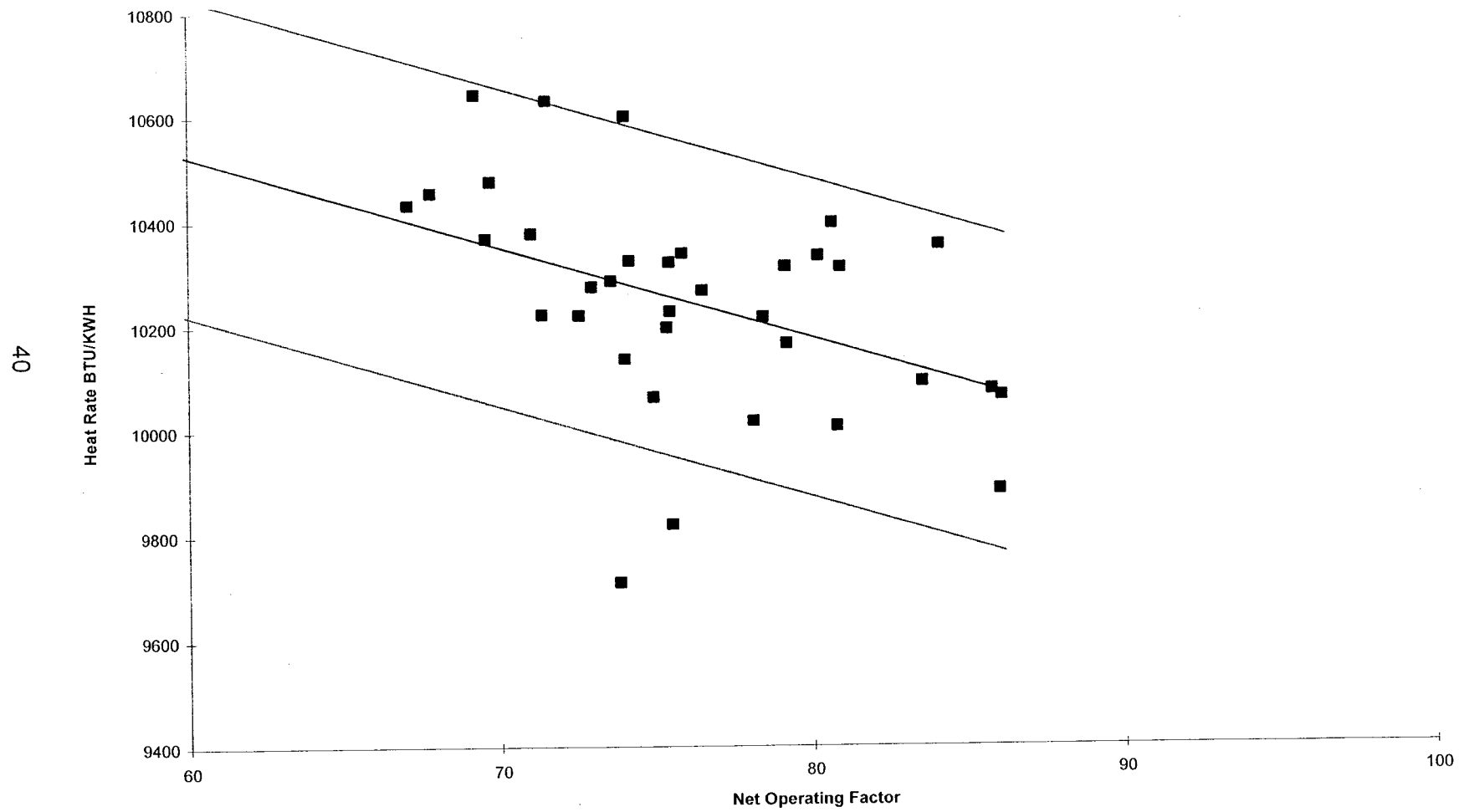
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-03	80.9	10308.6	10159.0	149.6	303.8
Aug-03	80.1	10330.4	10171.3	159.1	303.8
Sep-03	85.7	10073.7	10074.6	-0.9	303.8
Oct-03	86.0	9883.2	10070.4	-187.2	303.8
Nov-03	78.1	10014.9	10207.1	-192.2	303.8
Dec-03	73.8	9708.0	10280.9	-572.8	303.8
Jan-04	75.5	9818.6	10251.9	-433.4	303.8
Feb-04	86.0	10061.8	10069.2	-7.3	303.8
Mar-04	80.8	10003.9	10160.8	-156.9	303.8
Apr-04	69.2	10639.4	10361.3	278.1	303.8
May-04	75.4	10224.9	10252.8	-27.9	303.8
Jun-04	75.8	10336.3	10246.0	90.4	303.8
Jul-04	69.7	10473.5	10352.8	120.8	303.8
Aug-04	75.4	10319.1	10253.0	66.1	303.8
Sep-04	67.0	10429.1	10398.8	30.3	303.8
Oct-04	72.9	10272.0	10296.3	-24.2	303.8
Nov-04	72.5	10217.6	10303.3	-85.8	303.8
Dec-04	79.1	10163.0	10188.8	-25.8	303.8
Jan-05	74.0	10134.3	10277.9	-143.5	303.8
Feb-05	73.6	10283.9	10285.4	-1.5	303.8
Mar-05	83.5	10089.6	10113.4	-23.8	303.8
Apr-05	75.3	10194.0	10254.5	-60.5	303.8
May-05	67.7	10452.5	10386.0	66.5	303.8
Jun-05	74.1	10321.9	10275.2	46.6	303.8
Jul-05	71.5	10627.9	10321.5	306.4	303.8
Aug-05	56.5	10501.8	10580.8	-79.0	303.8
Sep-05	80.6	10393.6	10163.4	230.2	303.8
Oct-05	78.4	10213.4	10201.7	11.7	303.8
Nov-05	76.5	10264.7	10235.1	29.6	303.8
Dec-05	84.0	10351.5	10104.0	247.5	303.8
Jan-06	74.9	10060.9	10262.0	-201.1	303.8
Feb-06	71.3	10219.0	10324.0	-105.0	303.8
Mar-06	79.1	10310.4	10189.4	121.0	303.8
Apr-06	71.0	10375.0	10330.0	45.0	303.8
May-06	69.5	10365.4	10355.3	10.1	303.8
Jun-06	74.0	10597.8	10277.5	320.3	303.8

Regression Output:

Constant	11558.89
Std Err of Y Est	187.2906632
R Squared	0.245518209
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-17.31334672
Std Err of Coef.	5.205040288

# Crystal River Unit 1

$$\text{ANOHR} = -17.313 * \text{NOF} + 11558.89$$





PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 2

ANOHR -26.958 \* NOF + 11929.82

TABLE OF RESIDUALS

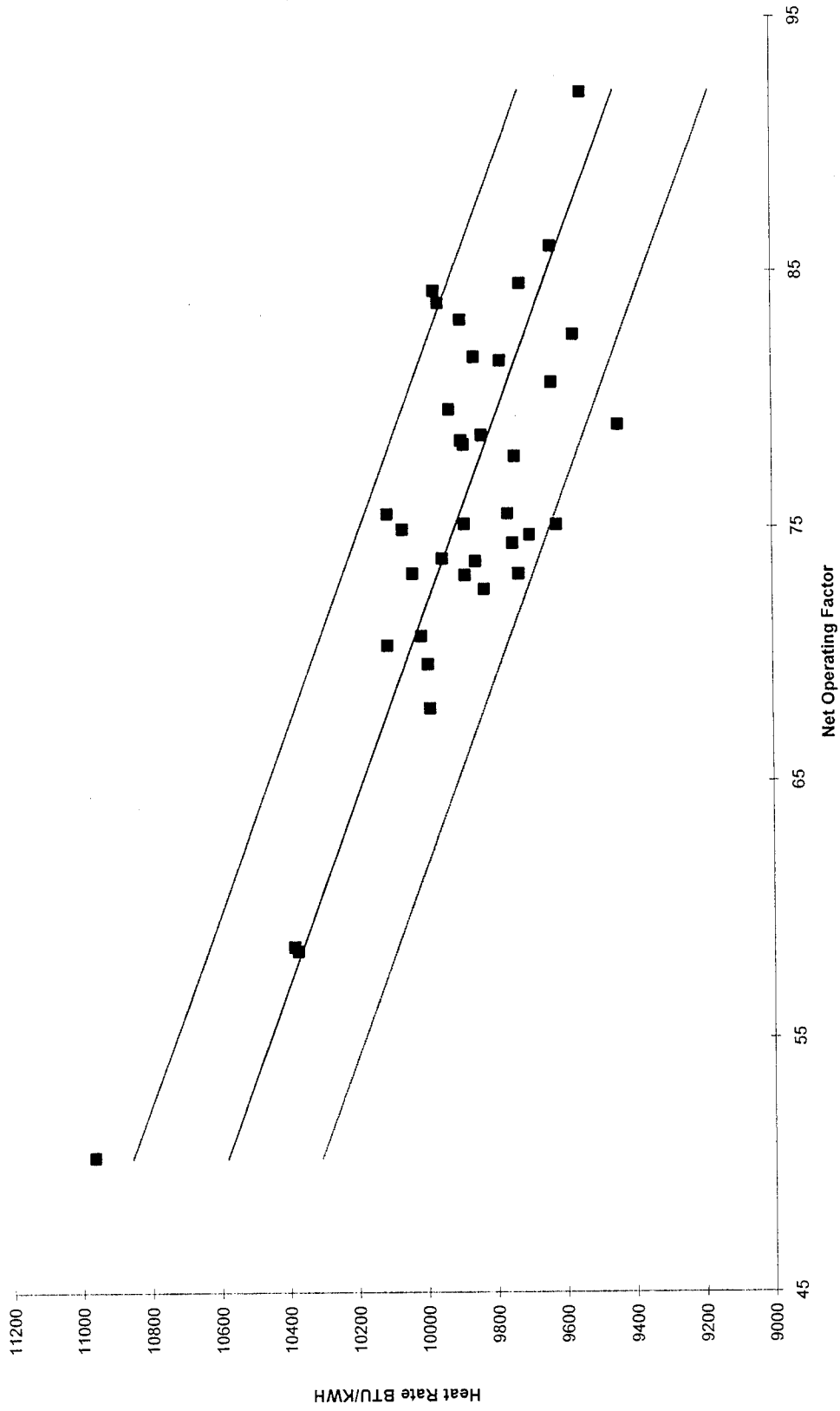
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-03	83.7	9956.2	9673.3	282.9	274.4
Aug-03	84.2	9967.4	9660.3	307.2	274.4
Sep-03	83.0	9890.6	9691.1	199.5	274.4
Oct-03	92.0	9541.6	9448.8	92.8	274.4
Nov-03	77.8	9735.6	9833.7	-98.1	274.4
Dec-03	79.0	9437.6	9800.8	-363.2	274.4
Jan-04	73.7	9945.6	9941.9	3.7	274.4
Feb-04	50.3	10958.9	10574.7	384.3	274.4
Mar-04	80.6	9628.8	9756.8	-128.0	274.4
Apr-04	81.5	9777.3	9733.7	43.6	274.4
May-04	75.1	9881.4	9905.6	-24.2	274.4
Jun-04	72.5	9825.3	9974.5	-149.2	274.4
Jul-04	70.7	10007.1	10024.3	-17.2	274.4
Aug-04	73.1	10031.4	9958.0	73.4	274.4
Sep-04	67.9	9982.5	10100.6	-118.1	274.4
Oct-04	73.6	9849.9	9945.1	-95.2	274.4
Nov-04	73.1	9725.4	9958.0	-232.6	274.4
Dec-04	75.5	9756.1	9894.4	-138.3	274.4
Jan-05	74.7	9693.3	9917.0	-223.7	274.4
Feb-05	75.1	9615.2	9906.0	-290.8	274.4
Mar-05	82.5	9565.2	9706.2	-141.0	274.4
Apr-05	74.3	9742.5	9925.7	-183.3	274.4
May-05	69.6	9988.0	10054.2	-66.2	274.4
Jun-05	75.5	10103.7	9895.0	208.6	274.4
Jul-05	58.5	10378.3	10352.1	26.2	274.4
Aug-05	58.4	10367.5	10356.8	10.7	274.4
Sep-05	74.9	10059.2	9911.2	148.0	274.4
Oct-05	78.2	9882.9	9822.0	60.9	274.4
Nov-05	81.6	9851.9	9730.0	121.9	274.4
Dec-05	86.0	9630.6	9612.7	17.9	274.4
Jan-06	78.4	9890.0	9817.4	72.6	274.4
Feb-06	73.1	9880.3	9959.9	-79.6	274.4
Mar-06	84.5	9719.0	9652.4	66.6	274.4
Apr-06	79.6	9923.9	9785.2	138.7	274.4
May-06	78.6	9831.0	9812.0	19.0	274.4
Jun-06	70.3	10104.3	10034.1	70.2	274.4

Regression Output:

Constant	11929.82
Std Err of Y Est	169.186153
R Squared	0.628592777
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-26.95790472
Std Err of Coef.	3.553752312

# Crystal River Unit 2

$$\text{ANOHR} = -26.958 * \text{NOF} + 11929.82$$



PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 3

ANOHR -8.686                      \* NOF +                      11158.37

TABLE OF RESIDUALS

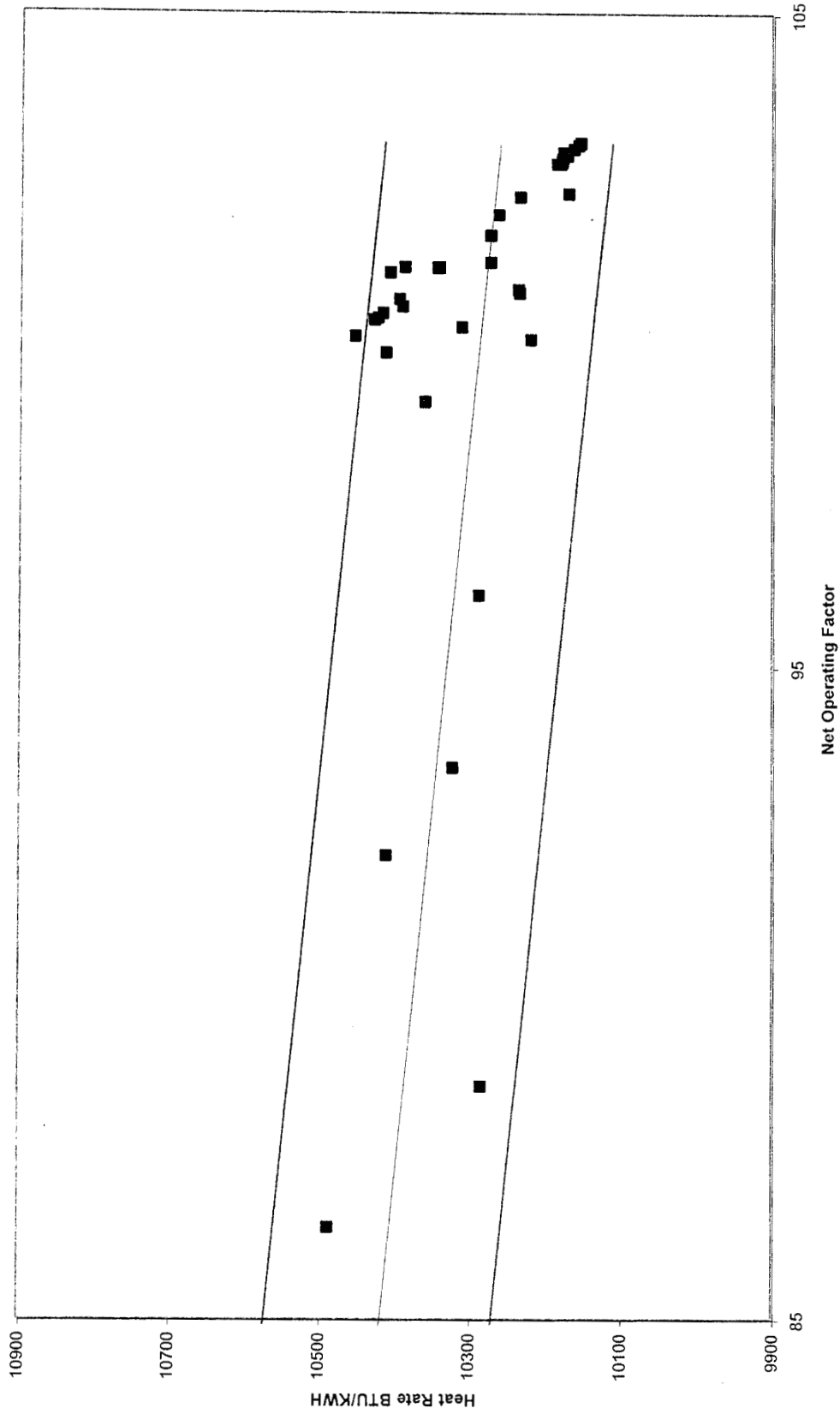
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-03	101.0	10407.2	10280.7	126.5	151.7
Aug-03	101.1	10388.2	10280.0	108.1	151.7
Sep-03	86.4	10487.2	10407.8	79.3	151.7
Oct-03	74.5	10421.8	10511.6	-89.9	151.7
Nov-03	96.1	10287.3	10323.6	-36.3	151.7
Dec-03	102.9	10176.2	10264.8	-88.5	151.7
Jan-04	103.0	10156.5	10263.8	-107.3	151.7
Feb-04	103.0	10153.3	10263.5	-110.1	151.7
Mar-04	100.0	10219.2	10289.7	-70.5	151.7
Apr-04	102.9	10162.2	10264.3	-102.1	151.7
May-04	101.9	10262.3	10273.0	-10.7	151.7
Jun-04	100.3	10423.3	10286.8	136.4	151.7
Jul-04	100.3	10428.1	10287.1	141.1	151.7
Aug-04	100.5	10390.4	10285.3	105.1	151.7
Sep-04	100.2	10311.1	10288.0	23.1	151.7
Oct-04	100.7	10234.2	10283.4	-49.2	151.7
Nov-04	102.8	10171.1	10265.2	-94.1	151.7
Dec-04	102.3	10169.3	10270.2	-100.9	151.7
Jan-05	102.8	10178.1	10265.9	-87.8	151.7
Feb-05	102.8	10177.6	10265.6	-88.0	151.7
Mar-05	102.7	10184.2	10266.2	-82.0	151.7
Apr-05	88.6	10283.2	10388.9	-105.6	151.7
May-05	100.8	10236.2	10283.0	-46.8	151.7
Jun-05	99.1	10360.3	10298.0	62.3	151.7
Jul-05	100.4	10417.1	10286.2	130.9	151.7
Aug-05	100.1	10454.0	10289.3	164.7	151.7
Sep-05	101.1	10344.0	10280.1	63.9	151.7
Oct-05	93.5	10322.0	10346.6	-24.6	151.7
Dec-05	92.1	10411.0	10358.3	52.7	151.7
Jan-06	101.2	10273.0	10279.4	-6.3	151.7
Feb-06	102.7	10180.0	10266.2	-86.2	151.7
Mar-06	99.8	10413.0	10291.5	121.5	151.7
Apr-06	102.2	10234.0	10270.7	-36.7	151.7
May-06	101.6	10273.0	10275.8	-2.8	151.7
Jun-06	100.6	10395.0	10284.3	110.7	151.7

Regression Output:

Constant	11158.37
Std Err of Y Est	93.56703658
R Squared	0.232882486
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-8.685624213
Std Err of Coef.	2.744142126

### Crystal River Unit 3

$$\text{ANOHR} = -8.686 * \text{NOF} + 11158.37$$



PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 4

ANOHR -10.197 \* NOF + 10368.75

TABLE OF RESIDUALS

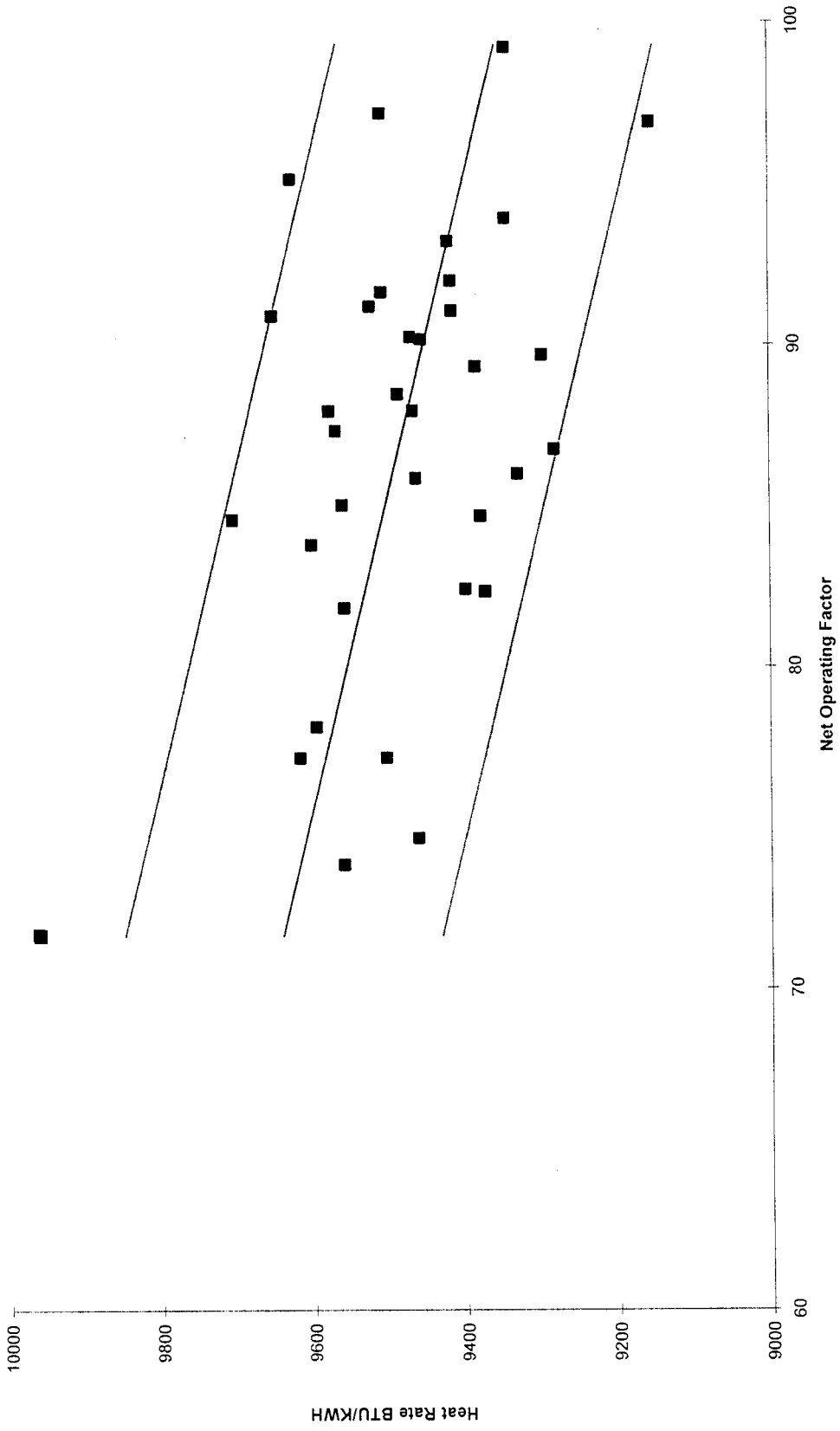
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-03	91.9	9415.6	9431.2	-15.6	209.0
Aug-03	89.3	9383.3	9458.3	-75.0	209.0
Sep-03	87.3	9567.6	9478.9	88.8	209.0
Oct-03	84.6	9377.4	9505.7	-128.3	209.0
Nov-03	82.4	9397.0	9528.8	-131.8	209.0
Dec-03	82.3	9371.0	9529.5	-158.5	209.0
Jan-04	86.7	9279.5	9484.6	-205.0	209.0
Feb-04	77.2	9615.3	9582.0	33.3	209.0
Mar-04	85.8	9462.3	9493.8	-31.5	209.0
Apr-04	88.4	9485.8	9467.2	18.5	209.0
May-04	83.7	9599.6	9514.9	84.7	209.0
Jun-04	90.1	9454.9	9449.9	5.0	209.0
Jul-04	90.2	9469.2	9449.1	20.1	209.0
Aug-04	81.8	9556.8	9534.7	22.2	209.0
Sep-04	71.7	9961.6	9638.0	323.6	209.0
Nov-04	73.8	9557.8	9615.9	-58.0	209.0
Dec-04	93.2	9419.3	9418.7	0.6	209.0
Jan-05	91.6	9507.1	9434.9	72.3	209.0
Feb-05	91.0	9414.3	9440.7	-26.4	209.0
Mar-05	77.2	9501.9	9581.9	-80.0	209.0
Apr-05	90.8	9651.1	9442.6	208.5	209.0
May-05	85.9	9328.2	9492.4	-164.2	209.0
Jun-05	87.9	9465.9	9472.5	-6.6	209.0
Jul-05	96.9	9152.8	9381.1	-228.3	209.0
Aug-05	95.1	9626.5	9399.3	227.2	209.0
Sep-05	99.2	9344.0	9357.6	-13.6	209.0
Oct-05	91.1	9522.3	9439.5	82.8	209.0
Nov-05	97.1	9508.3	9378.5	129.8	209.0
Dec-05	87.9	9576.0	9472.7	103.3	209.0
Jan-06	85.0	9559.2	9502.4	56.8	209.0
Feb-06	89.6	9295.6	9454.7	-159.0	209.0
Mar-06	93.9	9344.3	9411.4	-67.1	209.0
Apr-06	74.7	9460.0	9607.4	-147.4	209.0
May-06	78.1	9593.9	9572.1	21.8	209.0
Jun-06	84.5	9704.2	9507.0	197.2	209.0

Regression Output:

Constant	10368.75
Std Err of Y Est	128.9346157
R Squared	0.228026893
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-10.19673385
Std Err of Coef.	3.265969802

# Crystal River Unit 4

$$\text{ANOHR} = -10.197 * \text{NOF} + 10368.75$$



PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 5

ANOHR -29.130 \* NOF + 12151.62

TABLE OF RESIDUALS

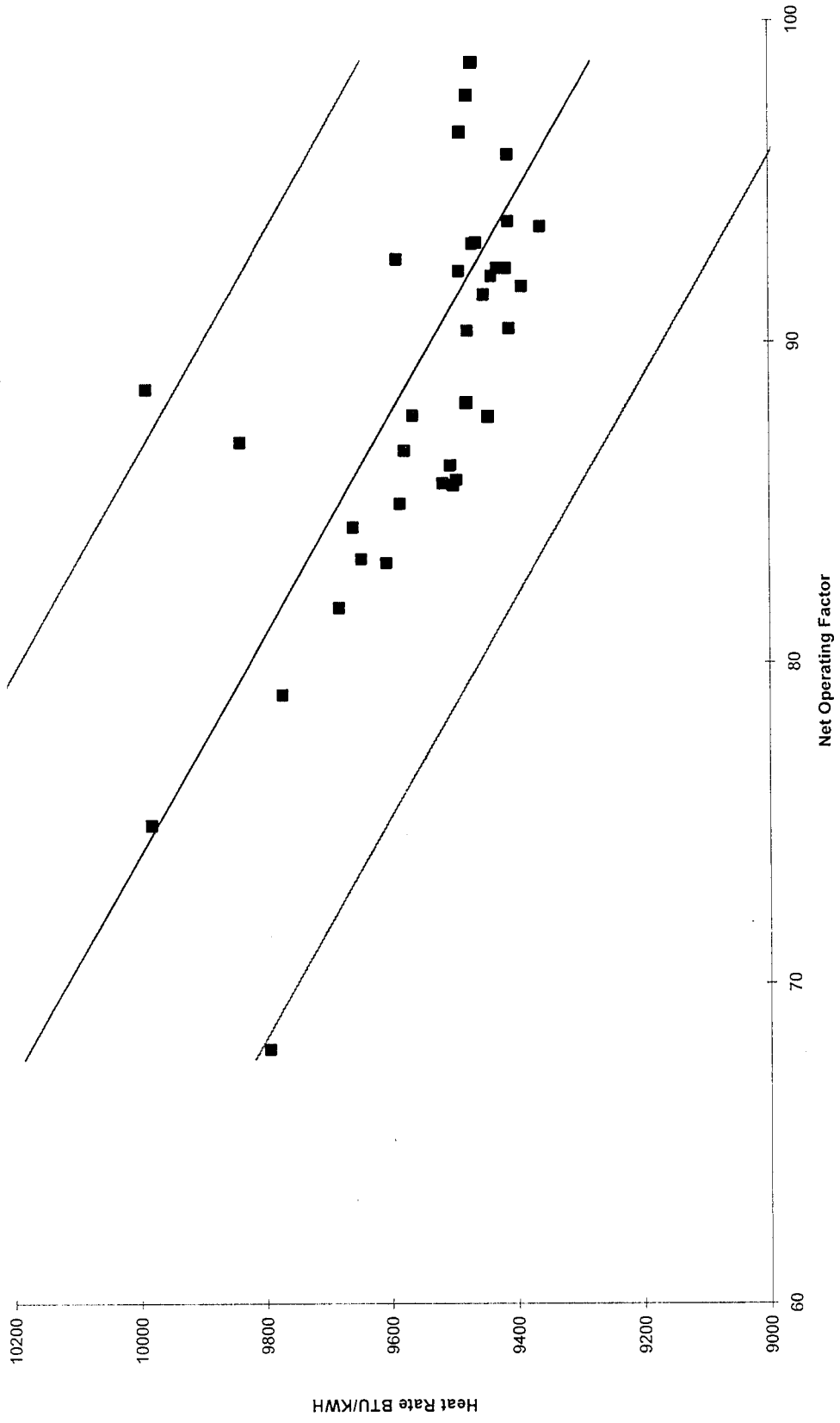
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-03	91.4	9448.2	9488.3	-40.1	366.1
Aug-03	92.1	9487.2	9467.5	19.7	366.1
Sep-03	95.8	9410.2	9362.2	48.0	366.1
Oct-03	93.0	9465.9	9442.7	23.2	366.1
Nov-03	90.3	9473.7	9520.9	-47.2	366.1
Dec-03	93.5	9358.4	9427.3	-68.9	366.1
Jan-04	92.3	9412.5	9464.3	-51.8	366.1
Feb-04	87.6	9560.5	9598.4	-37.9	366.1
Mar-04	91.7	9387.9	9480.6	-92.7	366.1
Apr-04	90.4	9407.4	9518.4	-111.0	366.1
May-04	83.0	9603.1	9732.4	-129.3	366.1
Jun-04	92.2	9426.5	9464.4	-38.0	366.1
Jul-04	93.7	9409.3	9422.7	-13.4	366.1
Aug-04	85.5	9512.7	9659.8	-147.1	366.1
Sep-04	74.9	9980.0	9970.0	10.0	366.1
Oct-04	67.9	9791.2	10172.4	-381.2	366.1
Nov-04	85.5	9496.5	9661.9	-165.3	366.1
Dec-04	84.9	9581.1	9678.7	-97.7	366.1
Jan-05	87.6	9441.0	9599.4	-158.4	366.1
Feb-05	86.6	9574.2	9630.0	-55.8	366.1
Mar-05	96.5	9484.9	9341.4	143.5	366.1
Apr-05	88.5	9988.0	9575.0	413.0	366.1
May-05	86.1	9500.9	9643.5	-142.5	366.1
Jun-05	92.5	9586.3	9456.8	129.5	366.1
Jul-05	98.6	9465.9	9278.2	187.7	366.1
Aug-05	97.6	9474.5	9308.2	166.2	366.1
Sep-05	85.6	9491.2	9656.8	-165.5	366.1
Oct-05	88.0	9476.2	9586.8	-110.6	366.1
Nov-05	93.0	9460.3	9442.1	18.2	366.1
Dec-05	92.0	9435.6	9471.6	-36.0	366.1
Jan-06	81.7	9679.2	9772.8	-93.6	366.1
Feb-06	83.2	9643.2	9729.0	-85.9	366.1
Mar-06	72.2	11068.4	10047.6	1020.8	366.1
Apr-06	79.0	9770.4	9851.0	-80.5	366.1
May-06	84.1	9656.4	9700.4	-44.0	366.1
Jun-06	86.8	9837.8	9623.1	214.7	366.1

Regression Output:

Constant	12151.62
Std Err of Y Est	225.7248301
R Squared	0.442219089
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-29.130482
Std Err of Coef.	5.610754842

# Crystal River Unit 5

$$\text{ANOHR} = -29.130 * \text{NOF} + 12151.62$$





PROGRESS ENERGY FLORIDA

HINES UNIT 1

ANOHR -15.022 • NOF + 8559.48

TABLE OF RESIDUALS

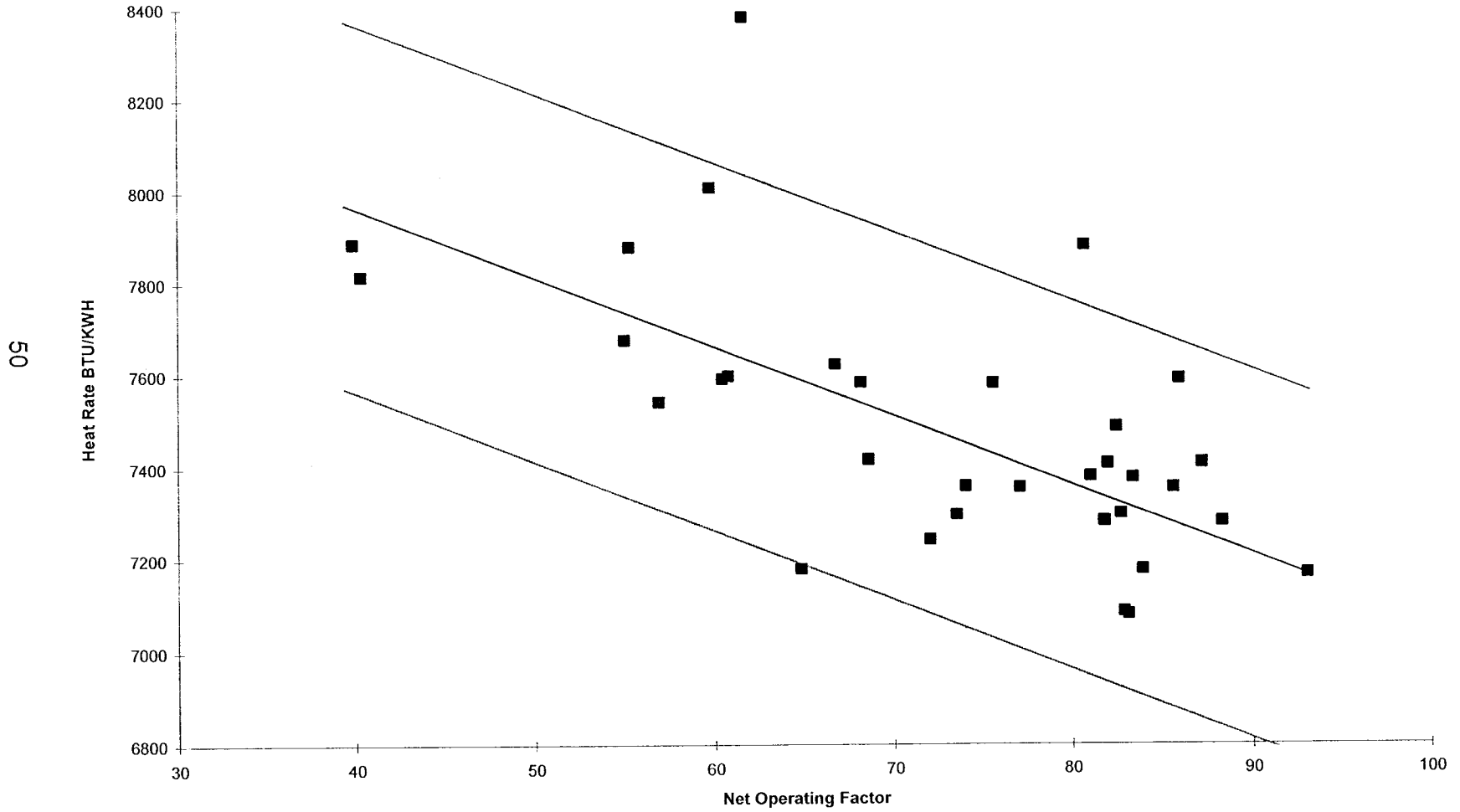
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-03	82.6	7295.6	7318.2	-22.6	400.5
Aug-03	83.3	7374.1	7308.4	65.7	400.5
Sep-03	83.1	7076.5	7311.8	-235.3	400.5
Oct-03	85.8	7589.1	7270.3	318.9	400.5
Nov-03	56.8	7538.7	7705.6	-166.9	400.5
Dec-03	80.9	7377.6	7343.6	34.0	400.5
Jan-04	60.7	7595.8	7647.4	-51.6	400.5
Feb-04	73.4	7293.6	7456.6	-163.0	400.5
Mar-04	81.7	7279.0	7332.0	-53.0	400.5
Apr-04	39.8	7882.5	7961.7	-79.2	400.5
May-04	60.4	7589.1	7652.4	-63.3	400.5
Jun-04	73.9	7356.1	7448.6	-92.5	400.5
Jul-04	64.8	7175.4	7586.6	-411.2	400.5
Aug-04	61.6	8377.7	7634.7	743.0	400.5
Sep-04	66.7	7621.6	7558.1	63.5	400.5
Oct-04	82.8	7082.4	7315.4	-233.0	400.5
Dec-04	68.5	7414.4	7530.5	-116.1	400.5
Jan-05	80.6	7880.4	7349.1	531.3	400.5
Feb-05	71.9	7239.0	7478.7	-239.7	400.5
Mar-05	88.2	7278.2	7234.4	43.8	400.5
Apr-05	83.8	7173.8	7300.2	-126.4	400.5
May-05	82.4	7484.2	7322.1	162.1	400.5
Jun-05	81.7	7279.6	7332.2	-52.7	400.5
Jul-05	86.9	6650.3	7253.9	-603.6	400.5
Aug-05	87.1	7406.8	7251.3	155.5	400.5
Sep-05	81.9	7405.1	7329.3	75.8	400.5
Oct-05	77.0	7353.4	7403.1	-49.6	400.5
Nov-05	54.9	7674.3	7734.2	-59.9	400.5
Dec-05	40.2	7812.2	7955.0	-142.8	400.5
Jan-06	68.1	7582.0	7537.0	45.0	400.5
Feb-06	55.2	7875.9	7730.2	145.6	400.5
Mar-06	85.5	7352.9	7274.8	78.1	400.5
Apr-06	93.0	7165.3	7163.0	2.3	400.5
May-06	75.5	7579.7	7425.7	153.9	400.5
Jun-06	59.7	8006.3	7662.5	343.8	400.5

Regression Output:

Constant	8559.48
Std Err of Y Est	247.0029347
R Squared	0.408763181
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-15.02203165
Std Err of Coef.	3.144970335

# Hines Unit 1

$$\text{ANOHR} = -15.022 * \text{NOF} + 8559.48$$



PROGRESS ENERGY FLORIDA

TIGER BAY

ANOHR -11.835 \* NOF + 9005.04

TABLE OF RESIDUALS

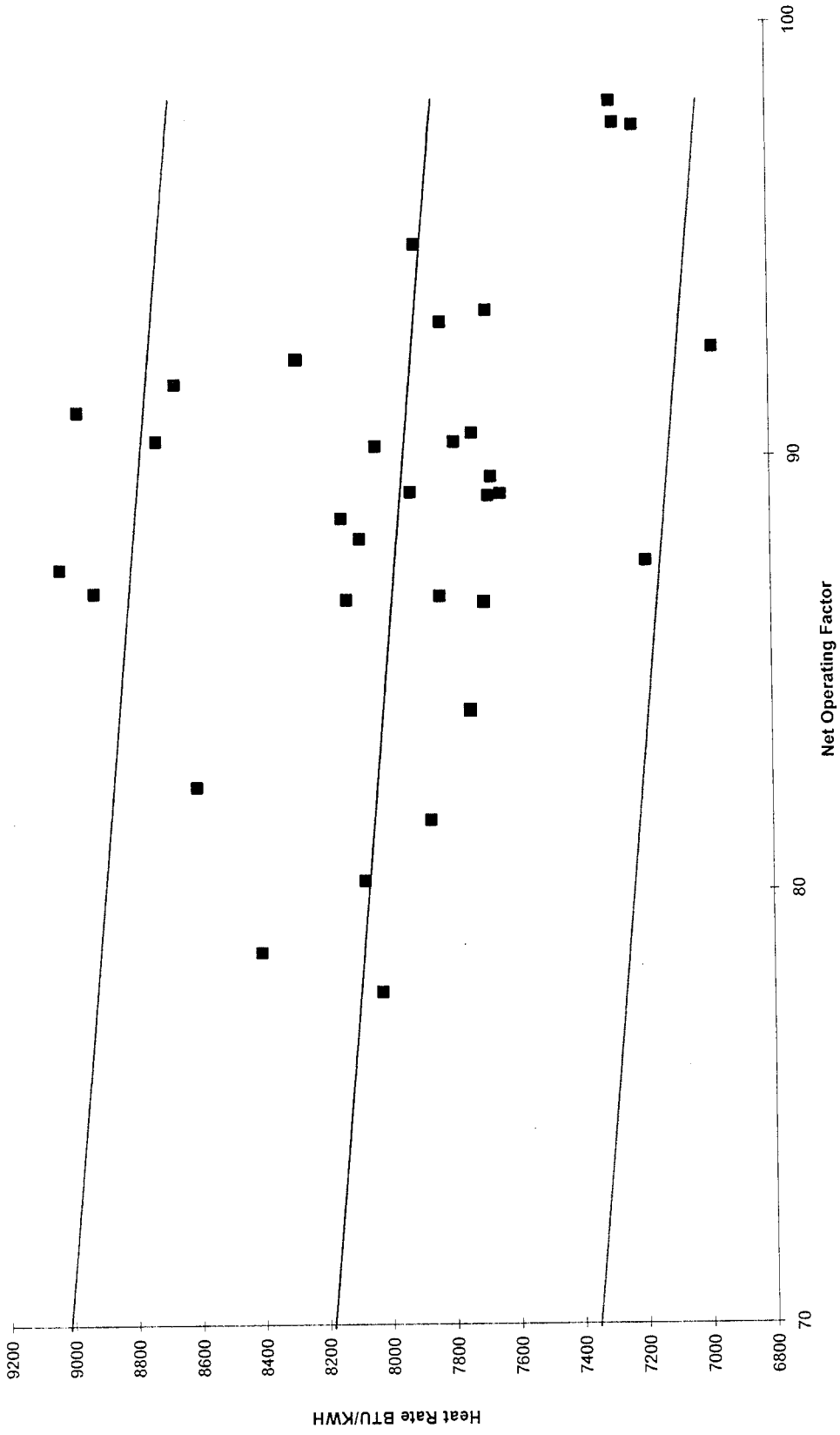
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-03	86.7	8121.1	7979.2	141.9	830.8
Aug-03	98.2	7282.4	7843.2	-560.9	830.8
Sep-03	90.3	7781.3	7936.1	-154.8	830.8
Oct-03	94.8	7900.5	7882.6	17.9	830.8
Nov-03	93.3	7677.6	7900.2	-222.7	830.8
Dec-03	90.2	8026.9	7937.3	89.7	830.8
Jan-04	80.2	8071.2	8055.5	15.7	830.8
Feb-04	89.1	7636.8	7950.3	-313.6	830.8
Apr-04	89.2	7918.3	7949.8	-31.5	830.8
May-04	86.6	7690.3	7979.9	-289.7	830.8
Jun-04	86.8	7829.2	7978.3	-149.1	830.8
Jul-04	92.5	6970.3	7910.4	-940.1	830.8
Aug-04	91.0	8969.2	7927.8	1041.4	830.8
Sep-04	92.2	8273.0	7913.6	359.4	830.8
Oct-04	90.3	8719.5	7935.8	783.7	830.8
Nov-04	86.8	8918.8	7977.1	941.7	830.8
Jan-05	88.5	8136.7	7957.1	179.6	830.8
Feb-05	87.4	9026.5	7970.7	1055.9	830.8
Mar-05	93.1	7819.7	7903.4	-83.7	830.8
Apr-05	91.7	8660.0	7920.3	739.7	830.8
May-05	89.1	7676.3	7950.8	-274.6	830.8
Jun-05	90.5	7724.4	7933.7	-209.3	830.8
Jul-05	97.7	7272.7	7849.3	-576.5	830.8
Aug-05	82.4	8600.7	8029.7	571.0	830.8
Sep-05	97.6	7210.5	7850.0	-639.4	830.8
Oct-05	89.5	7666.5	7945.7	-279.2	830.8
Nov-05	88.1	8078.9	7962.7	116.2	830.8
Jan-06	30.8	8288.9	8640.0	-351.1	830.8
Feb-06	78.6	8398.8	8075.1	323.7	830.8
Mar-06	87.5	7183.0	7968.9	-785.8	830.8
Apr-06	81.6	7861.7	8039.0	-177.3	830.8
May-06	77.6	8019.7	8086.1	-66.4	830.8
Jun-06	84.2	7737.3	8009.1	-271.8	830.8

Regression Output:

Constant	9005.04
Std Err of Y Est	512.9029993
R Squared	0.065329603
No. of Observations	33
Degrees of Freedom	32
X Coefficient	-11.83545092
Std Err of Coef.	8.040410054

# Tiger Bay

$$\text{ANOHR} = -11.835 * \text{NOF} + 9005.04$$



# UNPLANNED OUTAGE RATE TABLES AND GRAPHS

UNIT UNAVAILABLE OUTAGE RATE SUMMARY

Progress Energy Florida  
 Period of: January 2007 - December 2007

UNIT	RATE	LOW RANGE	HIGH RANGE	TARGET
Anclote 1	FOR	0.93	3.56	1.78
	MOR	0.13	0.48	0.24
	FOR&MOR	1.06	4.01	2.01
	PFOR	0.49	1.87	0.94
	PMOR	0.95	3.62	1.81
	EUOR	2.49	9.28	4.70
	EUOF	2.24	8.35	4.23
Anclote 2	FOR	0.64	2.44	1.22
	MOR	0.10	0.39	0.19
	FOR&MOR	0.74	2.81	1.41
	PFOR	0.54	2.07	1.04
	PMOR	1.22	4.65	2.33
	EUOR	2.49	9.34	4.72
	EUOF	2.35	8.81	4.45
Crystal River 1	FOR	1.15	4.39	2.20
	MOR	0.13	0.51	0.26
	FOR&MOR	1.28	4.86	2.44
	PFOR	0.70	2.65	1.33
	PMOR	1.53	5.83	2.92
	EUOR	3.48	12.93	6.58
	EUOF	3.15	11.69	5.95
Crystal River 2	FOR	2.32	8.84	4.42
	MOR	2.90	11.06	5.53
	FOR&MOR	5.09	17.94	9.48
	PFOR	0.90	3.42	1.71
	PMOR	1.59	6.07	3.03
	EUOR	7.46	25.89	13.78
	EUOF	6.31	21.92	11.67
Crystal River 3	FOR	0.99	3.77	1.88
	MOR	0.08	0.31	0.15
	FOR&MOR	1.07	4.05	2.03
	PFOR	0.20	0.76	0.38
	PMOR	0.66	2.51	1.25
	EUOR	1.92	7.18	3.63
	EUOF	1.73	6.48	3.27
Crystal River 4	FOR	1.17	4.46	2.23
	MOR	0.54	2.07	1.03
	FOR&MOR	1.70	6.34	3.22
	PFOR	0.65	2.47	1.24
	PMOR	0.80	3.06	1.53
	EUOR	3.13	11.53	5.90
	EUOF	3.13	11.53	5.90
Crystal River 5	FOR	0.91	3.47	1.73
	MOR	0.92	3.51	1.75
	FOR&MOR	1.81	6.73	3.43
	PFOR	0.42	1.61	0.81
	PMOR	0.83	3.15	1.58
	EUOR	3.04	11.18	5.73
	EUOF	2.97	10.91	5.59
Bartow 3	FOR	1.11	4.25	2.12
	MOR	0.58	2.21	1.10
	FOR&MOR	1.68	6.27	3.18
	PFOR	0.18	0.70	0.35
	PMOR	1.47	5.58	2.79
	EUOR	3.30	12.16	6.22
	EUOF	3.11	11.46	5.87
Tiger Bay	FOR	2.00	7.62	3.81
	MOR	1.44	5.48	2.74
	FOR&MOR	3.38	12.26	6.35
	PFOR	0.00	0.01	0.00
	PMOR	0.00	0.00	0.00
	EUOR	3.38	12.32	6.35
	EUOF	1.91	6.96	3.59
Hines 1	FOR	0.49	1.88	0.94
	MOR	0.20	0.76	0.38
	FOR&MOR	0.69	2.61	1.31
	PFOR	0.57	2.18	1.09
	PMOR	1.11	4.23	2.11
	EUOR	2.36	8.85	4.47
	EUOF	1.96	7.36	3.72

Anclote  
Unit 1

	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	720.00	407.25	25.65	679.94	577.22	560.28	724.58	719.00	744.00	714.12	744.00	741.50	697.37	678.00	720.00	688.42
RSH	0.00	0.00	0.00	0.00	0.00	2.90	102.43	135.72	19.42	0.00	0.00	0.00	0.00	1.87	0.00	0.00	0.00	55.58
UH	0.00	0.00	0.00	337.75	694.35	61.16	64.35	0.00	0.00	0.00	0.00	5.88	0.00	0.63	22.63	67.00	0.00	0.00
POH	0.00	0.00	0.00	337.75	667.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	26.87	7.03	64.35	0.00	0.00	0.00	0.00	5.88	0.00	0.63	22.63	67.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	54.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	12.25	12.02	0.00	0.00	9.40	23.13	13.17	0.00	49.58	85.82	0.00	10.17	30.57	15.10	9.80	108.02	400.37
LRPF	0.00	308.44	25.02	0.00	0.00	157.98	164.77	158.97	0.00	4.00	64.82	0.00	373.48	70.55	120.05	328.07	4.00	4.00
EFOH	0.00	7.59	0.60	0.00	0.00	2.98	7.65	4.20	0.00	0.40	11.17	0.00	7.63	4.33	3.64	6.46	0.87	3.22
PMOH	101.08	73.77	65.97	47.07	0.00	6.38	0.00	52.43	11.15	30.68	108.93	124.02	22.42	20.80	32.07	36.02	11.67	0.00
LRPM	158.95	158.99	159.00	158.99	0.00	159.08	0.00	159.00	159.00	159.01	158.23	154.34	159.00	160.67	209.37	172.90	158.96	0.00
EMOH	32.26	23.55	21.06	15.03	0.00	2.04	0.00	16.74	3.56	9.80	34.61	38.44	7.16	6.71	13.48	12.51	3.73	0.00
NPC	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00
<b>MONTHLY</b>	<b>Jul-03</b>	<b>Aug-03</b>	<b>Sep-03</b>	<b>Oct-03</b>	<b>Nov-03</b>	<b>Dec-03</b>	<b>Jan-04</b>	<b>Feb-04</b>	<b>Mar-04</b>	<b>Apr-04</b>	<b>May-04</b>	<b>Jun-04</b>	<b>Jul-04</b>	<b>Aug-04</b>	<b>Sep-04</b>	<b>Oct-04</b>	<b>Nov-04</b>	<b>Dec-04</b>
FOR	0.00	0.00	0.00	0.00	51.16	1.02	10.03	0.00	0.00	0.00	0.00	0.82	0.00	0.08	3.14	8.99	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	7.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	1.02	0.08	0.00	0.00	0.44	1.33	0.75	0.00	0.06	1.50	0.00	1.03	0.58	0.52	0.95	0.12	0.47
PMOR	4.34	3.17	2.93	3.69	0.00	0.30	0.00	2.99	0.49	1.36	4.65	5.38	0.96	0.91	1.93	1.84	0.52	0.00
EUOR	4.34	4.19	3.01	3.69	51.16	8.93	11.22	3.74	0.49	1.42	6.15	6.15	1.99	1.57	5.52	11.54	0.64	0.47
EUOF	4.34	4.19	3.01	2.02	3.73	8.90	9.68	3.01	0.48	1.42	6.15	6.15	1.99	1.57	5.52	11.54	0.64	0.43
POF	0.00	0.00	0.00	45.34	92.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	95.66	95.81	96.99	52.65	3.56	91.10	90.32	96.99	99.52	98.58	93.85	93.85	98.01	98.43	94.48	88.46	99.36	99.57
<b>12 MONTHS</b>	<b>Jul-03</b>	<b>Aug-03</b>	<b>Sep-03</b>	<b>Oct-03</b>	<b>Nov-03</b>	<b>Dec-03</b>	<b>Jan-04</b>	<b>Feb-04</b>	<b>Mar-04</b>	<b>Apr-04</b>	<b>May-04</b>	<b>Jun-04</b>	<b>Jul-04</b>	<b>Aug-04</b>	<b>Sep-04</b>	<b>Oct-04</b>	<b>Nov-04</b>	<b>Dec-04</b>
FOR	0.57	0.56	0.56	0.58	0.87	0.97	1.90	1.90	1.43	1.32	1.32	1.40	1.40	1.40	1.71	2.49	1.98	1.90
MOR	0.00	0.00	0.00	0.00	0.00	0.76	0.78	0.78	0.74	0.73	0.73	0.73	0.73	0.73	0.73	0.71	0.65	0.00
PFOR	2.71	2.78	2.78	2.73	2.44	2.51	2.51	2.01	0.47	0.41	0.54	0.47	0.57	0.53	0.57	0.64	0.59	0.60
PMOR	2.83	2.76	2.69	2.56	2.62	2.62	2.55	2.72	2.63	2.48	2.52	2.68	2.34	2.11	2.01	1.91	1.79	1.77
EUOR	6.08	6.06	5.99	5.84	5.89	6.76	7.58	7.25	5.18	4.86	5.03	5.19	4.95	4.70	4.94	5.63	4.93	4.21
EUOF	5.33	5.32	5.26	4.90	4.84	5.55	6.14	5.85	4.36	4.16	4.30	4.44	4.24	4.02	4.22	5.03	4.78	4.06
POF	5.85	5.85	5.85	9.70	11.48	11.48	11.48	11.44	11.44	11.44	11.44	11.44	11.44	11.44	11.44	7.60	0.00	0.00
EAF	88.82	88.83	88.89	85.40	83.69	82.98	82.39	82.71	84.20	84.40	84.25	84.12	84.32	84.54	84.33	87.37	95.22	95.94

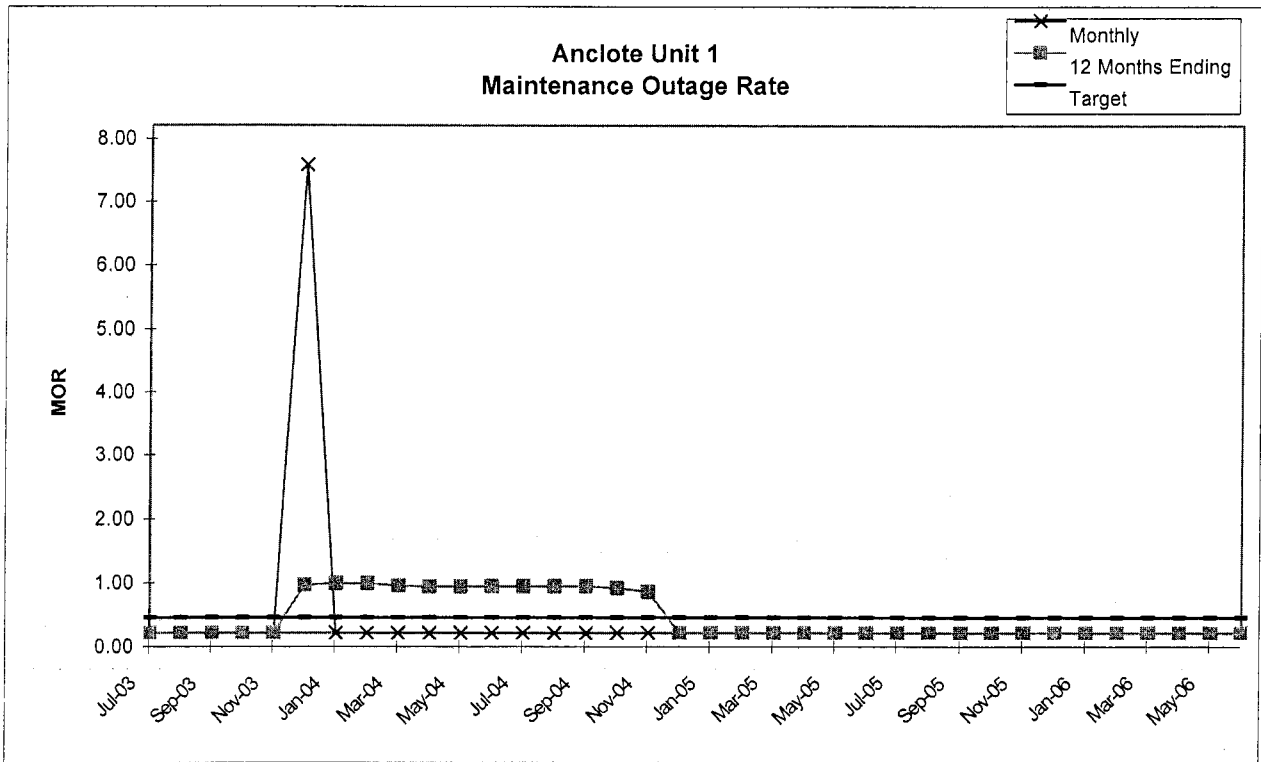
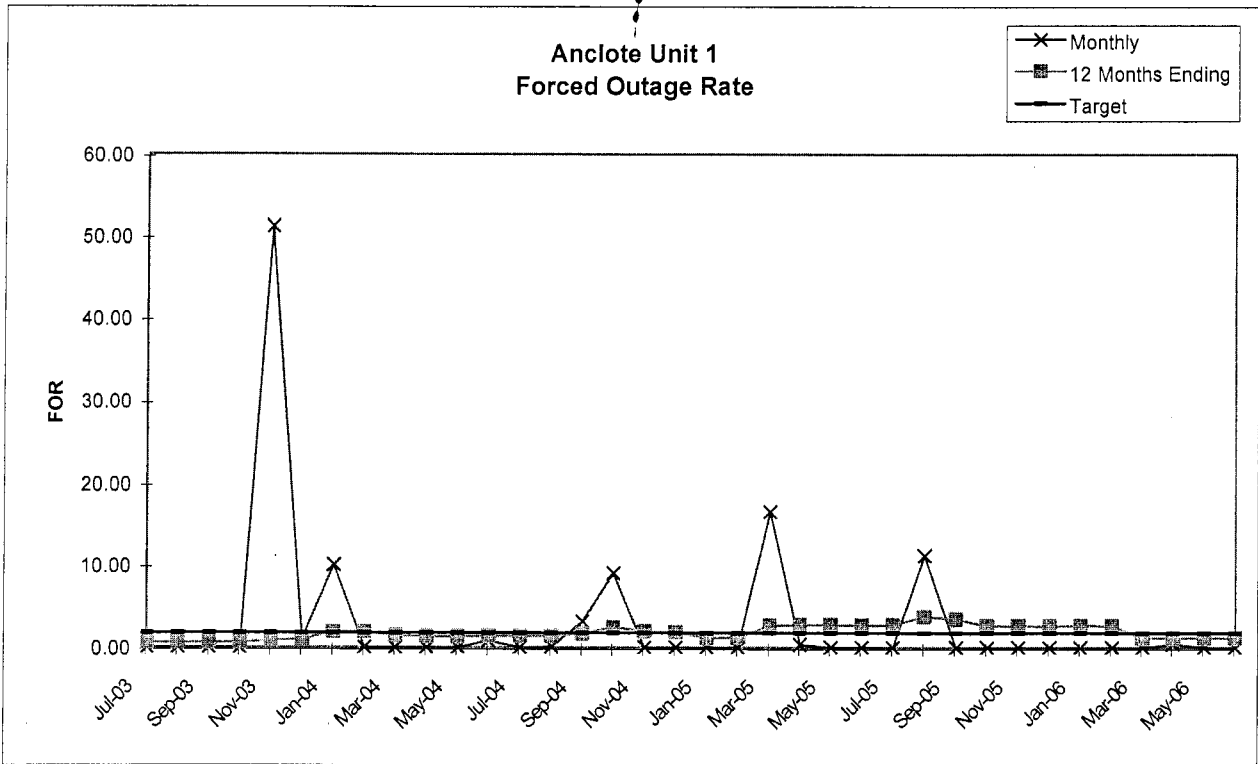
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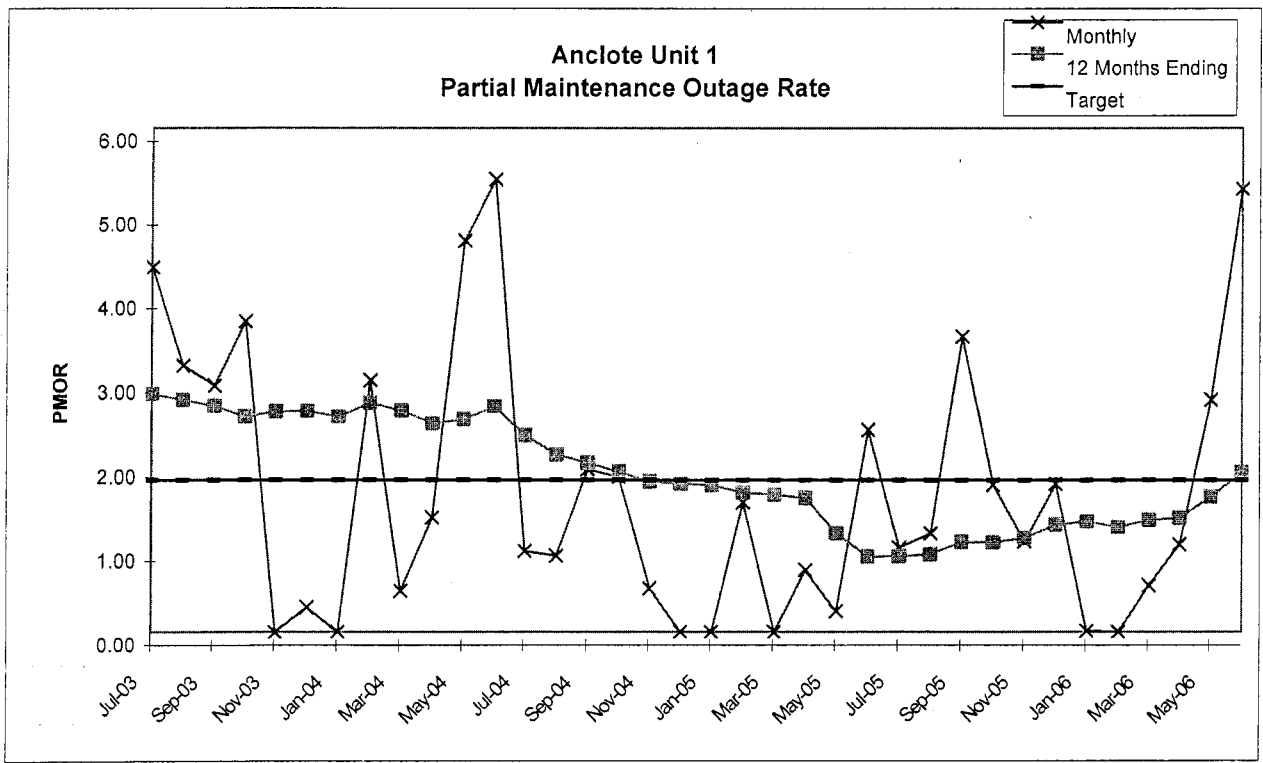
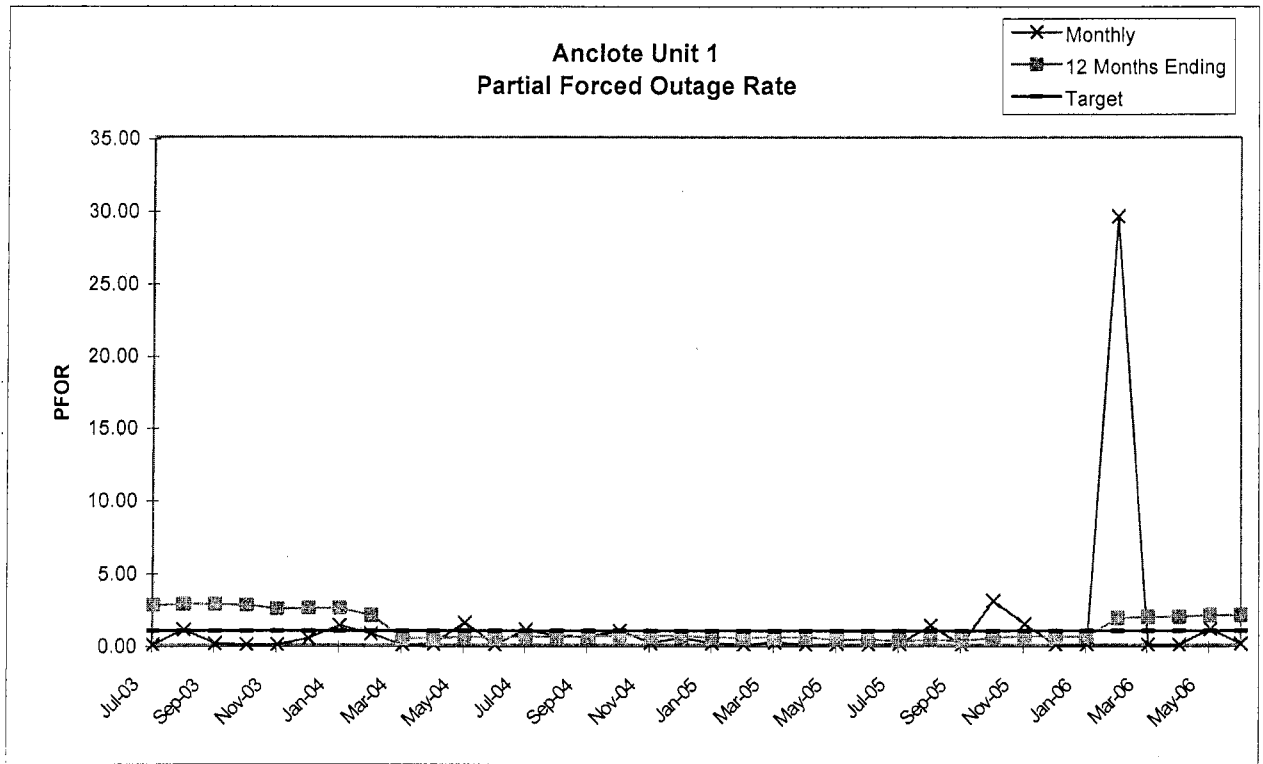
Anclote  
Unit 1

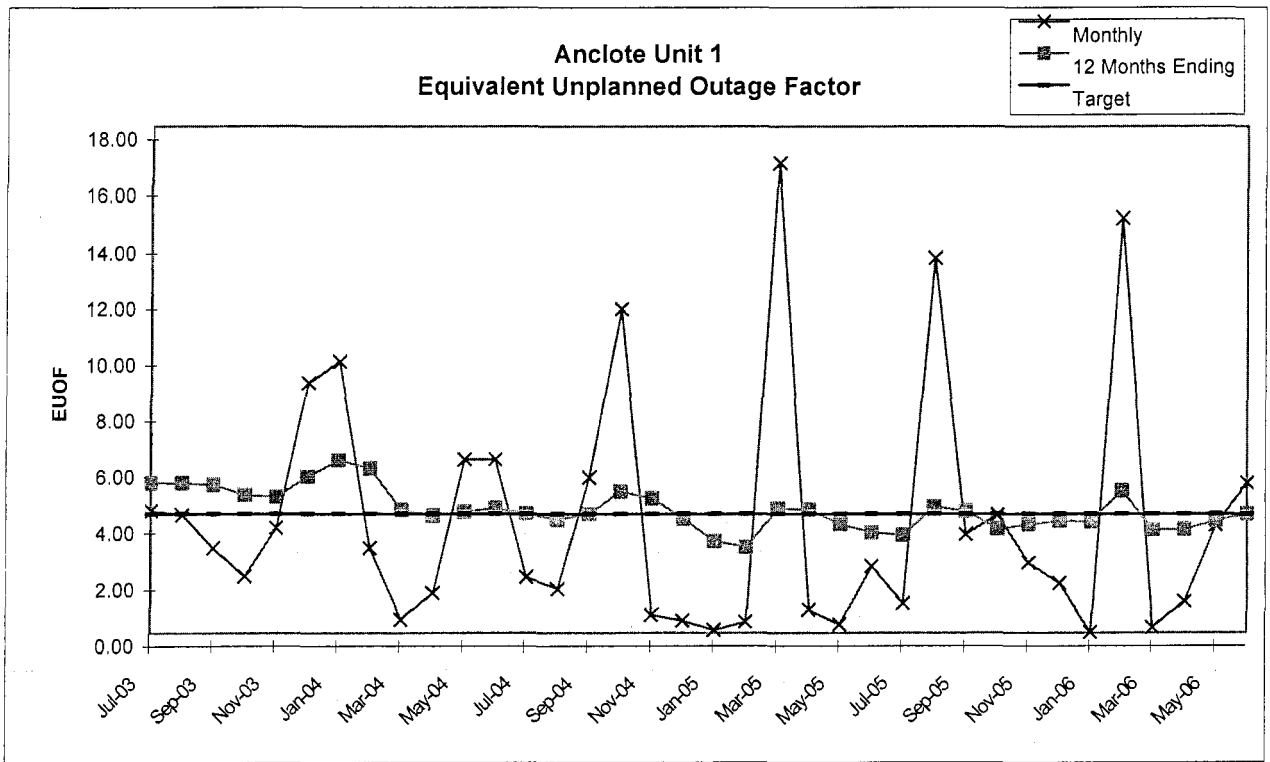
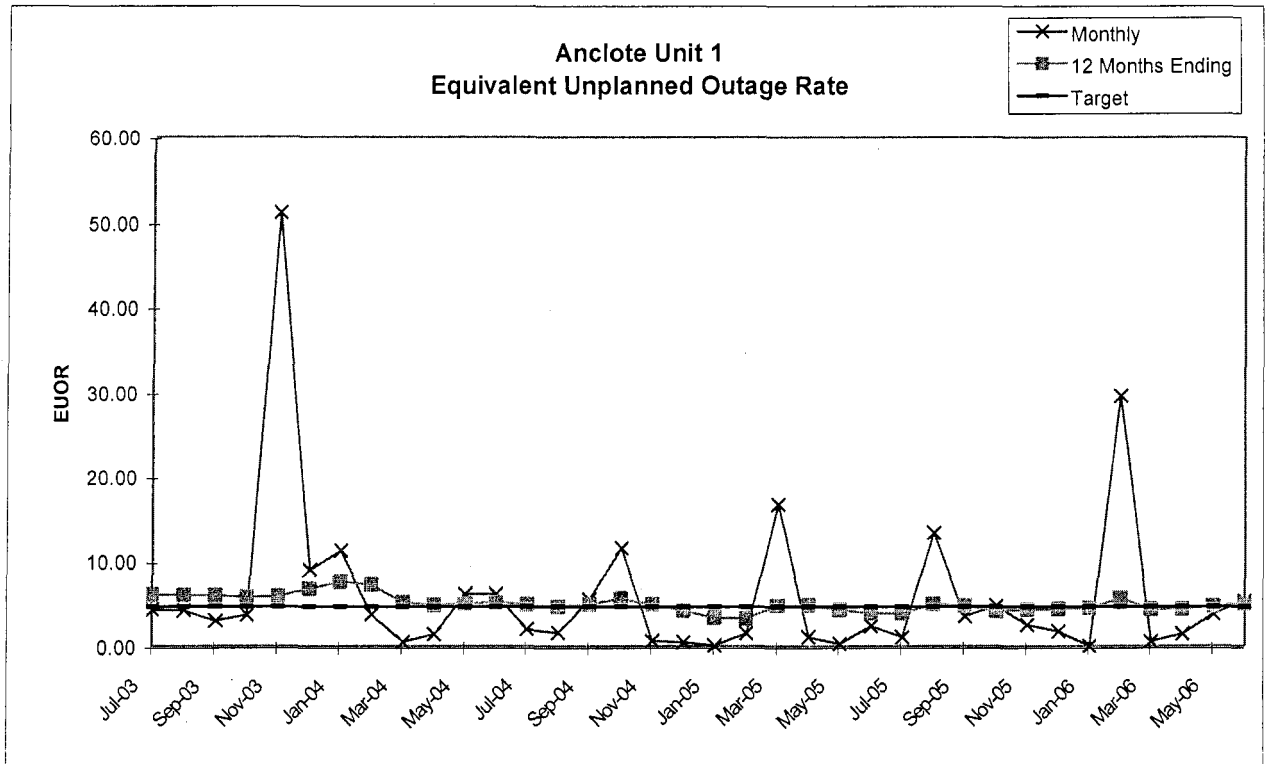
	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	648.22	167.70	620.92	547.26	744.00	713.87	735.32	660.80	720.00	653.18	720.00	744.00	456.55	335.36	245.12	541.40	744.00	720.00
RSH	25.23	283.98	0.00	169.87	0.00	6.13	8.68	0.00	0.00	91.82	0.00	0.00	287.45	336.64	498.88	0.00	0.00	0.00
UH	70.55	220.32	123.08	1.87	0.00	0.00	0.00	83.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	177.60	0.00	0.00
POH	70.55	220.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	175.32	0.00	0.00
FOH	0.00	0.00	123.08	1.87	0.00	0.00	0.00	83.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.28	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	2.43	0.00	4.83	0.00	2.43	0.00	3.38	15.85	0.00	62.00	32.00	0.00	0.00	310.38	0.00	6.92	20.22	13.25
LRPF	135.26	0.00	110.12	0.00	65.99	0.00	66.74	268.64	0.00	159.00	159.00	0.00	0.00	159.00	0.00	4.03	194.27	15.64
EFOH	0.66	0.00	1.07	0.00	0.32	0.00	0.45	8.55	0.00	19.79	10.22	0.00	0.00	99.10	0.00	0.06	7.89	0.42
PMOH	0.00	8.10	0.00	12.67	5.77	53.62	23.17	24.23	72.10	35.83	24.32	31.52	1.20	0.00	2.67	17.67	64.28	118.89
LRPM	0.00	158.99	0.00	158.95	158.89	158.98	158.96	159.02	174.54	159.02	158.98	207.31	17.84	0.00	255.72	158.95	159.01	158.99
EMOH	0.00	2.59	0.00	4.04	1.84	17.12	7.40	7.74	25.27	11.44	7.76	13.12	0.04	0.00	1.37	5.64	20.53	37.96
NPC	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00
<b>MONTHLY</b>	<b>Jan-05</b>	<b>Feb-05</b>	<b>Mar-05</b>	<b>Apr-05</b>	<b>May-05</b>	<b>Jun-05</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>
FOR	0.00	0.00	16.54	0.34	0.00	0.00	0.00	11.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.42	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.10	0.00	0.17	0.00	0.04	0.00	0.06	1.29	0.00	3.03	1.42	0.00	0.00	29.55	0.00	0.01	1.06	0.06
PMOR	0.00	1.54	0.00	0.74	0.25	2.40	1.01	1.17	3.51	1.75	1.08	1.76	0.01	0.00	0.56	1.04	2.76	5.27
EUOR	0.10	1.54	16.69	1.08	0.29	2.40	1.07	13.37	3.51	4.78	2.50	1.76	0.01	29.55	0.56	1.47	3.82	5.33
EUOF	0.09	0.38	16.69	0.82	0.29	2.38	1.05	13.37	3.51	4.19	2.50	1.76	0.01	14.75	0.18	1.11	3.82	5.33
POF	9.48	32.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.38	0.00	0.00
EAF	90.43	66.83	83.31	99.18	99.71	97.62	98.95	86.63	96.49	95.81	97.50	98.24	99.99	85.25	99.82	74.51	96.18	94.67
<b>12 MONTHS</b>	<b>Jan-05</b>	<b>Feb-05</b>	<b>Mar-05</b>	<b>Apr-05</b>	<b>May-05</b>	<b>Jun-05</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>
FOR	1.13	1.19	2.71	2.79	2.79	2.72	2.72	3.76	3.47	2.66	2.66	2.64	2.71	2.65	1.16	1.16	1.16	1.16
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.51	0.48	0.50	0.51	0.37	0.37	0.27	0.33	0.28	0.46	0.58	0.54	0.54	1.82	1.90	1.91	2.01	2.01
PMOR	1.75	1.66	1.64	1.60	1.17	0.90	0.90	0.92	1.08	1.07	1.12	1.28	1.31	1.25	1.34	1.36	1.62	1.90
EUOR	3.37	3.30	4.78	4.83	4.28	3.94	3.86	4.97	4.79	4.14	4.31	4.41	4.51	5.64	4.36	4.39	4.74	5.03
EUOF	3.25	3.05	4.43	4.38	3.88	3.57	3.49	4.49	4.33	3.70	3.85	3.97	3.96	5.06	3.66	3.68	3.98	4.23
POF	0.80	3.32	3.32	3.32	3.32	3.32	3.32	3.32	3.32	3.32	3.32	3.32	2.52	0.00	0.00	2.00	2.00	2.00
EAF	95.95	93.63	92.25	92.30	92.80	93.11	93.19	92.19	92.35	92.98	92.83	92.71	93.52	94.94	96.34	94.31	94.02	93.77

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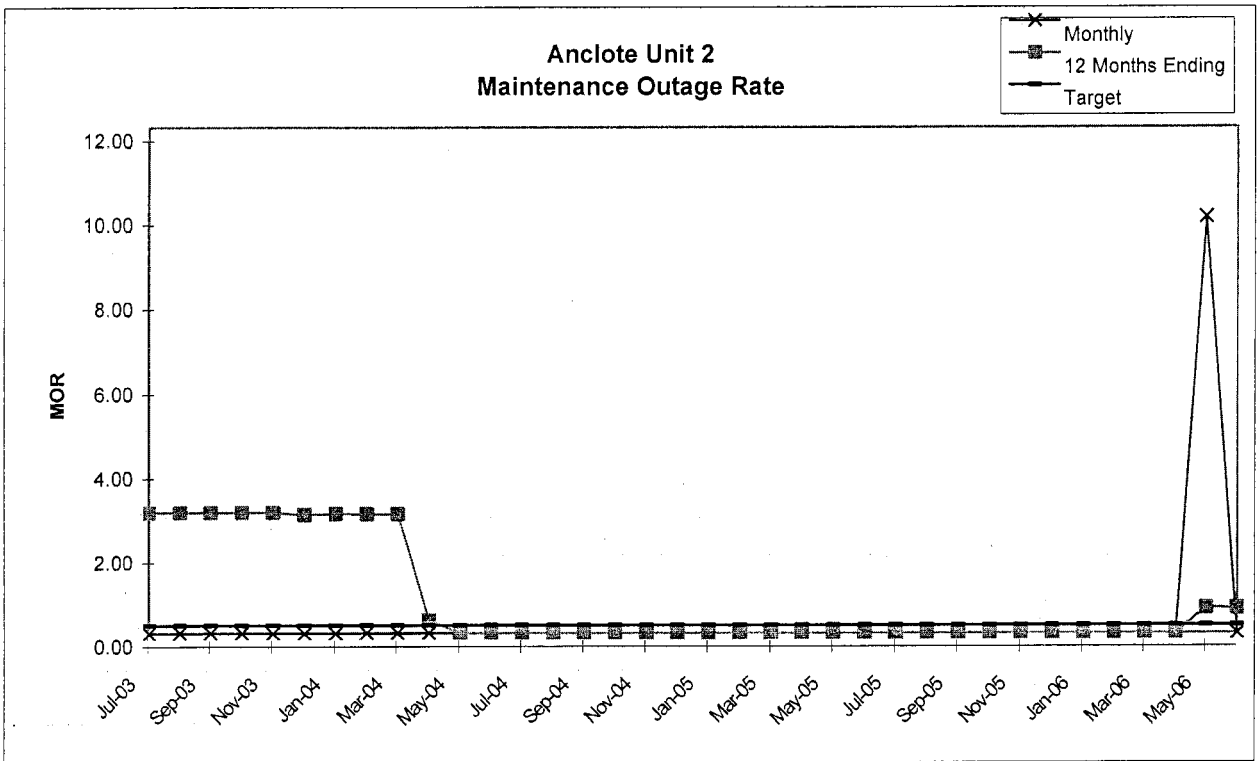
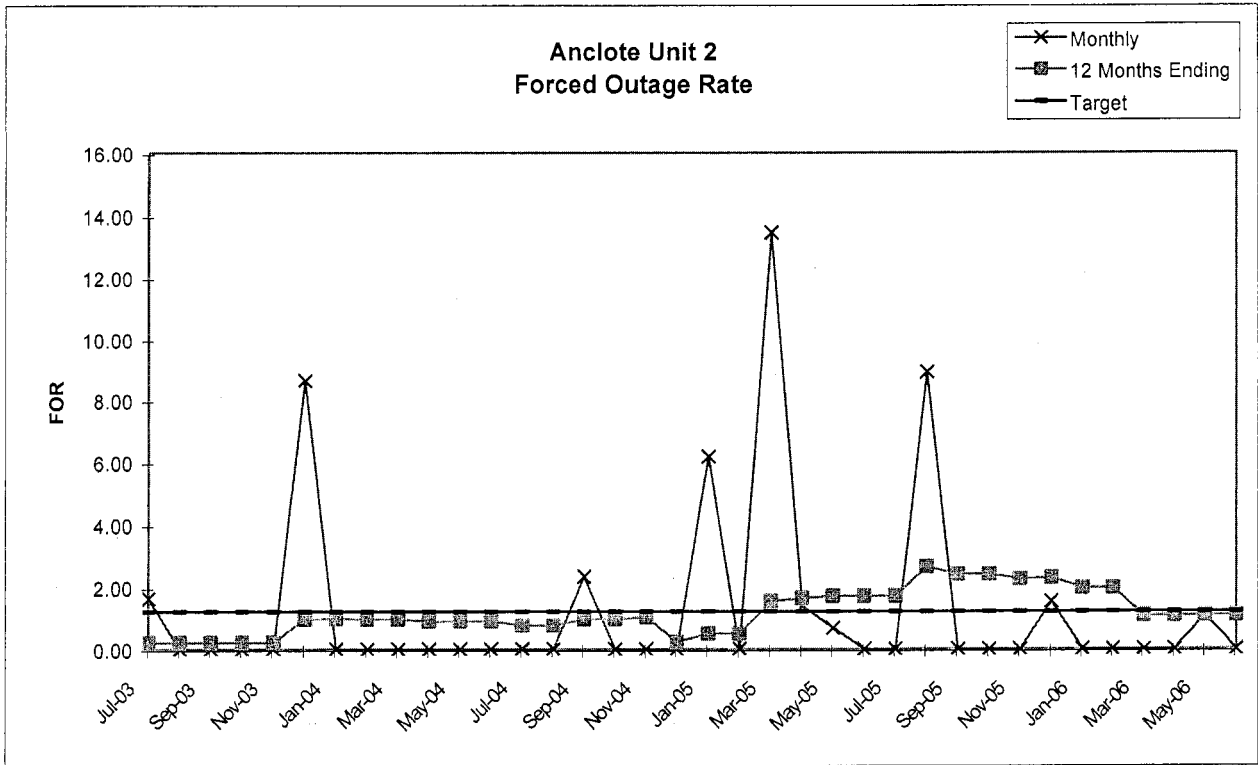
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Unit 2

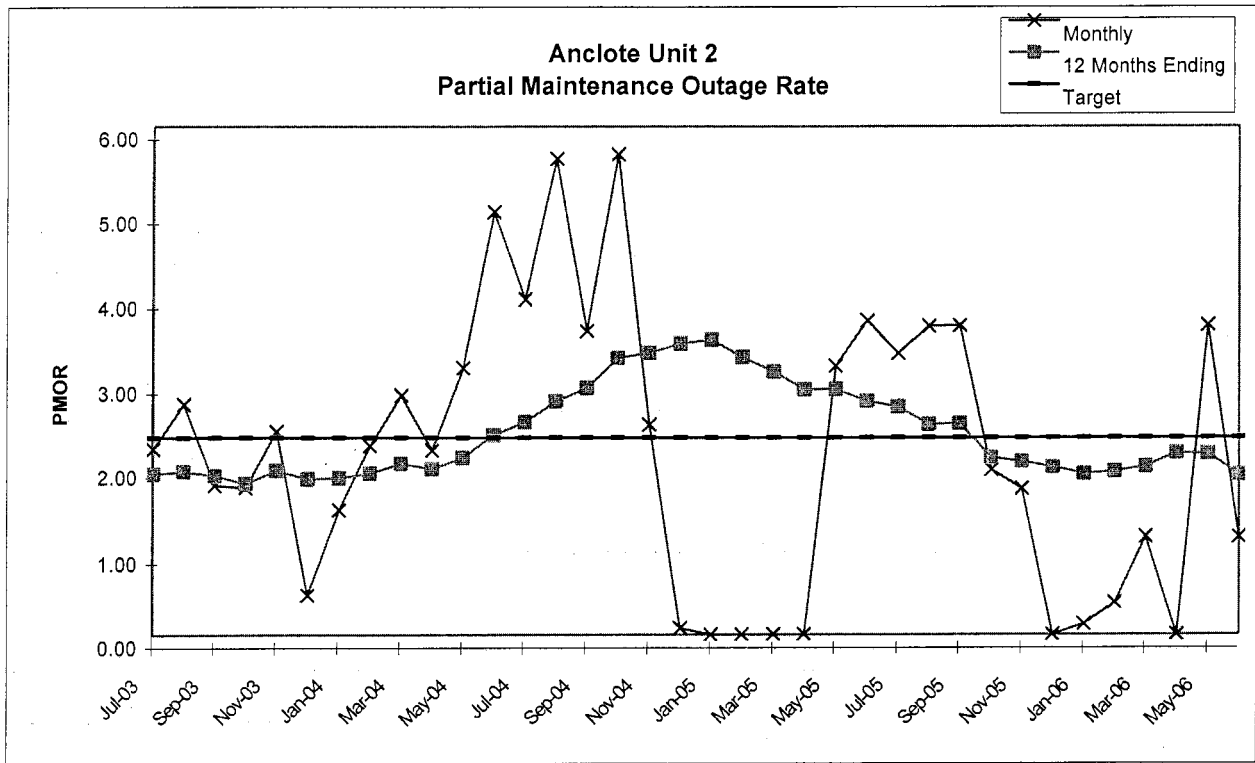
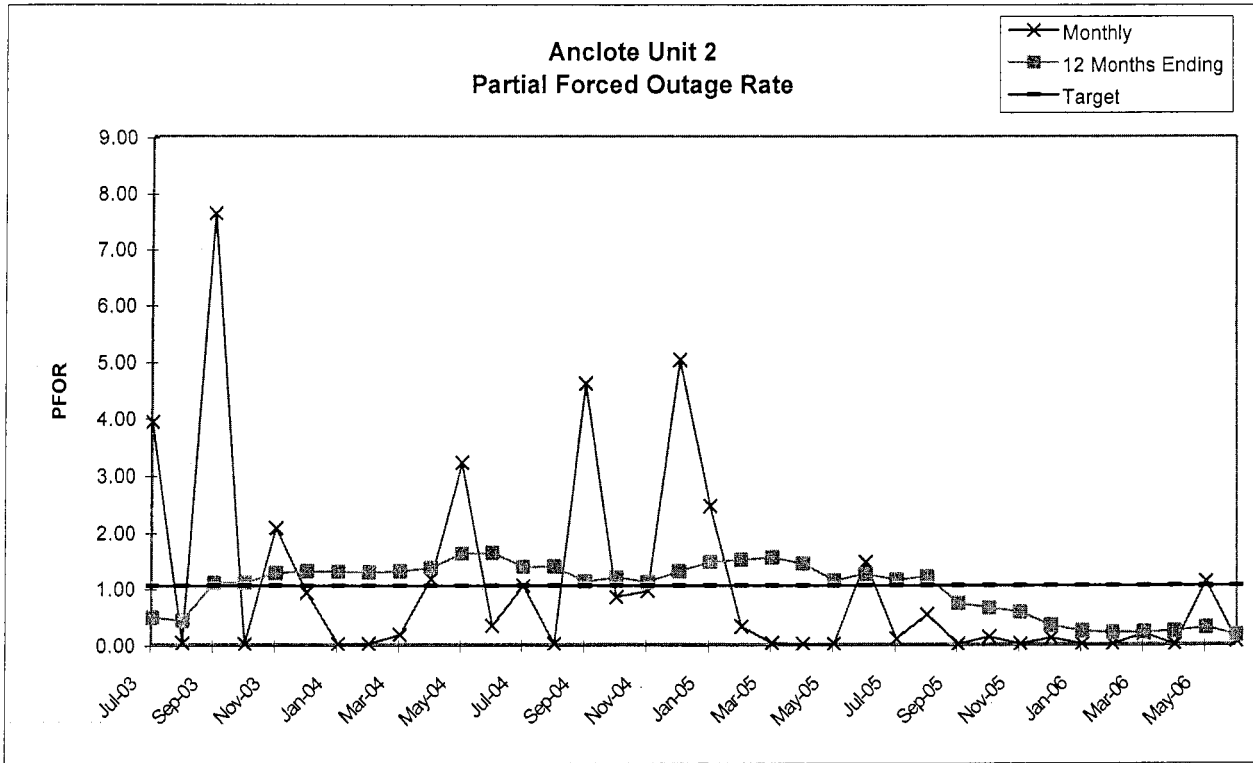
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PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	731.82	744.00	720.00	745.00	720.00	679.73	663.05	696.00	744.00	502.95	658.40	720.00	744.00	701.18	703.13	745.00	232.50	345.50
RSH	0.00	0.00	0.00	0.00	0.00	0.00	80.95	0.00	0.00	0.00	0.00	0.00	0.00	42.82	0.00	0.00	142.92	398.50
UH	12.18	0.00	0.00	0.00	0.00	64.27	0.00	0.00	0.00	216.05	85.60	0.00	0.00	0.00	16.87	0.00	344.58	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	216.05	85.60	0.00	0.00	0.00	0.00	0.00	344.58	0.00
FOH	12.18	0.00	0.00	0.00	0.00	64.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.87	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	173.10	2.33	715.00	0.00	108.07	35.07	0.00	1.67	3.98	9.38	40.85	4.28	9.62	0.00	117.82	13.77	108.02	709.25
LRPF	81.88	33.99	37.98	0.00	68.06	86.99	0.00	15.12	156.09	305.87	255.06	270.17	393.74	0.00	135.94	222.23	10.00	12.08
EFOH	28.63	0.16	54.86	0.00	14.86	6.16	0.00	0.05	1.26	5.80	21.05	2.34	7.65	0.00	32.36	6.18	2.18	17.31
PMOH	66.37	64.32	57.57	40.95	62.67	10.28	30.93	49.17	66.70	34.70	65.75	113.80	93.35	124.87	79.90	133.96	18.30	0.88
LRPM	119.32	155.98	108.66	155.98	136.31	155.05	155.99	155.99	156.01	155.99	156.01	156.00	156.00	155.99	156.00	156.01	156.02	146.25
EMOH	16.00	20.27	12.64	12.90	17.26	3.22	9.75	15.50	21.02	10.94	20.72	35.86	29.42	39.35	25.18	42.22	5.77	0.26
NPC	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00
<b>MONTHLY</b>	<b>Jul-03</b>	<b>Aug-03</b>	<b>Sep-03</b>	<b>Oct-03</b>	<b>Nov-03</b>	<b>Dec-03</b>	<b>Jan-04</b>	<b>Feb-04</b>	<b>Mar-04</b>	<b>Apr-04</b>	<b>May-04</b>	<b>Jun-04</b>	<b>Jul-04</b>	<b>Aug-04</b>	<b>Sep-04</b>	<b>Oct-04</b>	<b>Nov-04</b>	<b>Dec-04</b>
FOR	1.64	0.00	0.00	0.00	0.00	8.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.34	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	3.91	0.02	7.62	0.00	2.06	0.91	0.00	0.01	0.17	1.15	3.20	0.32	1.03	0.00	4.60	0.83	0.94	5.01
PMOR	2.19	2.72	1.76	1.73	2.40	0.47	1.47	2.23	2.83	2.17	3.15	4.98	3.95	5.61	3.58	5.67	2.48	0.08
EUOR	7.64	2.75	9.37	1.73	4.46	9.90	1.47	2.23	2.99	3.33	6.34	5.31	4.98	5.61	10.33	6.50	3.42	5.08
EUOF	7.64	2.75	9.37	1.73	4.46	9.90	1.31	2.23	2.99	2.33	5.61	5.31	4.98	5.29	10.33	6.50	1.10	2.36
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.05	11.51	0.00	0.00	0.00	0.00	0.00	47.86	0.00
EAF	92.36	97.25	90.63	98.27	95.54	90.10	98.69	97.77	97.01	67.62	82.88	94.69	95.02	94.71	89.67	93.50	51.04	97.64
<b>12 MONTHS</b>	<b>Jul-03</b>	<b>Aug-03</b>	<b>Sep-03</b>	<b>Oct-03</b>	<b>Nov-03</b>	<b>Dec-03</b>	<b>Jan-04</b>	<b>Feb-04</b>	<b>Mar-04</b>	<b>Apr-04</b>	<b>May-04</b>	<b>Jun-04</b>	<b>Jul-04</b>	<b>Aug-04</b>	<b>Sep-04</b>	<b>Oct-04</b>	<b>Nov-04</b>	<b>Dec-04</b>
FOR	0.22	0.22	0.22	0.22	0.22	0.97	0.98	0.97	0.97	0.90	0.91	0.91	0.76	0.77	0.97	0.97	1.03	0.23
MOR	2.88	2.88	2.88	2.88	2.88	2.83	2.85	2.85	2.85	0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.47	0.42	1.08	1.08	1.26	1.29	1.28	1.27	1.29	1.35	1.60	1.62	1.37	1.37	1.11	1.18	1.09	1.29
PMOR	1.89	1.92	1.87	1.78	1.93	1.83	1.84	1.90	2.01	1.95	2.08	2.36	2.51	2.76	2.91	3.27	3.32	3.43
EUOR	5.37	5.36	5.95	5.86	6.18	6.75	6.78	6.81	6.94	4.47	4.56	4.85	4.62	4.87	4.95	5.37	5.40	4.94
EUOF	5.24	5.22	5.80	5.71	6.02	6.75	6.72	6.75	6.88	4.32	4.36	4.64	4.42	4.63	4.71	5.11	4.84	4.20
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.46	3.43	3.43	3.43	3.43	3.43	3.43	7.36	7.36
EAF	94.76	94.78	94.20	94.29	93.98	93.25	93.28	93.25	93.12	93.22	92.20	91.92	92.15	91.93	91.86	91.45	87.80	88.44

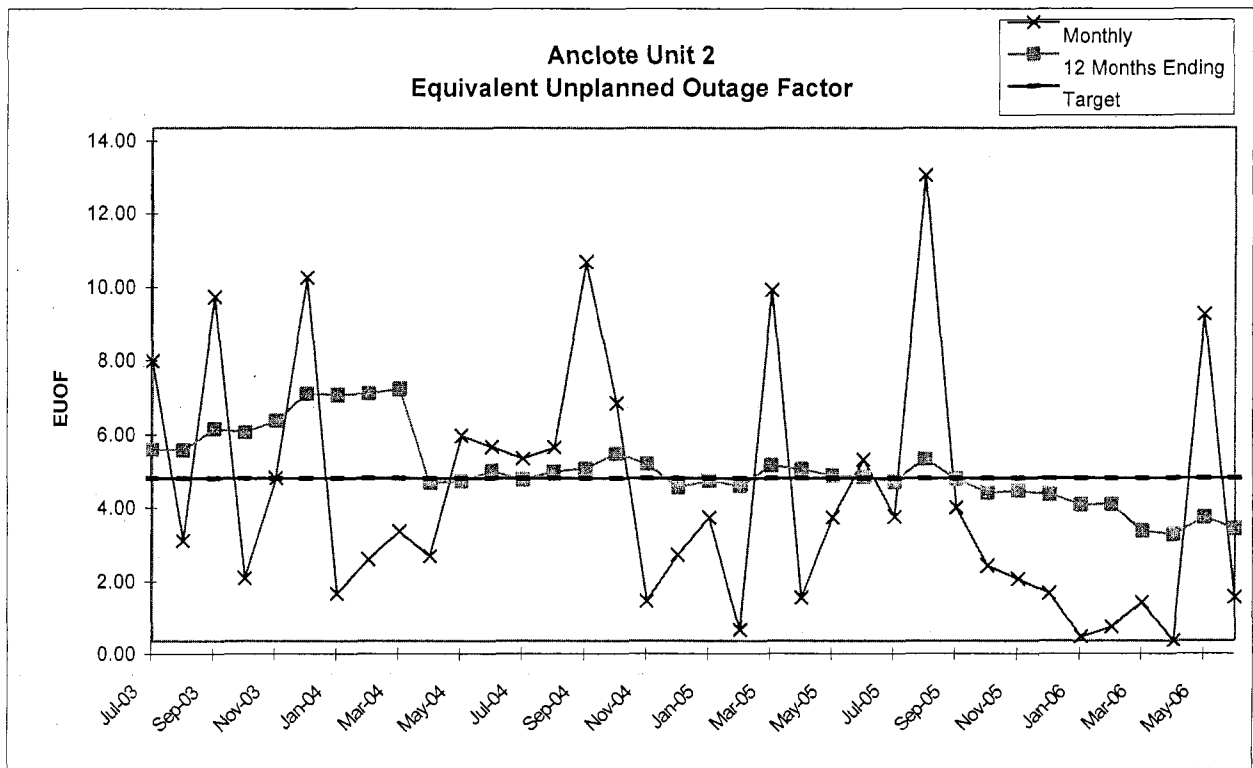
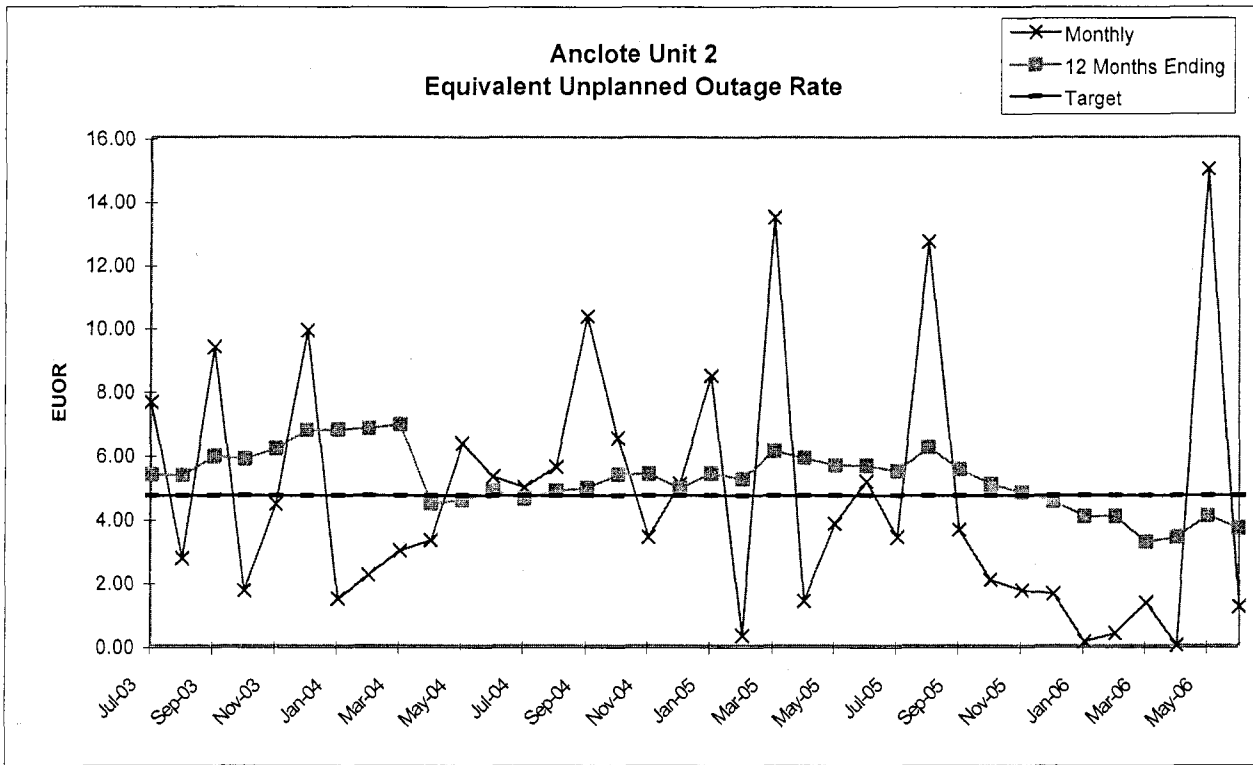
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Andlote  
Unit 2

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	278.35	672.00	457.13	609.39	651.55	692.53	744.00	677.67	720.00	745.00	711.00	584.97	627.52	672.00	584.42	0.00	395.02	720.00
RSH	165.78	0.00	215.70	100.98	87.92	27.47	0.00	0.00	0.00	0.00	9.00	149.90	116.48	0.00	159.58	0.00	0.00	0.00
UH	299.87	0.00	71.17	8.63	4.53	0.00	0.00	66.33	0.00	0.00	0.00	9.13	0.00	0.00	0.00	719.00	348.98	0.00
POH	281.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	719.00	301.38	0.00
FOH	18.37	0.00	71.17	8.63	4.53	0.00	0.00	66.33	0.00	0.00	0.00	9.13	0.00	0.00	0.00	0.00	4.37	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.23	0.00
PFOH	56.94	6.03	0.37	0.00	0.00	31.87	7.95	16.98	0.00	20.32	0.00	1.87	0.00	0.00	4.03	0.00	33.98	2.18
LRPF	58.99	168.20	105.70	0.00	0.00	155.99	42.65	101.83	0.00	22.44	0.00	164.65	0.00	0.00	131.06	0.00	63.56	88.10
EFOH	6.79	2.05	0.08	0.00	0.00	10.04	0.69	3.49	0.00	0.92	0.00	0.62	0.00	0.00	1.07	0.00	4.36	0.39
PMOH	0.00	0.00	0.00	0.00	65.53	81.35	78.38	78.35	83.30	45.88	39.20	0.00	2.50	8.13	21.48	0.00	45.75	26.33
LRPM	0.00	0.00	0.00	0.00	156.00	156.00	155.94	155.99	156.00	156.02	154.32	0.00	156.02	156.05	156.01	0.00	156.02	156.02
EMOH	0.00	0.00	0.00	0.00	20.65	25.64	24.69	24.69	26.25	14.46	12.22	0.00	0.79	2.56	6.77	0.00	14.42	8.30
NPC	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00
<b>MONTHLY</b>	<b>Jan-05</b>	<b>Feb-05</b>	<b>Mar-05</b>	<b>Apr-05</b>	<b>May-05</b>	<b>Jun-05</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>
FOR	6.19	0.00	13.47	1.40	0.69	0.00	0.00	8.92	0.00	0.00	0.00	1.54	0.00	0.00	0.00	0.00	1.09	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.86	0.00
PFOR	2.44	0.30	0.02	0.00	0.00	1.45	0.09	0.52	0.00	0.12	0.00	0.11	0.00	0.00	0.18	0.00	1.10	0.05
PMOR	0.00	0.00	0.00	0.00	3.17	3.70	3.32	3.64	3.65	1.94	1.72	0.00	0.13	0.38	1.16	0.00	3.65	1.15
EUOR	8.48	0.30	13.49	1.40	3.84	5.15	3.41	12.70	3.65	2.06	1.72	1.64	0.13	0.38	1.34	0.00	15.00	1.21
EUOF	3.38	0.30	9.58	1.20	3.38	4.96	3.41	12.70	3.65	2.06	1.70	1.31	0.11	0.38	1.05	0.00	8.92	1.21
POF	37.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00	40.51	0.00
EAF	58.78	99.70	90.42	98.80	96.62	95.04	96.59	87.30	96.35	97.94	98.30	98.69	99.89	99.62	98.95	0.00	50.57	98.79
<b>12 MONTHS</b>	<b>Jan-05</b>	<b>Feb-05</b>	<b>Mar-05</b>	<b>Apr-05</b>	<b>May-05</b>	<b>Jun-05</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>
FOR	0.50	0.50	1.55	1.65	1.71	1.72	1.72	2.66	2.42	2.42	2.26	2.31	1.98	1.98	1.09	1.07	1.10	1.10
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.60
PFOR	1.46	1.49	1.54	1.43	1.12	1.24	1.14	1.19	0.72	0.64	0.57	0.33	0.23	0.20	0.21	0.23	0.30	0.16
PMOR	3.48	3.27	3.10	2.89	2.90	2.76	2.69	2.48	2.49	2.09	2.04	1.97	1.89	1.93	1.98	2.14	2.13	1.88
EUOR	5.41	5.24	6.12	5.90	5.66	5.65	5.48	6.24	5.55	5.08	4.81	4.55	4.06	4.07	3.26	3.41	4.08	3.69
EUOF	4.38	4.23	4.79	4.70	4.51	4.48	4.35	4.98	4.43	4.05	4.10	4.01	3.73	3.74	3.02	2.92	3.39	3.08
POF	10.56	10.59	10.59	8.12	7.15	7.15	7.15	7.15	7.15	7.15	3.21	3.21	0.00	0.00	0.00	8.21	11.65	11.65
EAF	85.06	85.18	84.62	87.17	88.34	88.37	88.50	87.87	88.42	88.80	92.69	92.77	96.27	96.26	96.98	88.88	84.96	85.27









Bartow  
Unit 3

	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	720.00	720.40	464.57	741.57	744.00	457.00	141.13	566.17	744.00	711.05	744.00	724.07	717.33	737.10	364.73	385.60
RSH	0.00	0.00	0.00	0.00	255.43	0.00	0.00	0.00	458.97	152.83	0.00	0.00	0.00	19.93	0.00	0.00	355.27	286.08
UH	0.00	0.00	0.00	24.60	0.00	2.43	0.00	239.00	143.90	0.00	0.00	8.95	0.00	0.00	2.67	7.90	0.00	72.32
POH	0.00	0.00	0.00	24.60	0.00	0.00	0.00	239.00	143.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	2.43	0.00	0.00	0.00	0.00	0.00	8.95	0.00	0.00	2.67	7.90	0.00	72.32
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.50	3.58	11.50	7.33	4.00	0.00	129.02	0.00	4.50	44.75	0.00	0.00	0.00	3.00	20.93	0.00
LRPF	0.00	0.00	108.94	114.08	105.01	60.08	54.01	0.00	14.00	0.00	114.01	14.77	0.00	0.00	0.00	114.99	50.96	0.00
EFOH	0.00	0.00	0.27	2.00	5.92	2.16	1.06	0.00	8.85	0.00	2.52	3.24	0.00	0.00	0.00	1.69	5.23	0.00
PMOH	60.13	67.00	104.40	32.95	0.00	12.95	24.00	105.30	2.13	4.75	49.82	45.50	65.68	125.48	38.93	24.07	24.57	4.08
LRPM	105.86	107.73	116.42	114.00	0.00	117.26	113.99	63.67	100.18	134.00	107.98	113.33	110.33	114.00	114.34	113.98	113.97	114.10
EMOH	31.20	35.38	59.58	18.41	0.00	7.44	13.41	32.86	1.05	3.12	26.37	25.28	35.52	70.12	21.82	13.45	13.73	2.28
NPC	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00

GS

MONTHLY	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
FOR	0.00	0.00	0.00	0.00	0.00	0.33	0.00	0.00	0.00	0.00	0.00	1.24	0.00	0.00	0.37	1.06	0.00	15.79
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.04	0.28	1.27	0.29	0.14	0.00	6.27	0.00	0.34	0.46	0.00	0.00	0.00	0.23	1.43	0.00
PMOR	4.19	4.76	8.28	2.56	0.00	1.00	1.80	7.19	0.74	0.55	3.54	3.55	4.77	9.68	3.04	1.82	3.76	0.59
EUOR	4.19	4.76	8.31	2.83	1.27	1.62	1.94	7.19	7.01	0.55	3.88	5.20	4.77	9.68	3.40	3.09	5.20	16.29
EUOF	4.19	4.76	8.31	2.74	0.82	1.62	1.94	4.72	1.33	0.43	3.88	5.20	4.77	9.43	3.40	3.09	2.63	10.03
POF	0.00	0.00	0.00	3.30	0.00	0.00	0.00	34.34	19.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	95.81	95.24	91.69	93.96	99.18	98.38	98.06	60.94	79.33	99.57	96.12	94.80	95.23	90.57	96.60	96.91	97.37	89.97

12 MONTHS	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
FOR	1.52	0.60	0.60	0.60	0.62	0.65	0.65	0.19	0.21	0.17	0.04	0.15	0.15	0.15	0.19	0.29	0.30	1.29
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.45	1.43	1.44	1.45	1.58	1.61	1.35	0.68	0.28	0.27	0.30	0.35	0.35	0.35	0.34	0.34	0.33	0.32
PMOR	3.16	3.20	3.69	3.57	3.42	3.22	3.27	3.53	3.59	3.27	3.31	3.39	3.45	3.92	3.42	3.34	3.57	3.68
EUOR	6.07	5.21	5.70	5.60	5.59	5.45	5.24	4.39	4.07	3.71	3.65	3.88	3.94	4.41	3.94	3.96	4.19	5.24
EUOF	5.61	4.82	5.27	5.16	4.99	4.87	4.68	4.03	3.46	3.17	3.12	3.32	3.37	3.76	3.36	3.39	3.54	4.25
POF	2.33	2.33	2.33	2.61	2.61	2.61	2.61	5.33	6.96	4.64	4.64	4.64	4.64	4.64	4.64	4.36	4.36	4.36
EAF	92.06	92.85	92.40	92.23	92.40	92.52	92.71	90.64	89.58	92.19	92.24	92.04	91.99	91.60	92.00	92.25	92.10	91.39

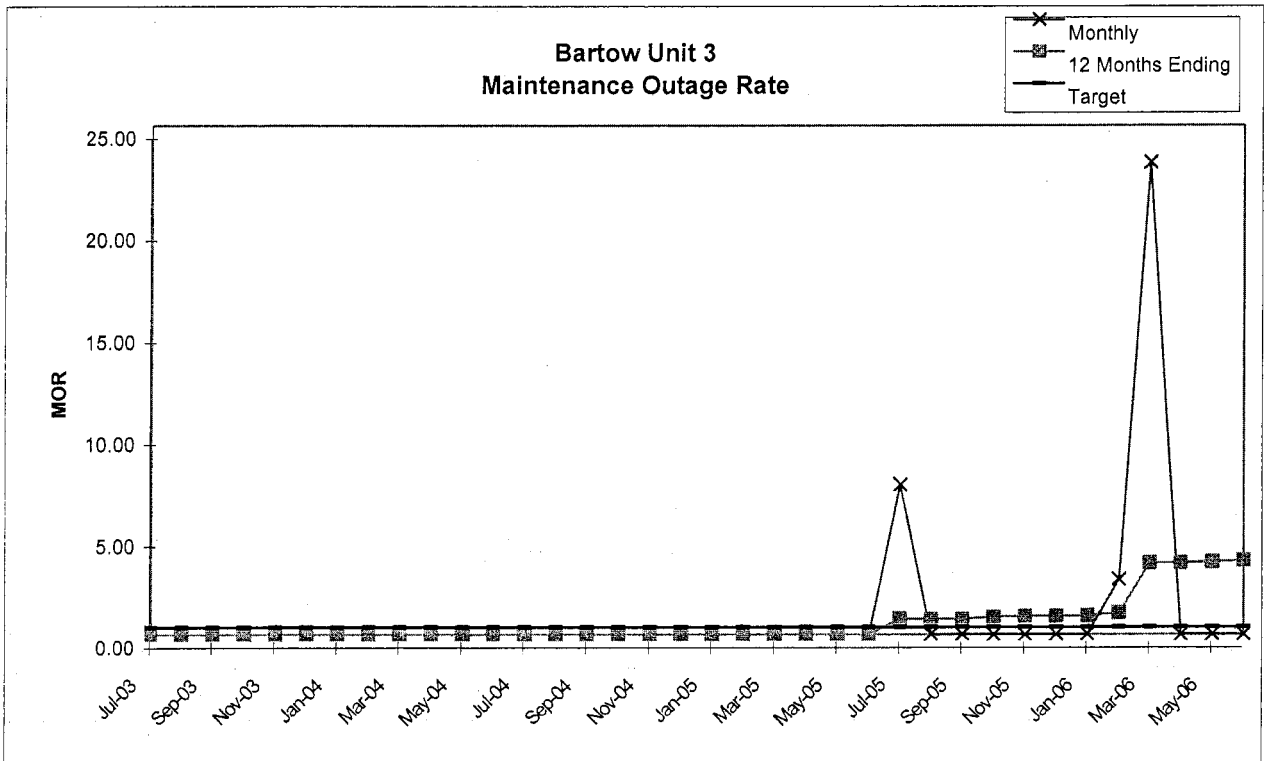
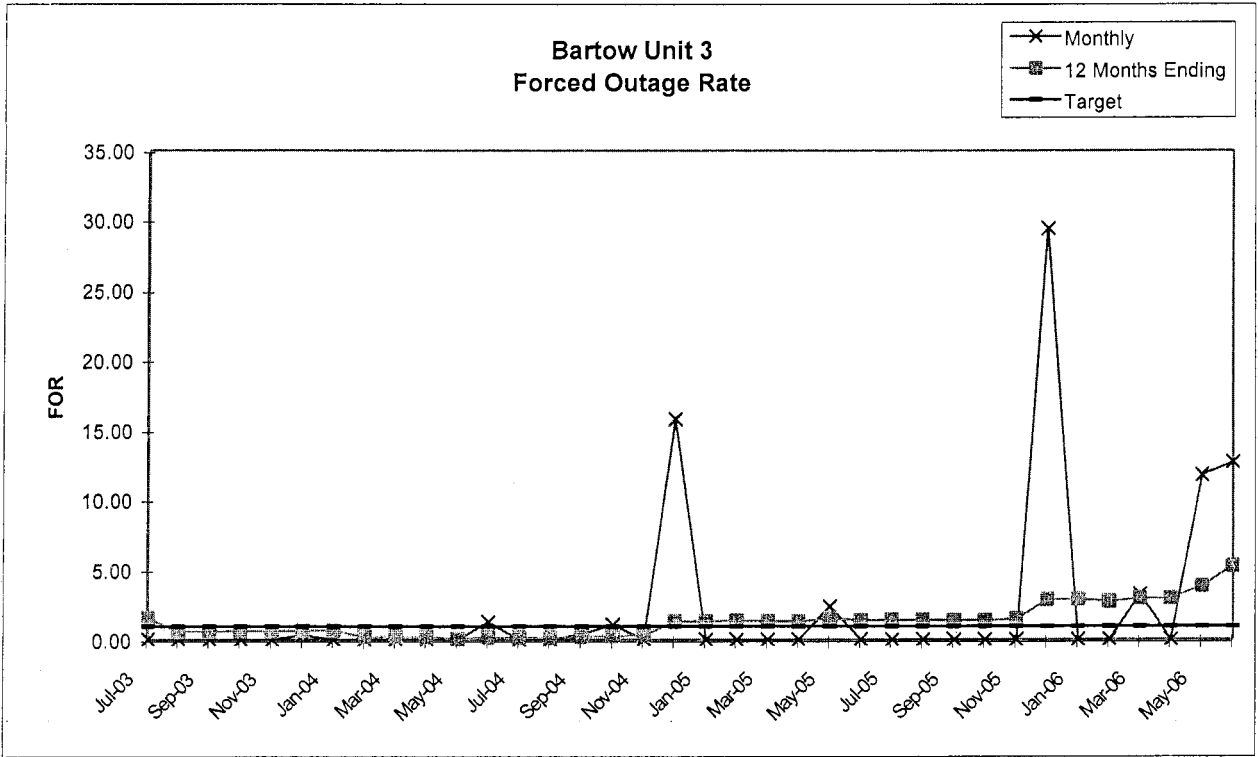
Bartow  
Unit 3

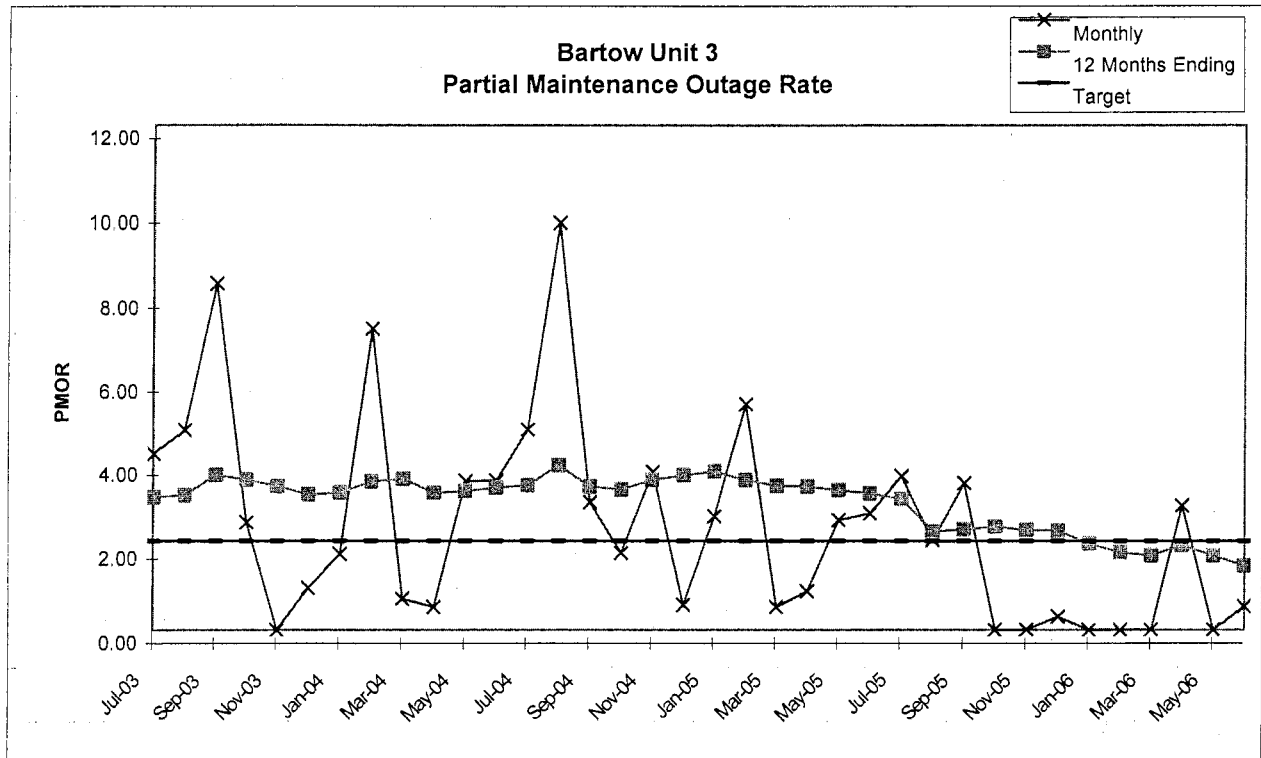
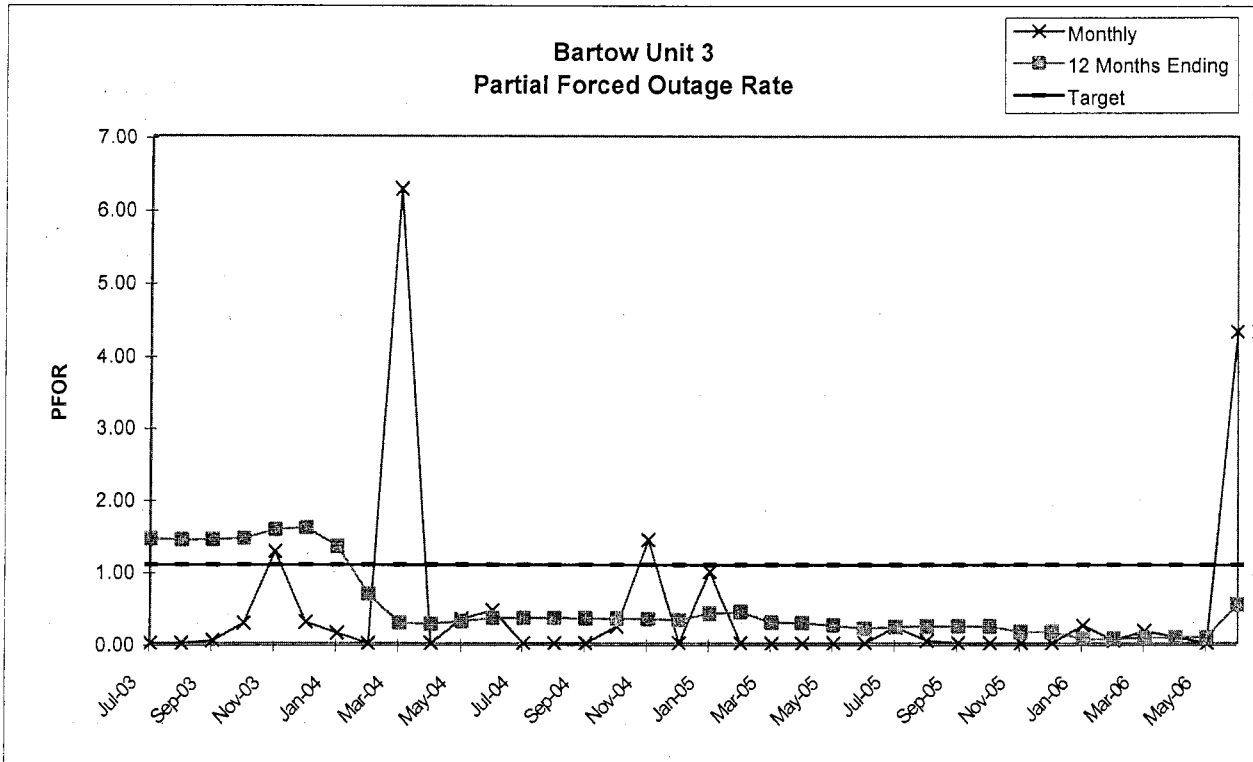
	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	744.00	110.55	431.07	719.00	645.90	720.00	688.92	744.00	718.77	0.00	0.00	375.91	662.83	460.03	536.32	719.00	530.18	628.33
RSH	0.00	414.00	87.80	0.00	82.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	89.50	28.00	0.00	0.00	0.00
UH	0.00	147.45	225.13	0.00	15.52	0.00	55.08	0.00	1.23	745.00	720.00	368.08	81.17	122.47	179.68	0.00	213.82	91.67
POH	0.00	147.45	225.13	0.00	0.00	0.00	0.00	0.00	1.23	745.00	720.00	211.50	81.17	109.47	0.00	0.00	142.75	0.00
FOH	0.00	0.00	0.00	0.00	15.52	0.00	0.00	0.00	0.00	0.00	0.00	156.58	0.00	0.00	17.87	0.00	71.07	91.67
MOH	0.00	0.00	0.00	0.00	0.00	0.00	55.08	0.00	0.00	0.00	0.00	0.00	0.00	13.00	161.81	0.00	0.00	0.00
PFOH	137.00	0.00	0.00	0.00	0.00	0.00	2.50	0.50	0.00	0.00	0.00	0.00	3.17	0.50	4.17	5.25	0.00	291.33
LRPF	11.00	0.00	0.00	0.00	0.00	0.00	125.99	113.84	0.00	0.00	0.00	0.00	103.93	70.18	43.98	24.01	0.00	19.00
EFOH	7.39	0.00	0.00	0.00	0.00	0.00	1.54	0.28	0.00	0.00	0.00	0.00	1.62	0.17	0.90	0.62	0.00	27.13
PMOH	231.18	110.55	4.25	11.83	30.22	35.80	47.37	28.27	44.92	0.00	0.00	4.50	0.00	0.00	0.00	73.68	0.00	6.28
LRPM	17.77	11.00	114.00	114.00	113.98	114.00	108.87	113.99	114.00	0.00	0.00	53.99	0.00	0.00	0.00	59.00	0.00	114.05
EMOH	20.13	5.96	2.38	6.61	16.89	20.01	25.28	15.80	25.10	0.00	0.00	1.19	0.00	0.00	0.00	21.31	0.00	3.51
NPC	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00

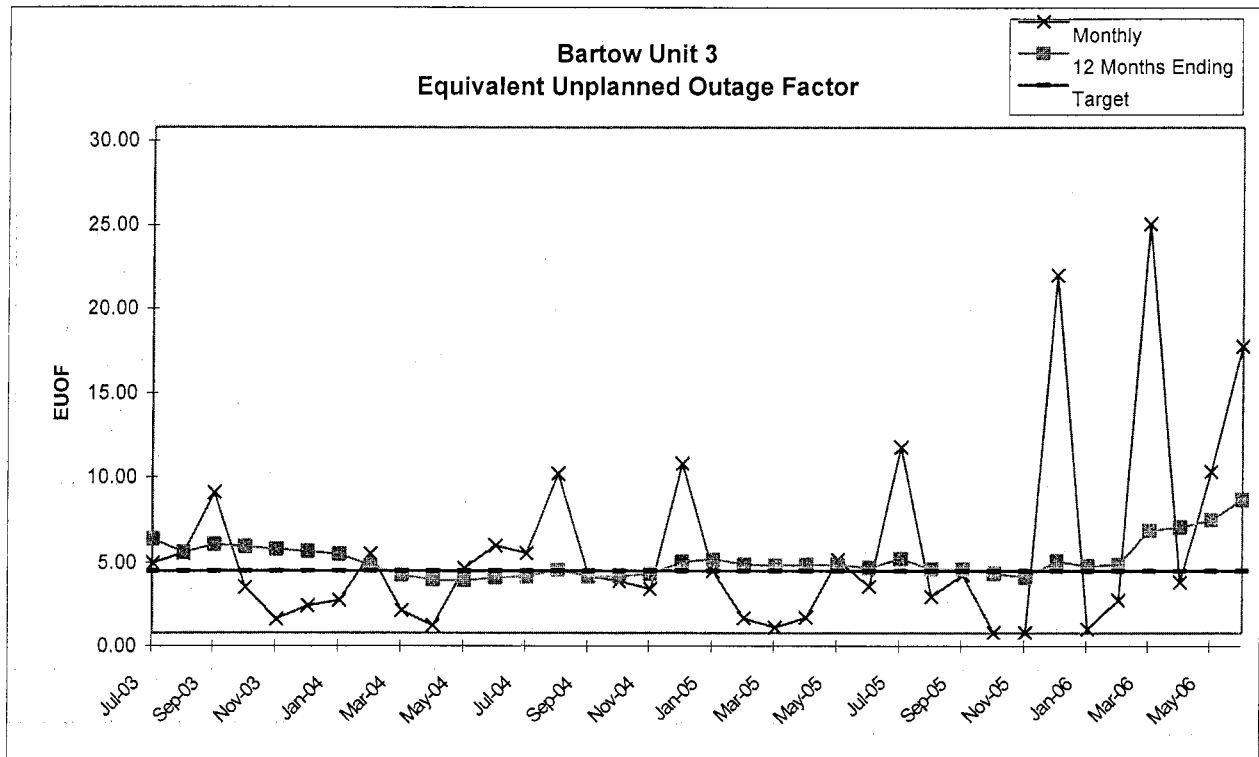
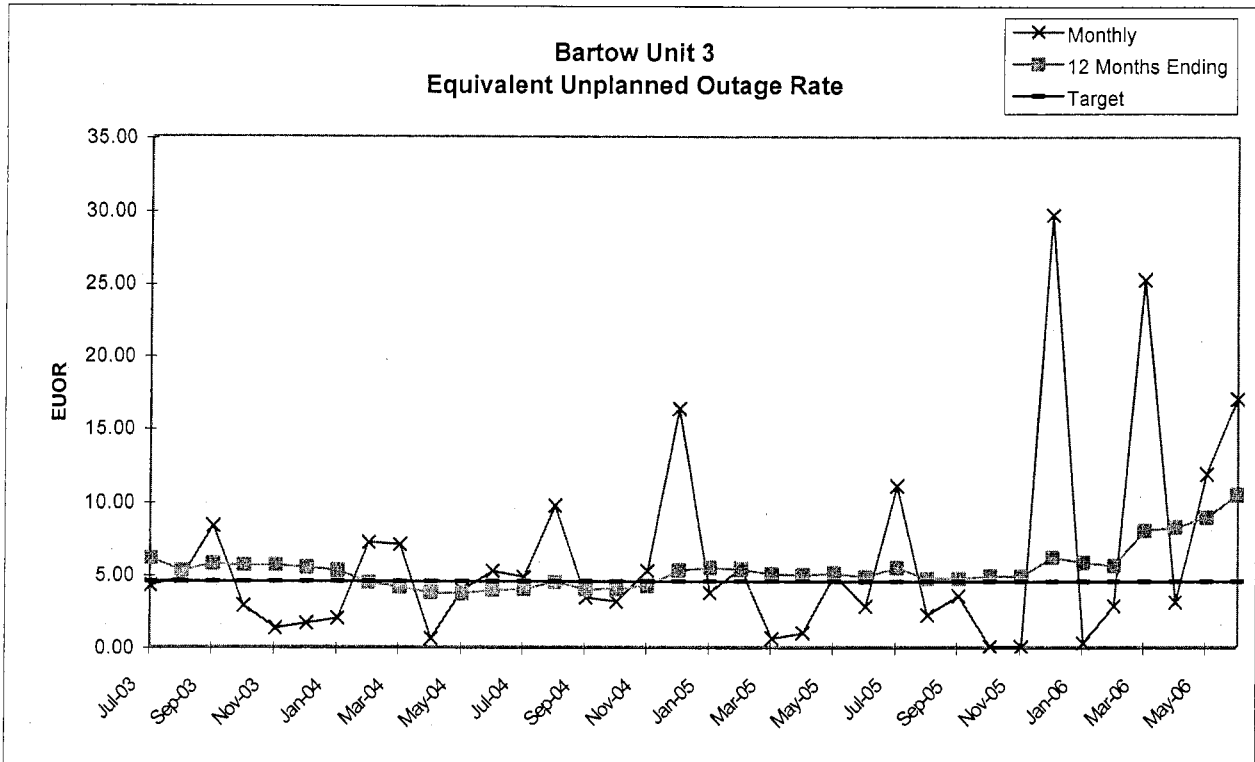
09

MONTHLY	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
FOR	0.00	0.00	0.00	0.00	2.35	0.00	0.00	0.00	0.00	0.00	0.00	29.41	0.00	0.00	3.22	0.00	11.82	12.73
MOR	0.00	0.00	0.00	0.00	0.00	0.00	7.40	0.00	0.00	0.00	0.00	0.00	0.00	2.75	23.18	0.00	0.00	0.00
PFOR	0.99	0.00	0.00	0.00	0.00	0.00	0.22	0.04	0.00	0.00	0.00	0.00	0.24	0.04	0.17	0.09	0.00	4.32
PMOR	2.71	5.39	0.55	0.92	2.61	2.78	3.67	2.12	3.49	0.00	0.00	0.32	0.00	0.00	0.00	2.96	0.00	0.56
EUOR	3.70	5.39	0.55	0.92	4.90	2.78	11.01	2.16	3.49	0.00	0.00	29.63	0.24	2.78	25.22	3.05	11.82	16.99
EUOF	3.70	0.89	0.32	0.92	4.36	2.78	11.01	2.16	3.49	0.00	0.00	21.21	0.22	1.96	24.27	3.05	9.55	16.99
POF	0.00	21.94	30.26	0.00	0.00	0.00	0.00	0.00	0.17	100.00	100.00	28.43	10.91	16.29	0.00	0.00	19.19	0.00
EAF	96.30	77.17	69.42	99.08	95.64	97.22	88.99	97.84	96.34	0.00	0.00	50.37	88.87	81.75	75.73	96.95	71.26	83.01

12 MONTHS	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
FOR	1.29	1.35	1.30	1.27	1.50	1.38	1.39	1.38	1.35	1.38	1.47	2.84	2.87	2.72	2.94	2.94	3.84	5.27
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.78	0.78	0.78	0.87	0.92	0.93	0.94	1.09	3.54	3.54	3.60	3.65
PFOR	0.41	0.43	0.29	0.28	0.25	0.20	0.23	0.23	0.23	0.23	0.16	0.16	0.06	0.06	0.07	0.08	0.08	0.53
PMOR	3.78	3.57	3.44	3.42	3.33	3.25	3.13	2.34	2.39	2.46	2.38	2.36	2.05	1.84	1.77	2.00	1.77	1.52
EUOR	5.42	5.30	4.98	4.92	5.03	4.78	5.43	4.66	4.67	4.86	4.84	6.13	5.79	5.57	8.00	8.23	8.89	10.43
EUOF	4.40	4.10	4.02	4.06	4.10	3.90	4.43	3.81	3.82	3.56	3.34	4.29	3.99	4.08	6.11	6.28	6.73	7.89
POF	4.36	3.33	4.25	4.25	4.25	4.25	4.25	4.25	4.27	12.77	20.99	23.41	24.33	23.90	21.33	21.33	22.96	22.96
EAF	91.24	92.57	91.73	91.69	91.65	91.85	91.32	91.93	91.91	83.67	75.67	72.31	71.67	72.03	72.56	72.39	70.32	69.15







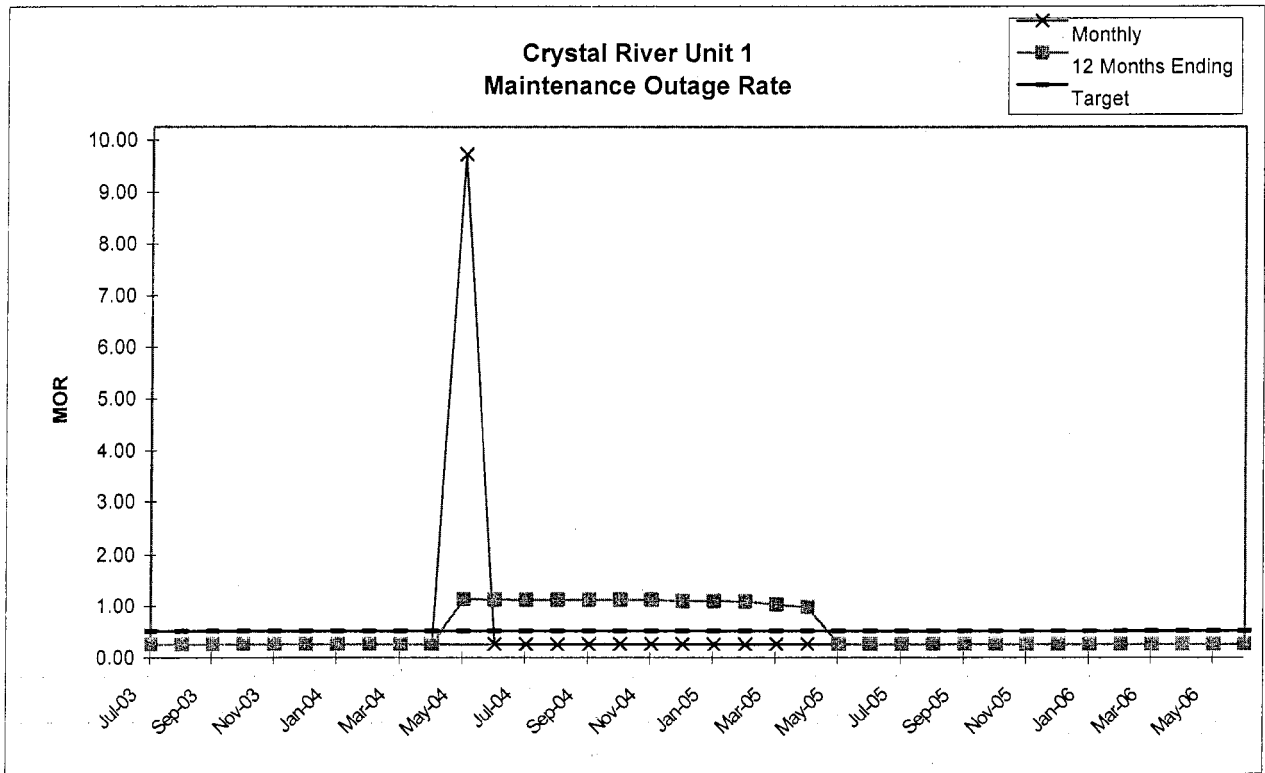
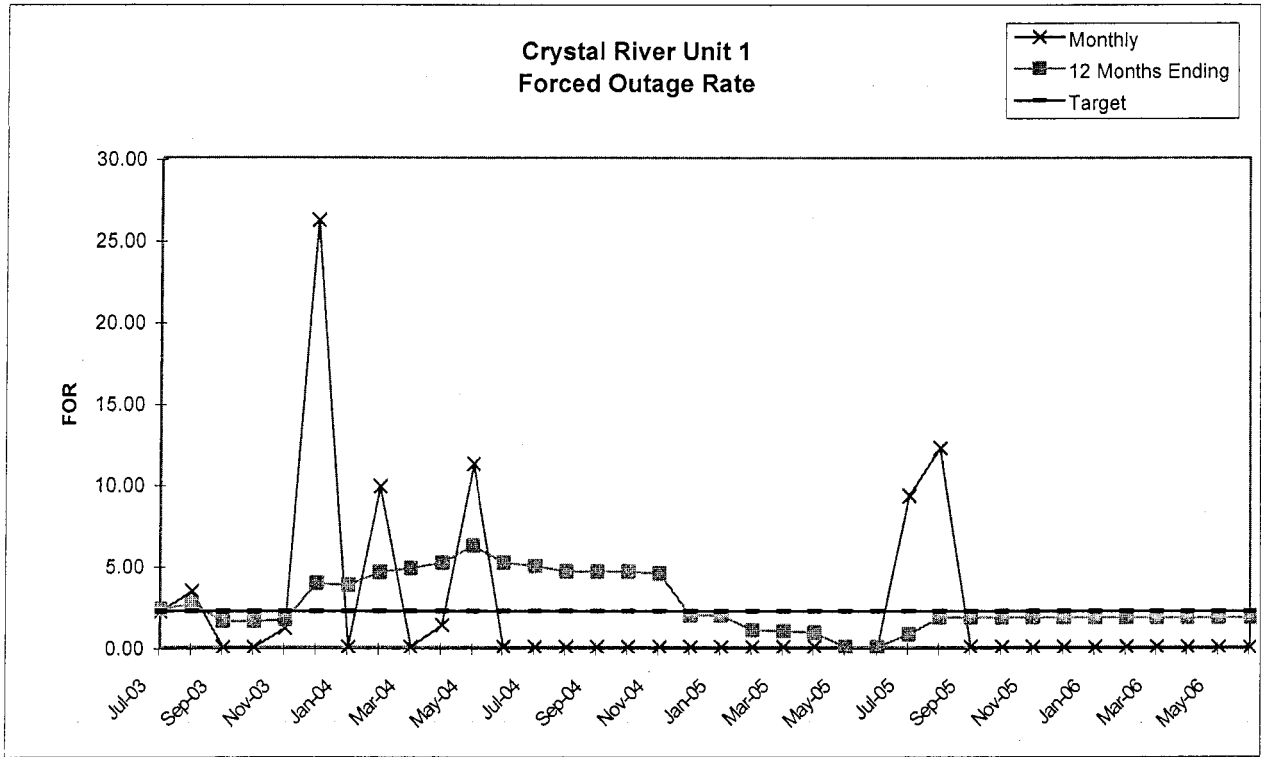
Crystal River  
Unit 1

	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	727.88	718.65	720.00	745.00	711.73	549.43	744.00	627.35	119.38	210.10	604.67	720.00	744.00	744.00	720.00	745.00	720.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	16.12	25.35	0.00	0.00	8.27	194.57	0.00	68.65	624.62	508.90	139.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	624.62	506.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	16.12	25.35	0.00	0.00	8.27	194.57	0.00	68.65	0.00	2.85	76.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	39.78	31.93	28.40	9.82	34.40	21.85	4.93	0.80	0.00	0.00	0.00	10.52	21.55	48.13	206.25	79.12	30.17	23.30
LRPF	79.67	61.60	189.01	17.98	97.59	100.33	66.04	74.85	0.00	0.00	0.00	155.78	111.57	171.74	106.62	105.95	143.28	128.75
EFOH	8.36	5.19	14.16	0.47	8.86	5.78	0.86	0.16	0.00	0.00	0.00	4.32	6.34	21.81	58.02	22.12	11.41	7.92
PMOH	116.55	88.22	40.18	114.52	58.10	21.60	65.23	17.58	0.00	0.00	18.70	164.63	376.23	157.40	49.33	42.08	76.95	10.87
LRPM	114.03	158.06	114.37	129.09	87.16	147.56	93.79	152.42	0.00	0.00	188.99	87.37	89.34	92.52	94.74	137.86	127.77	136.15
EMOH	35.07	36.79	12.13	39.01	13.36	8.41	16.14	7.07	0.00	0.00	9.33	37.95	88.69	38.42	12.33	15.31	25.94	3.91
NPC	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00
<b>MONTHLY</b>	<b>Jul-03</b>	<b>Aug-03</b>	<b>Sep-03</b>	<b>Oct-03</b>	<b>Nov-03</b>	<b>Dec-03</b>	<b>Jan-04</b>	<b>Feb-04</b>	<b>Mar-04</b>	<b>Apr-04</b>	<b>May-04</b>	<b>Jun-04</b>	<b>Jul-04</b>	<b>Aug-04</b>	<b>Sep-04</b>	<b>Oct-04</b>	<b>Nov-04</b>	<b>Dec-04</b>
FOR	2.17	3.41	0.00	0.00	1.15	26.15	0.00	9.86	0.00	1.34	11.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.15	0.72	1.97	0.06	1.24	1.05	0.12	0.03	0.00	0.00	0.00	0.60	0.85	2.93	8.06	2.97	1.58	1.06
PMOR	4.82	5.12	1.68	5.24	1.88	1.53	2.17	1.13	0.00	0.00	1.54	5.27	11.92	5.16	1.71	2.05	3.60	0.52
EUOR	8.00	9.05	3.65	5.30	4.23	28.06	2.29	10.90	0.00	1.34	19.98	5.87	12.77	8.10	9.77	5.02	5.19	1.59
EUOF	8.00	9.05	3.65	5.30	4.23	28.06	2.29	10.90	0.00	0.40	19.98	5.87	12.77	8.10	9.77	5.02	5.19	1.59
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.95	70.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	92.00	90.95	96.35	94.70	95.77	71.94	97.71	89.10	16.05	29.22	80.02	94.13	87.23	91.90	90.23	94.98	94.81	98.41
<b>12 MONTHS</b>	<b>Jul-03</b>	<b>Aug-03</b>	<b>Sep-03</b>	<b>Oct-03</b>	<b>Nov-03</b>	<b>Dec-03</b>	<b>Jan-04</b>	<b>Feb-04</b>	<b>Mar-04</b>	<b>Apr-04</b>	<b>May-04</b>	<b>Jun-04</b>	<b>Jul-04</b>	<b>Aug-04</b>	<b>Sep-04</b>	<b>Oct-04</b>	<b>Nov-04</b>	<b>Dec-04</b>
FOR	2.34	2.63	1.58	1.58	1.68	3.90	3.79	4.56	4.82	5.18	6.22	5.16	4.95	4.62	4.62	4.62	4.51	1.94
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.88	0.87	0.87	0.87	0.87	0.87	0.87	0.84
PFOR	1.22	1.08	1.05	1.05	1.07	1.16	1.17	1.06	1.13	1.17	1.10	0.67	0.64	0.87	1.47	1.77	1.81	1.79
PMOR	3.39	3.69	3.68	3.98	4.07	3.83	3.91	3.86	3.26	3.19	3.10	2.99	3.73	3.74	3.74	3.41	3.58	3.43
EUOR	6.84	7.28	6.23	6.54	6.73	8.70	8.68	9.27	9.00	9.32	10.91	9.39	9.85	9.76	10.34	10.31	10.40	7.82
EUOF	6.84	7.28	6.23	6.54	6.73	8.70	8.68	9.27	8.36	8.12	9.50	8.18	8.58	8.50	9.01	8.98	9.06	6.82
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.11	12.87	12.87	12.87	12.87	12.87	12.87	12.87	12.87	12.87
EAF	93.16	92.72	93.77	93.46	93.27	91.30	91.32	90.73	84.53	79.01	77.62	78.95	78.54	78.62	78.12	78.15	78.07	80.31

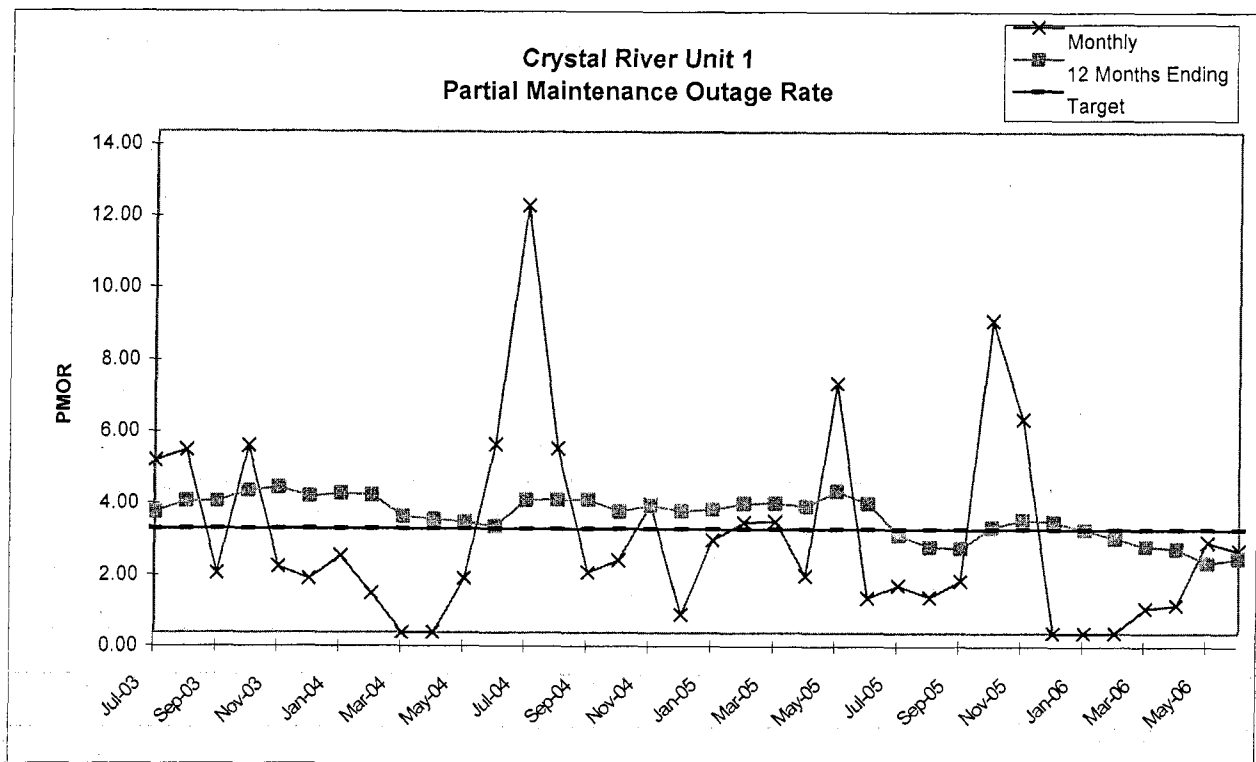
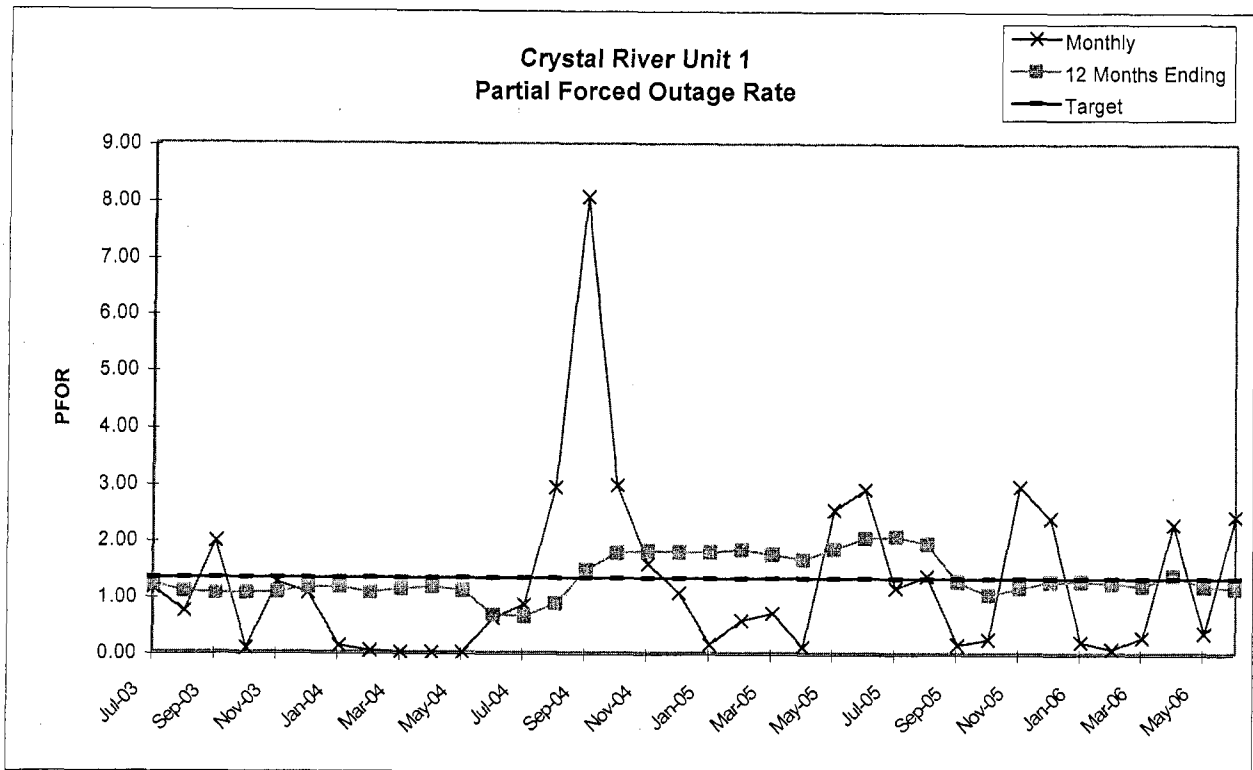
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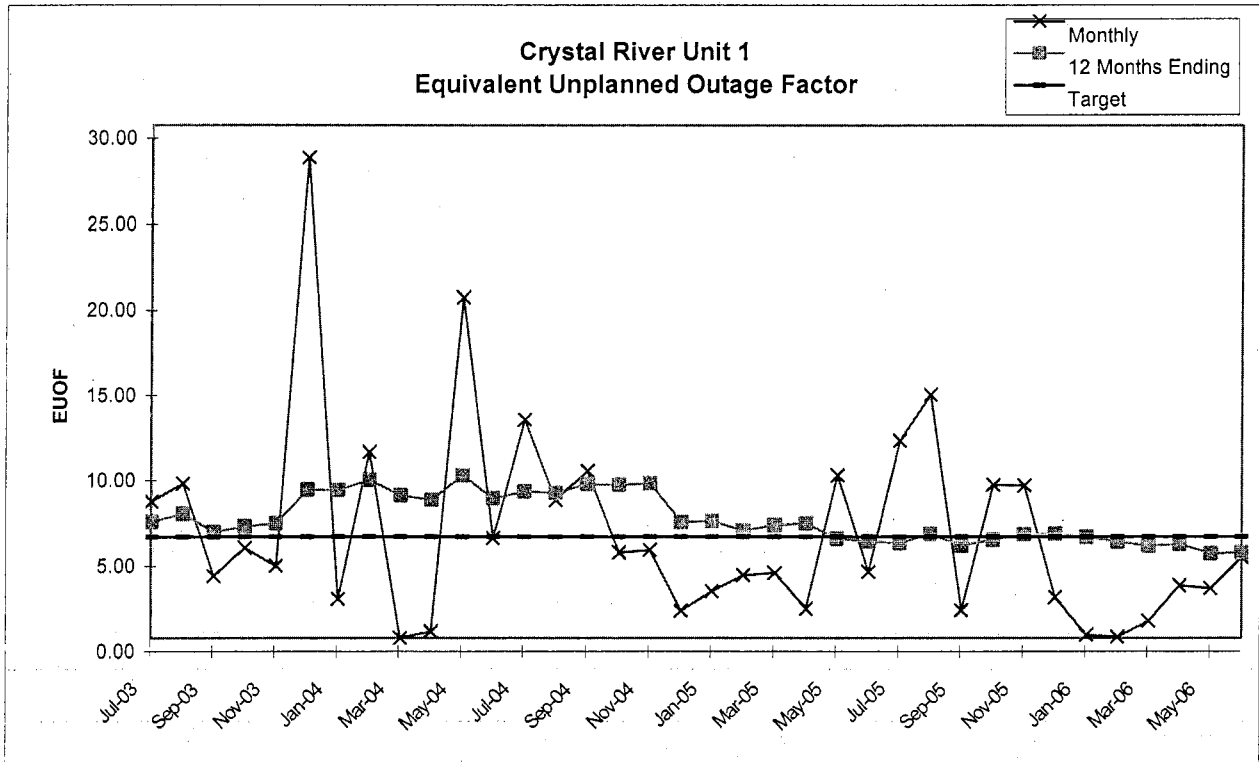
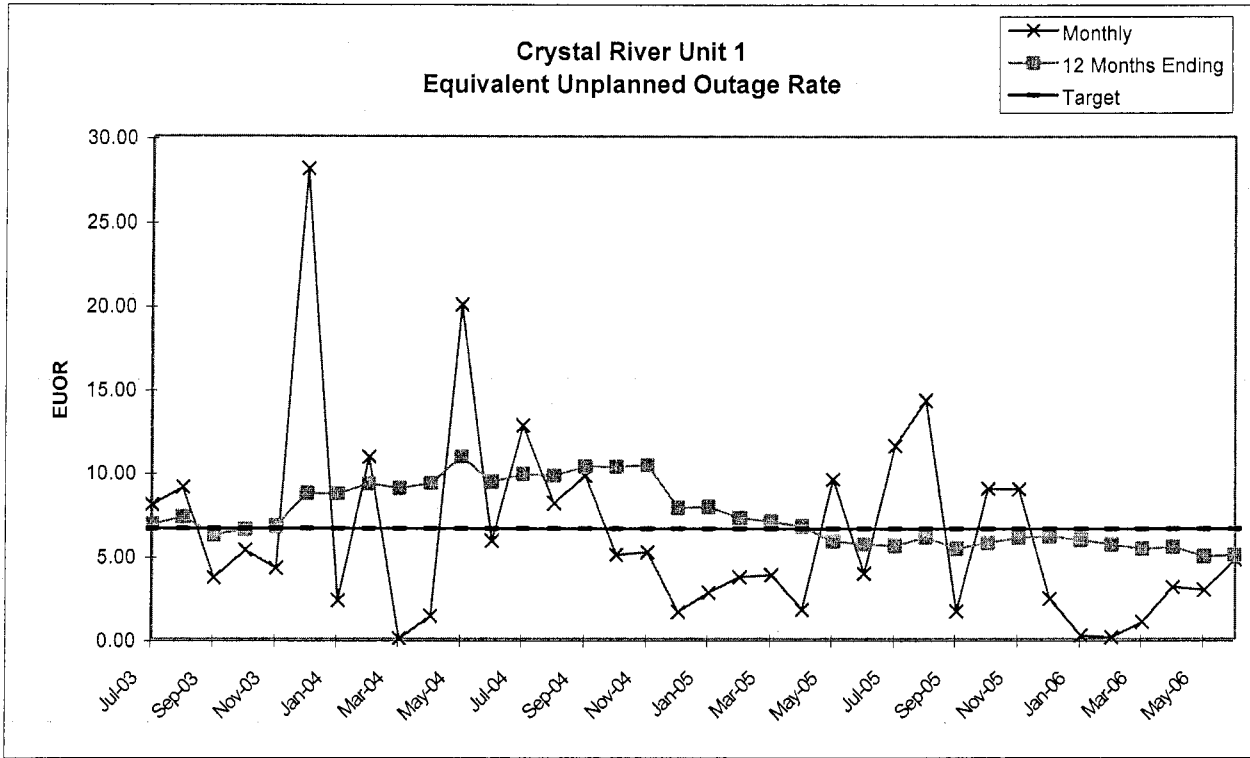
Crystal River  
Unit 1

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	674.95	653.62	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	0.00	0.00	0.00	69.05	90.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	69.05	90.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	5.32	5.50	63.68	3.15	71.58	74.27	31.82	17.95	4.38	9.08	50.95	185.12	8.40	1.50	33.78	147.35	34.25	174.03
LRPF	76.23	265.02	31.07	93.97	99.74	106.56	92.95	188.99	94.06	77.55	158.31	36.36	67.18	122.04	23.26	42.18	29.01	37.88
EFOH	1.07	3.85	5.22	0.78	18.84	20.88	7.80	8.95	1.09	1.86	21.28	17.76	1.49	0.48	2.07	16.40	2.62	17.40
PMOH	39.95	47.27	50.20	22.33	129.17	20.95	17.15	15.98	34.68	120.25	206.02	0.00	0.00	0.00	49.12	17.53	75.55	52.30
LRPM	183.87	167.53	176.19	198.70	152.79	131.32	202.61	160.10	116.54	205.03	79.39	0.00	0.00	0.00	41.59	125.50	95.83	121.45
EMOH	19.38	20.90	23.34	11.71	52.07	7.26	9.17	6.75	10.66	65.05	43.15	0.00	0.00	0.00	5.39	5.81	19.10	16.76
NPC	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00
<b>MONTHLY</b>	<b>Jan-05</b>	<b>Feb-05</b>	<b>Mar-05</b>	<b>Apr-05</b>	<b>May-05</b>	<b>Jun-05</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>
FOR	0.00	0.00	0.00	0.00	0.00	0.00	9.28	12.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.14	0.57	0.70	0.11	2.53	2.90	1.16	1.37	0.15	0.25	2.96	2.39	0.20	0.07	0.28	2.28	0.35	2.42
PMOR	2.61	3.11	3.14	1.63	7.00	1.01	1.36	1.03	1.48	8.73	5.99	0.00	0.00	0.00	0.72	0.81	2.57	2.33
EUOR	2.75	3.68	3.84	1.74	9.53	3.91	11.56	14.26	1.63	8.98	8.95	2.39	0.20	0.07	1.00	3.09	2.92	4.74
EUOF	2.75	3.68	3.84	1.74	9.53	3.91	11.56	14.26	1.63	8.98	8.95	2.39	0.20	0.07	1.00	3.09	2.92	4.74
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.25	96.32	96.16	98.26	90.47	96.09	88.44	85.74	98.37	91.02	91.05	97.61	99.80	99.93	99.00	96.91	97.08	95.26
<b>12 MONTHS</b>	<b>Jan-05</b>	<b>Feb-05</b>	<b>Mar-05</b>	<b>Apr-05</b>	<b>May-05</b>	<b>Jun-05</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>
FOR	1.94	1.04	0.96	0.87	0.00	0.00	0.79	1.82	1.82	1.82	1.82	1.82	1.82	1.82	1.82	1.82	1.82	1.82
MOR	0.84	0.84	0.77	0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.79	1.83	1.75	1.66	1.85	2.03	2.07	1.94	1.28	1.04	1.16	1.27	1.28	1.24	1.20	1.38	1.19	1.15
PMOR	3.47	3.63	3.64	3.56	3.99	3.64	2.76	2.42	2.40	2.98	3.18	3.13	2.91	2.66	2.46	2.39	2.00	2.11
EUOR	7.87	7.22	7.02	6.73	5.84	5.68	5.58	6.10	5.43	5.77	6.08	6.14	5.93	5.65	5.41	5.52	4.96	5.03
EUOF	6.86	6.29	6.62	6.73	5.84	5.68	5.58	6.10	5.43	5.77	6.08	6.14	5.93	5.65	5.41	5.52	4.96	5.03
POF	12.87	12.91	5.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	80.27	80.80	87.61	93.27	94.16	94.32	94.42	93.90	94.57	94.23	93.92	93.86	94.07	94.35	94.59	94.48	95.04	94.97









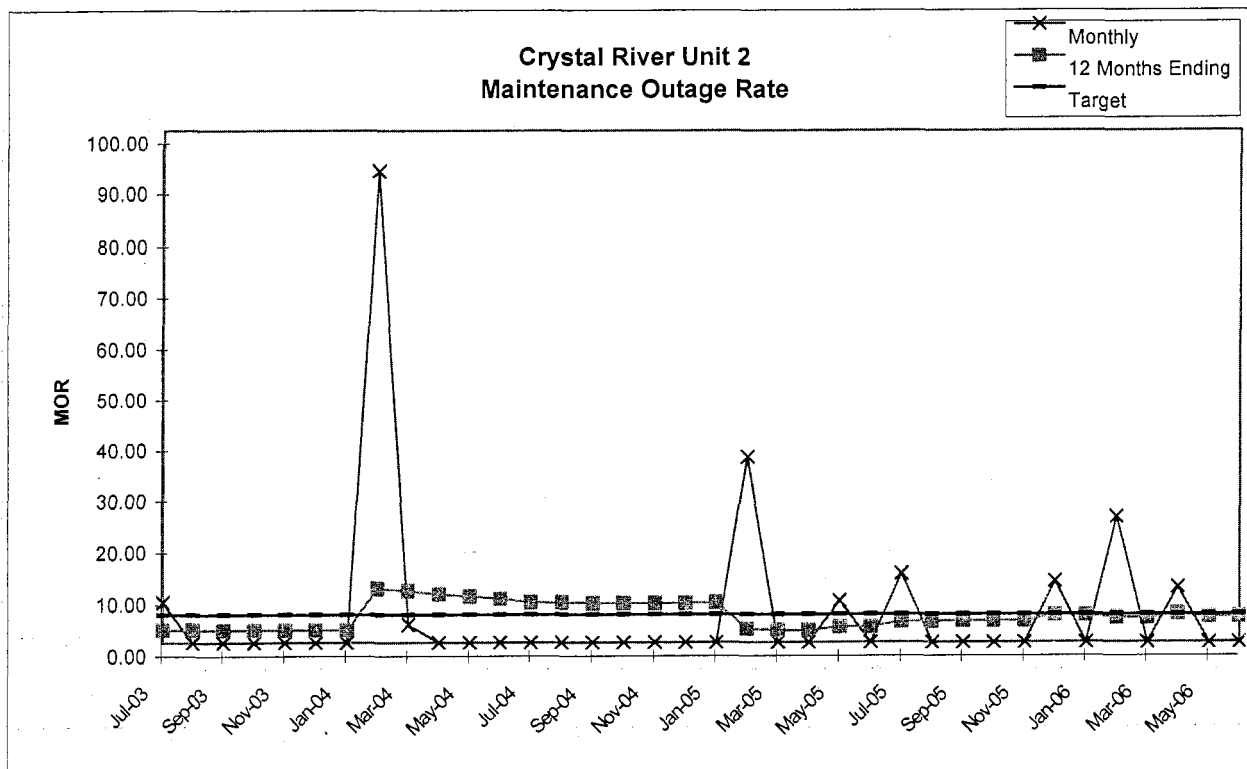
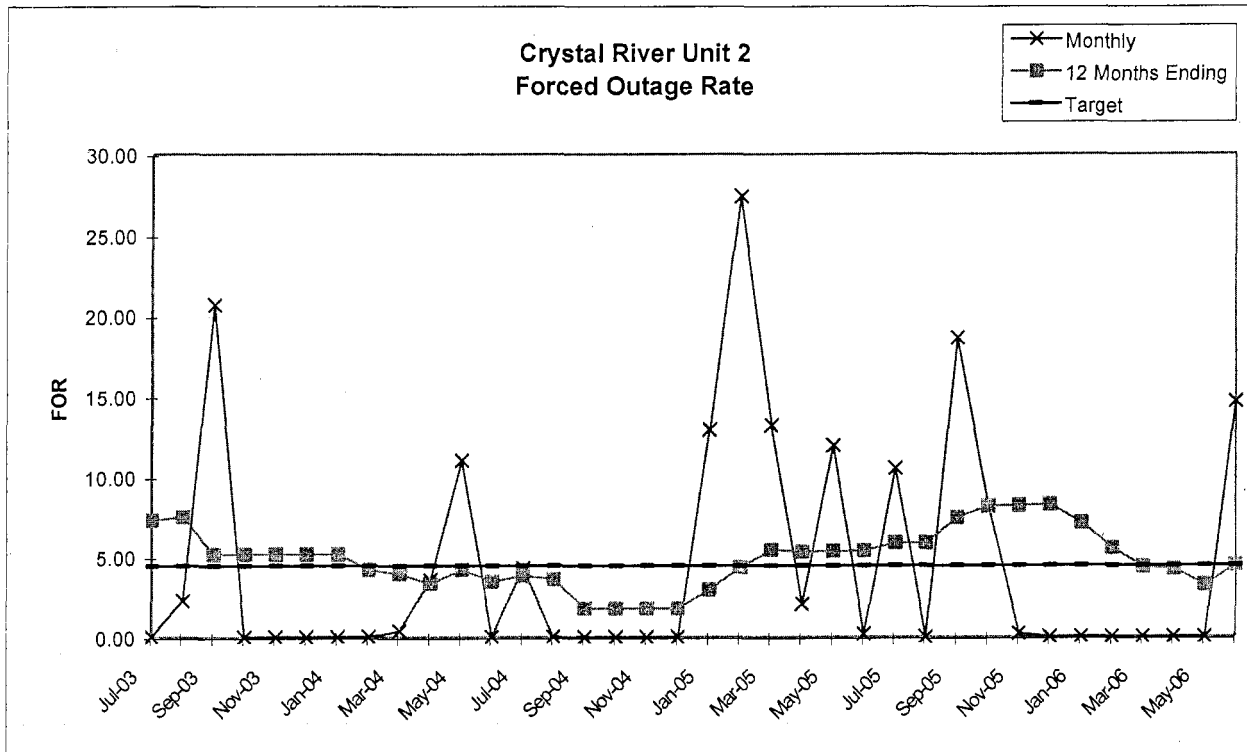
Crystal River  
Unit 2

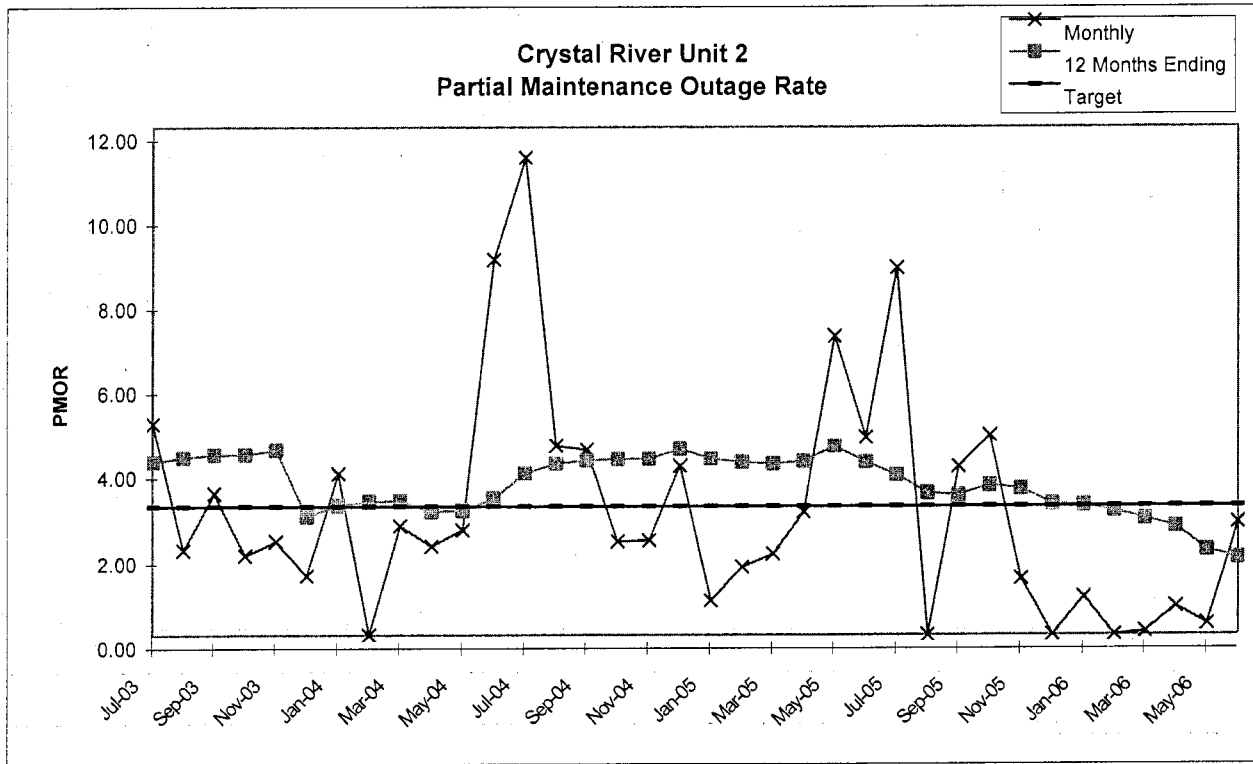
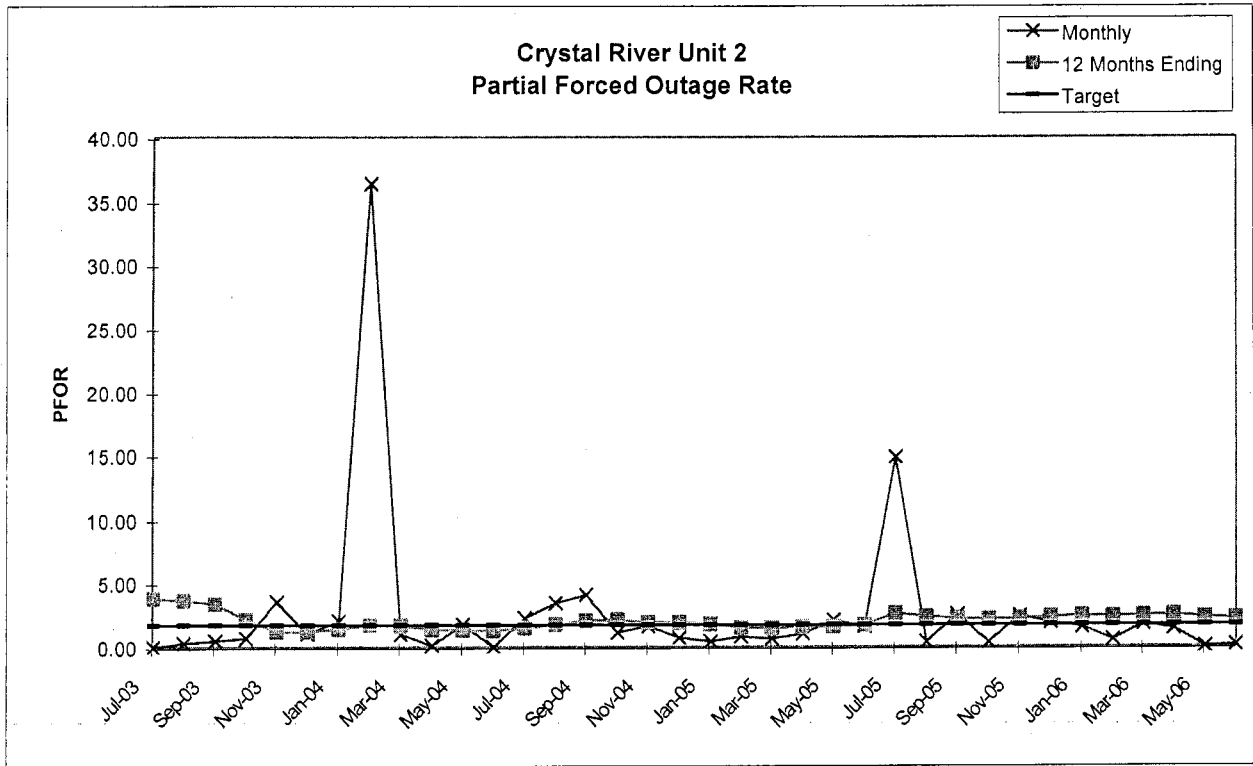
	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	684.92	727.32	570.98	745.00	720.00	744.00	744.00	56.20	715.26	693.50	662.23	720.00	712.17	744.00	720.00	745.00	720.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	59.08	16.68	149.02	0.00	0.00	0.00	0.00	639.80	28.74	25.50	81.77	0.00	31.83	0.00	0.00	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	16.68	149.02	0.00	0.00	0.00	0.00	0.00	2.62	25.50	81.77	0.00	31.83	0.00	0.00	0.00	0.00	0.00
MOH	59.08	0.00	0.00	0.00	0.00	0.00	0.00	639.80	26.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	33.30	5.72	8.17	80.02	30.58	40.50	49.90	29.70	4.42	20.33	0.00	247.57	302.55	140.70	25.42	99.73	10.77
LRPF	0.00	33.32	229.83	295.88	153.00	121.26	181.41	199.00	118.59	78.40	276.04	0.00	31.30	40.75	100.15	159.99	57.14	243.14
EFOH	0.00	2.28	2.71	4.97	25.19	7.63	15.12	20.43	7.25	0.71	11.55	0.00	15.94	25.37	29.00	8.37	11.73	5.39
PMOH	132.68	61.63	40.67	37.85	30.33	36.20	53.95	0.00	73.02	58.53	28.82	362.52	609.97	146.35	112.88	27.12	38.03	96.48
LRPM	124.98	115.53	227.48	180.69	255.82	141.53	254.35	0.00	123.02	121.29	278.28	85.51	64.05	110.01	135.02	294.97	206.45	148.88
EMOH	34.12	14.65	19.04	14.07	15.97	10.54	28.24	0.00	18.48	14.61	16.50	63.78	80.39	33.13	31.36	16.46	16.16	29.56
NPC	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00
<b>MONTHLY</b>	<b>Jul-03</b>	<b>Aug-03</b>	<b>Sep-03</b>	<b>Oct-03</b>	<b>Nov-03</b>	<b>Dec-03</b>	<b>Jan-04</b>	<b>Feb-04</b>	<b>Mar-04</b>	<b>Apr-04</b>	<b>May-04</b>	<b>Jun-04</b>	<b>Jul-04</b>	<b>Aug-04</b>	<b>Sep-04</b>	<b>Oct-04</b>	<b>Nov-04</b>	<b>Dec-04</b>
FOR	0.00	2.24	20.70	0.00	0.00	0.00	0.00	0.00	0.36	3.55	10.99	0.00	4.28	0.00	0.00	0.00	0.00	0.00
MOR	7.94	0.00	0.00	0.00	0.00	0.00	0.00	91.93	3.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.31	0.47	0.67	3.50	1.03	2.03	36.36	1.01	0.10	1.74	0.00	2.24	3.41	4.03	1.12	1.63	0.72
PMOR	4.98	2.01	3.33	1.89	2.22	1.42	3.80	0.00	2.58	2.11	2.49	8.86	11.29	4.45	4.36	2.21	2.24	3.97
EUOR	12.53	4.52	23.72	2.56	5.72	2.44	5.83	94.86	7.32	5.68	14.76	8.86	17.23	7.86	8.38	3.33	3.87	4.70
EUOF	12.53	4.52	23.72	2.56	5.72	2.44	5.83	94.86	7.32	5.68	14.76	8.86	17.23	7.86	8.38	3.33	3.87	4.70
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	87.47	95.48	76.28	97.44	94.28	97.56	94.17	5.14	92.68	94.32	85.24	91.14	82.77	92.14	91.62	96.67	96.13	95.30
<b>12 MONTHS</b>	<b>Jul-03</b>	<b>Aug-03</b>	<b>Sep-03</b>	<b>Oct-03</b>	<b>Nov-03</b>	<b>Dec-03</b>	<b>Jan-04</b>	<b>Feb-04</b>	<b>Mar-04</b>	<b>Apr-04</b>	<b>May-04</b>	<b>Jun-04</b>	<b>Jul-04</b>	<b>Aug-04</b>	<b>Sep-04</b>	<b>Oct-04</b>	<b>Nov-04</b>	<b>Dec-04</b>
FOR	7.28	7.50	5.13	5.13	5.13	5.13	5.13	4.17	3.90	3.29	4.18	3.42	3.79	3.58	1.75	1.75	1.75	1.75
MOR	2.57	2.57	2.51	2.51	2.51	2.51	2.51	10.48	10.05	9.43	9.01	8.52	7.86	7.84	7.71	7.71	7.71	7.71
PFOR	3.80	3.63	3.37	2.15	1.16	1.22	1.39	1.69	1.66	1.36	1.31	1.26	1.46	1.75	2.05	2.09	1.92	1.89
PMOR	4.07	4.17	4.23	4.24	4.35	2.81	3.06	3.14	3.16	2.91	2.94	3.21	3.79	4.02	4.10	4.13	4.13	4.37
EUOR	16.61	16.76	14.44	13.31	12.50	11.13	11.51	18.00	17.40	15.89	16.20	15.35	15.75	16.03	14.78	14.84	14.69	14.88
EUOF	14.58	14.71	12.67	11.69	10.97	9.77	10.11	15.80	16.42	15.89	16.20	15.35	15.75	16.03	14.78	14.84	14.69	14.88
POF	12.23	12.23	12.23	12.23	12.23	12.23	12.23	12.19	5.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	73.19	73.07	75.10	76.09	76.80	78.01	77.67	72.00	77.93	84.11	83.80	84.65	84.25	83.97	85.22	85.16	85.31	85.12

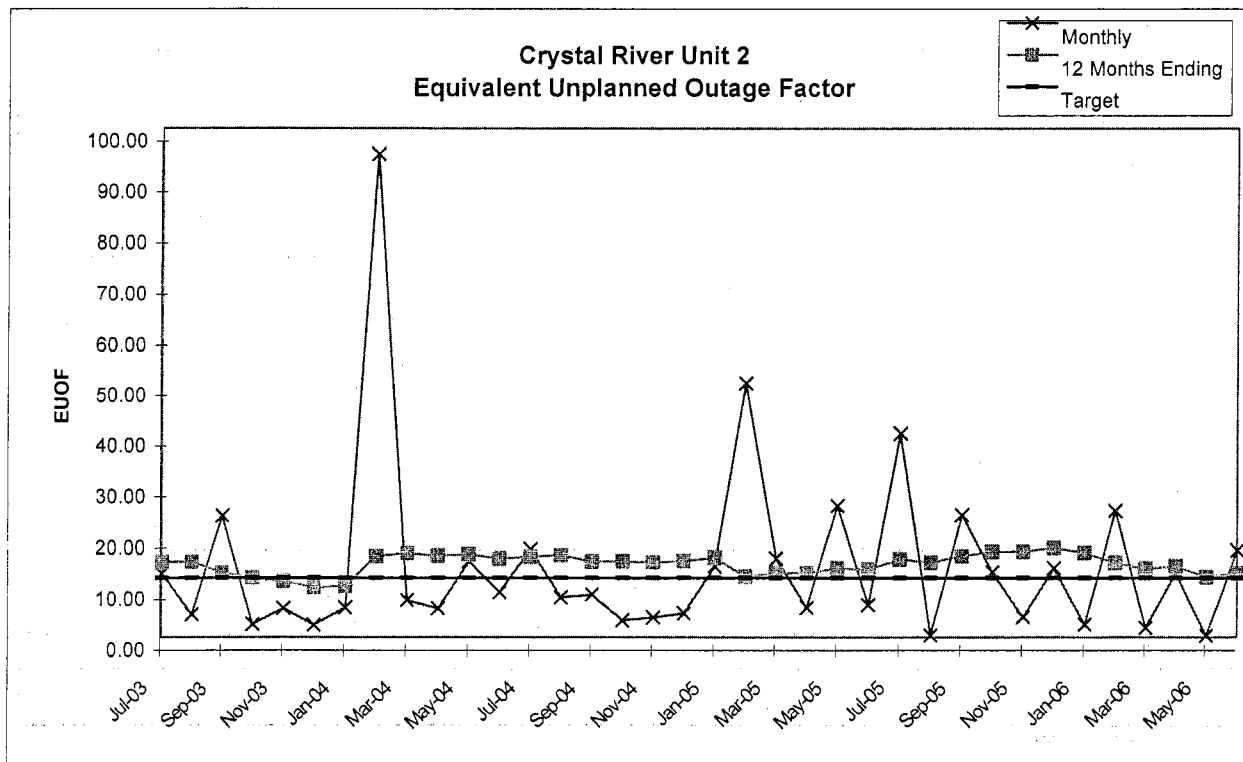
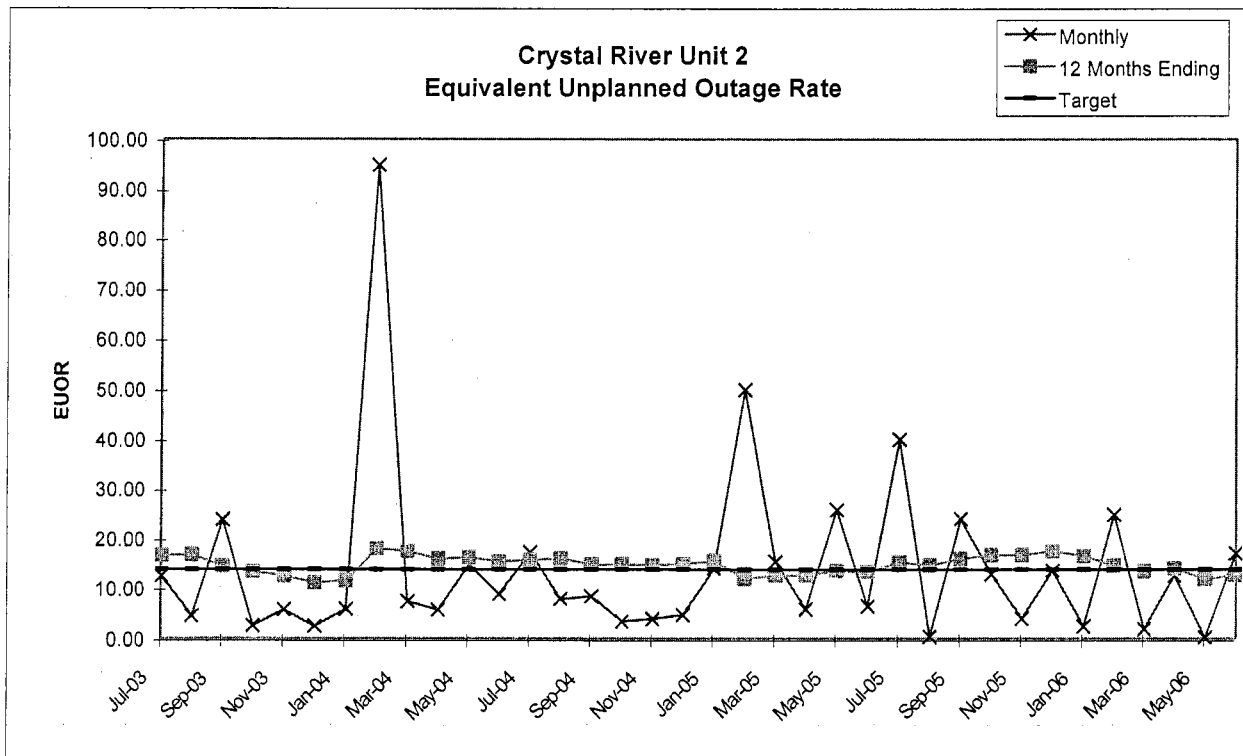
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Crystal River  
Unit 2

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	648.03	345.47	646.02	704.48	607.93	718.78	584.85	744.00	585.87	684.33	718.58	655.68	744.00	508.27	744.00	641.82	744.00	614.60
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	95.97	326.53	97.98	14.52	136.07	1.22	159.15	0.00	134.13	60.67	1.42	88.32	0.00	163.73	0.00	77.18	0.00	105.40
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	95.97	130.53	97.98	14.52	82.50	1.22	68.82	0.00	134.13	60.67	1.42	0.00	0.00	0.00	0.00	0.00	0.00	105.40
MOH	0.00	196.00	0.00	0.00	53.57	0.00	90.33	0.00	0.00	0.00	0.00	88.32	0.00	163.73	0.00	77.18	0.00	0.00
PFOH	15.07	6.90	59.55	31.13	70.42	51.85	231.62	8.67	29.25	9.57	22.22	143.68	41.83	14.23	68.65	26.40	0.00	11.57
LRPF	85.01	193.98	32.97	110.28	85.90	106.29	182.26	160.94	244.38	122.95	379.24	41.65	132.71	93.34	93.02	166.73	0.00	32.97
EFOH	2.64	2.75	4.04	7.06	12.45	11.34	86.86	2.87	14.71	2.42	17.34	12.31	11.42	2.73	13.14	9.06	0.00	0.79
PMOH	21.78	11.65	50.73	48.07	99.55	71.37	149.00	0.00	41.97	67.22	38.92	0.00	31.12	0.00	3.65	16.85	8.42	142.72
LRPM	117.84	231.32	118.83	207.29	209.45	227.81	165.37	0.00	267.57	232.70	119.74	0.00	103.98	0.00	80.02	122.99	110.65	55.68
EMOH	5.28	5.55	12.40	20.50	42.90	33.45	50.70	0.00	23.11	32.19	9.59	0.00	6.66	0.00	0.60	4.26	1.92	16.35
NPC	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00
<b>MONTHLY</b>	<b>Jan-05</b>	<b>Feb-05</b>	<b>Mar-05</b>	<b>Apr-05</b>	<b>May-05</b>	<b>Jun-05</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>
FOR	12.90	27.42	13.17	2.02	11.95	0.17	10.53	0.00	18.63	8.14	0.20	0.00	0.00	0.00	0.00	0.00	0.00	14.64
MOR	0.00	36.20	0.00	0.00	8.10	0.00	13.38	0.00	0.00	0.00	0.00	11.87	0.00	24.36	0.00	10.73	0.00	0.00
PFOR	0.41	0.80	0.63	1.00	2.05	1.58	14.85	0.39	2.51	0.35	2.41	1.88	1.54	0.54	1.77	1.41	0.00	0.13
PMOR	0.81	1.61	1.92	2.91	7.06	4.65	8.67	0.00	3.94	4.70	1.33	0.00	0.89	0.00	0.08	0.66	0.26	2.66
EUOR	13.96	49.83	15.38	5.85	25.73	6.39	39.88	0.39	23.88	12.79	3.94	13.53	2.43	24.77	1.85	12.59	0.26	17.02
EUOF	13.96	49.83	15.38	5.85	25.73	6.39	39.88	0.39	23.88	12.79	3.94	13.53	2.43	24.77	1.85	12.59	0.26	17.02
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	86.04	50.17	84.62	94.15	74.27	93.61	60.12	99.61	76.12	87.21	96.06	86.47	97.57	75.23	98.15	87.41	99.74	82.98
<b>12 MONTHS</b>	<b>Jan-05</b>	<b>Feb-05</b>	<b>Mar-05</b>	<b>Apr-05</b>	<b>May-05</b>	<b>Jun-05</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>
FOR	2.93	4.31	5.41	5.28	5.33	5.34	5.84	5.84	7.43	8.15	8.17	8.25	7.10	5.51	4.34	4.21	3.19	4.44
MOR	7.79	2.65	2.36	2.36	3.00	3.00	4.11	4.11	4.18	4.21	4.21	5.30	5.24	4.77	4.72	5.62	4.94	5.00
PFOR	1.76	1.48	1.45	1.53	1.55	1.69	2.61	2.33	2.18	2.12	2.20	2.31	2.40	2.35	2.43	2.48	2.28	2.18
PMOR	4.13	4.05	4.01	4.08	4.44	4.06	3.75	3.33	3.29	3.51	3.43	3.08	3.06	2.93	2.75	2.56	2.01	1.82
EUOR	15.57	11.90	12.58	12.60	13.53	13.33	15.25	14.61	15.89	16.69	16.70	17.45	16.47	14.55	13.40	13.95	11.79	12.66
EUOF	15.57	11.90	12.58	12.60	13.53	13.33	15.25	14.61	15.89	16.69	16.70	17.45	16.47	14.55	13.40	13.95	11.79	12.66
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	84.43	88.10	87.42	87.40	86.47	86.67	84.75	85.39	84.11	83.31	83.30	82.55	83.53	85.45	86.60	86.05	88.21	87.34







Crystal River  
Unit 3

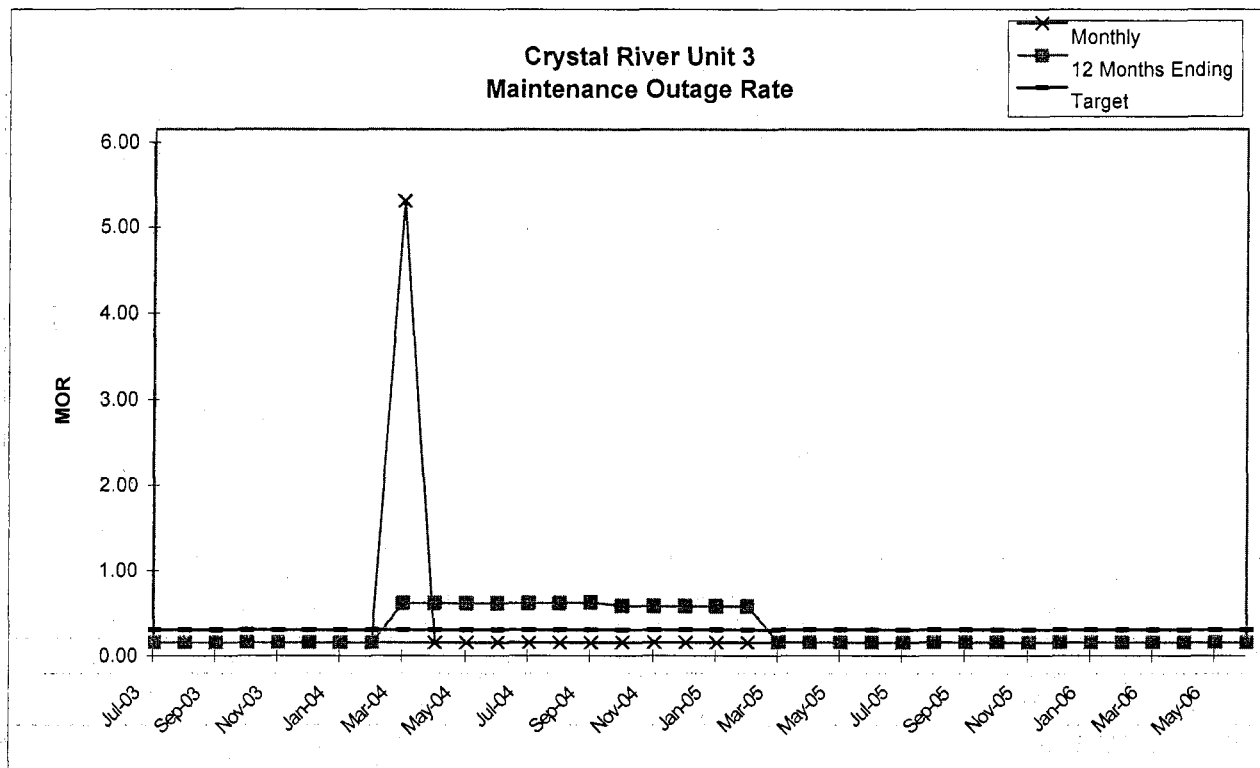
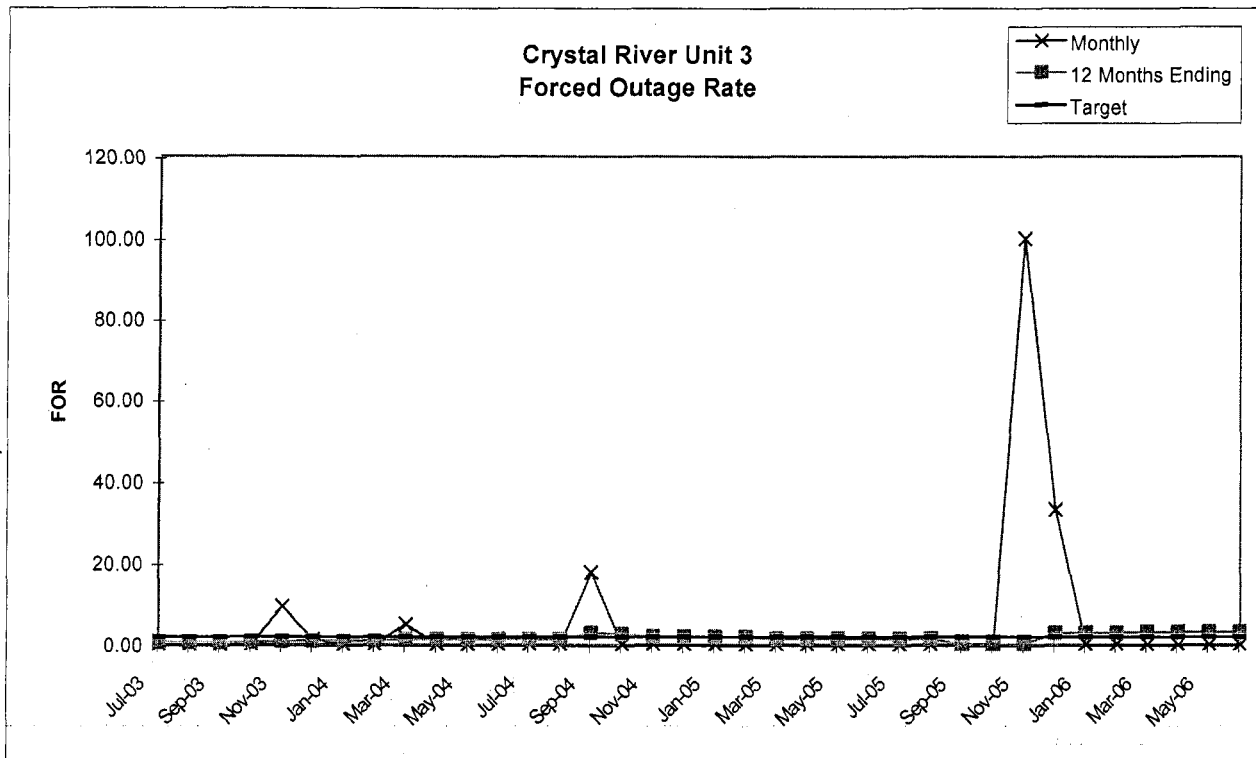
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PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	720.00	72.02	554.33	734.85	744.00	696.00	672.34	719.00	744.00	720.00	744.00	744.00	592.65	745.00	720.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	672.98	165.67	9.15	0.00	0.00	71.66	0.00	0.00	0.00	0.00	0.00	127.35	0.00	0.00	0.00
POH	0.00	0.00	0.00	672.98	108.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	57.40	9.15	0.00	0.00	35.13	0.00	0.00	0.00	0.00	0.00	127.35	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	20.02	0.00	24.92	2.20	0.00	0.00	21.30	0.00	0.00	0.00	0.00	1.97	22.85	0.00	0.00	14.78
LRPF	0.00	0.00	155.25	0.00	478.92	313.30	0.00	0.00	353.02	0.00	0.00	0.00	0.00	96.81	250.99	0.00	0.00	40.01
EFOH	0.00	0.00	4.06	0.00	15.60	0.90	0.00	0.00	9.78	0.00	0.00	0.00	0.00	0.25	7.46	0.00	0.00	0.77
PMOH	0.00	8.52	1015.13	72.00	58.30	0.00	0.00	0.00	22.03	0.00	0.00	44.70	0.00	6.17	0.00	98.38	0.00	24.62
LRPM	0.00	44.98	71.67	192.66	303.44	0.00	0.00	0.00	341.88	0.00	0.00	2.00	0.00	37.02	0.00	104.16	0.00	76.99
EMOH	0.00	0.50	95.10	18.13	23.13	0.00	0.00	0.00	9.79	0.00	0.00	0.12	0.00	0.30	0.00	13.33	0.00	2.47
NPC	765.00	765.00	765.00	765.00	765.00	765.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00
<b>MONTHLY</b>	<b>Jul-03</b>	<b>Aug-03</b>	<b>Sep-03</b>	<b>Oct-03</b>	<b>Nov-03</b>	<b>Dec-03</b>	<b>Jan-04</b>	<b>Feb-04</b>	<b>Mar-04</b>	<b>Apr-04</b>	<b>May-04</b>	<b>Jun-04</b>	<b>Jul-04</b>	<b>Aug-04</b>	<b>Sep-04</b>	<b>Oct-04</b>	<b>Nov-04</b>	<b>Dec-04</b>
FOR	0.00	0.00	0.00	0.00	9.38	1.23	0.00	0.00	4.97	0.00	0.00	0.00	0.00	0.00	17.69	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.56	0.00	2.81	0.12	0.00	0.00	1.45	0.00	0.00	0.00	0.00	0.03	1.26	0.00	0.00	0.10
PMOR	0.00	0.07	13.21	25.18	4.17	0.00	0.00	0.00	1.46	0.00	0.00	0.02	0.00	0.04	0.00	1.79	0.00	0.33
EUOR	0.00	0.07	13.77	25.18	15.71	1.35	0.00	0.00	12.26	0.00	0.00	0.02	0.00	0.07	18.72	1.79	0.00	0.43
EUOF	0.00	0.07	13.77	2.43	13.35	1.35	0.00	0.00	12.26	0.00	0.00	0.02	0.00	0.07	18.72	1.79	0.00	0.43
POF	0.00	0.00	0.00	90.33	15.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	99.93	86.23	7.23	71.61	98.65	100.00	100.00	87.74	100.00	100.00	99.98	100.00	99.93	81.28	98.21	100.00	99.57
<b>12 MONTHS</b>	<b>Jul-03</b>	<b>Aug-03</b>	<b>Sep-03</b>	<b>Oct-03</b>	<b>Nov-03</b>	<b>Dec-03</b>	<b>Jan-04</b>	<b>Feb-04</b>	<b>Mar-04</b>	<b>Apr-04</b>	<b>May-04</b>	<b>Jun-04</b>	<b>Jul-04</b>	<b>Aug-04</b>	<b>Sep-04</b>	<b>Oct-04</b>	<b>Nov-04</b>	<b>Dec-04</b>
FOR	0.47	0.47	0.47	0.51	0.72	0.83	0.83	0.83	1.28	1.28	1.28	1.28	1.28	1.28	2.88	2.65	1.96	1.86
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.46	0.46	0.46	0.46	0.46	0.46	0.47	0.43	0.42	0.42
PFOR	0.12	0.12	0.17	0.17	0.25	0.26	0.26	0.26	0.39	0.39	0.39	0.39	0.39	0.39	0.44	0.40	0.21	0.21
PMOR	0.57	0.57	1.66	2.03	2.00	2.00	2.00	2.00	2.14	1.92	1.88	1.87	1.87	1.86	0.67	0.55	0.27	0.30
EUOR	1.15	1.16	2.29	2.69	2.95	3.08	3.08	3.07	4.20	4.00	3.95	3.94	3.94	3.94	4.39	3.99	2.85	2.77
EUOF	1.15	1.16	2.29	2.49	2.69	2.80	2.80	2.80	3.83	3.64	3.60	3.59	3.59	3.59	4.00	3.94	2.85	2.77
POF	0.00	0.00	0.00	7.68	8.92	8.92	8.92	8.89	8.89	8.89	8.89	8.89	8.89	8.89	8.89	1.23	0.00	0.00
EAF	98.85	98.84	97.71	89.83	88.39	88.28	88.28	88.31	87.28	87.46	87.51	87.52	87.52	87.52	87.11	94.83	97.15	97.23

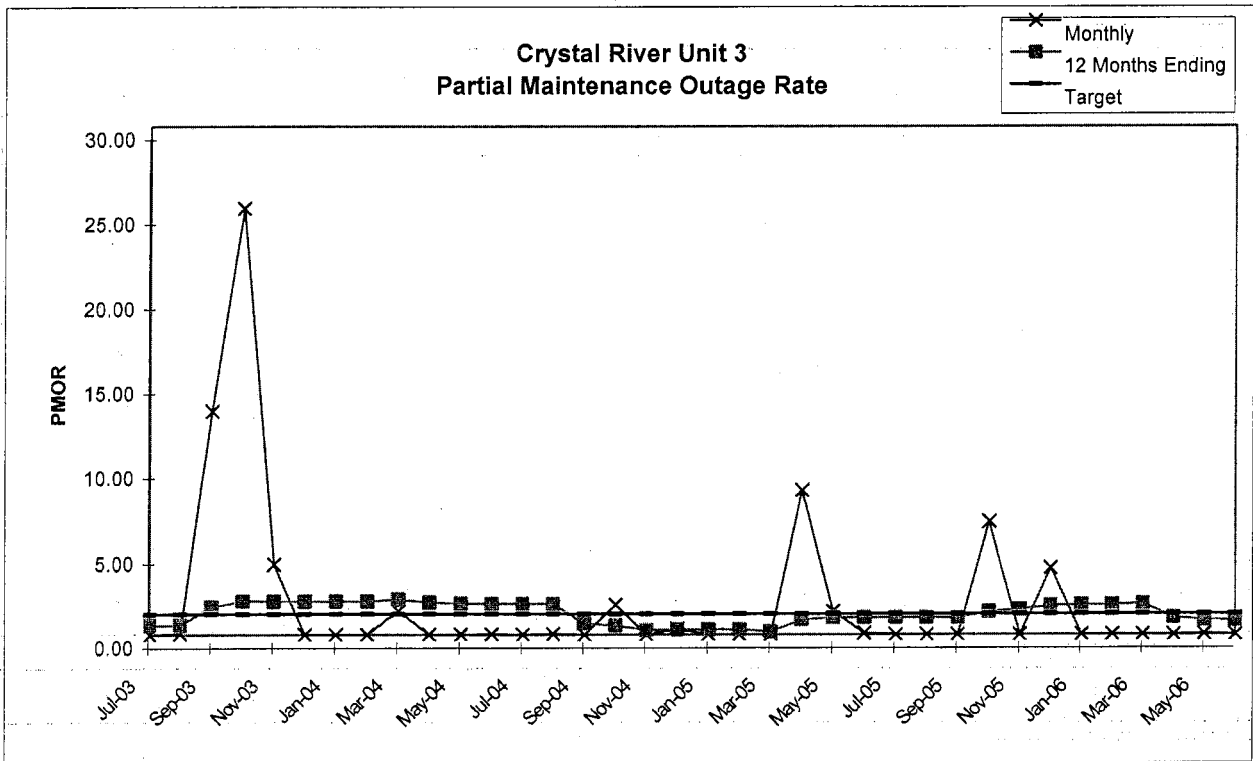
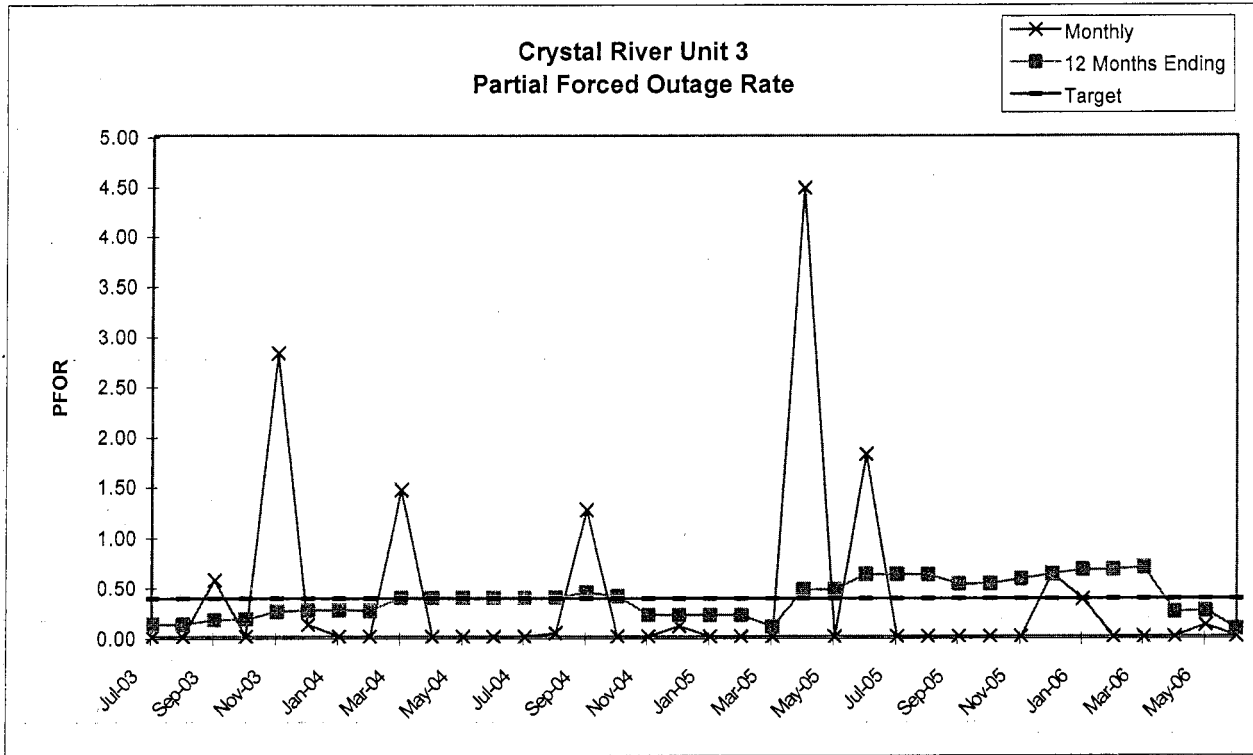
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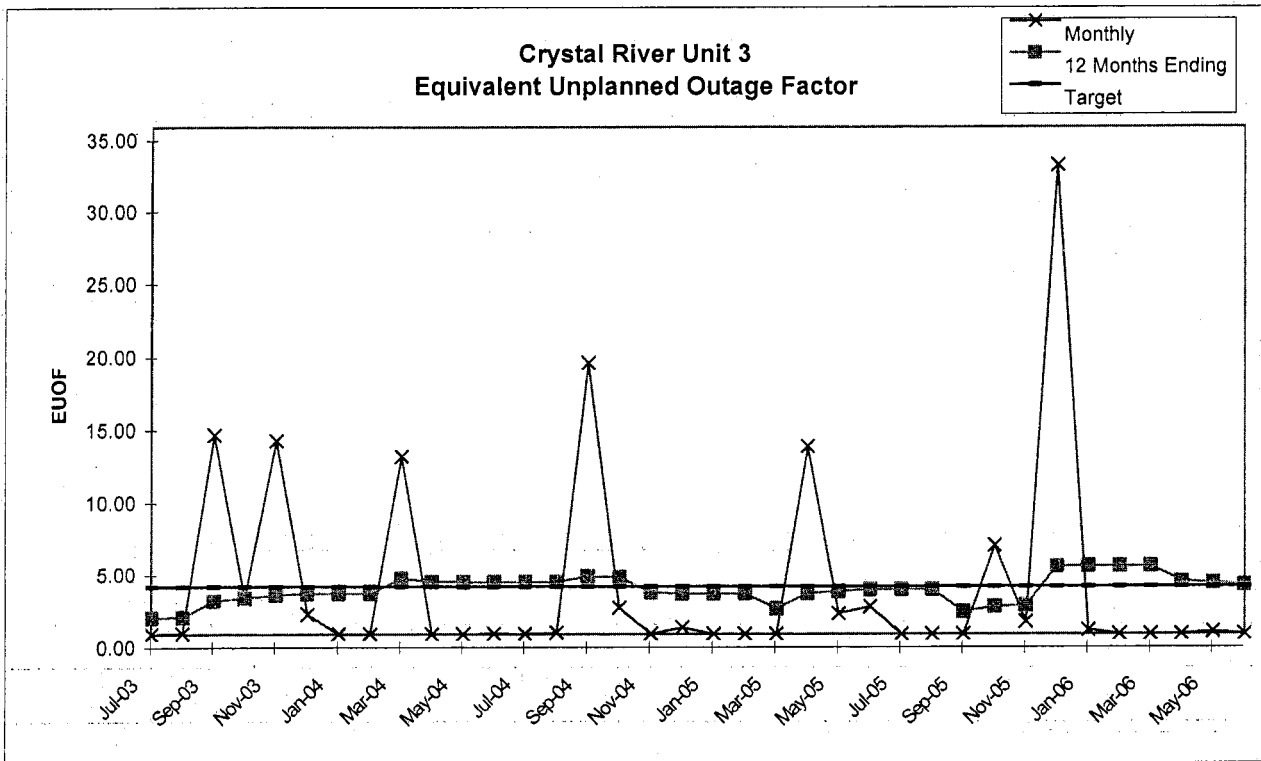
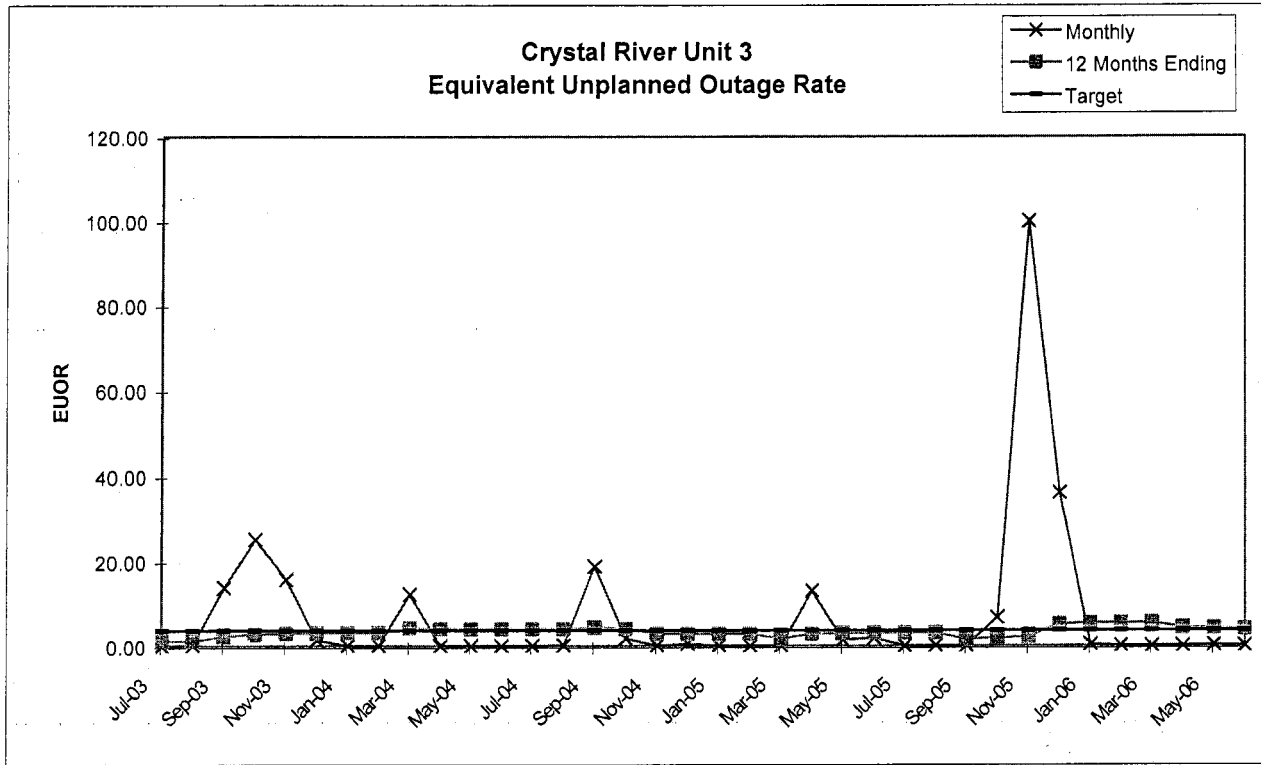


Crystal River  
Unit 3

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	673.43	0.00	446.73	553.00	672.00	506.52	719.00	744.00	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.57	606.00	297.27	191.00	0.00	237.48	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.75	600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.82	6.00	220.10	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	194.95	0.00	68.63	0.00	0.00	0.00	0.00	0.00	18.02	2.50	0.00	0.00	0.00	10.40	0.00
LRPF	0.00	0.00	0.00	127.00	0.00	146.00	0.00	0.00	0.00	0.00	0.00	119.98	637.04	0.00	0.00	0.00	61.00	0.00
EFOH	0.00	0.00	0.00	32.20	0.00	13.03	0.00	0.00	0.00	0.00	0.00	2.81	2.07	0.00	0.00	0.00	0.83	0.00
PMOH	0.00	0.00	0.00	329.53	61.77	28.35	0.00	0.00	0.00	481.18	0.00	46.02	0.00	9.00	0.00	0.00	6.22	0.00
LRPM	0.00	0.00	0.00	142.45	129.49	14.00	0.00	0.00	0.00	71.51	0.00	295.27	0.00	1.03	0.00	0.00	32.52	0.00
EMOH	0.00	0.00	0.00	61.04	10.40	0.52	0.00	0.00	0.00	44.74	0.00	17.67	0.00	0.01	0.00	0.00	0.26	0.00
NPC	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00
<b>MONTHLY</b>	<b>Jan-05</b>	<b>Feb-05</b>	<b>Mar-05</b>	<b>Apr-05</b>	<b>May-05</b>	<b>Jun-05</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	100.00	33.01	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	4.48	0.00	1.81	0.00	0.00	0.00	0.00	0.00	0.63	0.37	0.00	0.00	0.00	0.11	0.00
PMOR	0.00	0.00	0.00	8.49	1.40	0.07	0.00	0.00	0.00	6.64	0.00	3.96	0.00	0.00	0.00	0.00	0.04	0.00
EUOR	0.00	0.00	0.00	12.97	1.40	1.88	0.00	0.00	0.00	6.76	100.00	36.08	0.37	0.00	0.00	0.00	0.15	0.00
EUOF	0.00	0.00	0.00	12.97	1.40	1.88	0.00	0.00	0.00	6.12	0.83	32.34	0.28	0.00	0.00	0.00	0.15	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.50	83.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	100.00	100.00	87.03	98.60	98.12	100.00	100.00	100.00	84.39	15.83	67.66	99.72	100.00	100.00	100.00	99.85	100.00
<b>12 MONTHS</b>	<b>Jan-05</b>	<b>Feb-05</b>	<b>Mar-05</b>	<b>Apr-05</b>	<b>May-05</b>	<b>Jun-05</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>
FOR	1.86	1.86	1.45	1.45	1.45	1.45	1.45	1.45	0.00	0.01	0.09	2.87	2.94	2.94	3.04	3.04	3.04	3.04
MOR	0.42	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.21	0.21	0.10	0.47	0.47	0.62	0.62	0.62	0.53	0.53	0.58	0.63	0.67	0.67	0.69	0.25	0.26	0.08
PMOR	0.30	0.30	0.19	0.89	1.02	1.02	1.02	1.02	1.00	1.37	1.50	1.75	1.80	1.80	1.86	1.01	0.87	0.87
EUOR	2.77	2.78	1.74	2.80	2.92	3.07	3.07	3.07	1.53	1.91	2.16	5.18	5.34	5.34	5.51	4.26	4.13	3.95
EUOF	2.77	2.78	1.74	2.80	2.92	3.07	3.07	3.07	1.53	1.89	1.96	4.67	4.70	4.70	4.70	3.63	3.53	3.37
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.81	7.66	7.66	7.66	7.66	7.66	7.66	7.66	7.66
EAF	97.23	97.22	98.26	97.20	97.08	96.93	96.93	96.93	98.47	97.30	90.38	87.67	87.65	87.65	87.65	88.71	88.82	88.97







Crystal River  
Unit 4

	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	712.23	745.00	714.40	605.95	721.33	580.50	744.00	716.23	744.00	713.97	737.45	727.07	699.67	687.67	584.48	684.13
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	7.77	0.00	5.60	138.05	22.67	115.50	0.00	2.77	0.00	6.03	6.55	16.93	20.33	57.33	135.52	59.87
POH	0.00	0.00	0.00	0.00	5.60	130.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	7.77	0.00	0.00	7.53	22.67	115.50	0.00	2.77	0.00	6.03	6.55	16.93	20.33	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.33	135.52	59.87
PFOH	49.17	1.65	13.75	2.33	17.63	1.55	5.15	7.47	321.25	116.10	17.85	16.15	179.48	31.00	452.55	206.82	134.75	0.00
LRPF	82.47	102.11	434.98	102.28	292.04	53.88	351.33	299.47	99.55	51.65	357.98	272.80	103.26	98.43	66.99	151.19	90.55	0.00
EFOH	5.63	0.23	8.31	0.33	7.15	0.12	2.51	3.11	44.42	8.33	8.88	6.12	25.74	4.24	42.11	43.43	16.95	0.00
PMOH	29.17	95.12	0.00	4.17	0.00	4.00	12.83	285.84	0.00	0.00	27.67	12.00	0.00	54.77	10.28	132.25	259.08	17.70
LRPM	101.99	161.29	0.00	101.87	0.00	102.06	101.07	112.47	0.00	0.00	414.96	43.98	0.00	197.98	102.05	109.30	124.82	136.39
EMOH	4.13	21.31	0.00	0.59	0.00	0.57	1.80	44.65	0.00	0.00	15.95	0.73	0.00	15.06	1.46	20.08	44.91	3.35
NPC	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00
<b>MONTHLY</b>	<b>Jul-03</b>	<b>Aug-03</b>	<b>Sep-03</b>	<b>Oct-03</b>	<b>Nov-03</b>	<b>Dec-03</b>	<b>Jan-04</b>	<b>Feb-04</b>	<b>Mar-04</b>	<b>Apr-04</b>	<b>May-04</b>	<b>Jun-04</b>	<b>Jul-04</b>	<b>Aug-04</b>	<b>Sep-04</b>	<b>Oct-04</b>	<b>Nov-04</b>	<b>Dec-04</b>
FOR	0.00	0.00	1.08	0.00	0.00	1.23	3.05	16.59	0.00	0.39	0.00	0.84	0.88	2.28	2.82	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.70	18.82	8.05
PFOR	0.76	0.03	1.17	0.04	1.00	0.02	0.35	0.54	5.97	1.16	1.19	0.86	3.49	0.58	6.02	6.32	2.90	0.00
PMOR	0.56	2.86	0.00	0.08	0.00	0.09	0.25	7.69	0.00	0.00	2.14	0.10	0.00	2.07	0.21	2.92	7.68	0.49
EUOR	1.31	2.90	2.23	0.12	1.00	1.34	3.63	23.46	5.97	1.54	3.34	1.79	4.34	4.87	8.87	16.22	27.41	8.50
EUOF	1.31	2.90	2.23	0.12	0.99	1.10	3.63	23.46	5.97	1.54	3.34	1.79	4.34	4.87	8.87	16.22	27.41	8.50
POF	0.00	0.00	0.00	0.00	0.78	17.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.69	97.10	97.77	99.88	98.23	81.35	96.37	76.54	94.03	98.46	96.66	98.21	95.66	95.13	91.13	83.78	72.59	91.50
<b>12 MONTHS</b>	<b>Jul-03</b>	<b>Aug-03</b>	<b>Sep-03</b>	<b>Oct-03</b>	<b>Nov-03</b>	<b>Dec-03</b>	<b>Jan-04</b>	<b>Feb-04</b>	<b>Mar-04</b>	<b>Apr-04</b>	<b>May-04</b>	<b>Jun-04</b>	<b>Jul-04</b>	<b>Aug-04</b>	<b>Sep-04</b>	<b>Oct-04</b>	<b>Nov-04</b>	<b>Dec-04</b>
FOR	0.52	0.52	0.60	0.21	0.21	0.30	0.56	1.90	1.90	1.93	1.81	1.88	1.95	2.15	2.29	2.31	2.34	2.24
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.68	2.28	2.94
PFOR	0.30	0.29	0.38	0.25	0.33	0.33	0.36	0.40	0.91	0.99	1.08	1.12	1.36	1.41	1.81	2.34	2.49	2.47
PMOR	0.52	0.73	0.73	0.72	0.71	0.73	0.75	1.10	1.05	1.05	1.21	1.06	1.01	0.94	0.96	1.20	1.76	1.77
EUOR	1.33	1.53	1.70	1.17	1.25	1.35	1.67	3.36	3.81	3.92	4.05	4.01	4.27	4.44	5.00	6.38	8.58	9.08
EUOF	1.33	1.53	1.70	1.17	1.25	1.33	1.64	3.31	3.75	3.86	3.99	3.95	4.21	4.38	4.92	6.28	8.45	9.08
POF	0.00	0.00	0.00	0.00	0.06	1.55	1.55	1.55	1.55	1.55	1.55	1.55	1.55	1.55	1.55	1.55	1.49	0.00
EAF	98.67	98.47	98.30	98.83	98.69	97.11	96.81	95.14	94.70	94.59	94.46	94.50	94.24	94.07	93.53	92.17	90.06	90.92

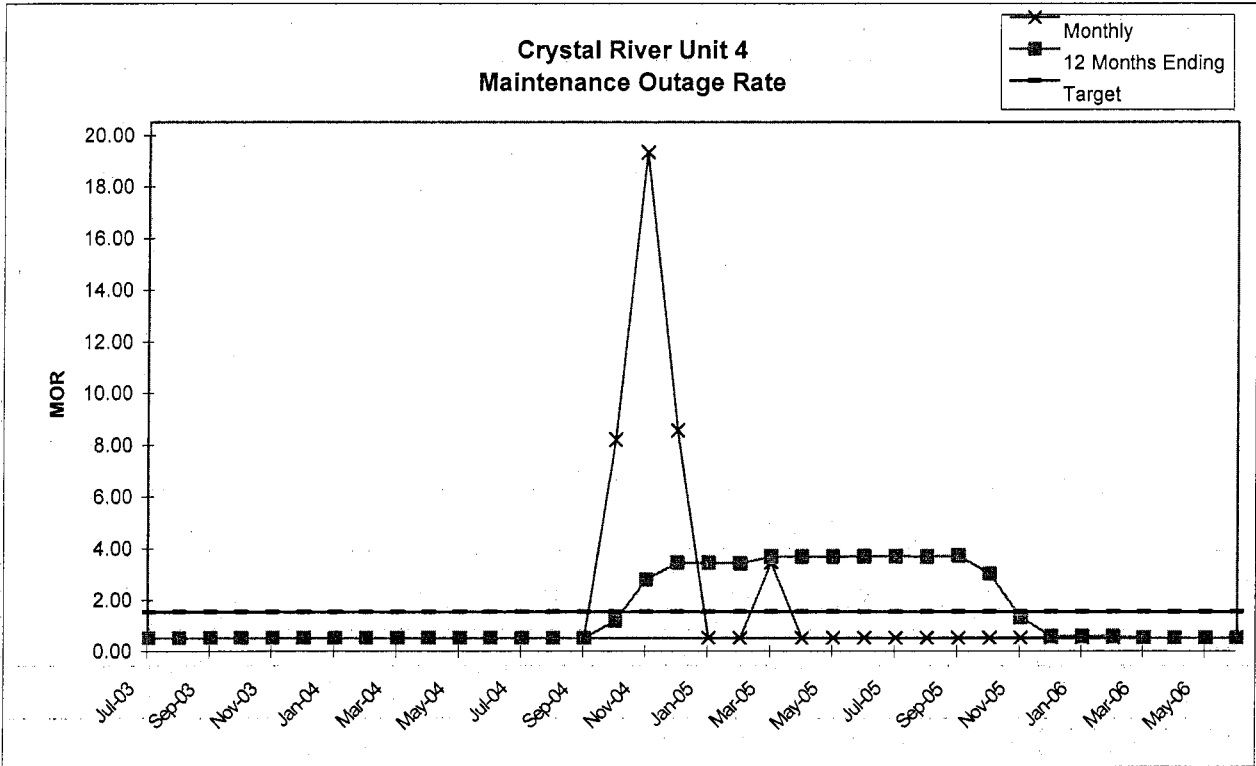
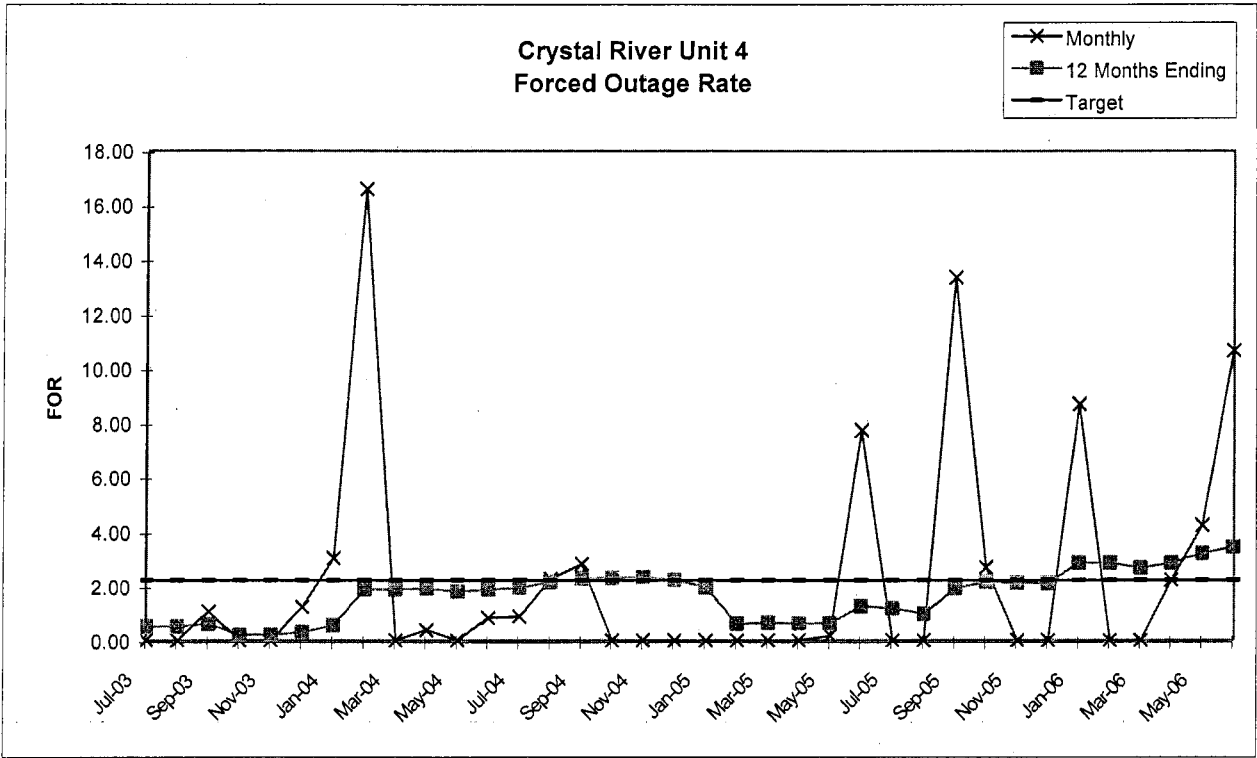
Crystal River  
Unit 4

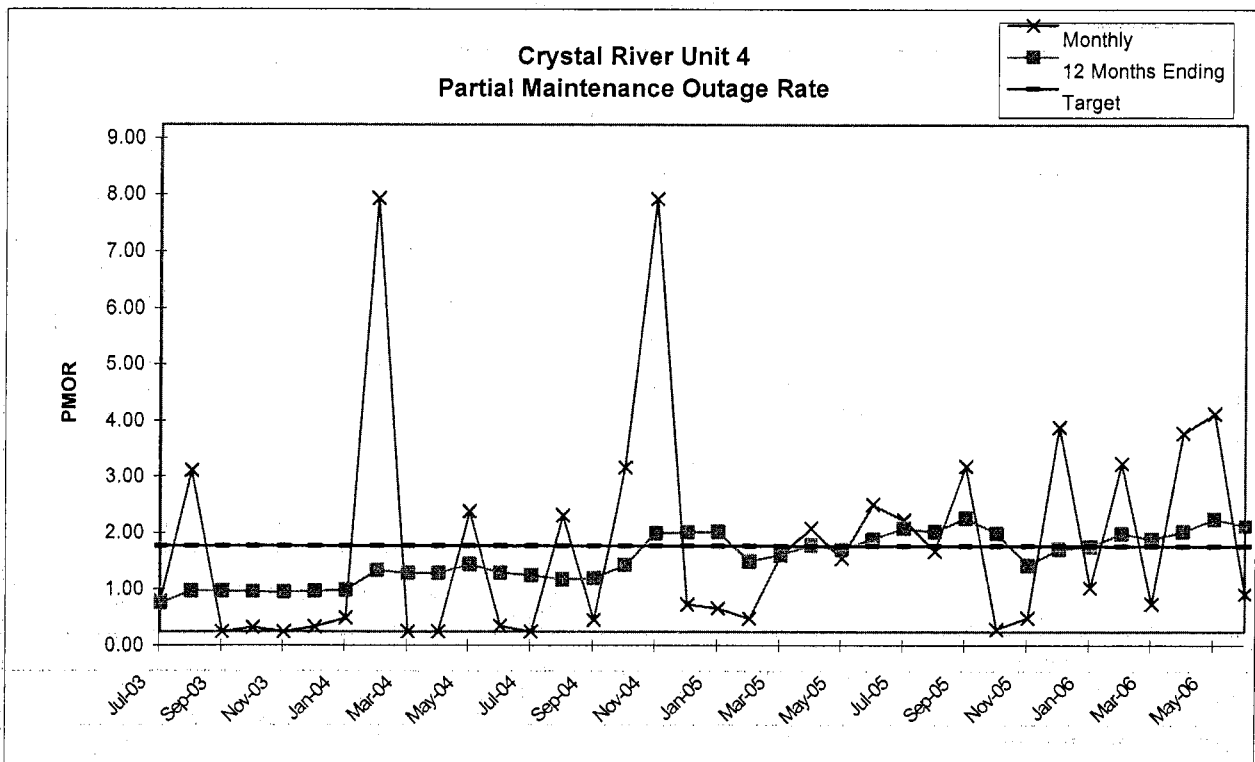
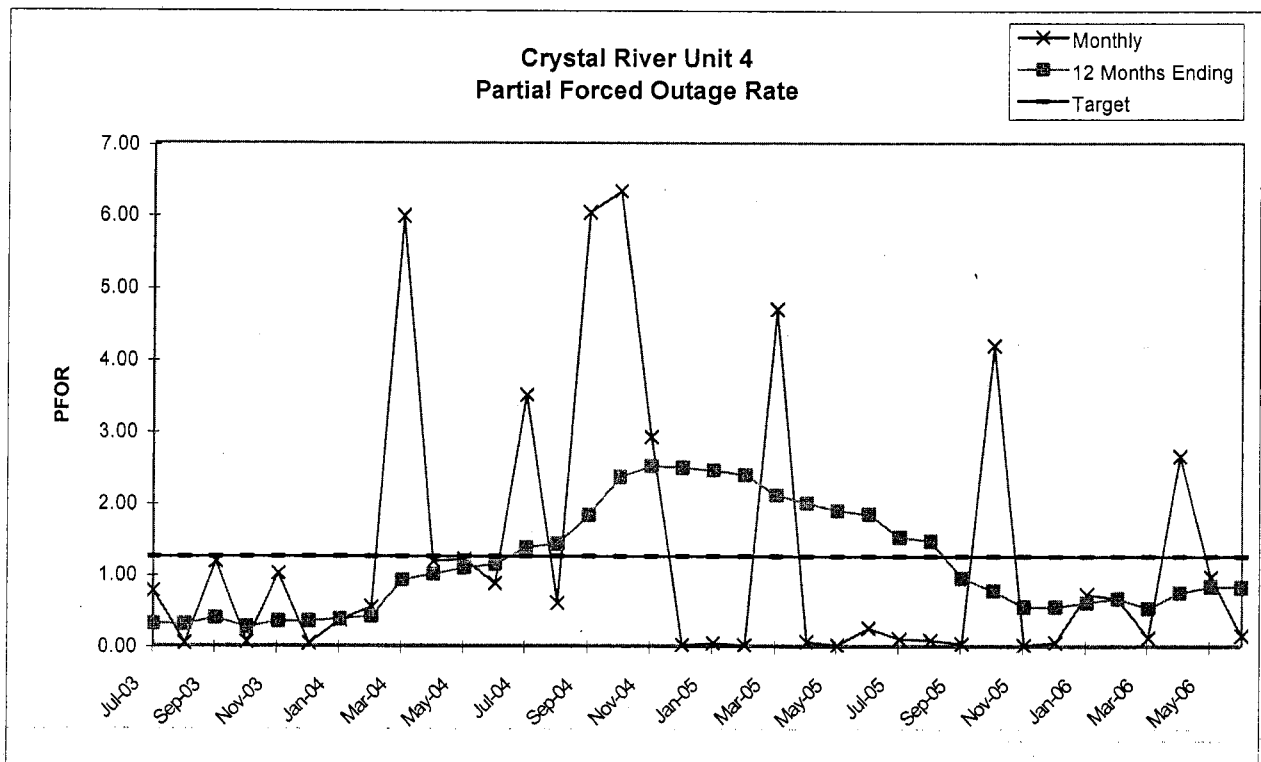
	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	744.00	672.00	187.20	719.00	742.73	664.20	744.00	744.00	623.95	724.92	720.00	744.00	629.00	672.00	744.00	703.00	712.32	643.27
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	556.80	0.00	1.27	55.80	0.00	0.00	96.05	20.08	0.00	0.00	115.00	0.00	0.00	16.00	31.68	76.73
POH	0.00	0.00	551.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	55.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	1.27	55.80	0.00	0.00	96.05	20.08	0.00	0.00	60.00	0.00	0.00	16.00	31.68	76.73
MOH	0.00	0.00	5.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	2.15	0.00	10.42	10.48	0.00	18.53	4.82	12.82	0.90	70.60	0.00	1.62	13.00	38.20	5.67	27.70	14.37	0.87
LRPF	58.94	0.00	605.85	23.02	0.00	60.73	100.98	28.31	113.60	309.27	0.00	129.78	245.85	82.16	100.95	481.23	338.91	706.76
EFOH	0.18	0.00	8.77	0.34	0.00	1.56	0.68	0.50	0.14	30.33	0.00	0.29	4.44	4.36	0.80	18.51	6.76	0.85
PMOH	13.58	15.22	12.13	97.73	33.65	48.77	71.18	34.00	80.53	2.17	10.80	146.52	30.85	77.53	14.17	160.98	103.02	31.00
LRPM	168.44	75.36	152.07	97.73	209.77	222.10	149.82	227.39	164.28	114.47	120.73	133.39	116.04	186.74	188.76	111.42	193.91	101.01
EMOH	3.18	1.59	2.56	13.27	9.80	15.04	14.81	10.74	18.37	0.35	1.81	27.14	4.97	20.11	3.72	24.91	27.75	4.35
NPC	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00

MONTHLY	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
FOR	0.00	0.00	0.00	0.00	0.17	7.75	0.00	0.00	13.34	2.70	0.00	0.00	8.71	0.00	0.00	2.23	4.26	10.66
MOR	0.00	0.00	2.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.02	0.00	4.68	0.05	0.00	0.24	0.09	0.07	0.02	4.18	0.00	0.04	0.71	0.65	0.11	2.63	0.95	0.13
PMOR	0.43	0.24	1.37	1.84	1.32	2.26	1.99	1.44	2.94	0.05	0.25	3.65	0.79	2.99	0.50	3.54	3.90	0.68
EUOR	0.45	0.24	8.83	1.89	1.49	10.06	2.08	1.51	15.91	6.81	0.25	3.69	10.07	3.64	0.61	8.26	8.90	11.38
EUOF	0.45	0.24	2.29	1.89	1.49	10.06	2.08	1.51	15.91	6.81	0.25	3.69	9.33	3.64	0.61	8.26	8.90	11.38
POF	0.00	0.00	74.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.39	0.00	0.00	0.00	0.00	0.00
EAF	99.55	99.76	23.64	98.11	98.51	89.94	97.92	98.49	84.09	93.19	99.75	96.31	83.28	96.36	99.39	91.74	91.10	88.62

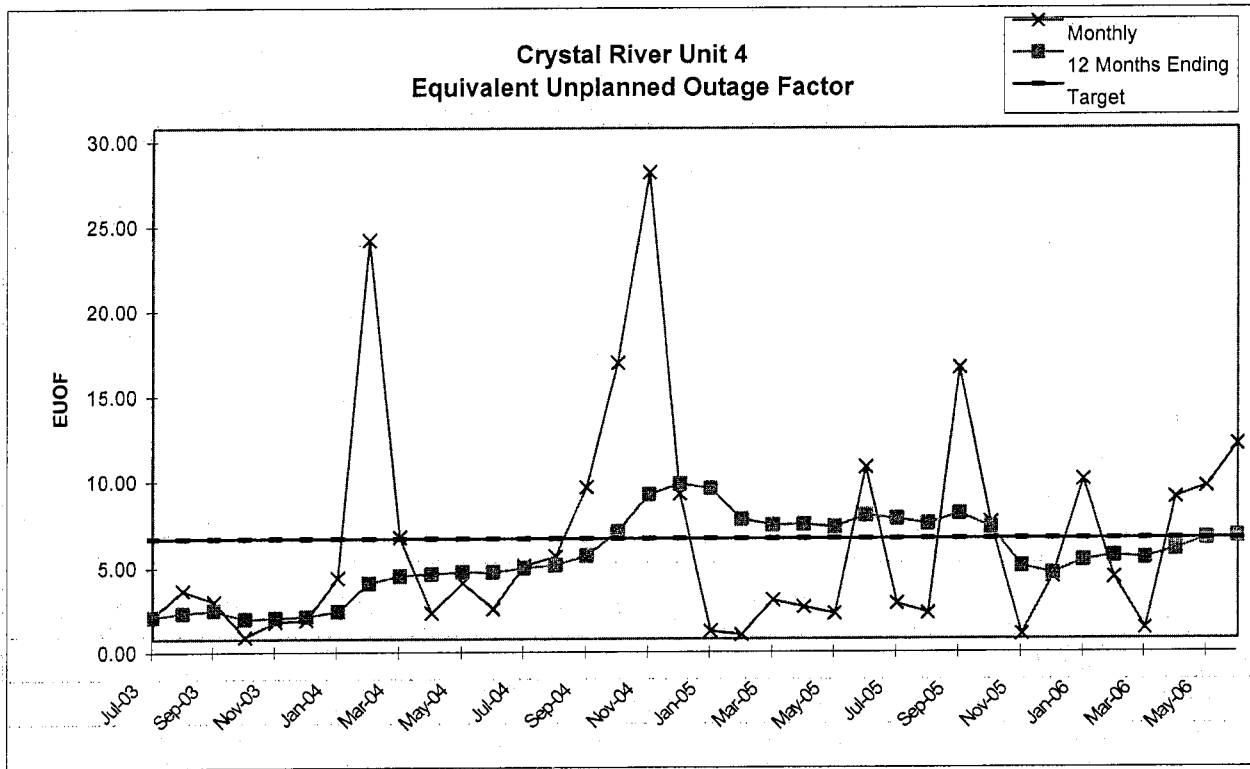
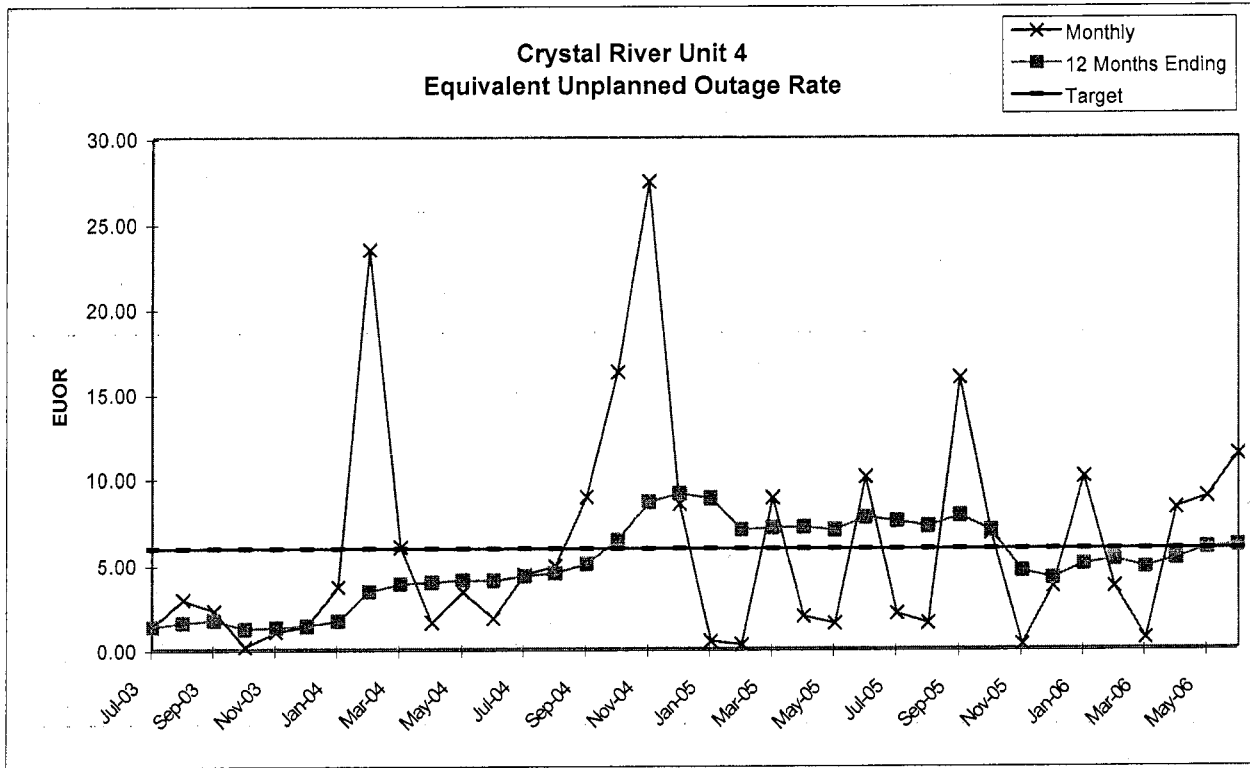
12 MONTHS	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
FOR	1.97	0.62	0.66	0.63	0.64	1.27	1.19	0.97	1.93	2.16	2.13	2.11	2.86	2.86	2.68	2.86	3.21	3.45
MOR	2.93	2.90	3.17	3.17	3.17	3.19	3.18	3.18	3.21	2.50	0.82	0.07	0.07	0.07	0.00	0.00	0.00	0.00
PFOR	2.43	2.37	2.09	1.98	1.87	1.83	1.51	1.45	0.93	0.76	0.53	0.53	0.59	0.65	0.51	0.73	0.81	0.81
PMOR	1.79	1.26	1.38	1.55	1.47	1.66	1.85	1.79	2.02	1.76	1.19	1.48	1.52	1.76	1.65	1.79	2.01	1.89
EUOR	8.81	6.99	7.12	7.15	6.98	7.71	7.51	7.20	7.82	6.96	4.58	4.15	4.98	5.26	4.79	5.31	5.95	6.06
EUOF	8.81	6.99	6.67	6.70	6.55	7.22	7.03	6.75	7.33	6.53	4.29	3.89	4.64	4.90	4.76	5.28	5.91	6.02
POF	0.00	0.00	6.29	6.29	6.29	6.29	6.29	6.29	6.29	6.29	6.29	6.29	6.92	6.92	0.63	0.63	0.63	0.63
EAF	91.19	93.01	87.04	87.01	87.16	86.48	86.68	86.96	86.38	87.18	89.42	89.82	88.44	88.18	94.61	94.09	93.46	93.35

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Crystal River  
Unit 5

	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	720.00	731.40	720.00	744.00	744.00	696.00	744.00	593.80	665.23	720.00	730.33	744.00	667.15	745.00	720.00	722.05
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	13.60	0.00	0.00	0.00	0.00	0.00	125.20	78.77	0.00	13.67	0.00	52.85	0.00	0.00	21.95
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	122.00	76.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	13.60	0.00	0.00	0.00	0.00	0.00	3.20	2.57	0.00	13.67	0.00	52.85	0.00	0.00	21.95
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	14.97	2.22	27.68	12.03	7.63	6.00	0.00	10.98	0.00	0.00	8.00	5.90	9.12	10.93	114.78	87.37	60.60	40.58
LRPF	404.67	98.83	226.08	102.93	168.21	114.24	0.00	304.43	0.00	0.00	99.04	103.78	111.79	215.23	105.52	244.56	51.86	289.47
EFOH	8.45	0.31	8.73	1.73	1.79	0.96	0.00	4.66	0.00	0.00	1.11	0.85	1.42	3.28	16.89	29.80	4.38	16.38
PMOH	9.75	3.25	7.00	0.00	7.50	1.75	0.00	144.25	0.00	75.63	11.33	6.00	0.00	0.00	8.00	51.25	129.33	86.43
LRPM	575.00	337.10	99.05	0.00	545.97	99.15	0.00	103.63	0.00	99.00	202.44	40.99	0.00	0.00	40.78	297.74	113.94	353.71
EMOH	7.82	1.53	0.97	0.00	5.71	0.24	0.00	20.85	0.00	10.44	3.20	0.34	0.00	0.00	0.46	21.28	20.55	42.64
NPC	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00

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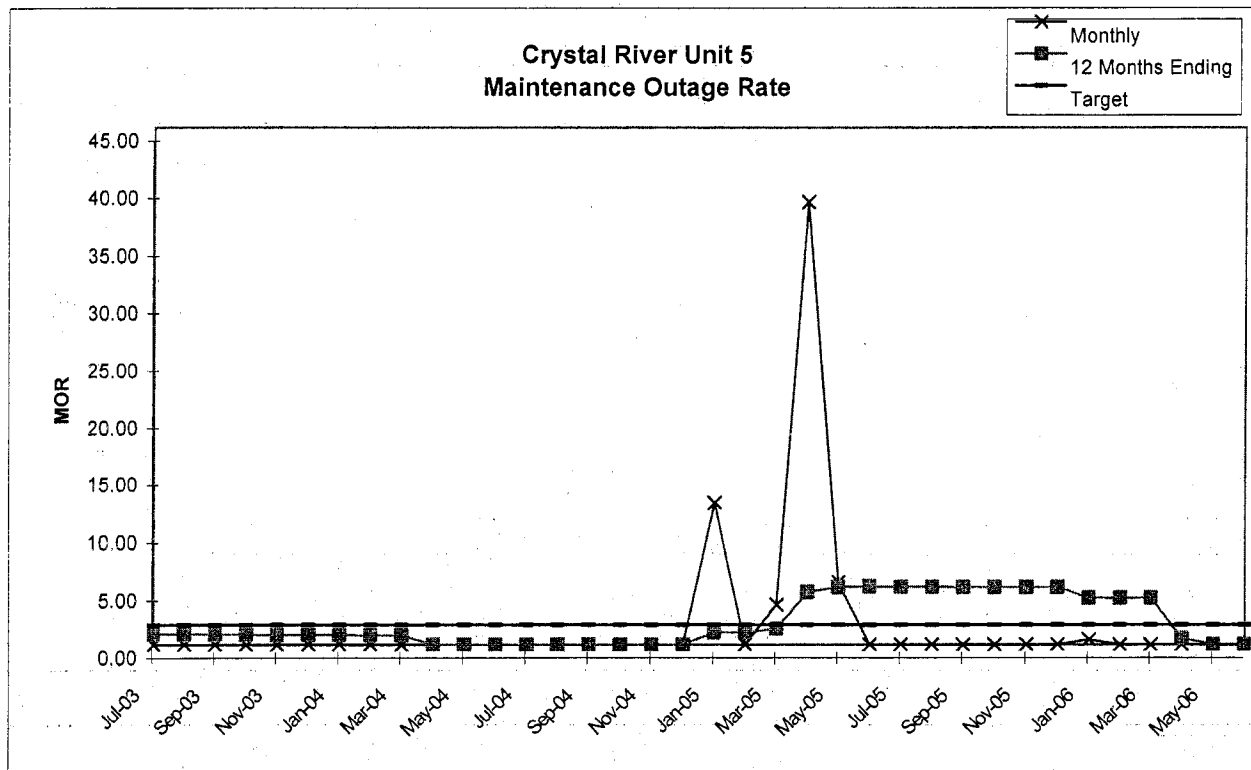
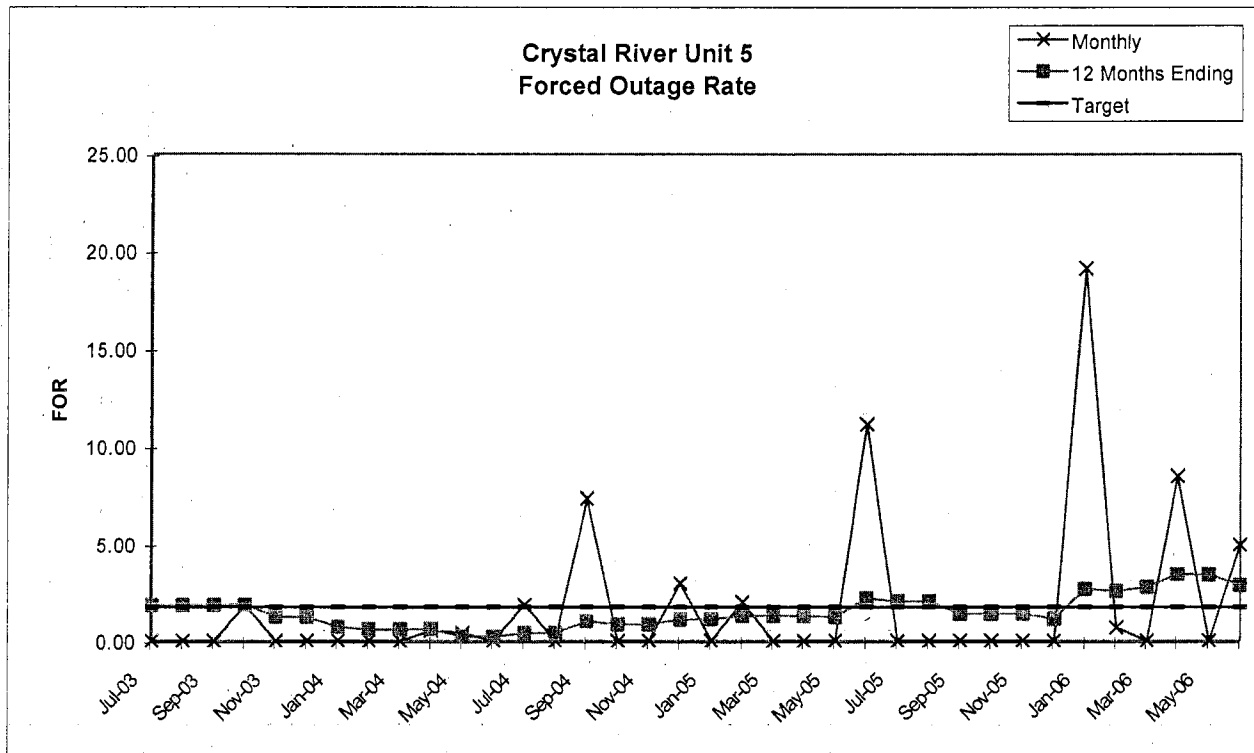
MONTHLY	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
FOR	0.00	0.00	0.00	1.83	0.00	0.00	0.00	0.00	0.00	0.54	0.38	0.00	1.84	0.00	7.34	0.00	0.00	2.95
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.14	0.04	1.21	0.24	0.25	0.13	0.00	0.67	0.00	0.00	0.17	0.12	0.19	0.44	2.53	4.00	0.61	2.27
PMOR	1.05	0.21	0.13	0.00	0.79	0.03	0.00	3.00	0.00	1.76	0.48	0.05	0.00	0.00	0.07	2.86	2.85	5.91
EUOR	2.19	0.25	1.35	2.06	1.04	0.16	0.00	3.67	0.00	2.29	1.03	0.17	2.03	0.44	9.75	6.86	3.46	10.88
EUOF	2.19	0.25	1.35	2.06	1.04	0.16	0.00	3.67	0.00	1.90	0.92	0.17	2.03	0.44	9.75	6.86	3.46	10.88
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.97	10.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.81	99.75	98.65	97.94	98.96	99.84	100.00	96.33	100.00	81.13	88.83	99.83	97.97	99.56	90.25	93.14	96.54	89.12

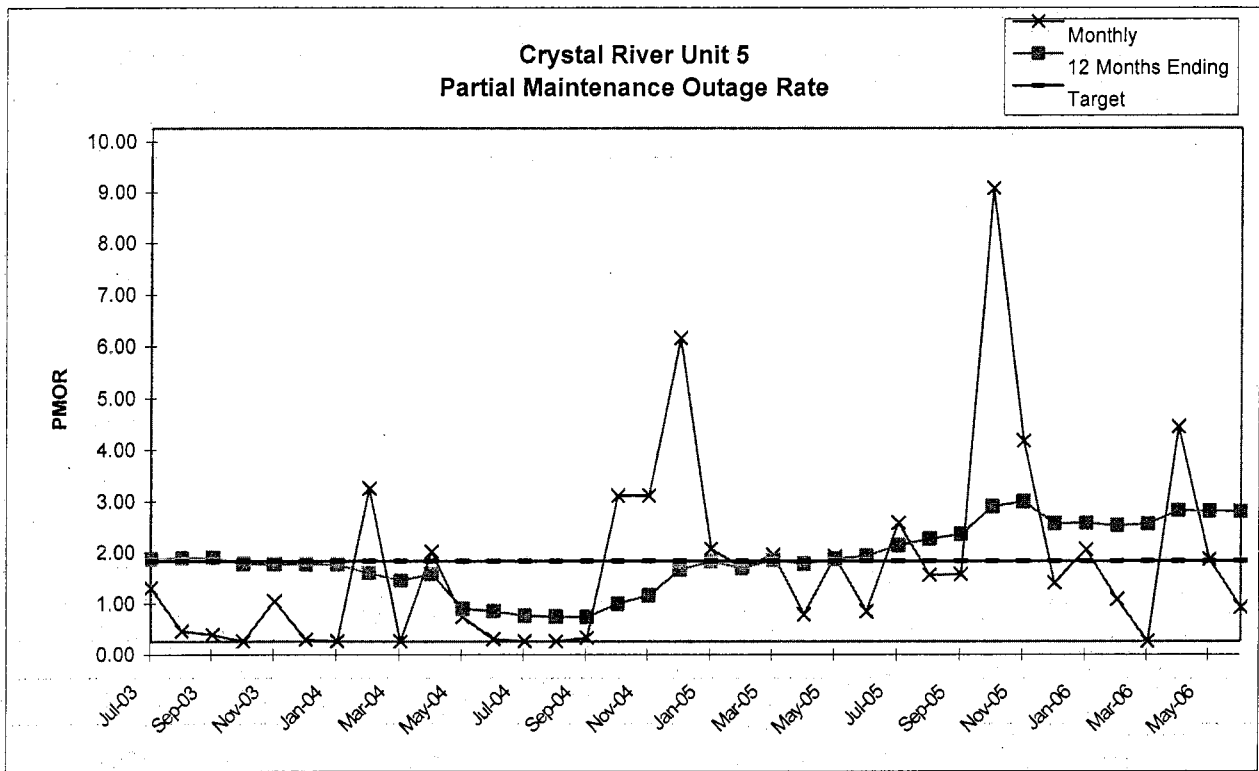
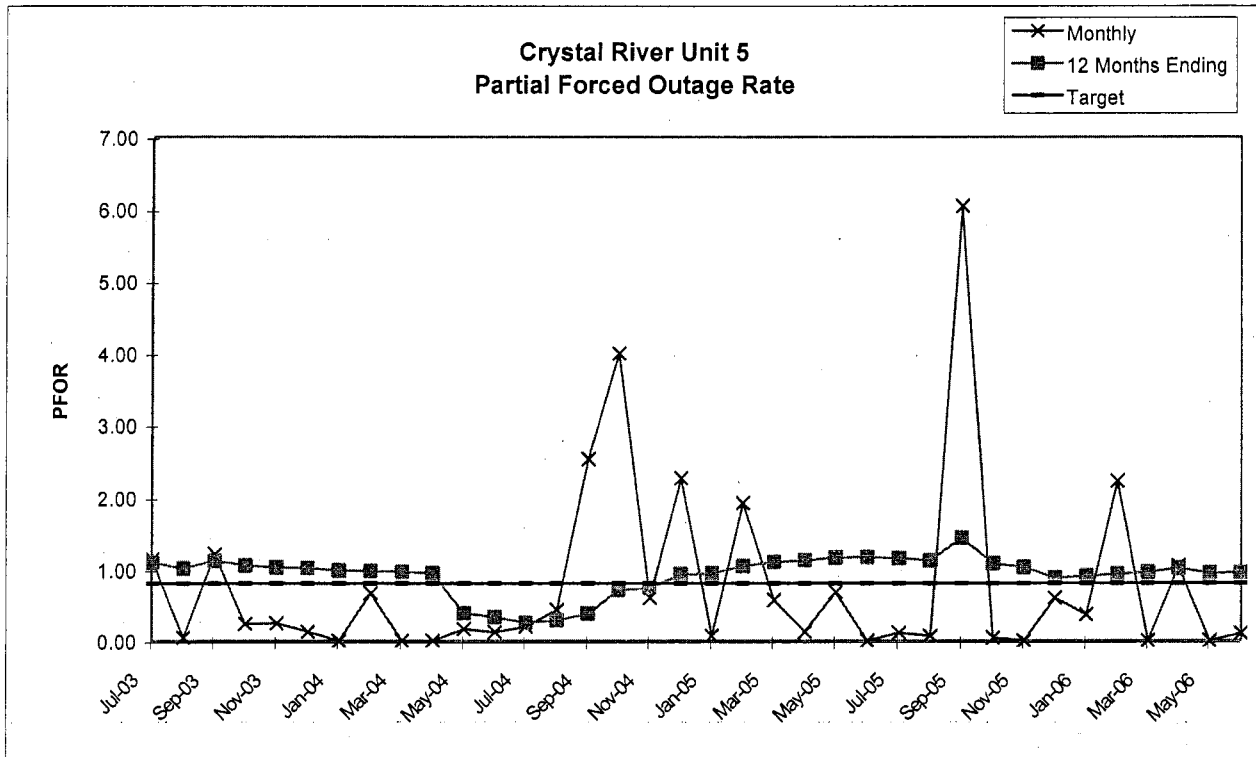
12 MONTHS	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
FOR	1.83	1.83	1.83	1.85	1.22	1.22	0.70	0.58	0.58	0.62	0.23	0.23	0.38	0.38	1.00	0.84	0.84	1.10
MOR	0.95	0.95	0.95	0.88	0.84	0.84	0.83	0.83	0.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.09	1.01	1.12	1.05	1.02	1.02	0.99	0.98	0.97	0.94	0.39	0.33	0.25	0.29	0.38	0.71	0.74	0.93
PMOR	1.61	1.63	1.65	1.52	1.51	1.52	1.51	1.34	1.20	1.33	0.64	0.60	0.51	0.49	0.49	0.73	0.91	1.41
EUOR	5.38	5.32	5.44	5.20	4.52	4.52	3.98	3.68	3.53	2.87	1.26	1.15	1.14	1.16	1.86	2.28	2.48	3.41
EUOF	4.76	4.71	4.81	4.99	4.52	4.52	3.98	3.68	3.53	2.83	1.23	1.13	1.11	1.13	1.82	2.23	2.42	3.33
POF	11.48	11.48	11.48	4.09	0.00	0.00	0.00	0.00	0.00	1.39	2.26	2.26	2.26	2.26	2.26	2.26	2.26	2.26
EAF	83.76	83.81	83.71	90.92	95.48	95.48	96.02	96.32	96.47	95.78	96.52	96.62	96.63	96.61	95.92	95.52	95.32	94.41

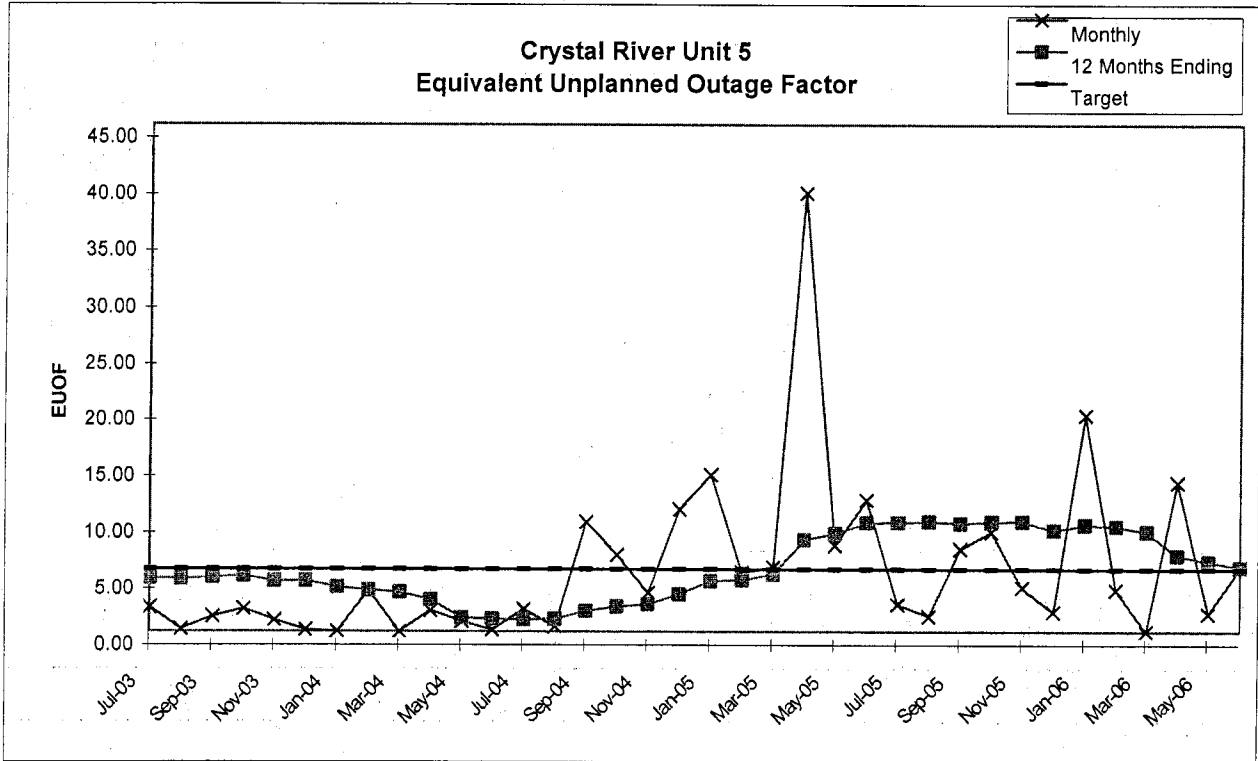
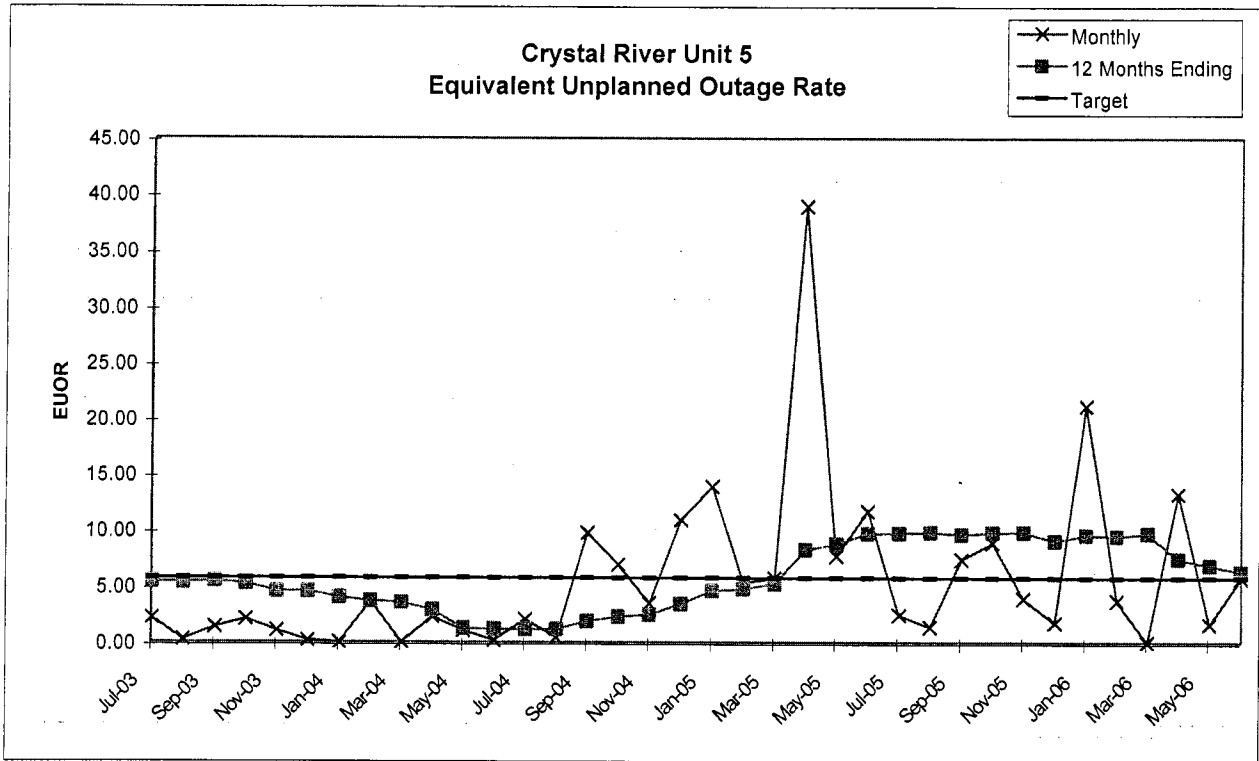
Crystal River  
Unit 5

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	652.63	658.60	717.95	442.00	703.50	639.57	744.00	744.00	720.00	745.00	720.00	744.00	545.10	667.43	71.98	657.88	744.00	684.07
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	91.37	13.40	26.05	277.00	40.50	80.43	0.00	0.00	0.00	0.00	0.00	0.00	198.90	4.57	672.02	61.12	0.00	35.93
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67.50	0.00	672.02	0.20	0.00	0.00
FOH	0.00	13.40	0.00	0.00	0.00	80.43	0.00	0.00	0.00	0.00	0.00	0.00	128.90	4.57	0.00	60.92	0.00	35.93
MOH	91.37	0.00	26.05	277.00	40.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	0.00	0.00	0.00	0.00	0.00
PFOH	13.17	149.77	32.43	10.92	35.37	0.00	5.87	11.50	113.15	2.00	0.00	28.87	19.65	110.93	0.00	12.73	0.00	10.35
LRPF	24.01	60.56	91.29	35.98	97.53	0.00	97.96	30.92	275.79	97.87	0.00	111.86	72.68	96.22	0.00	388.30	0.00	48.49
EFOH	0.44	12.65	4.13	0.55	4.81	0.00	0.80	0.50	43.52	0.27	0.00	4.50	1.99	14.89	0.00	6.89	0.00	0.70
PMOH	40.97	61.23	89.27	16.25	71.80	18.52	47.92	50.75	95.92	204.00	57.48	45.78	38.45	17.77	0.00	123.37	50.15	22.00
LRPM	206.73	111.89	98.00	102.98	116.96	146.96	258.63	136.84	71.10	231.00	352.11	133.88	182.80	224.54	0.00	160.33	171.49	150.05
EMOH	11.81	9.56	12.20	2.33	11.71	3.80	17.29	9.69	9.51	65.73	28.23	8.55	9.80	5.57	0.00	27.59	12.00	4.60
NPC	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00
<b>MONTHLY</b>	<b>Jan-05</b>	<b>Feb-05</b>	<b>Mar-05</b>	<b>Apr-05</b>	<b>May-05</b>	<b>Jun-05</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>
FOR	0.00	1.99	0.00	0.00	0.00	11.17	0.00	0.00	0.00	0.00	0.00	0.00	19.12	0.68	0.00	8.48	0.00	4.99
MOR	12.28	0.00	3.50	38.53	5.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.46	0.00	0.00	0.00	0.00	0.00
PFOR	0.07	1.92	0.58	0.12	0.68	0.00	0.11	0.07	6.04	0.04	0.00	0.61	0.37	2.23	0.00	1.05	0.00	0.10
PMOR	1.81	1.45	1.70	0.53	1.66	0.59	2.32	1.30	1.32	8.82	3.92	1.15	1.80	0.83	0.00	4.19	1.61	0.67
EUOR	13.93	5.30	5.70	38.93	7.66	11.70	2.43	1.37	7.37	8.86	3.92	1.75	21.17	3.72	0.00	13.27	1.61	5.73
EUOF	13.93	5.30	5.70	38.93	7.66	11.70	2.43	1.37	7.37	8.86	3.92	1.75	19.25	3.72	0.00	13.27	1.61	5.73
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.07	0.00	90.33	0.03	0.00	0.00
EAF	86.07	94.70	94.30	61.07	92.34	88.30	97.57	98.63	92.63	91.14	96.08	98.25	71.68	96.28	9.67	86.70	98.39	94.27
<b>12 MONTHS</b>	<b>Jan-05</b>	<b>Feb-05</b>	<b>Mar-05</b>	<b>Apr-05</b>	<b>May-05</b>	<b>Jun-05</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>
FOR	1.11	1.27	1.27	1.26	1.22	2.19	2.03	2.03	1.39	1.39	1.39	1.13	2.67	2.56	2.78	3.45	3.43	2.87
MOR	1.08	1.08	1.39	4.60	5.02	5.07	5.06	5.06	5.03	5.03	5.03	5.02	4.09	4.08	4.10	0.56	0.03	0.03
PFOR	0.94	1.04	1.10	1.12	1.16	1.16	1.15	1.12	1.44	1.08	1.02	0.88	0.91	0.93	0.96	1.02	0.95	0.95
PMOR	1.57	1.44	1.59	1.52	1.62	1.67	1.88	2.00	2.10	2.64	2.73	2.31	2.32	2.27	2.30	2.56	2.55	2.55
EUOR	4.62	4.75	5.24	8.24	8.74	9.68	9.72	9.80	9.60	9.77	9.81	9.03	9.56	9.44	9.70	7.40	6.84	6.30
EUOF	4.51	4.64	5.12	8.16	8.74	9.68	9.72	9.80	9.60	9.77	9.81	9.03	9.49	9.36	8.88	6.77	6.26	5.77
POF	2.26	2.26	2.26	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.77	0.77	8.44	8.44	8.44	8.44
EAF	93.23	93.10	92.61	90.97	91.26	90.32	90.28	90.20	90.40	90.23	90.19	90.97	89.74	89.87	82.68	84.78	85.30	85.79

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Hines  
Unit 1

	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	739.95	734.32	720.00	735.10	321.40	730.40	744.00	696.00	622.02	480.30	744.00	720.00	744.00	603.98	651.37	411.25	37.81	588.67
RSH	0.00	0.00	0.00	0.00	56.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	140.02	68.63	0.00	142.87	155.33
UH	4.05	9.68	0.00	9.90	342.00	13.60	0.00	0.00	121.98	238.70	0.00	0.00	0.00	0.00	0.00	333.75	539.32	0.00
POH	0.00	0.00	0.00	0.00	342.00	0.00	0.00	0.00	121.98	238.70	0.00	0.00	0.00	0.00	0.00	333.75	539.32	0.00
FOH	4.05	9.68	0.00	9.90	0.00	13.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	8.25	0.00	0.00	0.00	0.00	0.00	0.00	1.73	48.93	0.00	0.00	2.77	1.47	0.00	12.43
LRPF	0.00	0.00	0.00	257.01	0.00	0.00	0.00	0.00	0.00	0.00	293.94	276.02	0.00	0.00	335.66	185.59	0.00	110.40
EFOH	0.00	0.00	0.00	4.40	0.00	0.00	0.00	0.00	0.00	0.00	1.06	28.02	0.00	0.00	1.93	0.57	0.00	2.85
PMOH	0.00	0.00	0.00	0.00	169.07	0.00	0.00	0.00	0.00	480.30	262.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	261.99	0.00	0.00	0.00	0.00	236.00	236.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	91.90	0.00	0.00	0.00	0.00	235.17	128.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00
<b>MONTHLY</b>	<b>Jul-03</b>	<b>Aug-03</b>	<b>Sep-03</b>	<b>Oct-03</b>	<b>Nov-03</b>	<b>Dec-03</b>	<b>Jan-04</b>	<b>Feb-04</b>	<b>Mar-04</b>	<b>Apr-04</b>	<b>May-04</b>	<b>Jun-04</b>	<b>Jul-04</b>	<b>Aug-04</b>	<b>Sep-04</b>	<b>Oct-04</b>	<b>Nov-04</b>	<b>Dec-04</b>
FOR	0.54	1.30	0.00	1.33	0.00	1.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.14	3.89	0.00	0.00	0.30	0.14	0.00	0.48
PMOR	0.00	0.00	0.00	0.00	28.59	0.00	0.00	0.00	0.00	48.96	17.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.54	1.30	0.00	1.92	28.59	1.83	0.00	0.00	0.00	48.96	17.39	3.89	0.00	0.00	0.30	0.14	0.00	0.48
EUOF	0.54	1.30	0.00	1.92	12.76	1.83	0.00	0.00	0.00	32.71	17.39	3.89	0.00	0.00	0.27	0.08	0.00	0.38
POF	0.00	0.00	0.00	0.00	47.50	0.00	0.00	0.00	16.40	33.20	0.00	0.00	0.00	0.00	0.00	44.80	74.91	0.00
EAF	99.46	98.70	100.00	98.08	39.74	98.17	100.00	100.00	83.60	34.09	82.61	96.11	100.00	100.00	99.73	55.13	25.09	99.62
<b>12 MONTHS</b>	<b>Jul-03</b>	<b>Aug-03</b>	<b>Sep-03</b>	<b>Oct-03</b>	<b>Nov-03</b>	<b>Dec-03</b>	<b>Jan-04</b>	<b>Feb-04</b>	<b>Mar-04</b>	<b>Apr-04</b>	<b>May-04</b>	<b>Jun-04</b>	<b>Jul-04</b>	<b>Aug-04</b>	<b>Sep-04</b>	<b>Oct-04</b>	<b>Nov-04</b>	<b>Dec-04</b>
FOR	0.62	0.75	0.45	0.57	0.59	0.75	0.74	0.74	0.75	0.77	0.73	0.46	0.41	0.30	0.30	0.18	0.19	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.14	1.14	1.13	1.18	1.22	1.19	0.55	0.07	0.06	0.06	0.07	0.42	0.42	0.43	0.45	0.42	0.44	0.49
PMOR	1.57	1.57	1.23	1.24	2.47	2.41	2.06	2.05	2.08	4.46	5.72	5.70	5.70	5.79	5.84	6.10	5.06	5.16
EUOR	3.32	3.44	2.80	2.98	4.26	4.32	3.33	2.85	2.87	5.25	6.47	6.56	6.51	6.50	6.58	6.69	5.68	5.65
EUOF	2.99	3.10	2.52	2.68	3.73	3.89	3.02	2.58	2.57	4.57	5.91	5.99	5.94	5.83	5.85	5.70	4.65	4.53
POF	9.27	9.27	9.27	9.27	11.02	8.72	8.72	8.69	10.08	12.23	8.00	8.00	8.00	8.00	8.00	11.80	14.05	14.05
EAF	87.74	87.63	88.21	88.04	85.25	87.40	88.27	88.73	87.35	83.19	86.09	86.01	86.06	86.17	86.15	82.50	81.30	81.42

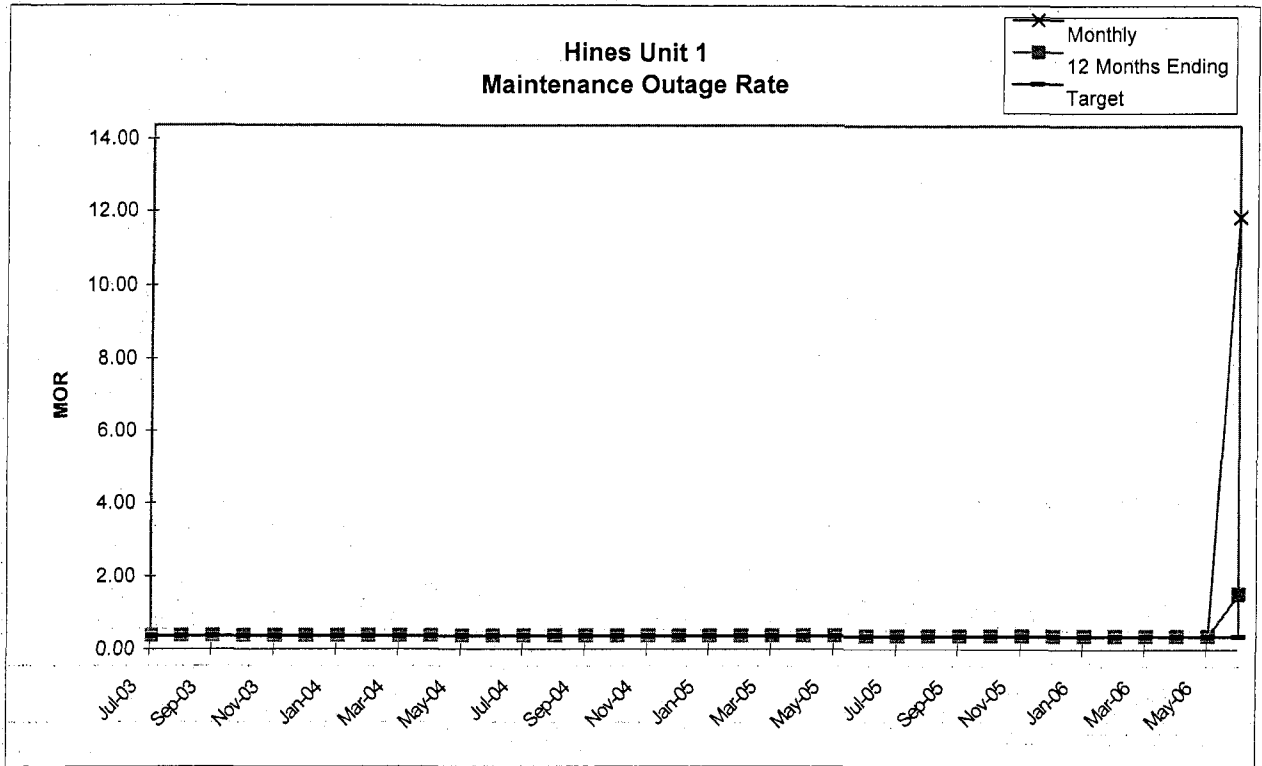
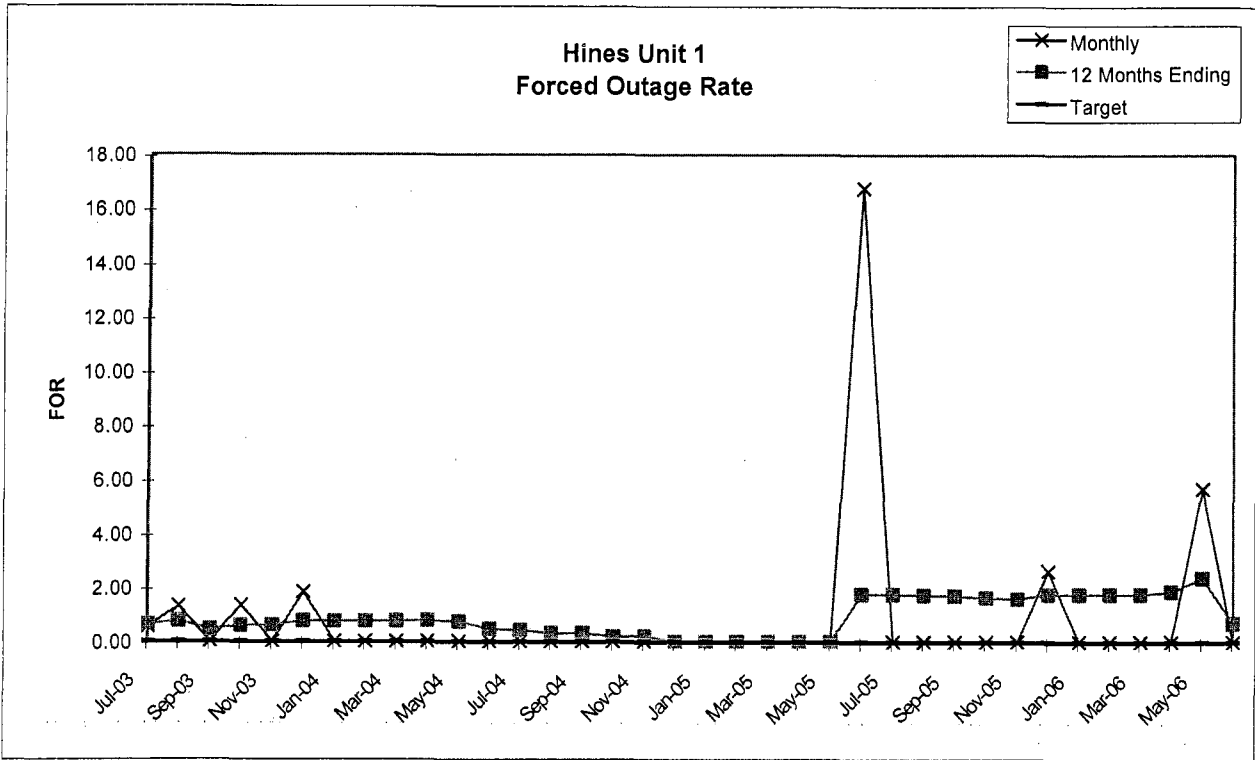
95

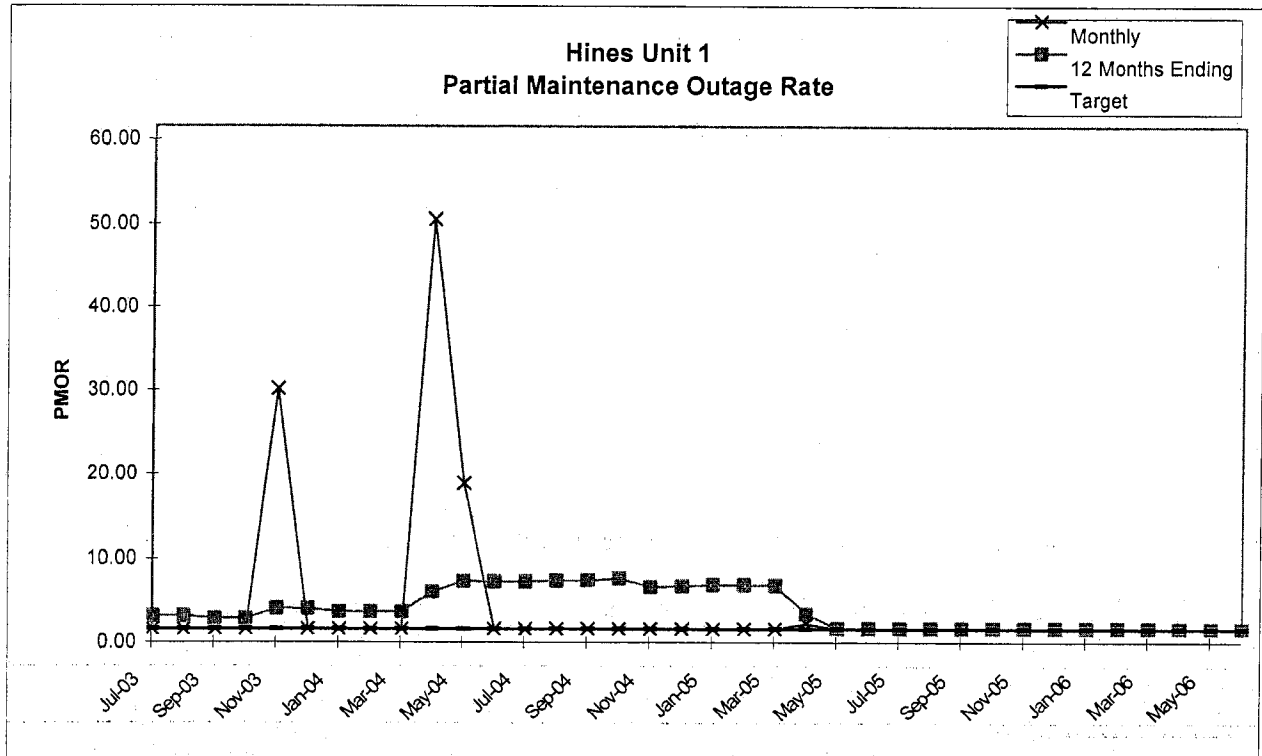
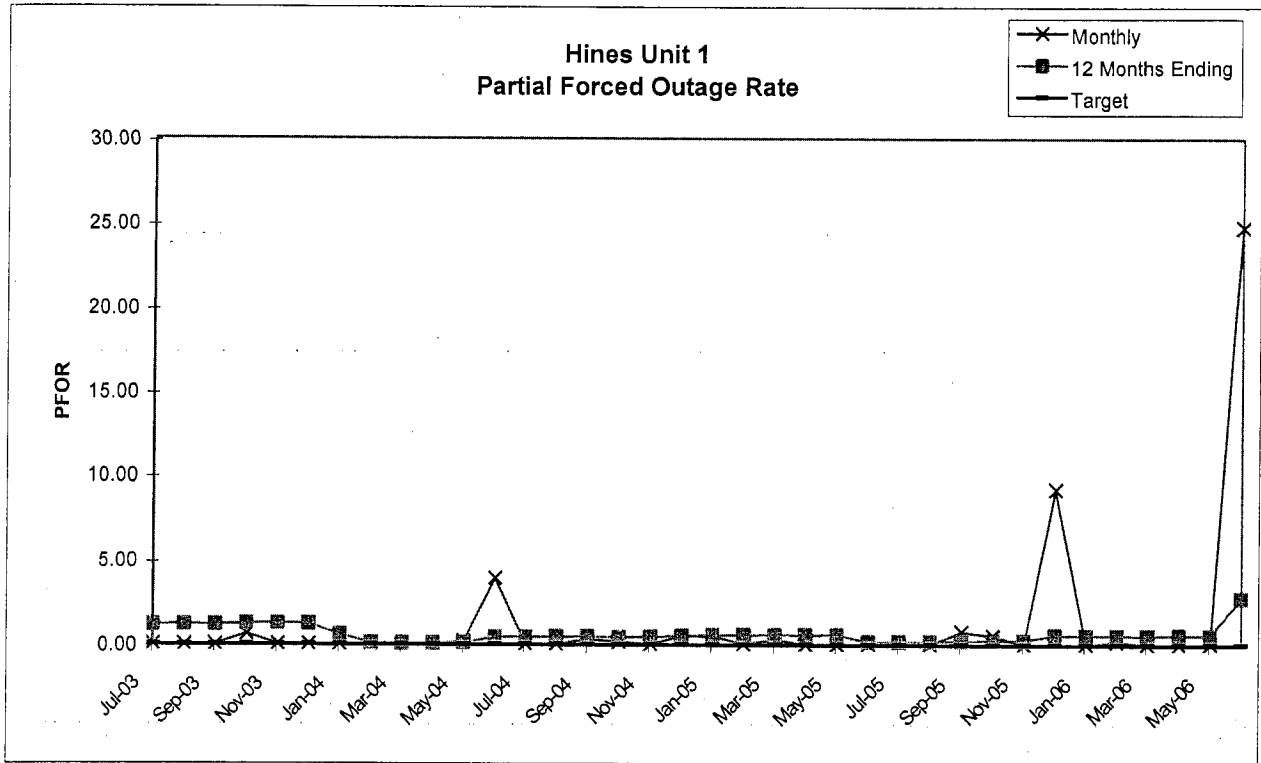
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Unit 1

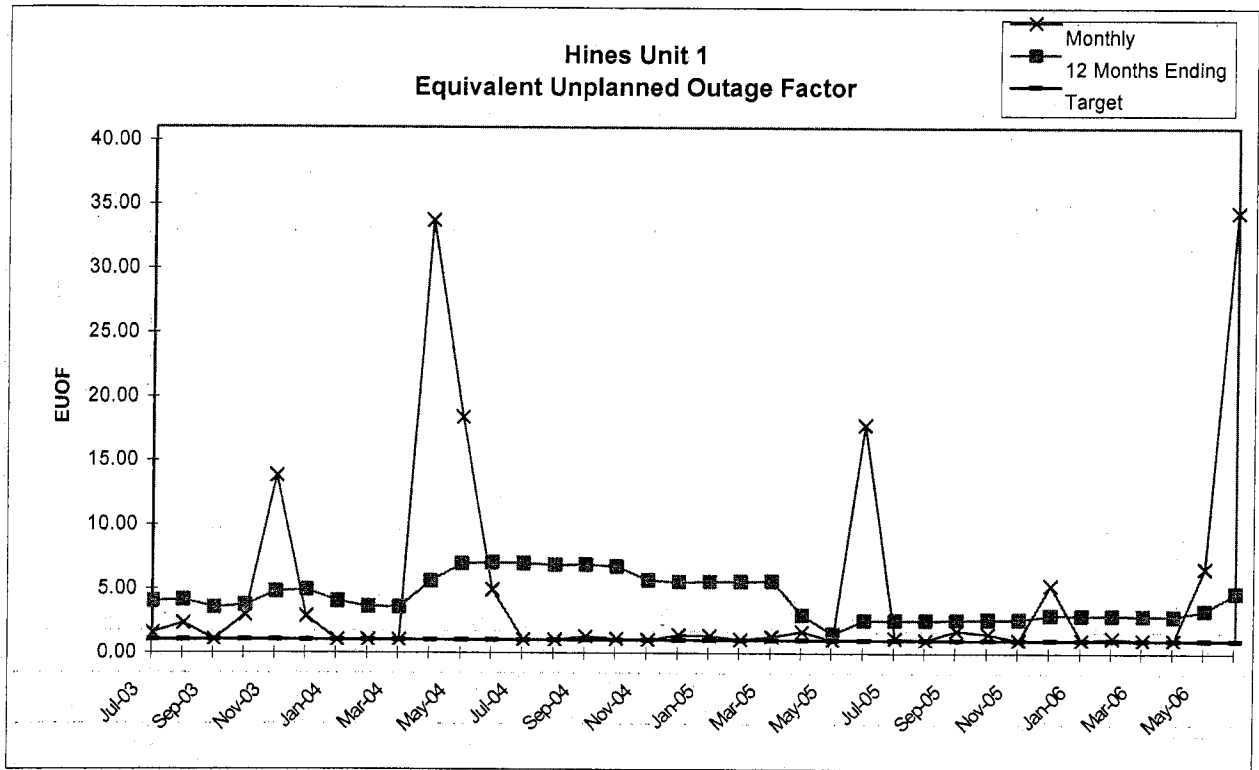
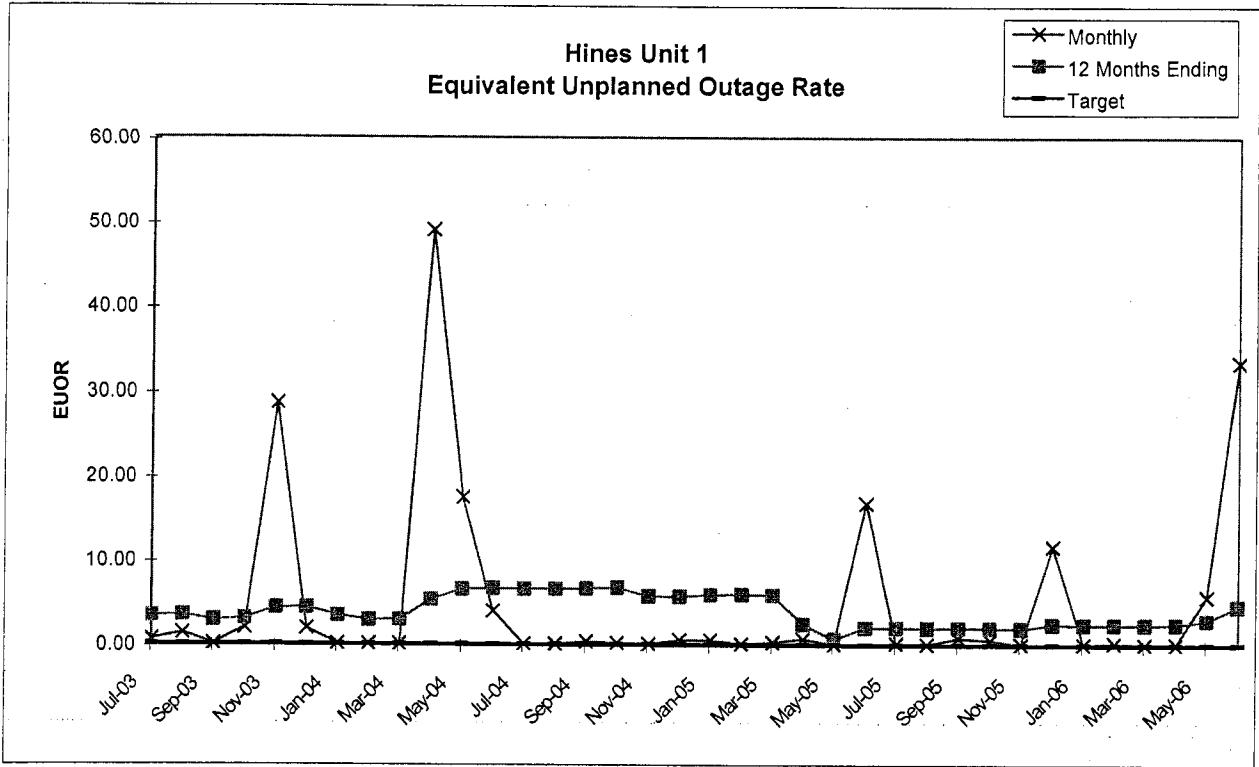
	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	520.70	672.00	744.00	714.80	447.52	599.47	744.00	744.00	720.00	744.80	226.35	269.00	521.42	672.00	744.00	334.08	694.18	637.20
RSH	223.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.20	102.00	468.00	222.58	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	4.20	296.48	120.53	0.00	0.00	0.00	0.00	391.65	7.27	0.00	0.00	0.00	384.92	49.82	82.80
POH	0.00	0.00	0.00	4.20	296.48	0.00	0.00	0.00	0.00	0.00	391.65	0.00	0.00	0.00	0.00	384.92	8.22	0.00
FOH	0.00	0.00	0.00	0.00	0.00	120.53	0.00	0.00	0.00	0.00	0.00	7.27	0.00	0.00	0.00	0.00	41.60	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.80
PFOH	5.45	0.45	3.95	0.00	0.00	0.00	2.22	0.00	11.00	7.73	0.00	55.13	0.00	1.68	0.00	0.00	0.73	321.83
LRPF	215.97	224.93	236.00	0.00	0.00	0.00	235.79	0.00	236.00	231.09	0.00	216.01	0.00	326.50	0.00	0.00	148.56	236.00
EFOH	2.44	0.21	1.93	0.00	0.00	0.00	1.09	0.00	5.39	3.71	0.00	24.71	0.00	1.14	0.00	0.00	0.23	157.58
PMOH	0.00	0.00	0.00	10.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	225.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	4.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00
<b>MONTHLY</b>	<b>Jan-05</b>	<b>Feb-05</b>	<b>Mar-05</b>	<b>Apr-05</b>	<b>May-05</b>	<b>Jun-05</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>
FOR	0.00	0.00	0.00	0.00	0.00	16.74	0.00	0.00	0.00	0.00	0.00	2.63	0.00	0.00	0.00	0.00	5.65	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.50
PFOR	0.47	0.03	0.26	0.00	0.00	0.00	0.15	0.00	0.75	0.50	0.00	9.18	0.00	0.17	0.00	0.00	0.03	24.73
PMOR	0.00	0.00	0.00	0.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.47	0.03	0.26	0.66	0.00	16.74	0.15	0.00	0.75	0.50	0.00	11.57	0.00	0.17	0.00	0.00	5.68	33.39
EUOF	0.33	0.03	0.26	0.66	0.00	16.74	0.15	0.00	0.75	0.50	0.00	4.30	0.00	0.17	0.00	0.00	5.62	33.39
POF	0.00	0.00	0.00	0.58	39.85	0.00	0.00	0.00	0.00	0.00	54.40	0.00	0.00	0.00	0.00	53.54	1.10	0.00
EAF	99.67	99.97	99.74	98.76	60.15	83.26	99.85	100.00	99.25	99.50	45.60	95.70	100.00	99.83	100.00	46.46	93.27	66.61
<b>12 MONTHS</b>	<b>Jan-05</b>	<b>Feb-05</b>	<b>Mar-05</b>	<b>Apr-05</b>	<b>May-05</b>	<b>Jun-05</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>
FOR	0.00	0.00	0.00	0.00	0.00	1.76	1.76	1.72	1.71	1.63	1.59	1.76	1.76	1.76	1.76	1.85	2.36	0.69
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.16
PFOR	0.54	0.55	0.56	0.55	0.55	0.15	0.16	0.16	0.21	0.24	0.24	0.55	0.52	0.53	0.50	0.53	0.52	2.75
PMOR	5.33	5.35	5.25	1.86	0.07	0.07	0.07	0.07	0.07	0.07	0.06	0.07	0.07	0.07	0.07	0.00	0.00	0.00
EUOR	5.87	5.89	5.82	2.41	0.62	1.97	1.99	1.95	1.98	1.93	1.88	2.36	2.33	2.34	2.32	2.38	2.86	4.53
EUOF	4.56	4.57	4.59	1.96	0.49	1.54	1.56	1.56	1.60	1.63	1.63	1.96	1.94	1.95	1.92	1.87	2.35	3.72
POF	14.05	14.08	12.69	10.01	13.40	13.40	13.40	13.40	13.40	9.59	7.90	7.90	7.90	7.90	7.90	12.25	8.96	8.96
EAF	81.40	81.34	82.71	88.02	86.11	85.06	85.05	85.05	85.01	88.78	90.47	90.13	90.16	90.15	90.17	85.88	88.69	87.33

96









Tiger Bay

	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	729.45	744.00	373.32	745.00	617.82	349.27	595.12	636.59	70.25	492.70	685.20	709.85	744.00	460.83	618.33	662.18	285.35	117.02
RSH	0.00	0.00	0.00	0.00	99.33	294.20	148.88	0.00	218.75	184.47	58.80	0.00	0.00	0.00	95.12	0.00	434.65	626.98
UH	14.55	0.00	346.68	0.00	2.85	100.53	0.00	59.41	455.00	41.83	0.00	10.15	0.00	283.17	6.55	82.82	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.98	455.00	0.00	0.00	0.00	0.00	0.00	0.00	82.82	0.00	0.00
FOH	14.55	0.00	17.15	0.00	2.85	0.00	0.00	11.43	0.00	0.00	0.00	10.15	0.00	283.17	6.55	0.00	0.00	0.00
MOH	0.00	0.00	329.53	0.00	0.00	100.53	0.00	0.00	0.00	41.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00
<b>MONTHLY</b>	<b>Jul-03</b>	<b>Aug-03</b>	<b>Sep-03</b>	<b>Oct-03</b>	<b>Nov-03</b>	<b>Dec-03</b>	<b>Jan-04</b>	<b>Feb-04</b>	<b>Mar-04</b>	<b>Apr-04</b>	<b>May-04</b>	<b>Jun-04</b>	<b>Jul-04</b>	<b>Aug-04</b>	<b>Sep-04</b>	<b>Oct-04</b>	<b>Nov-04</b>	<b>Dec-04</b>
FOR	1.96	0.00	4.39	0.00	0.46	0.00	0.00	1.76	0.00	0.00	0.00	1.41	0.00	38.06	1.05	0.00	0.00	0.00
MOR	0.00	0.00	46.88	0.00	0.00	22.35	0.00	0.00	0.00	7.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	1.96	0.00	48.15	0.00	0.46	22.35	0.00	1.76	0.00	7.83	0.00	1.41	0.00	38.06	1.05	0.00	0.00	0.00
EUOF	1.96	0.00	48.15	0.00	0.40	13.51	0.00	1.64	0.00	5.82	0.00	1.41	0.00	38.06	0.91	0.00	0.00	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.89	61.16	0.00	0.00	0.00	0.00	0.00	0.00	11.12	0.00	0.00
EAF	98.04	100.00	51.85	100.00	99.60	86.49	100.00	91.46	38.84	94.18	100.00	98.59	100.00	61.94	99.09	88.88	100.00	100.00
<b>12 MONTHS</b>	<b>Jul-03</b>	<b>Aug-03</b>	<b>Sep-03</b>	<b>Oct-03</b>	<b>Nov-03</b>	<b>Dec-03</b>	<b>Jan-04</b>	<b>Feb-04</b>	<b>Mar-04</b>	<b>Apr-04</b>	<b>May-04</b>	<b>Jun-04</b>	<b>Jul-04</b>	<b>Aug-04</b>	<b>Sep-04</b>	<b>Oct-04</b>	<b>Nov-04</b>	<b>Dec-04</b>
FOR	1.22	1.20	1.32	1.25	1.30	1.36	0.82	0.97	1.07	1.06	0.68	0.82	0.61	4.77	4.46	4.52	4.70	4.87
MOR	3.69	3.69	7.60	4.30	4.35	5.76	5.58	5.61	6.13	6.67	6.70	6.54	6.52	6.79	2.07	2.10	2.21	0.68
PFOR	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.14	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.95	4.91	8.83	5.44	5.54	6.97	6.31	6.47	7.07	7.59	7.29	7.26	7.06	10.95	6.36	6.43	6.71	5.49
EUOF	4.82	4.78	8.60	5.30	5.33	6.48	5.75	5.87	5.87	6.34	6.04	6.01	5.85	9.07	5.20	5.20	5.16	4.02
POF	2.66	2.66	2.66	2.66	2.66	2.66	2.66	3.20	8.38	5.73	5.73	5.73	5.73	5.73	5.73	6.67	6.67	6.67
EAF	92.52	92.56	88.74	92.04	92.01	90.86	91.59	90.94	85.76	87.93	88.24	88.26	88.43	85.20	89.08	88.13	88.17	89.31

100

Tiger Bay

101

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	85.25	154.77	79.67	90.13	739.55	720.00	744.00	744.00	720.00	542.23	78.14	0.00	212.18	165.08	223.67	433.04	652.34	720.00
RSH	429.65	517.23	664.33	628.87	0.00	0.00	0.00	0.00	0.00	26.00	641.86	744.00	531.82	506.92	520.33	285.96	8.35	0.00
UH	229.10	0.00	0.00	0.00	4.45	0.00	0.00	0.00	0.00	176.77	0.00	0.00	0.00	0.00	0.00	0.00	83.32	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	176.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	229.10	0.00	0.00	0.00	4.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.32	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.20	0.00	0.00	0.13	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	192.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	157.30	0.00	0.00	164.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.00	0.00	0.10	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00
<b>MONTHLY</b>	<b>Jan-05</b>	<b>Feb-05</b>	<b>Mar-05</b>	<b>Apr-05</b>	<b>May-05</b>	<b>Jun-05</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>
FOR	72.88	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.33	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.00	0.00	0.02	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	72.88	0.00	0.00	0.00	0.60	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.00	0.00	11.34	0.00
EUOF	30.79	0.00	0.00	0.00	0.60	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	11.21	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	69.21	100.00	100.00	100.00	99.40	99.97	100.00	100.00	100.00	76.27	100.00	100.00	100.00	99.98	100.00	100.00	88.79	100.00
<b>12 MONTHS</b>	<b>Jan-05</b>	<b>Feb-05</b>	<b>Mar-05</b>	<b>Apr-05</b>	<b>May-05</b>	<b>Jun-05</b>	<b>Jul-05</b>	<b>Aug-05</b>	<b>Sep-05</b>	<b>Oct-05</b>	<b>Nov-05</b>	<b>Dec-05</b>	<b>Jan-06</b>	<b>Feb-06</b>	<b>Mar-06</b>	<b>Apr-06</b>	<b>May-06</b>	<b>Jun-06</b>
FOR	8.85	9.42	9.41	10.13	10.10	9.91	9.91	4.55	4.34	4.44	4.63	4.74	0.09	0.09	0.09	0.08	1.57	1.57
MOR	0.75	0.82	0.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	9.47	10.09	10.07	10.13	10.10	9.91	9.91	4.55	4.35	4.45	4.63	4.74	0.10	0.10	0.10	0.09	1.58	1.57
EUOF	6.63	6.52	6.52	6.04	6.09	5.98	5.98	2.74	2.67	2.67	2.67	2.67	0.05	0.05	0.05	0.05	0.96	0.95
POF	6.67	6.14	0.95	0.95	0.95	0.95	0.95	0.95	0.95	2.02	2.02	2.02	2.02	2.02	2.02	2.02	2.02	2.02
EAF	86.70	87.34	92.54	93.02	92.97	93.08	93.08	96.31	96.39	95.31	95.31	95.31	97.93	97.93	97.93	97.93	97.03	97.03

