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P.O. Box 029100, Miami, FL 33102-9100

John T. Butler
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33174
(561) 304-5639
(561) 691-7135 (Facsimile)
e-mail: john_butler@fpl.com

August 31, 2006

-VIA OVERNIGHT DELIVERY -

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

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06 SEP - 1 PM 3:10
COMMISSION CLERK

Re: Docket No. 060007-EI

Dear Ms. Bayó:

I am enclosing for filing in the above docket the original and seven (7) copies of Florida Power & Light Company's Petition for Approval of Environmental Cost Recovery Factors for Period January 2007 Through December 2007, together with a diskette containing the electronic version of same. The enclosed diskette is HD density, the operating system is Windows XP, and the word processing software in which the document appears is Word 2003.

Also enclosed for filing are the original and fifteen (15) copies of the prefiled testimony and exhibits of Florida Power & Light Company witnesses K. M. Dubin and R.R. LaBauve.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

Handwritten signature: Koul M. Dubin for JTB
John T. Butler

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Enclosures
cc: Counsel for Parties of Record (w/encl.)

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FPSC COMMISSION CLERK

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental Cost)
Recovery Clause)

DOCKET No. 060007-EI
Filed: September 1, 2006

**PETITION FOR APPROVAL OF ENVIRONMENTAL COST RECOVERY FACTORS
FOR THE PERIOD JANUARY 2007 THROUGH DECEMBER 2007**

Florida Power & Light Company ("FPL") pursuant to Order No. FSC-93-1580-FOF-EI, and Order No. PSC-98-0691-FOF-PU approving a change to a calendar year basis for Environmental Cost Recovery ("ECR") Factors effective January 1999, hereby petitions this Commission to approve the Environmental Cost Recovery Factors submitted as Attachment I to this Petition for the January 2007 through December 2007 billing period. All charges are to become effective starting with meter readings scheduled to be read on or after Cycle Day 3, and will remain in effect until modified by subsequent order of this Commission. In support of this Petition, FPL incorporates the prepared written testimony of and documents sponsored by Ms. K.M. Dubin and Mr. R.R. LaBauve and states:

1. Florida Statutes Section 336.8255, which became effective on April 13, 1993, authorizes the Commission to review and approve the recovery of prudently incurred Environmental Compliance Costs.

2. FPL hereby submits the Environmental Cost Recovery Factors developed and proposed by FPL for the period January 2007 through December 2007 as set forth in the testimony and documents of FPL witness K.M. Dubin, and in Attachment I to this Petition. FPL is requesting recovery of total projected jurisdictional environmental costs, adjusted for revenue taxes, in the amount of \$25,393,473, representing \$41,427,840 of 2007 environmental project costs decreased by the estimated/actual over-recovery of \$13,409,744 for the period January 2006 through December 2006 as filed on August 4, 2006 and decreased by the final over-recovery of \$2,642,893 for the period January 2005 through December 2005 as filed on April 3, 2006.

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3. FPL witness R.R. LaBauve's prepared testimony and documents present and support the inclusion of Turkey Point Unit 5 as part of FPL's previously approved Selective Catalytic Reduction (SCR) Consumables Project.

4. The calculations of environmental costs for the period January 2007 through December 2007 are contained in Commission schedules 42-1P through 42-7P which are attached as Appendix I to the prepared testimony of FPL witness K.M. Dubin.

WHEREFORE, FPL respectfully requests the Commission to approve (1) the Environmental Cost Recovery Factors requested herein for the January 2007 through December 2007 billing period, effective starting with meter readings scheduled to be read on or after Cycle Day 3, and to continue these charges in effect until modified by subsequent order of this Commission; and (2) the inclusion of Turkey Point Unit 5 as part of FPL's previously approved SCR Consumables Project.

Respectfully submitted,

R. Wade Litchfield, Esq.
Associate General Counsel
John T. Butler, Esq.
Senior Attorney
Law Department
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
Telephone: 561-304-5639
Fax: 561-691-7135

By: *Karl M. Dubin for JTB*
John T. Butler
Florida Bar No. 283479

CERTIFICATE OF SERVICE

Docket No. 060007-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Petition for Approval of the Environmental Cost Recovery Factors for the period January 2007 through December 2007 has been furnished by overnight delivery (*) or U.S. Mail on August 31, 2006 to the following:

Martha Brown, Esq. *
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Charles J. Beck, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for Tampa Electric Company
P.O. Box 391
Tallahassee, Florida 32302

John T. Burnett, Esq.
Progress Energy Service
Company, LLC
P.O. Box 14042
St. Petersburg, Florida 33733-4042

Timothy J. Perry, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
117 South Gadsden Street

Gary V. Perko, Esq.
Hopping Green & Sams
P.O. Box 6526
Tallahassee, FL 32314
Attorneys for Progress Energy
Florida

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
400 North Tampa Street, Suite 2450
Tampa, Florida 33602

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power Company
P.O. Box 12950
Pensacola, Florida 32576-2950

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Young van Assenderp, P.A.
Attorneys for Florida Retail Federation
225 South Adams Street, Suite 200
Tallahassee, FL 32301

By: Kerel M. Rubin for JTB
John T. Butler

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of Environmental Cost Recovery Clause Factors
January 2007 to December 2007

Rate Class	(1) Percentage of KWH Sales at Generation (%)	(2) Percentage of 12 CP Demand at Generation (%)	(3) Percentage of GCP Demand at Generation (%)	(4) Energy Related Cost (\$)	(5) CP Demand Related Cost (\$)	(6) 3CP Demand Related Cost (\$)	(7) Total Environmental Costs (\$)	(8) Projected Sales at Meter (KWH)	(9) Environmental Cost Recovery Factor (\$/KWH)
RS1/RST1	53.16632%	59.30190%	56.12883%	\$9,028,465	\$4,804,460	\$174,127	\$14,007,052	57,179,067,367	0.00024
GS1/GST1	5.87319%	6.09526%	6.64383%	\$997,359	\$493,820	\$20,611	\$1,511,790	6,316,475,854	0.00024
GSD1/GSDT1/HLTF(21-499 kW)	22.77752%	19.84569%	21.00752%	\$3,867,976	\$1,607,837	\$65,171	\$5,540,984	24,498,272,505	0.00023
OS2	0.01767%	0.01137%	0.05693%	\$3,000	\$921	\$177	\$4,098	19,483,307	0.00021
GSLD1/GSLDT1/CS1/CST1/HLTF(500-1,999 kW)	10.61297%	9.52249%	10.04735%	\$1,802,247	\$771,483	\$31,170	\$2,604,900	11,427,338,776	0.00023
GSLD2/GSLDT2/CS2/CST2/HLTF(2,000+ kW)	1.79468%	1.37540%	1.42197%	\$304,765	\$111,431	\$4,411	\$420,607	1,942,208,130	0.00022
GSLD3/GSLDT3/CS3/CST3	0.21415%	0.16041%	0.18319%	\$36,365	\$12,996	\$568	\$49,929	241,266,419	0.00021
ISST1D	0.00000%	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	0.00022
ISST1T	0.00000%	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	0.00018
SST1T	0.09540%	0.03084%	0.21829%	\$16,200	\$2,499	\$677	\$19,376	107,481,831	0.00018
SST1D1/SST1D2/SST1D3	0.01041%	0.00871%	0.01087%	\$1,768	\$705	\$34	\$2,507	11,250,053	0.00022
CILC D/CILC G	3.29757%	2.44772%	2.38091%	\$559,979	\$198,307	\$7,386	\$765,672	3,576,500,862	0.00021
CILC T	1.44949%	1.01874%	1.03796%	\$246,146	\$82,535	\$3,220	\$331,901	1,633,058,243	0.00020
MET	0.09024%	0.08777%	0.09706%	\$15,324	\$7,111	\$301	\$22,736	99,513,255	0.00023
OL1/SL1/PL1	0.54246%	0.05369%	0.72921%	\$92,117	\$4,349	\$2,262	\$98,728	583,398,330	0.00017
SL2, GSCU1	0.05794%	0.04001%	0.03608%	\$9,838	\$3,242	\$112	\$13,192	62,308,069	0.00021
TOTAL				\$16,981,550	\$8,101,696	\$310,228	\$25,393,473	107,697,623,000	0.00024

Note: There are currently no customers taking service on Schedules ISST1(D) or ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 Factor.

(1) From Form 42-6P, Col 11

(2) From Form 42-6P, Col 12

(3) From Form 42-6P, Col 13

(4) Total Energy \$ from Form 42-1P, Line 5b x Col 1

(5) Total CP Demand \$ from Form 42-1P, Line 5b x Col 2

(6) Total GCP Demand \$ from Form 42-1P, Line 5b x Col 3

(7) Col 4 + Col 5 + Col 6

(8) Projected KWH sales for the period January 2007 through December 2007

(9) Col 7 / Col 8 x 100