

CONFIDENTIAL

48

DECLASSIFIED

CONFIDENTIAL

CAPACITY COSTS
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD: JANUARY 2007 THROUGH DECEMBER 2007

SCHEDULE E12

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2006	3/31/2007	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT
CALPINE	5/1/2006	4/30/2011	LT
OTHER NON-FIRM	12/1/2007	3/31/2008	ST

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT TERM
** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	441.0	441.0	441.0	441.0	441.0	441.0	441.0	441.0	441.0	441.0	441.0	441.0
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SEMINOLE ELECTRIC	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
OTHER NON-FIRM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.0

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	310,600	253,400	310,600	290,900	310,600	290,900	310,600	310,600	290,900	310,600	290,900	310,600	3,591,200
HILLSBOROUGH COUNTY	975,300	795,700	975,300	913,400	975,300	913,400	975,300	975,300	913,400	975,300	913,400	975,300	11,276,400
ORANGE COGEN LP	803,000	655,100	803,000	752,000	803,000	752,000	803,000	803,000	752,000	803,000	752,000	803,000	9,284,100
TOTAL COGENERATION	2,088,900	1,704,200	2,088,900	1,956,300	2,088,900	1,956,300	2,088,900	2,088,900	1,956,300	2,088,900	1,956,300	2,088,900	24,151,700
HARDEE POWER PARTNERS	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	20,532,000
PROGRESS ENERGY FLORIDA - D	865,000	865,000	865,000	0	0	0	0	0	0	0	0	0	2,595,000
CALPINE - D	561,000	561,000	561,000	561,000	561,000	561,000	561,000	561,000	561,000	561,000	561,000	561,000	6,732,000
OTHER NON-FIRM	0	0	0	0	0	0	0	0	0	0	0	0	675,000
SUBTOTAL CAPACITY PURCHASES	3,137,000	3,137,000	3,137,000	2,272,000	2,272,000	2,272,000	2,272,000	2,272,000	2,272,000	2,272,000	2,272,000	2,947,000	30,534,000
SEMINOLE ELECTRIC - D	(24,400)	(39,700)	(32,100)	(42,700)	(40,400)	(38,900)	(53,400)	(47,300)	(49,600)	(35,100)	(33,600)	(29,000)	(466,200)
VARIOUS MARKET BASED	(11,300)	(1,100)	(800)	(800)	(5,900)	(3,400)	(2,600)	(2,500)	(7,600)	(2,500)	(5,100)	(1,200)	(44,800)
SUBTOTAL CAPACITY SALES	(35,700)	(40,800)	(32,900)	(43,500)	(46,300)	(42,300)	(56,000)	(49,800)	(57,200)	(37,600)	(38,700)	(30,200)	(511,000)
TOTAL PURCHASES AND (SALES)	3,101,300	3,096,200	3,104,100	2,228,500	2,225,700	2,229,700	2,216,000	2,222,200	2,214,800	2,234,400	2,233,300	2,916,800	30,023,000
TOTAL CAPACITY	\$5,190,200	\$4,800,400	\$5,193,000	\$4,184,800	\$4,314,600	\$4,186,000	\$4,304,900	\$4,311,100	\$4,171,100	\$4,323,300	\$4,189,600	\$5,005,700	\$54,174,700

4-25-08
DECLASSIFIED

FPSC - COMMISSION CLERK

08071 SEP - 1 9

ORIGINAL NUMBER - DATE

080001-ETL