

# AUSLEY & McMULLEN

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TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

September 15, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 060001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of July 2006. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

08511 SEP 15 06

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/26/06	F02	*	*	178.76	\$99.5778
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/27/06	F02	*	*	894.29	\$101.0479
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/28/06	F02	*	*	178.57	\$99.8930
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/29/06	F02	*	*	176.10	\$99.8929
5.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/30/06	F02	*	*	355.24	\$99.8930
6.	Polk	BP/Polk	Tampa	MTC	Polk	07/01/06	F02	*	*	532.76	\$96.0037
7.	Polk	BP/Polk	Tampa	MTC	Polk	07/02/06	F02	*	*	708.83	\$96.0037
8.	Polk	BP/Polk	Tampa	MTC	Polk	07/03/06	F02	*	*	356.76	\$96.0037
9.	Polk	BP/Polk	Tampa	MTC	Polk	07/04/06	F02	*	*	530.45	\$96.0037
10.	Polk	BP/Polk	Tampa	MTC	Polk	07/05/06	F02	*	*	715.98	\$97.7467
11.	Polk	BP/Polk	Tampa	MTC	Polk	07/06/06	F02	*	*	887.36	\$97.7677
12.	Polk	BP/Polk	Tampa	MTC	Polk	07/07/06	F02	*	*	531.62	\$95.6677
13.	Polk	BP/Polk	Tampa	MTC	Polk	07/09/06	F02	*	*	176.40	\$95.6678
14.	Polk	BP/Polk	Tampa	MTC	Polk	07/10/06	F02	*	*	1,061.14	\$93.5258
15.	Polk	BP/Polk	Tampa	MTC	Polk	07/13/06	F02	*	*	178.74	\$98.7967
16.	Polk	BP/Polk	Tampa	MTC	Polk	07/15/06	F02	*	*	1,245.74	\$99.3637
17.	Polk	BP/Polk	Tampa	MTC	Polk	07/16/06	F02	*	*	703.83	\$99.3637
18.	Polk	BP/Polk	Tampa	MTC	Polk	07/18/06	F02	*	*	705.90	\$99.4687
19.	Polk	BP/Polk	Tampa	MTC	Polk	07/19/06	F02	*	*	876.93	\$99.0067
20.	Polk	BP/Polk	Tampa	MTC	Polk	07/20/06	F02	*	*	1,058.29	\$98.7548
21.	Polk	BP/Polk	Tampa	MTC	Polk	07/21/06	F02	*	*	352.71	\$99.6577
22.	Polk	BP/Polk	Tampa	MTC	Polk	07/22/06	F02	*	*	172.02	\$99.6578
23.	Polk	BP/Polk	Tampa	MTC	Polk	07/23/06	F02	*	*	176.64	\$99.6577
24.	Polk	BP/Polk	Tampa	MTC	Polk	07/24/06	F02	*	*	176.17	\$99.2167
25.	Polk	BP/Polk	Tampa	MTC	Polk	07/25/06	F02	*	*	352.79	\$98.3137
26.	Polk	BP/Polk	Tampa	MTC	Polk	07/27/06	F02	*	*	357.02	\$101.5267
27.	Polk	BP/Polk	Tampa	MTC	Polk	07/28/06	F02	*	*	352.64	\$100.3717

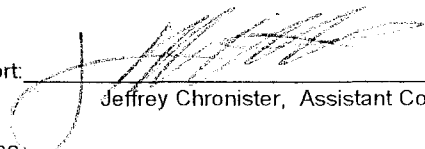
\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2006  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
28.	Polk	BP/Polk	Tampa	MTC	Polk	07/29/06	F02	*	*	1,066.14	\$100.3717
29.	Polk	BP/Polk	Tampa	MTC	Polk	07/30/06	F02	*	*	357.05	\$100.3718
30.	Polk	BP/Polk	Tampa	MTC	Polk	07/31/06	F02	*	*	535.62	\$101.4217
31.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	07/14/06	F02	*	*	528.64	\$90.0860
32.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	07/24/06	F06	*	*	316.52	\$57.5219
33.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	07/25/06	F06	*	*	312.93	\$57.5220
34.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	07/26/06	F06	*	*	151.64	\$57.5220
35.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	07/27/06	F06	*	*	459.01	\$57.5219
36.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	07/28/06	F06	*	*	618.20	\$57.5220
37.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	07/31/06	F06	*	*	629.54	\$57.7569

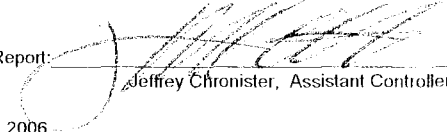
\* No analysis Taken  
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2006

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Big Bend	BP/Big Bend	Big Bend	07/26/06	F02	178.76									\$0.0000	\$0.0000	\$99.5778
2.	Big Bend	BP/Big Bend	Big Bend	07/27/06	F02	894.29									\$0.0000	\$0.0000	\$101.0479
3.	Big Bend	BP/Big Bend	Big Bend	07/28/06	F02	178.57									\$0.0000	\$0.0000	\$99.8930
4.	Big Bend	BP/Big Bend	Big Bend	07/29/06	F02	176.10									\$0.0000	\$0.0000	\$99.8929
5.	Big Bend	BP/Big Bend	Big Bend	07/30/06	F02	355.24									\$0.0000	\$0.0000	\$99.8930
6.	Polk	BP/Polk	Polk	07/01/06	F02	532.76									\$0.0000	\$0.0000	\$96.0037
7.	Polk	BP/Polk	Polk	07/02/06	F02	708.83									\$0.0000	\$0.0000	\$96.0037
8.	Polk	BP/Polk	Polk	07/03/06	F02	356.76									\$0.0000	\$0.0000	\$96.0037
9.	Polk	BP/Polk	Polk	07/04/06	F02	530.45									\$0.0000	\$0.0000	\$96.0037
10.	Polk	BP/Polk	Polk	07/05/06	F02	715.98									\$0.0000	\$0.0000	\$97.7467
11.	Polk	BP/Polk	Polk	07/06/06	F02	887.36									\$0.0000	\$0.0000	\$97.7677
12.	Polk	BP/Polk	Polk	07/07/06	F02	531.62									\$0.0000	\$0.0000	\$95.6677
13.	Polk	BP/Polk	Polk	07/09/06	F02	176.40									\$0.0000	\$0.0000	\$95.6678
14.	Polk	BP/Polk	Polk	07/10/06	F02	1,061.14									\$0.0000	\$0.0000	\$93.5258
15.	Polk	BP/Polk	Polk	07/13/06	F02	178.74									\$0.0000	\$0.0000	\$98.7967
16.	Polk	BP/Polk	Polk	07/15/06	F02	1,245.74									\$0.0000	\$0.0000	\$99.3637
17.	Polk	BP/Polk	Polk	07/16/06	F02	703.83									\$0.0000	\$0.0000	\$99.3637
18.	Polk	BP/Polk	Polk	07/18/06	F02	705.90									\$0.0000	\$0.0000	\$99.4687
19.	Polk	BP/Polk	Polk	07/19/06	F02	876.93									\$0.0000	\$0.0000	\$99.0067
21.	Polk	BP/Polk	Polk	07/21/06	F02	352.71									\$0.0000	\$0.0000	\$99.6577
22.	Polk	BP/Polk	Polk	07/22/06	F02	172.02									\$0.0000	\$0.0000	\$99.6578
23.	Polk	BP/Polk	Polk	07/23/06	F02	176.64									\$0.0000	\$0.0000	\$99.6577
24.	Polk	BP/Polk	Polk	07/24/06	F02	176.17									\$0.0000	\$0.0000	\$99.2167
25.	Polk	BP/Polk	Polk	07/25/06	F02	352.79									\$0.0000	\$0.0000	\$98.3137
26.	Polk	BP/Polk	Polk	07/27/06	F02	357.02									\$0.0000	\$0.0000	\$101.5267
27.	Polk	BP/Polk	Polk	07/28/06	F02	352.64									\$0.0000	\$0.0000	\$100.3717

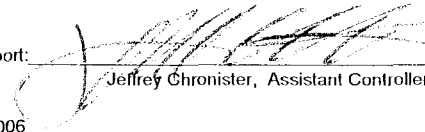
\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
28.	Polk	BP/Polk	Polk	07/29/06	F02	1,066.14									\$0.0000	\$0.0000	\$100.3717
29.	Polk	BP/Polk	Polk	07/30/06	F02	357.05									\$0.0000	\$0.0000	\$100.3718
30.	Polk	BP/Polk	Polk	07/31/06	F02	535.62									\$0.0000	\$0.0000	\$101.4217
31.	Phillips	Transmontaigne/Pl	Phillips	07/14/06	F02	528.64									\$0.0000	\$0.0000	\$90.0860
32.	Phillips	Transmontaigne/Pl	Phillips	07/24/06	F06	316.52									\$0.0000	\$0.0000	\$57.5219
33.	Phillips	Transmontaigne/Pl	Phillips	07/25/06	F06	312.93									\$0.0000	\$0.0000	\$57.5220
34.	Phillips	Transmontaigne/Pl	Phillips	07/26/06	F06	151.64									\$0.0000	\$0.0000	\$57.5220
35.	Phillips	Transmontaigne/Pl	Phillips	07/27/06	F06	459.01									\$0.0000	\$0.0000	\$57.5219
36.	Phillips	Transmontaigne/Pl	Phillips	07/28/06	F06	618.20									\$0.0000	\$0.0000	\$57.5220
37.	Phillips	Transmontaigne/Pl	Phillips	07/31/06	F06	629.54									\$0.0000	\$0.0000	\$57.7569

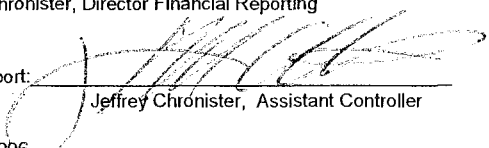
\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	April 2006	Polk	BP/Polk	14.	2,092.45	423-1 (a)	Col. (g), Volume (bbls)	2,092.45	1,938.93	\$86.5457	Quantity Adjustment
2.	April 2006	Polk	BP/Polk	16.	295.55	423-1 (a)	Col. (g), Volume (bbls)	295.55	176.50	\$95.4708	Quantity Adjustment
3.	April 2006	Polk	BP/Polk	17.	889.14	423-1 (a)	Col. (g), Volume (bbls)	889.14	1,065.71	\$93.6989	Quantity Adjustment
4.	March 2006	Polk	BP/Polk	35.	858.79	423-1 (a)	Col. (g), Volume (bbls)	858.79	885.79	\$83.7943	Quantity Adjustment

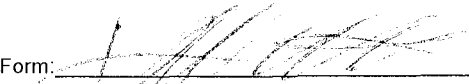
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	39,514.50			\$48,210	2.91	11,710	6.80	12.28
2.	Coal Sales	10,IL,157	LTC	RB	81,424.13			\$41,650	3.00	11,078	8.78	13.08
3.	Dodge Hill Mining	9,KY,225	LTC	RB	23,756.20			\$53,060	2.66	12,471	8.66	7.77
4.	Dodge Hill Mining	10,IL,165	LTC	RB	12,793.10			\$52,720	2.66	12,471	8.66	7.77
5.	Knight Hawk	10,IL,77&145	S	RB	55,262.12			\$41,010	3.35	11,191	10.16	11.30
6.	Coal Sales	10,IL,59	LTC	RB	68,954.10			\$44,920	2.94	12,141	9.16	8.58
7.	Knight Hawk	10,IL,77&145	LTC	RB	3,170.38			\$42,050	3.37	11,081	10.55	11.70
8.	SMCC	9, KY, 233	S	RB	32,602.80			\$44,310	2.83	11,610	10.72	10.10
9.	SSM Petcoke	N/A	N/A	OB	10,295.10			\$42,000	5.67	13,839	0.29	8.62
10.	Alliance Coal	9, KY, 233	LTC	RB	7,748.60			\$53,690	2.99	12,338	8.53	8.57

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

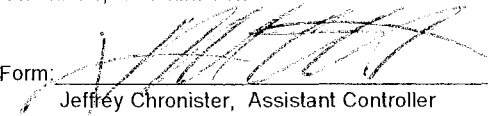
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	39,514.50	N/A	\$0.00		(\$1.340)		\$0.000	
2.	Coal Sales	10,IL,157	LTC	81,424.13	N/A	\$0.00		\$0.000		\$0.000	
3.	Dodge Hill Mining	9,KY,225	LTC	23,756.20	N/A	\$0.00		\$0.000		\$0.000	
4.	Dodge Hill Mining	10,IL,165	LTC	12,793.10	N/A	\$0.00		\$0.000		\$0.000	
5.	Knight Hawk	10,IL,77&145	S	55,262.12	N/A	\$0.00		\$0.000		\$0.000	
6.	Coal Sales	10,IL,59	LTC	68,954.10	N/A	\$0.00		\$0.000		\$0.000	
7.	Knight Hawk	10,IL,77&145	LTC	3,170.38	N/A	\$0.00		\$0.000		\$0.000	
8.	SMCC	9, KY, 233	S	32,602.80	N/A	\$0.00		\$0.000		\$0.000	
9.	SSM Petcoke	N/A	N/A	10,295.10	N/A	\$0.00		\$0.000		\$0.000	
10.	Alliance Coal	9, KY, 233	LTC	7,748.60	N/A	\$0.00		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	39,514.50		\$0.000	\$0.000									\$48.210
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	81,424.13		\$0.000	\$0.000									\$41.650
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	23,756.20		\$0.000	\$0.000									\$53.060
4.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	12,793.10		\$0.000	\$0.000									\$52.720
5.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	55,262.12		\$0.000	\$0.000									\$41.010
6.	Coal Sales	10,IL,59	Gallatin Cnty., IL	RB	68,954.10		\$0.000	\$0.000									\$44.920
7.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	3,170.38		\$0.000	\$0.000									\$42.050
8.	SMCC	9, KY, 233	Webster Cnty., KY	RB	32,602.80		\$0.000	\$0.000									\$44.310
9.	SSM Petcoke	N/A	Davant, La.	OB	10,295.10		\$0.000	\$0.000									\$42.000
10.	Alliance Coal	9, KY, 233	Webster Cnty., KY	RB	7,748.60		\$0.000	\$0.000									\$53.690

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2006

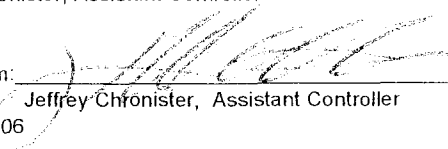
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

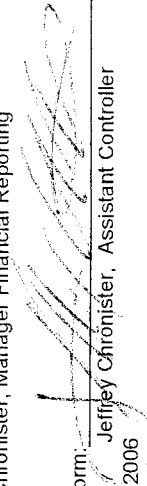
6. Date Completed: September 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	19,229.49			\$39.480	4.80	13,954	0.33	8.09

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2006

1. Reporting Month: July Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

No. (a)	Line Supplier Name (b)	Mine Location (c)	Type (d)	Purchase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	19,229.49	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	19,229.49		\$0.000		\$0.000							\$39.480

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

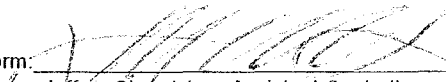
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	367,086.00			\$60.248	3.04	11686	8.95	10.71
2.	SSM Norway	Svea Nord, Norway	N/A	OB	36,806.58			\$65.500	0.49	13121	7.15	4.86

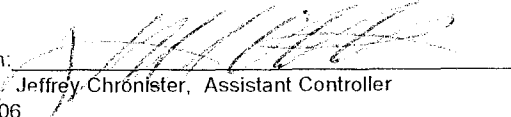
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	367,086.00	N/A	\$0.000		\$0.000		\$0.000	
2.	SSM Norway	Svea Nord, Norway	N/A	36,806.58	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2006

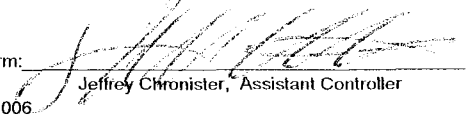
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2006

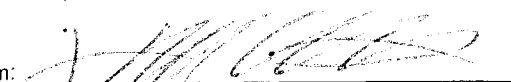
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	OB	367,086.00		\$0.000		\$0.000							\$60.248
2.	SSM Norway	Svea Nord, Norway	65, Norway, 99	OB	36,806.58		\$0.000		\$0.000							\$65.500

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2006  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2006

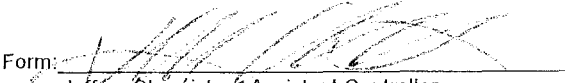
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	58,113.00			59.230	3.37	12,998	4.46	8.43



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2006  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	58,113.00	N/A	0.000		0.000		0.000	


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2006

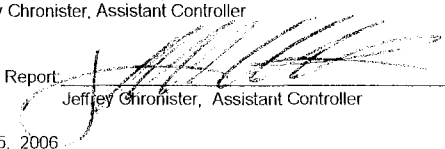
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
						Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	Other River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer facility	N/A	N/A	OB	58,113.00	\$0.000	\$0.000	\$0.000							\$59,230

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2006	Transfer Facility	Big Bend	Alliance Coal	1	46,236.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.022)	\$49.408	Quality Adjustment
2.	February 2006	Transfer Facility	Big Bend	Alliance Coal	1.	38,324.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.257	\$49.697	Quality Adjustment
3.	March 2006	Transfer Facility	Big Bend	Alliance Coal	1.	40,013.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.287)	\$49.203	Quality Adjustment
4.	April 2006	Transfer Facility	Big Bend	Alliance Coal	1.	47,811.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.518	\$49.268	Quality Adjustment
5.	May 2006	Transfer Facility	Big Bend	Alliance Coal	1.	48,108.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.522	\$49.282	Quality Adjustment
6.	June 2006	Transfer Facility	Big Bend	Alliance Coal	1.	15,681.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.392)	\$48.438	Quality Adjustment
7.	June 2006	Transfer Facility	Big Bend	Coal Sales	6.	24,862.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.380	\$42.980	Quality Adjustment
8.	June 2006	Transfer Facility	Big Bend	Coal Sales	2.	33,266.01	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.420	\$43.280	Quality Adjustment