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September 19, 2006

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 060001-EI are an original and ten (10) copies of the following for the month of August 2006 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Sincerely,

Susan D. Ritenour

bh

Enclosures

cc w/enclosure: Florida Public Service Commission
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER DATE

08645 SEP 20 06

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **060001-EI**

CERTIFICATE OF SERVICE

19th I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this day of **September**, 2006, on the following:

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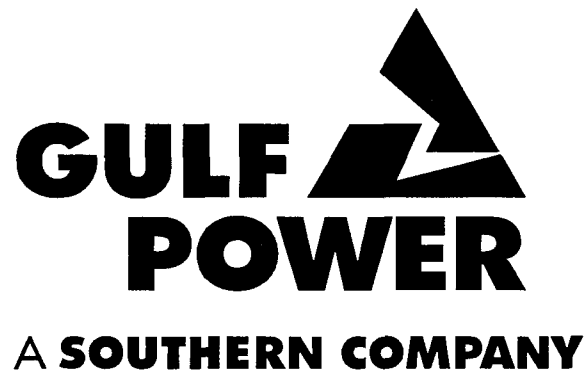
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Attorneys for Gulf Power Company

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 060001-EI

**MONTHLY FUEL FILING
AUGUST 2006**



DOCUMENT NUMBER - DATE
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FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 2006
CURRENT MONTH**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>
1 Fuel Cost of System Net Generation (A3)	57,475,259	52,177,415	5,297,844	10.15	1,641,890,000	1,711,520,000	(69,630,000)	(4.07)	3.5006	3.0486	0.45	14.83
2 Hedging Settlement Costs	1,960,976	0	1,960,976	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Hedging Support Costs	11,726	8,059	3,667	45.50	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 Adjustments to Fuel Cost (A2, Page 1) **	(68,765)	0	(68,765)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
6 TOTAL COST OF GENERATED POWER	59,379,196	52,185,474	7,193,722	13.78	1,641,890,000	1,711,520,000	(69,630,000)	(4.07)	3.6165	3.0491	0.57	18.61
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
9 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	5,851,296	2,517,000	3,334,296	132.47	157,390,355	48,706,000	108,684,355	223.14	3.7177	5.1677	(1.45)	(28.06)
10 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
12 Energy Payments to Qualifying Facilities (A8)	117,168	0	117,168	4.66	1,225,004	0	1,225,004	#N/A	9.5647	#N/A	#N/A	#N/A
13 TOTAL COST OF PURCHASED POWER	5,968,464	2,517,000	3,451,464	137.13	158,615,359	48,706,000	109,909,359	225.66	3.7629	5.1677	(1.40)	(27.18)
14 Total Available MWH (Line 6 + Line 13)	65,347,660	54,702,474	10,645,186	19.46	1,800,505,359	1,760,226,000	40,279,359	2.29				
15 Fuel Cost of Economy Sales (A6)	(1,044,011)	(1,276,000)	231,989	18.18	(21,400,389)	(25,290,000)	3,889,611	15.38	(4.8785)	(5.0455)	0.17	3.31
16 Gain on Economy Sales (A6)	(270,801)	(356,000)	85,199	23.93	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
17 Fuel Cost of Unit Power Sales (A6)	(2,907,332)	(3,175,000)	267,668	8.43	(141,858,206)	(135,478,000)	(6,380,206)	(4.71)	(2.0495)	(2.3436)	0.29	12.55
18 Fuel Cost of Other Power Sales (A6)	(6,527,655)	(10,280,000)	3,752,345	36.50	(260,626,039)	(261,547,000)	920,961	0.35	(2.5046)	(3.9305)	1.43	36.28
19 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(10,749,799)	(15,087,000)	4,337,201	28.75	(423,884,634)	(422,315,000)	(1,569,634)	(0.37)	(2.5360)	(3.5725)	1.04	29.01
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	54,597,861	39,615,474	14,982,387	37.82	1,376,620,725	1,337,911,000	38,709,725	2.89	3.9661	2.961	1.01	33.94
22 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
23 Company Use *	76,699	55,223	21,476	38.89	1,933,862	1,865,000	68,862	3.69	3.9661	2.9610	1.01	33.94
24 T & D Losses *	3,222,190	2,900,151	322,039	11.10	81,243,284	97,945,000	(16,701,716)	(17.05)	3.9661	2.9610	1.01	33.94
25 TERRITORIAL KWH SALES	54,597,861	39,615,474	14,982,387	37.82	1,293,443,579	1,238,101,000	55,342,579	4.47	4.2211	3.1997	1.02	31.92
26 Wholesale KWH Sales	1,819,583	1,324,583	495,000	37.37	43,106,267	41,397,000	1,709,267	4.13	4.2212	3.1997	1.02	31.92
27 Jurisdictional KWH Sales	52,778,278	38,290,891	14,487,387	37.84	1,250,337,312	1,196,704,000	53,633,312	4.48	4.2211	3.1997	1.02	31.92
27a Jurisdictional Loss Multiplier	1.00070	1.00070							1.00070	1.00070		
28 Jurisdictional KWH Sales Adj. for Line Losses	52,815,223	38,317,695	14,497,528	37.84	1,250,337,312	1,196,704,000	53,633,312	4.48	4.2241	3.2019	1.02	31.92
29 TRUE-UP	955,051	955,051	0	0.00	1,250,337,312	1,196,704,000	53,633,312	4.48	0.0764	0.0798	(0.00)	(4.26)
30 TOTAL JURISDICTIONAL FUEL COST	53,770,274	39,272,746	14,497,528	36.91	1,250,337,312	1,196,704,000	53,633,312	4.48	4.3005	3.2817	1.02	31.04
31 Revenue Tax Factor									1.00072	1.00072		
32 Fuel Factor Adjusted for Revenue Taxes									4.3036	3.2841	1.02	31.04
33 GPIF Reward / (Penalty)	36,832	36,832	(0)	0.00	1,250,337,312	1,196,704,000	53,633,312	4.48	0.0029	0.0031	(0.00)	(6.45)
34 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.3065	3.2872	1.02	31.01
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.307	3.287		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF: AUGUST 2006**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$57,475,259
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-8	(68,765)
4	Hedging Settlement Costs	Schedule A-2, Line A-6	1,960,976
5	Hedging Support Costs	Schedule A-2, Line A-5	11,726
6	Fuel Cost of Purchased Power	Schedule A-7	0
7	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 11	5,851,296
8	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
9	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 8	117,168
10	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(10,749,799)</u>
11	Total Fuel and Net Power Transactions		<u>\$ 54,597,861</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
AUGUST 2006
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	339,308,988	343,341,888	(4,032,900)	(1.17)	11,081,950,000	11,749,870,000	(667,920,000)	(5.68)	3.0618	2.9221	0.14	4.78
2 Hedging Settlement Costs	12,503,025	0	12,503,025	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Hedging Support Costs	66,827	32,660	34,167	104.61	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 Adjustments to Fuel Cost (A2, Page 1) **	(562,281)	0	(562,281)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
6 TOTAL COST OF GENERATED POWER	351,316,559	343,374,548	7,942,011	2.31	11,081,950,000	11,749,870,000	(667,920,000)	(5.68)	3.1702	2.9224	0.25	8.48
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
9 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	27,650,280	17,318,000	10,332,280	59.66	966,225,188	375,966,000	590,259,188	157.00	2.8617	4.6063	(1.74)	(37.87)
10 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
12 Energy Payments to Qualifying Facilities (A8)	398,481	0	398,481	#N/A	6,477,224	0	6,477,224	#N/A	6.1520	#N/A	#N/A	#N/A
13 TOTAL COST OF PURCHASED POWER	28,048,761	17,318,000	10,730,761	61.96	972,702,412	375,966,000	596,736,412	158.72	2.8836	4.6063	(1.72)	(37.40)
14 Total Available MWH (Line 6 + Line 13)	379,365,320	360,692,548	18,672,772	5.18	12,054,652,412	12,125,836,000	(71,183,588)	(0.59)				
15 Fuel Cost of Economy Sales (A6)	(5,494,824)	(10,649,000)	5,154,176	48.40	(115,253,661)	(210,239,000)	94,985,339	45.18	(4.7676)	(5.0652)	0.30	5.88
16 Gain on Economy Sales (A6)	(1,564,624)	(2,186,000)	621,376	28.43	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
17 Fuel Cost of Unit Power Sales (A6)	(23,377,628)	(24,366,000)	988,372	4.06	(1,053,512,492)	(1,097,893,000)	44,380,508	4.04	(2.2190)	(2.2193)	0.00	0.01
18 Fuel Cost of Other Power Sales (A6)	(69,238,396)	(79,464,000)	10,225,604	12.87	(2,226,111,130)	(2,194,318,000)	(31,793,130)	(1.45)	(3.1103)	(3.6214)	0.51	14.11
19 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(99,675,472)	(116,665,000)	16,989,528	14.56	(3,394,877,283)	(3,502,450,000)	107,572,717	3.07	(2.9361)	(3.3310)	0.39	11.86
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	279,689,848	244,027,548	35,662,300	14.61	8,659,775,129	8,623,386,000	36,389,129	0.42	3.2298	2.8298	0.40	14.14
22 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
23 Company Use *	482,283	453,475	28,808	6.35	14,932,296	16,025,000	(1,092,704)	(6.82)	3.2298	2.8298	0.40	14.14
24 T & D Losses *	16,488,554	14,947,456	1,541,098	10.31	510,513,168	528,216,000	(17,702,832)	(3.35)	3.2298	2.8298	0.40	14.14
25 TERRITORIAL KWH SALES	279,689,849	244,027,548	35,662,301	14.61	8,134,329,665	8,079,145,000	55,184,665	0.68	3.4384	3.0205	0.42	13.84
26 Wholesale KWH Sales	9,411,595	8,062,426	1,349,169	16.73	275,150,078	266,405,000	8,745,078	3.28	3.4205	3.0264	0.39	13.02
27 Jurisdictional KWH Sales	270,278,254	235,965,122	34,313,132	14.54	7,859,179,587	7,812,740,000	46,439,587	0.59	3.4390	3.0203	0.42	13.86
27a Jurisdictional Loss Multiplier	1.00070	1.00070							1.00070	1.00070		
28 Jurisdictional KWH Sales Adj. for Line Losses	270,467,449	236,130,297	34,337,152	14.54	7,859,179,587	7,812,740,000	46,439,587	0.59	3.4414	3.0224	0.42	13.86
29 TRUE-UP	7,640,408	7,640,408	0	0.00	7,859,179,587	7,812,740,000	46,439,587	0.59	0.0972	0.0978	(0.00)	(0.61)
30 TOTAL JURISDICTIONAL FUEL COST	278,107,857	243,770,705	34,337,152	14.09	7,859,179,587	7,812,740,000	46,439,587	0.59	3.5386	3.1202	0.42	13.41
31 Revenue Tax Factor									1.00072	1.00072		
32 Fuel Factor Adjusted for Revenue Taxes									3.5411	3.1224	0.42	13.41
33 GPIF Reward / (Penalty)	294,656	294,657	0	0.00	7,859,179,587	7,812,740,000	46,439,587	0.59	0.0037	0.0038	(0.00)	(2.63)
34 Fuel Factor Adjusted for GPIF Reward / (Penalty)									3.5448	3.1262	0.42	13.39
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.545	3.126		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

003

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2006**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	57,380,523.45	51,911,415	5,469,108.45	10.54	338,454,687.04	341,807,921	(3,353,233.96)	(0.98)	
1a Other Generation	94,735.93	266,000	(171,264.07)	(64.38)	854,302.48	1,533,967	(679,664.52)	(44.31)	
2 Fuel Cost of Power Sold	(10,749,798.28)	(15,087,000)	4,337,201.72	28.75	(99,675,471.33)	(116,665,000)	16,989,528.67	14.56	
3 Fuel Cost - Purchased Power	5,851,295.47	2,517,000	3,334,295.47	132.47	27,650,279.70	17,318,000	10,332,279.70	59.66	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	117,168.00	0	117,168.00	100.00	398,481.00	0	398,481.00	#N/A	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
5 Hedging Support Cost	11,725.90	8,059	3,666.90	45.50	66,827.00	32,660	34,167.00	104.61	
6 Hedging Settlement Cost	1,960,976.00	0	1,960,976.00	100.00	12,503,025.00	0	12,503,025.00	100.00	
7 Total Fuel & Net Power Transactions	54,666,626.47	39,615,474	15,051,152	37.99	280,252,130.89	244,027,548	36,224,583	14.84	
8 Adjustments To Fuel Cost*	(68,764.98)	0	(68,764.98)	#N/A	(562,281.58)	0	(562,281.58)	#N/A	
9 Adj. Total Fuel & Net Power Transactions	54,597,861.49	39,615,474	14,982,387.49	37.82	279,689,849.31	244,027,548	35,662,301.31	14.61	
B. KWH Sales									
1 Jurisdictional Sales	1,250,337,312	1,196,704,000	53,633,312	4.48	7,859,179,587	7,812,740,000	46,439,587	0.59	
2 Non-Jurisdictional Sales	43,106,267	41,397,000	1,709,267	4.13	275,150,078	266,405,000	8,745,078	3.28	
3 Total Territorial Sales	1,293,443,579	1,238,101,000	55,342,579	4.47	8,134,329,665	8,079,145,000	55,184,665	0.68	
4 Juris. Sales as % of Total Terr. Sales	96.6673	96.6564	0.0109	0.01	96.6174	96.7026	(0.0852)	(0.09)	

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2006**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	38,423,338.15	36,784,130	1,639,208.15	4.46	241,585,168.39	240,146,977	1,438,191.39	0.60
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(955,051.42)	(955,051)	(0.42)	0.00	(7,640,411.36)	(7,640,408)	(3.36)	0.00
2b Incentive Provision	(36,805.83)	(36,806)	0.17	0.00	(294,446.64)	(294,448)	1.36	0.00
3 Juris. Fuel Revenue Applicable to Period	37,431,480.90	35,792,273	1,639,207.90	4.58	233,650,310.39	232,212,121	1,438,189.39	0.62
4 Adjusted Total Fuel & Net Power Transactions (Line A9)	54,597,861.49	39,615,474	14,982,387.49	37.82	279,689,849.31	244,027,548	35,662,301.31	14.61
5 Juris. Sales % of Total KWH Sales (Line B4)	96.6673	96.6564	0.0109	0.01	96.6174	96.7026	(0.0852)	(0.09)
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	52,815,223.36	38,317,695	14,497,528.36	37.84	270,467,449.30	236,130,297	34,337,152.30	14.54
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(15,383,742.46)	(2,525,422)	(12,858,320.46)	(509.16)	(36,817,138.91)	(3,918,176)	(32,898,962.91)	(839.65)
8 Interest Provision for the Month	(241,185.66)	(31,887)	(209,298.66)	(656.38)	(1,100,078.07)	(278,168)	(821,910.07)	(295.47)
9 Beginning True-Up & Interest Provision	(47,241,663.65)	(6,414,295)	(40,827,368.65)	(636.51)	(31,634,734.73)	(11,460,617)	(20,174,117.73)	(176.03)
10 True-Up Collected / (Refunded)	955,051.42	955,051	0.42	0.00	7,640,411.36	7,640,408	3.36	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(61,911,540.35)	(8,016,553)	(53,894,987.35)	(672.30)	(61,911,540.35)	(8,016,553)	(53,894,987.35)	(672.30)

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2006**

		CURRENT MONTH			
		\$			
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
D.	<i>Interest Provision</i>				
1	Beginning True-Up Amount (C9)	(47,241,663.65)	(6,414,295)	(40,827,368.65)	636.51
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(61,670,354.69)	(7,984,666)	(53,685,688.69)	672.36
3	Total of Beginning & Ending True-Up Amts.	(108,912,018.34)	(14,398,961)	(94,513,057.34)	656.39
4	Average True-Up Amount	(54,456,009.17)	(7,199,481)	(47,256,528.17)	656.39
5	Interest Rate -				
	1st Day of Reporting Business Month	5.36	5.36	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	5.27	5.27	0.0000	
7	Total (D5+D6)	10.63	10.63	0.0000	
8	Annual Average Interest Rate	5.32	5.32	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.4429	0.4429	0.0000	
10	Interest Provision (D4*D9)	(241,185.66)	(31,887)	(209,298.66)	656.38

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**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : AUGUST 2006**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
	(1)	(2)	AMOUNT	%	(5)	(6)	AMOUNT	%
			(3)	(4)			(7)	(8)
<u>FUEL COST-NET GEN.(\$)</u>								
1 LIGHTER OIL (B.L.)	68,600	79,192	(10,592)	(13.38)	550,608	644,450	(93,842)	(14.56)
2 COAL excluding Scherer	35,822,184	34,914,709	907,475	2.60	229,007,372	205,618,636	23,388,736	11.37
3 COAL at Scherer	2,785,526	3,145,103	(359,577)	(11.43)	20,328,314	23,110,907	(2,782,593)	(12.04)
4 GAS	18,749,710	14,028,913	4,720,797	33.65	89,083,299	113,476,806	(24,393,507)	(21.50)
5 GAS (B.L.)	42,925	9,498	33,427	351.94	268,642	464,633	(195,991)	(42.18)
6 OIL - C.T.	6,314	0	6,314	100.00	70,753	26,456	44,297	167.44
7 TOTAL (\$)	<u>57,475,259</u>	<u>52,177,415</u>	<u>5,297,844</u>	<u>10.15</u>	<u>339,308,988</u>	<u>343,341,888</u>	<u>(4,032,900)</u>	<u>(1.17)</u>
<u>SYSTEM NET GEN. (MWH)</u>								
8 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
9 COAL excluding Scherer	1,224,295	1,312,900	(88,605)	(6.75)	8,739,542	8,997,010	(257,468)	(2.86)
10 COAL at Scherer	140,295	150,240	(9,945)	(6.62)	1,010,036	1,170,260	(160,224)	(13.69)
11 GAS	277,292	248,380	28,912	11.64	1,332,076	1,582,410	(250,334)	(15.82)
12 OIL - C.T.	8	0	8	100.00	296	190	106	55.79
13 TOTAL (MWH)	<u>1,641,890</u>	<u>1,711,520</u>	<u>(69,630)</u>	<u>(4.07)</u>	<u>11,081,950</u>	<u>11,749,870</u>	<u>(667,920)</u>	<u>(5.68)</u>
<u>UNITS OF FUEL BURNED</u>								
14 LIGHTER OIL (BBL)	843	968	(125)	(12.91)	7,130	9,474	(2,344)	(24.74)
15 COAL (TONS) excluding Scherer	583,023	599,631	(16,608)	(2.77)	4,074,152	4,073,890	262	0.01
16 GAS (MCF)	1,919,115	1,613,129	305,986	18.97	9,253,423	10,660,300	(1,406,877)	(13.20)
17 OIL - C.T. (BBL)	94	0	94	100.00	1,231	384	847	220.34
<u>BTU'S BURNED (MMBTU)</u>								
18 COAL + GAS B.L. +OIL B.L.	14,364,140	15,134,433	(770,293)	(5.09)	101,602,831	105,149,600	(3,546,769)	(3.37)
19 GAS - Generation	1,981,186	1,660,113	321,073	19.34	9,557,311	10,923,165	(1,365,854)	(12.50)
20 OIL - C.T.	557	0	557	100.00	7,673	2,251	5,422	240.87
21 TOTAL (MMBTU)	<u>16,345,883</u>	<u>16,794,546</u>	<u>(448,663)</u>	<u>(2.67)</u>	<u>111,167,815</u>	<u>116,075,016</u>	<u>(4,907,201)</u>	<u>(4.23)</u>
<u>GENERATION MIX (% MWH)</u>								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
23 COAL	83.11	85.49	(2.38)	(2.78)	87.99	86.53	1.46	1.69
24 GAS	16.89	14.51	2.38	16.40	12.02	13.47	(1.45)	(10.76)
25 OIL - C.T.	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
26 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>
<u>FUEL COST (\$)/ UNIT</u>								
27 LIGHTER OIL (\$/BBL)	81.38	81.79	(0.41)	(0.50)	77.22	68.02	9.20	13.53
28 COAL (\$/TON) (1)	61.44	58.23	3.21	5.51	56.21	50.47	5.74	11.37
29 GAS (\$/MCF) (2)	9.74	8.54	1.20	14.05	9.57	10.54	(0.97)	(9.20)
30 OIL - C.T. (\$/BBL)	67.17	#N/A	#N/A	#N/A	57.48	68.82	(11.34)	(16.48)
<u>FUEL COST (\$)/ MMBTU</u>								
31 COAL + GAS B.L. +OIL B.L.	2.70	2.52	0.18	7.14	2.46	2.19	0.27	12.33
32 GAS - Generation (2)	9.42	8.29	1.13	13.63	9.24	10.25	(1.01)	(9.85)
33 OIL - C.T.	11.34	#N/A	#N/A	#N/A	9.22	11.75	(2.53)	(21.53)
34 TOTAL (\$/MMBTU)	<u>3.52</u>	<u>3.11</u>	<u>0.41</u>	<u>13.18</u>	<u>3.05</u>	<u>2.96</u>	<u>0.09</u>	<u>3.04</u>
<u>BTU BURNED / KWH</u>								
35 COAL + GAS B.L. +OIL B.L.	10,526	10,344	182	1.76	10,421	10,342	79	0.76
36 GAS - Generation (2)	7,225	6,923	302	4.36	7,308	7,131	177	2.48
37 OIL - C.T.	69,625	#N/A	#N/A	#N/A	25,922	11,847	14,075	118.81
38 TOTAL (BTU/KWH)	<u>9,956</u>	<u>9,813</u>	<u>143</u>	<u>1.46</u>	<u>10,031</u>	<u>9,879</u>	<u>152</u>	<u>1.54</u>
<u>FUEL COST (¢ / KWH)</u>								
39 COAL + GAS B.L. +OIL B.L.	2.94	2.67	0.27	10.11	2.63	2.30	0.33	14.35
40 COAL at Scherer	1.99	2.09	(0.10)	(4.78)	2.01	1.97	0.04	2.03
41 GAS	6.76	5.65	1.11	19.65	6.69	7.17	(0.48)	(6.69)
42 OIL - C.T.	78.93	#N/A	#N/A	#N/A	23.90	13.92	9.98	71.70
43 TOTAL (¢ / KWH)	<u>3.50</u>	<u>3.05</u>	<u>0.45</u>	<u>14.75</u>	<u>3.06</u>	<u>2.92</u>	<u>0.14</u>	<u>4.79</u>

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2006**

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2006	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 2	0.0	0	0.0	0.0	0.0	#N/A	Gas-G	0	0	0	0	0.00	0.00
2								Gas-S	0	0	0	0		0.00
3	Crist 3	0.0	0	0.0	0.0	0.0	#N/A	Gas-G	0	0	0	0	0.00	0.00
4								Gas-S	0	0	0	0		0.00
5	Crist 4	78.0	52,003	89.6	99.0	90.5	11,228	Coal	25,687	11,365	583,869	1,696,353	3.26	66.04
6			20					Gas-G	226	1,061	240	1,876	9.38	8.30
7								Gas-S	0	1,061	0	0		#N/A
8								Oil-S	82	140,937	486	6,183		75.40
10	Crist 5	80.0	51,170	86.8	100.0	86.8	11,050	Coal	24,866	11,370	565,448	1,642,112	3.21	66.04
11			478					Gas-G	5,357	1,061	5,683	44,466	9.30	8.30
12								Gas-S	0	1,061	0	0		#N/A
13								Oil-S	99	140,937	585	7,443		75.18
15	Crist 6	302.0	204,309	91.1	95.3	95.6	10,487	Coal	94,101	11,385	2,142,683	6,214,344	3.04	66.04
16			295					Gas-G	3,251	1,061	3,449	26,985	0.00	8.30
17								Gas-S	1,316	1,061	1,396	10,921		8.30
18								Oil-S	0	140,937	0	0		#N/A
19	Crist 7	477.0	279,024	78.6	85.6	91.9	10,801	Coal	132,085	11,408	3,013,654	8,722,772	3.13	66.04
20			88					Gas-G	962	1,061	1,021	7,989	9.08	8.30
21								Gas-S	3,855	1,061	4,091	32,004		8.30
22								Oil-S	91	140,937	542	6,890		75.71
23	Scherer 3 (2)	210.8	140,295	89.5	100.0	89.5	10,340	Coal	N/A	8,533	1,450,720	2,785,526	1.99	#NA
24								Oil-S	0	140,150	0	0		#N/A
25	Scholz 1	46.0	19,557	57.1	99.4	57.5	12,583	Coal	10,660	11,542	246,087	738,942	3.78	69.32
26								Oil-S	26	140,061	154	2,185		84.04
27	2	46.0	18,803	54.9	100.0	54.9	12,774	Coal	10,410	11,536	240,183	721,590	3.84	69.32
28								Oil-S	29	140,061	171	2,423		83.55
29	Smith 1	162.0	113,232	93.9	99.9	94.1	10,284	Coal	51,484	11,309	1,164,454	3,498,921	3.09	67.96
30								Oil-S	95	140,795	561	8,384		88.25
31	2	195.0	132,121	91.1	100.0	91.1	10,351	Coal	60,448	11,312	1,367,578	4,108,174	3.11	67.96
32								Oil-S	193	140,795	1,144	17,084		88.52
33	3	479.0	273,330	76.7	100.0	76.7	7,210	Gas-G	1,904,148	1,035	1,970,793	18,573,658	6.80	9.75
34	A	32.0	8	0.0	100.0	0.0	69,625	Oil	94	140,795	557	6,315	78.94	67.18
35	Other Generation	0.0	3,081						0	0		94,736	3.07	#N/A
36	Daniel 1 (1)	257.0	180,355	94.3	98.6	95.7	10,087	Coal	88,008	10,336	1,819,301	4,309,048	2.39	48.96
37								Oil-S	215	139,635	1,261	17,082		79.45
38	Daniel 2 (1)	250.0	173,721	93.4	100.0	93.4	10,129	Coal	85,274	10,318	1,759,704	4,175,161	2.40	48.96
39								Oil-S	12	139,635	68	925		77.08
40	Total	2,614.8	1,641,890	84.4	78.3	107.8	9,974				16,345,883	57,480,492	3.50	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil; Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
Daniel Railcar Track Deprec.	(5,233)	
Recoverable Fuel	57,475,259	3.50

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**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2006**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
PURCHASES :									
1	UNITS (BBL)	1,084	968	116	11.98	10,345	9,735	610	6.27
2	UNIT COST (\$/BBL)	88.75	90.74	(1.99)	(2.19)	83.86	75.19	8.67	11.53
3	AMOUNT (\$)	96,201	87,865	8,336	9.49	867,517	732,012	135,505	18.51
4	BURNED :								
5	UNITS (BBL)	978	968	10	1.03	8,227	9,474	(1,247)	(13.16)
6	UNIT COST (\$/BBL)	81.89	81.79	0.10	0.12	77.31	68.02	9.29	13.66
7	AMOUNT (\$)	80,091	79,192	899	1.14	636,057	644,450	(8,393)	(1.30)
8	ENDING INVENTORY :								
9	UNITS (BBL)	8,211	7,457	754	10.11	8,211	7,457	754	10.11
10	UNIT COST (\$/BBL)	78.70	79.05	(0.35)	(0.44)	78.70	79.05	(0.35)	(0.44)
11	AMOUNT (\$)	646,238	589,464	56,774	9.63	646,238	589,464	56,774	9.63
12	DAYS SUPPLY	NA	NA						
13	COAL EXCLUDING PLANT SCHERER								
PURCHASES :									
14	UNITS (TONS)	665,888	592,900	72,988	12.31	4,201,591	4,096,621	104,970	2.56
15	UNIT COST (\$/TON)	64.03	56.76	7.27	12.81	57.16	50.71	6.45	12.72
16	AMOUNT (\$)	42,636,941	33,652,202	8,984,739	26.70	240,180,580	207,743,926	32,436,654	15.61
17	BURNED :								
18	UNITS (TONS)	583,023	599,631	(16,608)	(2.77)	4,074,152	4,073,890	262	0.01
19	UNIT COST (\$/TON)	61.45	58.23	3.22	5.53	56.22	50.47	5.75	11.39
20	AMOUNT (\$)	35,827,417	34,914,710	912,707	2.61	229,049,238	205,618,637	23,430,601	11.40
21	ENDING INVENTORY :								
22	UNITS (TONS)	545,801	632,863	(87,062)	(13.76)	545,801	632,863	(87,062)	(13.76)
23	UNIT COST (\$/TON)	61.77	58.55	3.22	5.50	61.77	58.55	3.22	5.50
24	AMOUNT (\$)	33,713,546	37,056,385	(3,342,839)	(9.02)	33,713,546	37,056,385	(3,342,839)	(9.02)
25	DAYS SUPPLY	27	31	(4)	(12.90)	27	31	(4)	(12.90)
26	COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)								
PURCHASES :									
27	UNITS (MMBTU)	1,470,664	1,585,686	(115,022)	(7.25)	11,276,949	12,810,121	(1,533,172)	(11.97)
28	UNIT COST (\$/MMBTU)	1.89	1.99	(0.10)	(5.03)	1.95	1.90	0.05	2.63
29	AMOUNT (\$)	2,780,707	3,160,677	(379,970)	(12.02)	21,936,942	24,381,305	(2,444,363)	(10.03)
30	BURNED :								
31	UNITS (MMBTU)	1,450,720	1,539,108	(88,388)	(5.74)	10,471,897	12,088,654	(1,616,757)	(13.37)
32	UNIT COST (\$/MMBTU)	1.92	2.04	(0.12)	(5.88)	1.94	1.91	0.03	1.57
33	AMOUNT (\$)	2,785,526	3,145,103	(359,577)	(11.43)	20,328,314	23,110,907	(2,782,593)	(12.04)
34	ENDING INVENTORY :								
35	UNITS (MMBTU)	1,684,066	1,665,553	18,513	1.11	1,684,066	1,665,553	18,513	1.11
36	UNIT COST (\$/MMBTU)	1.92	1.87	0.05	2.67	1.92	1.87	0.05	2.67
37	AMOUNT (\$)	3,225,497	3,116,714	108,783	3.49	3,225,497	3,116,714	108,783	3.49
38	DAYS SUPPLY	32	32	0	0.00	32	32	0	0.00
39	GAS (Reported on a MMBTU and \$ basis)								
PURCHASES :									
40	UNITS (MMBTU)	1,981,477	1,661,523	319,954	19.26	9,691,351	10,756,126	(1,064,775)	(9.90)
41	UNIT COST (\$/MMBTU)	9.74	8.29	1.45	17.49	8.97	10.54	(1.57)	(14.90)
42	AMOUNT (\$)	19,295,038	13,772,411	5,522,627	40.10	86,953,138	113,409,439	(26,456,301)	(23.33)
43	BURNED :								
44	UNITS (MMBTU)	1,986,673	1,661,523	325,150	19.57	9,590,498	10,756,126	(1,165,628)	(10.84)
45	UNIT COST (\$/MMBTU)	9.41	8.29	1.12	13.51	9.23	10.54	(1.31)	(12.43)
46	AMOUNT (\$)	18,697,899	13,772,411	4,925,488	35.76	88,497,639	113,409,439	(24,911,800)	(21.97)
47	ENDING INVENTORY :								
48	UNITS (MMBTU)	672,494	0	672,494	100.00	672,494	0	672,494	100.00
49	UNIT COST (\$/MMBTU)	9.42	#N/A	#N/A	100.00	9.42	0.00	9.42	#N/A
50	AMOUNT (\$)	6,337,892	0	6,337,892	100.00	6,337,892	0	6,337,892	100.00
51	OTHER - C.T. OIL								
PURCHASES :									
52	UNITS (BBL) *	165	0	165	#N/A	2,516	384	2,132	554.62
53	UNIT COST (\$/BBL)	83.87	#N/A	#N/A	#N/A	87.14	85.83	1.00	1.17
54	AMOUNT (\$)	13,839	0	13,839	#N/A	219,242	32,994	186,248	564.49
55	BURNED :								
56	UNITS (BBL)	94	0	94	#N/A	1,231	384	847	220.34
57	UNIT COST (\$/BBL)	67.18	#N/A	#N/A	#N/A	57.48	68.82	(11.34)	(16.48)
58	AMOUNT (\$)	6,315	0	6,315	#N/A	70,754	26,456	44,298	167.44
59	ENDING INVENTORY :								
60	UNITS (BBL)	6,592	5,196	1,396	26.87	6,592	5,196	1,396	26.87
61	UNIT COST (\$/BBL)	67.09	62.67	4.42	7.05	67.09	62.67	4.42	7.05
62	AMOUNT (\$)	442,279	325,627	116,652	35.82	442,279	325,627	116,652	35.82
63	DAYS SUPPLY	4	3	1	33.33				
64									

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2006

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	261,547,000	0	261,547,000	3.93	4.18	10,280,000	10,938,000
2	Various Unit Power Sales	135,478,000	0	135,478,000	2.34	2.49	3,175,000	3,376,000
3	Various Economy Sales	25,290,000	0	25,290,000	5.05	5.08	1,276,000	1,284,000
4	Gain on Econ. Sales		0	0	N/A	N/A	356,000	356,000
5	TOTAL ESTIMATED :	<u>422,315,000</u>	<u>0</u>	<u>422,315,000</u>	<u>3.57</u>	<u>3.78</u>	<u>15,087,000</u>	<u>15,954,000</u>
ACTUAL								
6	Southern Company Interchange	186,694,802	0	186,694,802	4.11	4.49	7,667,345	8,381,387
7	A.E.C. Economy, External	229,663	0	229,663	5.69	6.18	13,065	14,203
8	AECI External	89,628	0	89,628	6.65	9.16	5,963	8,208
9	AEP External	13,918	0	13,918	4.92	8.00	685	1,113
10	AQUILA External	0	0	0	#N/A	#N/A	0	0
11	BPENERGY External	13,918	0	13,918	3.61	5.30	503	738
12	CALPINE External	0	0	0	#N/A	#N/A	(756)	0
13	CARGILE External	3,027,426	0	3,027,426	5.22	5.87	158,144	177,788
14	CINERGY External	140,704	0	140,704	5.30	7.77	7,455	10,939
15	CLECOPW External	0	0	0	#N/A	#N/A	0	0
16	COBBEMC External	2,377,623	0	2,377,623	4.21	6.21	100,082	147,629
17	COGENTRX External	0	0	0	#N/A	#N/A	1,941	0
18	CONOCO External	54,765	0	54,765	3.47	5.95	1,903	3,256
19	CONSTELL External	111,547	0	111,547	6.43	8.95	7,177	9,989
20	CORAL External	43,492	0	43,492	13.92	5.00	6,053	2,175
21	CPL External	0	0	0	#N/A	#N/A	0	0
22	DTE External	0	0	0	#N/A	#N/A	0	0
23	DUKE PWR External	121,775	0	121,775	9.61	4.96	11,700	6,037
24	EAGLE EN External	0	0	0	#N/A	#N/A	0	0
25	EASTKY External	129,078	0	129,078	5.17	7.92	6,679	10,219
26	ENTERGY Economy, External	395,804	0	395,804	4.92	7.43	19,465	29,397
27	EXELON External	0	0	0	#N/A	#N/A	125	0
28	FPC External, UPS	38,711,386	0	38,711,386	2.07	2.25	799,499	872,230
29	FPL External	84,460,813	0	84,460,813	2.05	2.21	1,730,512	1,868,930
30	HBEC External	0	0	0	#N/A	#N/A	285	0
31	JARON External, UPS	0	0	0	#N/A	#N/A	0	0
32	JEA External, UPS	18,606,609	0	18,606,609	2.01	2.17	374,735	402,911
33	LPM External	0	0	0	#N/A	#N/A	0	0
34	MERRILL External	28,462	0	28,462	4.46	6.06	1,269	1,725
35	MISO External	1,322	0	1,322	(0.98)	2.95	(13)	39
36	MORGAN External	124,227	0	124,227	3.59	5.69	4,465	7,068
37	NCMPA1 External	2,436	0	2,436	3.57	5.58	87	136
38	NRG External	153,109	0	153,109	3.76	5.59	5,759	8,564
39	OPC External	1,847,889	0	1,847,889	4.17	6.40	77,051	118,288
40	ORLANDO External	98,549	0	98,549	3.42	4.61	3,370	4,540
41	OXY External	0	0	0	#N/A	#N/A	0	0
42	PJM External	18,234	0	18,234	9.27	5.92	1,691	1,079
43	PVI External	4,424,274	0	4,424,274	4.10	5.09	181,214	225,382
44	SCE&G External	0	0	0	#N/A	#N/A	7	0
45	SEC External	30,131	0	30,131	4.06	6.17	1,224	1,860
46	SEMPRA External	0	0	0	#N/A	#N/A	0	0
47	SPLITROC External	0	0	0	#N/A	#N/A	0	0
48	TAL Economy, External	79,398	0	79,398	4.26	6.23	3,379	4,949
49	TEA External	6,641,942	0	6,641,942	5.45	6.70	361,798	445,141
50	TENASKA External	45,235	0	45,235	4.13	6.26	1,866	2,833
51	TVA Economy, External	737,066	0	737,066	4.79	6.85	35,309	50,505
52	UTILICORP External	0	0	0	#N/A	#N/A	0	0
53	WILLIAMS External	317,107	0	317,107	6.49	7.49	20,585	23,761
54	WRI External	181,065	0	181,065	4.34	6.60	7,860	11,943
55	Less: Flow-Thru Energy	(24,766,595)	0	(24,766,595)	4.72	4.72	(1,169,215)	(1,169,215)
56	AEC/BRMC	1,247,824	0	1,247,824	2.37	2.37	29,525	29,525
57	SEPA	1,088,032	1,088,032	0	0.00	0.00	0	0
58	U.P.S. Adjustment	0	0	0	N/A	N/A	(793)	(793)
59	Economy Energy Sales Gain	0	0	0	N/A	N/A	270,801	270,801
60	Other transactions including adj.	<u>96,361,976</u>	<u>88,244,936</u>	<u>8,117,040</u>	0.00	0.00	0	0
61	TOTAL ACTUAL SALES	<u>423,884,634</u>	<u>89,332,968</u>	<u>334,551,666</u>	<u>2.54</u>	<u>2.83</u>	<u>10,749,799</u>	<u>11,985,280</u>
62	Difference in Amount	1,569,634	89,332,968	(87,763,334)	(1.03)	(0.95)	(4,337,201)	(3,968,720)
63	Difference in Percent	0.37	#N/A	(20.78)	(28.85)	(25.13)	(28.75)	(24.88)

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2006

PERIOD TO DATE

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	So. Co. Interchange	2,194,318,000	0	2,194,318,000	3.62	3.87	79,464,000	84,851,000
2	Various Unit Power Sales	1,097,893,000	0	1,097,893,000	2.22	2.34	24,366,000	25,654,000
3	Various Economy Sales	210,239,000	0	210,239,000	5.07	5.09	10,649,000	10,711,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	2,186,000	2,186,000
5	TOTAL ESTIMATED :	3,502,450,000	0	3,502,450,000	3.33	3.52	116,665,000	123,402,000
ACTUAL								
6	Southern Company Interchange	1,864,270,698	0	1,864,270,698	4.15	4.35	77,329,462	81,147,469
7	A.E.C. Economy, External	13,996,003	0	13,996,003	4.55	5.39	637,169	754,545
8	AECI External	570,055	0	570,055	4.30	6.33	24,515	36,073
9	AEP External	141,536	0	141,536	28.00	6.70	39,632	9,478
10	AQUILA External	0	0	0	#N/A	#N/A	14,555	0
11	BPENERGY External	13,918	0	13,918	3.54	5.30	493	738
12	CALPINE External	43,775	0	43,775	3.08	8.79	1,348	3,849
13	CARGILE External	12,487,190	0	12,487,190	5.27	5.70	658,497	711,337
14	CINERGY External	750,816	0	750,816	4.30	6.50	32,290	48,777
15	CLECOPW External	1,059	0	1,059	9.16	13.03	97	138
16	COBBEMC External	6,911,001	0	6,911,001	4.28	5.80	295,639	400,591
17	COGENTRX External	0	0	0	#N/A	#N/A	7,849	0
18	CONOCO External	101,660	0	101,660	10.76	6.23	10,943	6,338
19	CONSTELL External	1,224,231	0	1,224,231	8.28	6.27	101,368	76,746
20	CORAL External	256,023	0	256,023	32.96	5.07	84,392	12,975
21	CPL External	7,272	0	7,272	4.00	5.50	291	400
22	DTE External	56,480	0	56,480	4.73	5.00	2,669	2,824
23	DUKE PWER External	901,595	0	901,595	7.47	6.94	67,394	62,583
24	EAGLE EN External	0	0	0	#N/A	#N/A	(486)	0
25	EASTKY External	710,509	0	710,509	4.78	7.76	33,994	55,163
26	ENTERGY Economy, External	4,442,313	0	4,442,313	4.20	5.84	186,453	259,485
27	EXELON External	0	0	0	#N/A	#N/A	128	0
28	FPC External, UPS	297,688,629	0	297,688,629	2.09	2.27	6,224,502	6,759,232
29	HBEC External	166,961,580	0	166,961,580	2.09	2.26	3,481,369	3,768,102
30	JARON External	448,082,589	0	448,082,589	2.09	2.26	9,355,121	10,109,911
31	FPL External, UPS	167,808	0	167,808	7.23	5.40	12,139	9,069
32	JEA External, UPS	139,685,960	0	139,685,960	2.05	2.20	2,859,815	3,069,807
33	LPM External	364,185	0	364,185	4.13	5.43	15,051	19,759
34	MERRILL External	195,028	0	195,028	4.29	5.97	8,360	11,646
35	MISO External	156,004	0	156,004	4.66	6.39	7,265	9,968
36	MORGAN External	874,901	0	874,901	10.85	5.69	94,935	49,757
37	NCMPA1 External	40,754	0	40,754	4.86	7.61	1,981	3,102
38	NRG External	1,368,625	0	1,368,625	4.20	5.74	57,487	78,618
39	OPC External	13,350,028	0	13,350,028	4.06	5.54	542,551	739,636
40	ORLANDO External	1,052,130	0	1,052,130	3.79	4.93	39,878	51,818
41	OXY External	21,778	0	21,778	3.47	5.80	756	1,263
42	PJM External	284,276	0	284,276	5.76	7.62	16,381	21,656
43	PVI External	12,393,635	0	12,393,635	4.41	5.41	546,618	671,001
44	SCE&G External	314,262	0	314,262	4.36	5.50	13,713	17,277
45	SEC External	701,369	0	701,369	4.12	5.87	28,895	41,178
46	SEMPRA External	16,381	0	16,381	4.15	5.18	679	848
47	SPLITROC External	201,853	0	201,853	4.94	8.38	9,972	16,909
48	TAL Economy, External	1,093,734	0	1,093,734	4.47	5.85	48,887	63,945
49	TEA External	29,789,582	0	29,789,582	4.71	6.42	1,402,491	1,912,462
50	TENASKA External	196,220	0	196,220	4.68	6.73	9,181	13,198
51	TVA Economy, External	7,199,243	0	7,199,243	4.09	6.07	294,123	437,019
52	UTILICORP External	0	0	0	#N/A	#N/A	(14,555)	0
53	WILLIAMS External	2,926,685	0	2,926,685	5.36	5.97	156,860	174,694
54	WRI External	1,023,478	0	1,023,478	4.93	6.25	50,508	63,957
55	Less: Flow-Thru Energy	(192,207,153)	0	(192,207,153)	4.25	4.25	(8,162,347)	(8,162,347)
56	AEC/BRMC	3,151,232	0	3,151,232	2.26	2.26	71,281	71,281
57	SEPA	9,077,904	9,077,904	0	0.00	0.00	0	0
58	U.P.S. Adjustment	0	0	0	#N/A	#N/A	1,408,259	1,408,259
59	Economy Energy Sales Gain	0	0	0	#N/A	#N/A	1,564,624	1,564,624
60	Other transactions including adj.	541,818,449	463,550,699	78,267,750	0.00	0.00	0	0
61	TOTAL ACTUAL SALES	3,394,877,283	472,628,603	2,922,248,680	2.94	3.14	99,675,472	106,587,158
62	Difference in Amount	(107,572,717)	472,628,603	(580,201,320)	(0.39)	(0.38)	(16,989,528)	(16,814,842)
63	Difference in Percent	(3.07)	#N/A	(16.57)	(11.71)	(10.80)	(14.56)	(13.63)

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: AUGUST 2006**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

012

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: AUGUST 2006

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	#N/A	#N/A	0	
<i>ACTUAL</i>									
2	Montenay Bay, LLC	COG 1	52,004	0	0	0	5.08	5.08	2,644
3	Pensacola Christian College	COG 1	0	0	0	0	#N/A	#N/A	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	#N/A	#N/A	0
5	Santa Rosa Energy	COG 1	0	0	0	0	#N/A	#N/A	0
6	Solutia	COG 1	1,157,000	0	0	0	9.80	9.80	113,424
7	International Paper	COG 1	16,000	0	0	0	6.88	6.88	1,100
8	Chelco	COG 1	0	0	0	0	#N/A	#N/A	0
9	TOTAL		1,225,004	0	0	0	9.56	9.56	117,168

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	#N/A	#N/A	0	
<i>ACTUAL</i>									
2	Montenay Bay, LLC	COG 1	336,224	0	0	0	4.42	4.42	14,873
3	Pensacola Christian College	COG 1	0	0	0	0	#N/A	#N/A	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	#N/A	#N/A	0
5	Santa Rosa Energy	COG 1	0	0	0	0	#N/A	#N/A	0
6	Solutia	COG 1	6,029,000	0	0	0	6.25	6.25	376,799
7	International Paper	COG 1	112,000	0	0	0	5.07	5.07	5,673
8	Chelco	COG 1	0	0	0	0	#N/A	#N/A	1,136
9	TOTAL		6,477,224	0	0	0	6.15	6.15	398,481

013

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2006

(2)	CURRENT MONTH			PERIOD - TO - DATE			
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	(6) TOTAL KWH PURCHASED	(7) TRANS. COST ¢ / KWH	(8) TOTAL \$ FOR FUEL ADJ.	
<i>ESTIMATED</i>							
1	Southern Company Interchange	11,898,000	5.32	633,000	158,809,000	4.55	7,233,000
2	Unit Power Sales	1,835,000	4.90	90,000	48,840,000	4.17	2,038,000
3	Economy Energy	13,293,000	4.69	623,000	113,087,000	4.48	5,070,000
4	Other Purchases	<u>21,680,000</u>	5.40	<u>1,171,000</u>	<u>55,230,000</u>	5.39	<u>2,977,000</u>
5	TOTAL ESTIMATED PURCHASES	<u>48,706,000</u>	5.17	<u>2,517,000</u>	<u>375,966,000</u>	4.61	<u>17,318,000</u>
<i>ACTUAL</i>							
6	Southern Company Interchange	45,353,940	7.30	3,310,588	418,082,088	4.96	20,741,682
7	Non-Associated Companies	97,018,855	3.83	3,715,935	545,660,048	2.77	15,107,557
8	Alabama Electric Co-op	0	#N/A	0	0	#N/A	0
9	Other Wheeled Energy	6,291,820	N/A	N/A	51,379,008	N/A	N/A
10	Other Transactions	82,588,335	N/A	53,977	438,954,197	N/A	369,443
11	Less: Flow-Thru Energy	<u>(73,862,595)</u>	1.66	<u>(1,229,204)</u>	<u>(487,850,153)</u>	1.76	<u>(8,568,402)</u>
12	TOTAL ACTUAL PURCHASES	<u>157,390,355</u>	3.72	<u>5,851,296</u>	<u>966,225,188</u>	2.86	<u>27,650,280</u>
13	Difference in Amount	108,684,355	(1.45)	3,334,296	590,259,188	(1.75)	10,332,280
14	Difference in Percent	223.14	(28.05)	132.47	157.00	(37.96)	59.66

014

2006 CAPACITY CONTRACTS
GULF POWER COMPANY

	(A) CONTRACT TYPE	(B) TERM Start End		(C) JAN		(D) FEB		(E) MAR		(F) APR		(G) MAY		(H) JUN		(I) SUBTOTAL
				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	
A. CONTRACT/COUNTERPARTY																
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	610.0	1,720,415	482.1	468,836	542.5	627,491	246.2	115,987	223.2	670,755	613.5	3,764,146	7,367,630.0
SUBTOTAL					\$ 1,720,415	\$ 468,836	\$ 627,491	\$ 115,987	\$ 670,755	\$ 3,764,146	\$ 7,367,630					
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(31,780)	(23,671)	(24,855)	(11,571)	(8,491)	(4,193)	(104,561)					
SUBTOTAL					\$ (31,780)	\$ (23,671)	\$ (24,855)	\$ (11,571)	\$ (8,491)	\$ (4,193)	\$ (104,561)					
TOTAL					\$ 1,688,635	\$ 445,165	\$ 602,636	\$ 104,416	\$ 662,264	\$ 3,759,953	\$ 7,263,069					

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2006 CAPACITY CONTRACTS
GULF POWER COMPANY

	CONTRACT TYPE	TERM		(J) JUL		(K) AUG		(L) SEP		(M) OCT		(N) NOV		(O) DEC		(P) YTD	
		Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$	
A. CONTRACT/COUNTERPARTY																	
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	484.9	8,539,689	570.1	9,624,303										25,531,622
2 Solutia, Inc	QF	6/1/1996	5/31/2005														
SUBTOTAL					\$ 8,539,689	\$ 9,624,303	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,531,622	
B. CONFIDENTIAL CAPACITY CONTRACTS																	
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(5,209)	Varies	(4,262)										(114,032)
SUBTOTAL					\$ (5,209)	\$ (4,262)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (114,032)	
TOTAL					\$ 8,534,480	\$ 9,620,041	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,417,590	

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