

September 19, 2006

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 060003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2006 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM



W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

Combined For All Rate Classes
 CURRENT MONTH: August 06
 PERIOD TO DATE

	CURRENT MONTH		PERIOD TO DATE		DIFFERENCE AMOUNT	%
	ACTUAL	REV. FLEX DOWN EST.	ACTUAL	REV. FLEX DOWN EST.		
GOST OF GAS PURCHASED						
1 COMMODITY (Pipeline)	(\$162,933)	\$32,799	\$195,732	596.76	\$366,955	(58.88)
2 NO NOTICE SERVICE	\$32,992	\$0	\$296,728	0.00	\$296,730	0.00
3 SWING SERVICE	\$2,214,011	\$0	\$6,720,364	#DIV/0!	\$0	#DIV/0!
4 COMMODITY (Other)	\$24,540,069	\$5,017,535	(\$19,522,534)	(389.09)	\$108,621,763	(86.83)
5 DEMAND	\$4,064,792	\$3,738,399	(\$326,393)	(8.73)	\$2,981,475	(5.32)
6 OTHER	\$457,672	\$256,000	(\$199,672)	(77.39)	\$2,195,000	(5.99)
LESS END-USE CONTRACT:						
7 COMMODITY (Pipeline)	\$15,110	\$12,998	(\$2,112)	(16.25)	\$107,801	(0.40)
8 DEMAND	\$946,321	\$803,220	(\$143,101)	(17.82)	\$5,304,825	(4.29)
9 OTHER	\$203,848	\$221,921	\$18,073	8.14	\$1,974,823	2.61
10						
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$29,981,324	\$8,041,586	(\$21,939,738)	(272.83)	\$239,996,222	(75.14)
12 NET UNBILLED	(\$887,650)	\$0	\$887,650	0.00	\$6,142,093	0.00
13 COMPANY USE	\$42,206	\$0	(\$42,206)	0.00	\$0	0.00
14 TOTAL THERM SALES (11)	\$29,266,693	\$8,041,586	(\$21,225,097)	(263.94)	\$266,069,802	(94.16)
THERMS PURCHASED						
15 COMMODITY (Pipeline)	\$3,630,030	34,532,585	(19,097,445)	(55.30)	391,981,230	(33.07)
16 NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	59,945,000	0.00
17 SWING SERVICE	2,842,640	0	(2,842,640)	#DIV/0!	0	#DIV/0!
18 COMMODITY (Other)	34,470,319	8,046,854	(26,423,465)	(328.37)	106,183,957	(146.71)
19 DEMAND	86,631,745	76,894,983	(9,736,762)	(12.66)	708,056,028	(7.45)
20 OTHER	0	0	0	0.00	0	0.00
LESS END-USE CONTRACT:						
21 COMMODITY (Pipeline)	23,609,480	20,308,971	(3,300,509)	(16.25)	141,853,720	(3.71)
22 DEMAND	24,029,090	20,308,971	(3,720,119)	(18.32)	145,175,770	(6.13)
23 OTHER	0	0	0	0.00	0	0.00
24 TOTAL PURCHASES (17+18-23)	37,312,959	8,046,854	(29,266,105)	(363.70)	271,220,579	(155.43)
25 NET UNBILLED	(334,082)	0	334,082	0.00	(2,802,163)	0.00
26 COMPANY USE	42,238	0	(42,238)	0.00	394,130	0.00
27 TOTAL THERM SALES (24)	34,267,127	8,046,854	(26,220,273)	(325.85)	277,827,392	(181.65)
CENTS PER THERM						
28 COMMODITY (Pipeline)	(0.00304)	0.00095	0.00399	419.87	0.00149	(19.39)
29 NO NOTICE SERVICE	0.00495	0.00495	0.00000	0.00	0.00495	0.00
30 SWING SERVICE	0.77886	0	(0.77886)	#DIV/0!	0.72640	#DIV/0!
31 COMMODITY (Other)	0.71192	0.62354	(0.08838)	(14.17)	1.02296	24.27
32 DEMAND	0.00000	0.04862	0.00070	3.49	0.04866	1.98
33 OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00
LESS END-USE CONTRACT:						
34 COMMODITY (Pipeline)	0.00064	0.00064	0.00000	0.00	0.00076	3.18
35 DEMAND	0.03938	0.03955	0.00017	0.42	0.03811	1.74
36 OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00
37 TOTAL COST	0.80351	0.89935	0.09584	19.60	0.86487	31.43
38 NET UNBILLED	2.65698	0.00000	(2.65698)	0.00	2.19191	(2.19191)
39 COMPANY USE	0.99924	0.00000	(0.99924)	0.00	1.29054	0.00
40 TOTAL THERM SALES	0.87493	0.99935	0.12442	12.45	0.86383	33.06
41 TRUE-UP	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	0.00
42 TOTAL COST OF GAS	0.85342	0.97784	0.12442	12.72	0.84232	33.62
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	0.85771	0.98275	0.12504	12.72	0.84656	33.62
45 PGA FACTOR ROUNDED TO NEAREST .001	85.771	98.275	12.50400	12.72	84.656	33.63

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							SCHEDULE A-1	
For Residential Customers		FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06							Page 2 of 3	
		CURRENT MONTH: August 06				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	(\$65,385)	\$13,051	\$78,436	601.00	\$308,201	\$175,963	(\$132,238)	(75.15)	
2	NO NOTICE SERVICE	\$15,714	\$15,714	\$0	0.00	\$149,527	\$149,527	\$0	0.00	
3	SWING SERVICE	\$888,483	\$0	(\$888,483)	#DIV/0!	\$2,934,789	\$0	(\$2,934,789)	#DIV/0!	
4	COMMODITY (Other)	\$9,847,930	\$1,996,477	(\$7,851,453)	(393.27)	\$98,062,778	\$53,371,134	(\$44,691,644)	(83.74)	
5	DEMAND	\$1,936,060	\$1,780,599	(\$155,461)	(8.73)	\$17,419,189	\$16,559,601	(\$859,588)	(5.19)	
6	OTHER	\$183,664	\$102,658	(\$81,006)	(78.91)	\$1,107,453	\$989,731	(\$117,722)	(11.89)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$6,064	\$5,172	(\$892)	(17.25)	\$51,175	\$50,367	(\$808)	(1.60)	
8	DEMAND	\$450,732	\$382,574	(\$68,158)	(17.82)	\$2,726,954	\$2,634,626	(\$92,328)	(3.50)	
9	OTHER	\$97,093	\$105,701	\$8,608	0.00	\$965,917	\$985,177	\$19,260	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,252,577	\$3,415,052	(\$8,837,525)	(258.78)	\$116,237,891	\$67,575,786	(\$48,662,105)	(72.01)	
12	NET UNBILLED	(\$413,014)	\$0	\$413,014	0.00	(\$3,495,470)	\$0	\$3,495,470	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,974,185	\$3,415,052	\$440,867	12.91	\$62,367,301	\$67,575,786	\$5,208,485	7.71	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	21,521,731	13,740,516	(7,781,215)	(56.63)	184,658,844	137,218,335	(47,440,509)	(34.57)	
16	NO NOTICE SERVICE	3,174,540	3,174,540	0	0.00	30,207,266	30,207,266	0	0.00	
17	SWING SERVICE	1,140,751	0	(1,140,751)	#DIV/0!	3,993,362	-	(3,993,362)	#DIV/0!	
18	COMMODITY (Other)	13,832,939	3,201,843	(10,631,096)	(332.03)	125,285,759	51,090,797	(74,194,962)	(145.22)	
19	DEMAND	41,262,700	36,625,080	(4,637,620)	(12.66)	381,950,432	356,334,114	(25,616,318)	(7.19)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	9,474,484	8,080,940	(1,393,544)	(17.24)	65,033,223	62,244,117	(2,789,106)	(4.48)	
22	DEMAND	11,445,056	9,673,163	(1,771,893)	(18.32)	71,642,590	67,971,989	(3,670,601)	(5.40)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	14,973,690	3,201,843	(11,771,847)	(367.66)	129,279,121	51,090,797	(78,188,324)	(153.04)	
25	NET UNBILLED	(158,134)	0	158,134	0.00	(1,855,846)	-	1,855,846	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,241,090	3,201,843	(39,247)	(1.23)	50,495,950	51,090,797	594,847	1.16	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	(0.00304)	0.00095	0.00399	419.86	0.00167	0.00128	(0.00039)	(30.15)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00495	0.00495	0.00000	0.00000	0.00
30	SWING SERVICE	(3/17)	0.77886	#DIV/0!	#DIV/0!	#DIV/0!	0.73492	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.71192	0.62354	(0.08838)	(14.17)	0.78271	1.04463	0.26192	25.07
32	DEMAND	(5/19)	0.04692	0.04862	0.00170	3.49	0.04561	0.04647	0.00087	1.86
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00064	0.00064	(0.00000)	(0.00)	0.00079	0.00081	0.00002	2.75
35	DEMAND	(8/22)	0.03938	0.03955	0.00017	0.42	0.03806	0.03876	0.00070	1.80
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.81827	1.06659	0.24832	23.28	0.89912	1.32266	0.42354	32.02
38	NET UNBILLED	(12/25)	2.61180	0.00000	(2.61180)	0.00	1.88349	0.00000	(1.88349)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	3.78039	1.06659	0.24832	23.28	2.30193	1.32266	(0.97926)	(74.04)
41	TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	3.75888	1.04508	(2.71380)	(259.67)	2.28042	1.30115	(0.97926)	(75.26)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	3.77778	1.05033	(2.72746)	(259.68)	2.29189	1.30769	(0.98420)	(75.26)
45	PGA FACTOR ROUNDED TO NEAREST .001		377.778	105.033	(272.74584)	(259.68)	229.189	130.769	(98.42001)	(75.26)

COMPANY: PEOPLES GAS SYSTEM
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

	CURRENT MONTH: August 06				PERIOD TO DATE				
	REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE		
	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	(\$97,548)	\$19,748	\$117,296	593.96	\$274,824	\$190,992	(\$83,832)	(43.89)
2	NO NOTICE SERVICE	\$17,278	\$0	\$0	0.00	\$147,203	\$147,203	\$2	0.00
3	SWING SERVICE	\$1,325,528	\$0	(\$1,325,528)	#DIV/0!	\$3,785,595	\$0	(\$3,785,595)	#DIV/0!
4	COMMODITY (Other)	\$14,692,139	\$3,021,058	(\$11,671,081)	(386.32)	\$104,875,741	\$55,250,629	(\$49,625,112)	(89.82)
5	DEMAND	\$2,128,732	\$1,957,800	(\$170,932)	(8.73)	\$17,317,858	\$16,421,874	(\$895,984)	(5.46)
6	OTHER	\$274,008	\$155,342	(\$118,666)	(76.39)	\$1,176,525	\$1,165,270	(\$11,255)	(0.97)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$9,046	\$7,826	(\$1,220)	(15.59)	\$56,627	\$56,999	\$372	0.65
8	DEMAND	\$495,588	\$420,646	(\$74,942)	(17.82)	\$2,805,405	\$2,670,199	(\$135,206)	(5.06)
9	OTHER	\$106,755	\$116,220	\$9,465	0.00	\$957,376	\$989,646	\$32,270	0.00
10	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$17,728,748	\$4,626,634	(\$13,102,214)	(283.20)	\$123,758,336	\$69,459,124	(\$54,299,212)	(78.17)
12	NET UNBILLED	(\$474,636)	\$0	\$474,636	0.00	(\$2,646,623)	\$0	\$2,646,623	0.00
13	COMPANY USE	\$42,206	\$0	(\$42,206)	0.00	\$443,231	\$0	(\$443,231)	0.00
14	TOTAL THERM SALES (11)	\$26,292,499	\$4,626,634	(\$21,665,865)	(468.30)	\$203,712,501	\$69,459,124	(\$134,253,377)	(193.28)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	32,108,289	20,792,069	(11,316,220)	(64.43)	207,322,386	157,342,583	(49,979,803)	(31.76)
16	NO NOTICE SERVICE	3,490,461	3,490,461	0	0.00	29,737,739	29,737,739	0	0.00
17	SWING SERVICE	1,701,889	0	(1,701,889)	#DIV/0!	5,258,258	0	(5,258,258)	#DIV/0!
18	COMMODITY (Other)	20,637,380	4,845,011	(15,792,369)	(325.95)	136,683,200	55,093,160	(81,590,040)	(148.09)
19	DEMAND	45,369,045	40,269,903	(5,099,142)	(12.66)	378,841,643	351,721,915	(27,119,728)	(7.71)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	14,134,996	12,228,031	(1,906,965)	(15.60)	76,820,487	74,540,804	(2,279,683)	(3.06)
22	DEMAND	12,584,034	10,635,808	(1,948,226)	(18.32)	73,533,180	68,812,932	(4,720,248)	(6.86)
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	22,339,269	4,845,011	(17,494,258)	(361.06)	141,941,456	55,093,160	(86,848,296)	(157.64)
25	NET UNBILLED	(175,948)	0	175,948	0.00	(946,317)	0	946,317	0.00
26	COMPANY USE	42,238	0	(42,238)	0.00	394,130	0	(394,130)	0.00
27	TOTAL THERM SALES (24)	31,026,037	4,845,011	(26,181,026)	(540.37)	227,331,441	55,093,160	(172,238,281)	(312.63)
CENTS PER THERM									
28	COMMODITY (Pipeline)	(0.00304)	0.00095	0.00399	419.87	0.00133	0.00121	(0.00011)	(9.20)
29	NO NOTICE SERVICE	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	0.77886	#DIV/0!	#DIV/0!	#DIV/0!	0.71953	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	0.71192	0.62354	(0.08838)	(14.17)	0.76729	1.00286	0.23557	23.49
32	DEMAND	0.04692	0.04862	0.00170	3.49	0.04571	0.04669	0.00098	2.09
33	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	0.00064	0.00064	0.00000	0.01	0.00074	0.00076	0.00003	3.60
35	DEMAND	0.03938	0.03955	0.00017	0.42	0.03815	0.03880	0.00065	1.68
36	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	0.79361	0.95491	0.16129	16.89	0.87190	1.26076	0.38886	30.84
38	NET UNBILLED	2.69759	0.00000	(2.69759)	0.00	2.79676	0.00000	(2.79676)	0.00
39	COMPANY USE	0.9924	0.00000	(0.9924)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	0.57142	0.95491	0.16129	16.89	0.54440	1.26076	0.71636	56.82
41	TRUE-UP	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42	TOTAL COST OF GAS	0.54991	0.93340	0.38349	41.09	0.52289	1.23925	0.71636	57.81
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	0.55267	0.93809	0.38542	41.09	0.52552	1.24548	0.71996	57.81
45	PGA FACTOR ADJUSTED TO NEAREST .001	55.267	93.809	38.54206	41.09	52.552	124.548	71.99649	57.81

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06
CURRENT MONTH: August 2006

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	42,810,520	\$2,917	\$0.00007
2 Commodity Pipeline (SNG./SO GA)	6,572,330	\$53,637	\$0.00816
3 Commodity Pipeline (Gulfstream)	4,190,060	\$9,076	\$0.00217
4 Commodity Pipeline-(FGT)-July'06 Accrual Adj.	34,820	\$6,579	\$0.18895
5 Commodity Pipeline (SNG./SO GA)-July'06 Accrual Adj.	0	\$0.06	#DIV/0!
6 Commodity Pipeline (Gulfstream)-July'06 Accrual Adj.	22,300	\$2,074	
7 Commodity Pipeline (Gulf)-Prior Period & Prior Month Adj.	0	(\$252,451)	
8 Special Fuels Surcharge	0	\$15,234	#DIV/0!
9 TOTAL COMMODITY (Pipeline)	53,630,030	(\$162,933)	(\$0.00304)
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	\$9,300	#DIV/0!
11 Swing Service-Commodity-3rd Party Suppliers	2,842,640	\$2,204,711	\$0.77559
12 Swing Service-Commodity-3rd Party Suppliers-July'06 Acc. Adj.	0	(\$0.01)	#DIV/0!
13 TOTAL SWING SERVICE	2,842,640	\$2,214,011	\$0.77886
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
14 Purchases from 3rd Party Suppliers	32,905,790	\$25,344,123	\$0.77020
15 City of Sunrise	25,653	\$24,069	\$0.93825
16 Okaloosa	236,560	\$36,131	\$0.15273
17 Purchases-3rd Party Suppliers-July'06 Accrual Adj.	151,050	\$146,670	\$0.97101
18 Commodity Other-(Gulfstream)-July'06 Accrual Adj.	306,800	\$21,807	\$0.07108
19 Cashouts-Peoples' Transportation Customers	1,071,874	\$589,748	\$0.55020
20 NCTS Program Cashouts	251,511	\$146,380	\$0.58200
21 NCTS Program Cashouts Prior Month Adj.	0	\$0.10	#DIV/0!
22 Commodity Other (SNG./SO GA)	319,880	\$207,534	\$0.64879
23 Commodity Other (Gulfstream)	(90,790)	(\$67,787)	\$0.74664
24 Imbalance Cashout (FGT)	(3,022,310)	(\$2,025,343)	\$0.64440
25 Imbalance Cashout (FGT)-July'06 Accrual Adj.	376,230	\$242,443	\$0.67013
26 Imbalance Cashout (FGT)-Refund - Prior Period Adj.	0	(\$52,494)	\$0.64440
27 Central Florida Gas-Prior Month Adj.	(719)	(\$635)	\$0.88280
28 Gulfstream-Alert Day Penalty Refund Prior Period Adj.	0	(\$179,404)	#DIV/0!
29 Commodity Other-(SNG.SO GA)-July'06 Accrual Adj.	1,938,790	\$106,829	\$0.05510
30 TOTAL COMMODITY (Other)	34,470,319	\$24,540,069	\$0.71192
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (FGT)	59,396,930	\$3,651,068	\$0.06147
32 Demand (SNG/SO GA)	8,212,480	\$289,822	\$0.03529
33 Demand (Gulfstream)	6,510,000	\$371,148	\$0.05701
34 Temporary Relinquishment Credit-(FGT)	(13,505,390)	(\$1,290,781)	\$0.09558
35 Temporary Acquisition	10,461,570	\$413,755	\$0.03955
36 Unbundled Capacity Sales	13,640,000	\$617,991	\$0.04531
37 Capacity Discount-Transportation Customer	2,162,405	\$21,386	\$0.00989
38 Volumetric Relinquishment Credit-(FGT)	(248,000)	(\$9,808)	\$0.03955
39 Volumetric Relinquishment Credit - July'06 Accrual Adj.	1,750	\$212	\$0.12091
40 TOTAL DEMAND	86,631,745	\$4,064,792	\$0.04692
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
41 Administrative Costs	0	\$84,379	\$0.00000
42 Transportation Trailer Charges	0	\$339,222	#DIV/0!
43 Odorant Charges	0	\$34,072	#DIV/0!
44 TOTAL OTHER	0	\$457,672	\$0.00000

FOR THE PERIOD OF:

January-06 Through December-06

	CURRENT MONTH:		AUGUST 06		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$26,711,874	\$5,017,535	(\$21,694,339)	(\$4.32370)	\$209,215,671	\$108,621,763	(\$100,593,908)	(\$0.92609)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,227,244	3,024,051	(203,193)	(0.06719)	\$30,337,320	\$28,413,146	(1,924,174)	(0.06772)
3 TOTAL	29,939,119	8,041,586	(21,897,533)	(2.72304)	\$239,552,991	\$137,034,909	(102,518,082)	(0.74812)
4 FUEL REVENUES (NET OF REVENUE TAX)	29,266,683	8,041,586	(21,225,097)	(2.63942)	\$266,069,802	\$137,034,909	(129,034,893)	(0.94162)
5 TRUE-UP REFUND(COLLECTION)	260,949	260,949	0	0.00000	\$2,087,592	\$2,087,592	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	29,527,632	8,302,535	(21,225,097)	(2.55646)	\$268,157,394	\$139,122,501	(129,034,893)	(0.92749)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(411,486)	260,949	672,435	2.57688	\$28,604,403	\$2,087,592	(26,516,811)	(12.70210)
8 INTEREST PROVISION-THIS PERIOD (21)	86,327	10,772	(75,554)	(7.01364)	\$379,155	\$78,404	(300,751)	(3.83590)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	19,826,688	2,432,161	(17,394,527)	(7.15188)	(7,655,354)	2,364,529	10,019,883	4.23758
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(260,949)	(260,949)	0	0.00000	(\$2,087,592)	(\$2,087,592)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	(\$33)	\$0	33	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	19,240,579	2,442,933	(16,797,646)	(6.87602)	19,240,579	2,442,933	(16,797,646)	(6.87602)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	19,240,579	2,442,933	(16,797,646)	(6.87602)	\$19,240,579	\$2,442,933	(\$16,797,646)	(\$6.87602)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	19,826,688	2,432,161	(17,394,527)	(7.15188)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	19,154,252	2,432,161	(16,722,092)	(6.87541)				
15 TOTAL (13+14)	38,980,940	4,864,322	(34,116,619)	(7.01364)				
16 AVERAGE (50% OF 15)	19,490,470	2,432,161	(17,058,309)	(7.01364)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.36	5.36	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.27	5.27	0	0.00000				
19 TOTAL (17+18)	10.630	10.630	0	0.00000				
20 AVERAGE (50% OF 19)	5.315	5.315	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.44292	0.44292	0	0.00000				
22 INTEREST PROVISION (16x21)	\$86,327	\$10,772	(\$75,554)	(\$7.01364)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

August'06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	August'06	FGT	PGS	FTS-1 COMM. PIPELINE	33,908,160		33,908,160		\$21,701.23			\$0.06
2	August'06	FGT	PGS	FTS-1 COMM. PIPELINE		23,609,480	23,609,480		15,110.08			\$0.06
3	August'06	FGT	PGS	FTS-2 COMM. PIPELINE	8,902,360		8,902,360		(18,783.98)			(\$0.21)
4	August'06	FGT	PGS	FTS-1 DEMAND	45,637,470		45,637,470			\$1,807,307.36		\$3.96
5	August'06	FGT	PGS	FTS-1 DEMAND		24,029,090	24,029,090			946,320.54		\$3.94
6	August'06	FGT	PGS	FTS-2 DEMAND	10,467,640		10,467,640			958,926.60		\$9.14
7	August'06	FGT	PGS	NO NOTICE	6,665,000		6,665,000			32,991.75		\$0.50
8	August'06	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	August'06	SONAT/ISO GA	PGS	COMM. OTHER	319,880		319,880	207,533.52				\$64.88
10	August'06	SONAT/ISO GA	PGS	COMM. PIPELINE	6,572,330		6,572,330		53,636.99			\$0.82
11	August'06	SONAT/ISO GA	PGS	DEMAND	8,212,480		8,212,480			289,822.48		\$3.53
12	August'06	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,190,060		4,190,060		9,076.40			\$0.22
13	August'06	GULFSTREAM PIPELINE	PGS	DEMAND	6,510,000		6,510,000			371,147.50		\$5.70
14	August'06	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(90,790)		(90,790)	(67,787.35)				\$74.66
15	August'06	ANADARKO	PGS	COMM. OTHER	1,430		1,430	1,024.93				\$71.67
16	August'06	APACHE	PGS	COMM. OTHER	2,840		2,840	1,953.56				\$88.79
17	August'06	BP ENERGY	PGS	COMM. OTHER	5,674,700		5,674,700	4,018,425.14				\$70.81
18	August'06	CHEVTEXACO	PGS	COMM. OTHER	345,360		345,360	277,303.26				\$80.29
19	August'06	CIMA	PGS	COMM. OTHER	117,410		117,410	88,042.58				\$74.99
20	August'06	CINERGY	PGS	COMM. OTHER	128,410		128,410	50,702.09				\$70.63
21	August'06	CONOCO	PGS	COMM. OTHER	540,670		540,670	389,457.49				\$72.03
22	August'06	CONSTELLATION	PGS	COMM. OTHER	2,007,210		2,007,210	1,462,861.79				\$72.88
23	August'06	CORAL	PGS	COMM. OTHER	3,091,650		3,091,650	2,281,383.48				\$73.14
24	August'06	CROSSTEX	PGS	COMM. OTHER	1,721,530		1,721,530	1,195,089.57				\$69.42
25	August'06	FLORIDA POWER	PGS	COMM. OTHER	100,000		100,000	79,000.00				\$79.00
26	August'06	HOUSTON ENERGY	PGS	COMM. OTHER	70,000		70,000	65,477.50				\$93.54
27	August'06	HOUSTON PIPELINE	PGS	COMM. OTHER	130,200		130,200	90,124.44				\$69.22
28	August'06	INTERCONN	PGS	COMM. OTHER	128,930		128,930	101,210.05				\$78.50
29	August'06	LOUIS DREYFUS	PGS	COMM. OTHER	3,596,390		3,596,390	3,084,825.87				\$85.77
30	August'06	MAGNUS ENERGY	PGS	COMM. OTHER	4,270		4,270	3,134.18				\$73.40
31	August'06	NATIONAL ENERGY	PGS	COMM. OTHER	20,300		20,300	14,352.10				\$70.70
32	August'06	NATIONAL FUEL	PGS	COMM. OTHER	392,460		392,460	271,425.46				\$69.16
33	August'06	NOBLE	PGS	COMM. OTHER	74,380		74,380	48,289.00				\$64.92
34	August'06	OCCIDENTAL	PGS	COMM. OTHER	420,390		420,390	345,140.47				\$82.10
35	August'06	ONEOK	PGS	SWING	1,192,640		1,192,640	889,560.56		1,937.50		\$74.75
36	August'06	ONEOK	PGS	COMM. OTHER	760,450		760,450	570,603.35				\$75.03
37	August'06	PROGRESS	PGS	COMM. OTHER	2,658,930		2,658,930	2,271,481.27				\$85.43
38	August'06	SEMINOLE	PGS	COMM. OTHER	1,696,030		1,696,030	1,228,647.08				\$72.44
39	August'06	SEMPRA	PGS	COMM. OTHER	158,410		158,410	112,312.69				\$70.90
40	August'06	SEQUENT	PGS	SWING	1,650,000		1,650,000	1,315,150.00		7,362.50		\$80.15
41	August'06	SEQUENT	PGS	COMM. OTHER	2,002,020		2,002,020	1,630,439.33				\$84.44
42	August'06	SOUTHERN CO.	PGS	COMM. OTHER	90,000		90,000	82,800.00				\$92.00
43	August'06	SOUTHWEST ENERGY	PGS	COMM. OTHER	143,700		143,700	110,362.95				\$76.80
44	August'06	TAMPA ELECTRIC	PGS	COMM. OTHER	653,440		653,440	525,070.90				\$80.35
45	August'06	TEXLA	PGS	COMM. OTHER	81,220		81,220	64,089.60				\$78.91
46	August'06	TOTAL GAS & POWER	PGS	COMM. OTHER	195,480		195,480	172,022.40				\$88.00
47	August'06	VIRGINIA POWER	PGS	COMM. OTHER	5,897,580		5,897,580	4,121,070.32				\$69.88
48	August'06	MORGAN STANLEY	PGS	COMM. OTHER	0		0	34,800.00				#DIV/0!
49	August'06	MERRILL LYNCH	PGS	COMM. OTHER	0		0	23,820.00				#DIV/0!
50	August'06	J. ARON AND CO.	PGS	COMM. OTHER	0		0	110,800.00				#DIV/0!
51	August'06	BARCLAYS	PGS	COMM. OTHER	0		0	162,280.00				#DIV/0!
52	August'06	JPMC	PGS	COMM. OTHER	0		0	2,460.00				#DIV/0!
53	August'06	MITSUB	PGS	COMM. OTHER	0		0	(9,600.00)				#DIV/0!
54	August'06	TOTAL GAS & POWER N.A., INC.	PGS	COMM. OTHER	0		0	120,400.00				#DIV/0!
55	August'06	SOCIETE GENERALE	PGS	COMM. OTHER	0		0	43,900.00				#DIV/0!
56	August'06	UBS	PGS	COMM. OTHER	0		0	17,340.00				#DIV/0!
57	August'06	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,162,405		2,162,405			21,386.19		\$0.99
58	August'06	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	13,640,000		13,640,000			617,990.61		\$4.53
59	August'06	NCTS PROGRAM C/M	PGS	COMM. OTHER	251,511		251,511	146,379.51				\$58.20
60	August'06	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,071,874		1,071,874	589,748.39				\$55.02
61	Totals	**This report excludes prior month/period adjustments.			184,168,810	47,638,570	231,807,380	\$28,424,707.48	\$95,974.80	\$5,053,193.03	\$0.00	\$14.48

FOR THE PERIOD OF: January-06 Through December-06
 PRESENT MONTH: August-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 ANADARKO	DRN# 23703	2	2	70	67	7.54000	7.83621
2 ANADARKO	DRN# 23703	2	2	73	70	6.81000	7.07753
3 APACHE	DRN# 25809	3	3	92	89	6.85000	7.11910
4 APACHE	DRN# 25809	3	3	96	92	6.81000	7.07753
5 APACHE	DRN# 25809	3	3	96	92	6.97500	7.24901
6 BP ENERGY	DRN# 24429	4,306	4,143	133,486	128,440	7.09000	7.36853
7 BP ENERGY	DRN# 241390	65	62	2,000	1,924	11.50000	11.95178
8 BP ENERGY	DRN# 241390	323	310	10,000	9,622	9.40000	9.76928
9 BP ENERGY	DRN# 241390	161	155	5,000	4,811	9.75000	10.13303
10 BP ENERGY	DRN# 241390	691	665	21,426	20,616	9.00000	9.35356
11 BP ENERGY	DRN# 337605	6	6	200	192	7.54000	7.83621
12 BP ENERGY	DRN# 255292	6	6	200	192	6.85000	7.11910
13 BP ENERGY	DRN# 255292	6	6	200	192	6.81000	7.07753
14 BP ENERGY	DRN# 255292	6	6	200	192	6.97500	7.24901
15 BP ENERGY	DRN# 255292	134	129	4,158	4,001	6.80000	7.06714
16 CHEVRON	DRN# 241390	251	242	7,781	7,487	7.05700	7.33423
17 CHEVRON	DRN# 241390	65	63	2,030	1,953	8.10000	8.41821
18 CHEVRON	DRN# 337605	323	310	10,000	9,622	9.35000	9.71731
19 CHEVRON	DRN# 337605	90	87	2,789	2,684	7.53000	7.82582
20 CHEVRON	DRN# 23703	323	310	10,000	9,622	7.90000	8.21035
21	SUBTOTAL	6,771	6,515	209,897	201,963	7.56471	7.86189

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.
- (3) Included in the monthly gross volumes above are 924,088 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 671,144 dth's moved on the Southern Natural Gas pipeline shown on line 232 THRU 262, and 415,659 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 231

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
August-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
22 CHEVRON	DRN# 23703	62	60	1,936	1,863	6.43000	6.68260
23 CIMA	DRN# 12740	36	35	1,119	1,077	7.60000	7.89857
24 CIMA	DRN# 314571	189	182	5,859	5,638	7.52000	7.81542
25 CIMA	DRN# 314571	73	70	2,263	2,177	7.00000	7.27499
26 CIMA	DRN# 157740	81	78	2,500	2,406	7.85500	8.16358
27 CINERGY	DRN# 32606	129	124	4,000	3,849	7.05000	7.32696
28 CINERGY	DRN# 314571	196	189	6,090	5,860	6.97000	7.24382
29 CINERGY	DRN# 32606	89	85	2,751	2,647	7.29000	7.57639
30 CONOCO	DRN# 11224	8	8	257	247	8.70000	9.04178
31 CONOCO	DRN# 11224	36	35	1,119	1,077	8.56000	8.89628
32 CONOCO	DRN# 11224	14	13	427	411	7.20500	7.48805
33 CONOCO	DRN# 11224	104	100	3,231	3,109	7.80000	8.10642
34 CONOCO	DRN# 11224	153	148	4,758	4,578	7.20000	7.48285
35 CONOCO	DRN# 11224	56	54	1,728	1,663	7.25000	7.53482
36 CONOCO	DRN# 11224	153	148	4,758	4,578	7.28000	7.56599
37 CONOCO	DRN# 11224	109	105	3,381	3,253	6.91000	7.18146
38 CONOCO	DRN# 11224	443	426	13,737	13,218	6.95000	7.22303
39 CONOCO	DRN# 11224	154	148	4,759	4,579	7.35000	7.63874
40	SUBTOTAL	2,086	2,007	64,673	62,228	7.56471	7.86189

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 924,088 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 671,144 dth's moved on the Southern Natural Gas pipeline shown on line 232 THRU 262, and 415,659 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 231

FOR THE PERIOD OF:
PRESENT MONTH:January-06
August-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 CONOCO	DRN# 11224	136	130	4,202	4,043	7.68000	7.98171
42 CONOCO	DRN# 11224	56	54	1,728	1,663	6.75000	7.01517
43 CONOCO	DRN# 11224	90	87	2,790	2,685	6.33000	6.57867
44 CORAL	DRN# 241390	4,973	4,785	154,165	148,338	7.50500	7.79983
45 CROSSTEX	DRN# 337605	4,873	4,689	151,060	145,350	6.89500	7.16587
46 CROSSTEX	DRN# 337605	44	42	1,353	1,302	8.43000	8.76117
47 CROSSTEX	DRN# 337605	44	42	1,353	1,302	8.55000	8.88589
48 CROSSTEX	DRN# 337605	44	42	1,353	1,302	7.59000	7.88817
49 CROSSTEX	DRN# 337605	131	126	4,059	3,906	7.40000	7.69071
50 CROSSTEX	DRN# 337605	44	42	1,353	1,302	6.94000	7.21264
51 CROSSTEX	DRN# 337605	44	42	1,353	1,302	7.01000	7.28539
52 CROSSTEX	DRN# 337605	45	44	1,404	1,351	7.57000	7.86739
53 CROSSTEX	DRN# 337605	59	57	1,835	1,766	7.92000	8.23114
54 CROSSTEX	DRN# 337605	45	44	1,406	1,353	6.80000	7.06714
55 CROSSTEX	DRN# 337605	45	44	1,406	1,353	6.82000	7.08792
56 CROSSTEX	DRN# 337605	45	44	1,406	1,353	6.85000	7.11910
57 CROSSTEX	DRN# 337605	91	87	2,812	2,706	6.20000	6.44357
58 FLORIDA POWER	DRN# 716	323	310	10,000	9,622	7.90000	8.21035
59	SUBTOTAL	11,130	10,710	345,038	331,996	7.56471	7.86189

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 924,088 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 671,144 dth's moved on

the Southern Natural Gas pipeline shown on line 232 THRU 262, and 415,659 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 231

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
August-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 HOUSTON ENERGY	DRN# 3018	194	186	6,000	5,773	9.52375	9.89789
61 HOUSTON ENERGY	DRN# 3018	32	31	1,000	962	8.33500	8.66244
62 HOUSTON PIPELINE	DRN# 24662	420	404	13,020	12,528	6.92200	7.19393
63 INTERCONN	DRN# 11224	416	400	12,893	12,406	7.85000	8.15839
64 LOUIS DREYFUS	DRN# 32606	4,826	4,644	149,619	143,963	7.49000	7.78424
65 LOUIS DREYFUS	DRN# 32606	36	35	1,119	1,077	8.75000	9.09374
66 LOUIS DREYFUS	DRN# 9906	323	310	10,000	9,622	10.00000	10.39285
67 LOUIS DREYFUS	DRN# 314571	474	456	14,681	14,126	9.95000	10.34089
68 LOUIS DREYFUS	DRN# 32606	36	35	1,119	1,077	9.60000	9.97714
69 LOUIS DREYFUS	DRN# 32606	1,201	1,156	37,238	35,830	11.00000	11.43213
70 LOUIS DREYFUS	DRN# 32606	154	148	4,759	4,579	9.85000	10.23696
71 LOUIS DREYFUS	DRN# 32606	65	63	2,030	1,953	7.78000	8.08564
72 LOUIS DREYFUS	DRN# 32606	154	148	4,759	4,579	8.95000	9.30160
73 LOUIS DREYFUS	DRN# 32606	469	451	14,543	13,993	9.65000	10.02910
74 LOUIS DREYFUS	DRN# 32606	239	230	7,395	7,115	8.35000	8.67803
75 LOUIS DREYFUS	DRN# 32606	154	148	4,759	4,579	7.80000	8.10642
76 LOUIS DREYFUS	DRN# 32606	168	161	5,201	5,004	8.55000	8.88589
77 LOUIS DREYFUS	DRN# 32606	645	621	20,000	19,244	8.50000	8.83392
78	SUBTOTAL	10,004	9,626	310,135	298,412	7.56471	7.86189

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 924,088 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 671,144 dth's moved on the Southern Natural Gas pipeline shown on line 232 THRU 262, and 415,659 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 231

FOR THE PERIOD OF:
PRESENT MONTH:January-06
August-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
79 LOUIS DREYFUS	DRN# 32606	154	148	4,759	4,579	7.85000	8.15839
80 LOUIS DREYFUS	DRN# 32606	36	35	1,119	1,077	7.50000	7.79464
81 LOUIS DREYFUS	DRN# 32606	56	54	1,745	1,679	7.15000	7.43089
82 LOUIS DREYFUS	DRN# 32606	154	148	4,759	4,579	8.25000	8.57410
83 LOUIS DREYFUS	DRN# 32606	80	77	2,491	2,397	7.70000	8.00249
84 LOUIS DREYFUS	DRN# 32606	56	54	1,728	1,663	7.92000	8.23114
85 LOUIS DREYFUS	DRN# 32606	32	31	996	958	8.35000	8.67803
86 LOUIS DREYFUS	DRN# 32606	61	59	1,897	1,825	8.03000	8.34546
87 LOUIS DREYFUS	DRN# 32606	56	54	1,728	1,663	6.85000	7.11910
88 LOUIS DREYFUS	DRN# 32606	4	4	128	123	7.06000	7.33735
89 LOUIS DREYFUS	DRN# 32606	14	14	442	425	6.75000	7.01517
90 LOUIS DREYFUS	DRN# 32606	30	29	927	892	7.01000	7.28539
91 LOUIS DREYFUS	DRN# 32606	56	54	1,728	1,663	7.52000	7.81542
92 LOUIS DREYFUS	DRN# 32606	31	30	972	935	7.05000	7.32696
93 LOUIS DREYFUS	DRN# 32606	65	63	2,030	1,953	7.20000	7.48285
94 LOUIS DREYFUS	DRN# 32606	65	63	2,030	1,953	6.60000	6.85928
95 LOUIS DREYFUS	DRN# 32606	65	63	2,026	1,949	6.08000	6.31885
96 LOUIS DREYFUS	DRN# 241390	65	63	2,030	1,953	6.40000	6.65142
97	SUBTOTAL	1,082	1,041	33,535	32,267	7.56471	7.86189

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 924,088 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 671,144 dth's moved on the Southern Natural Gas pipeline shown on line 232 THRU 262, and 415,659 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 231

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 6 of 14

FOR THE PERIOD OF:

January-06

Through

December-06

PRESENT MONTH:

August-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
98 MAGNUS	DRN# 241390	14	13	427	411	7.34000	7.62835
99 NATIONAL ENERGY	DRN# 241390	65	63	2,030	1,953	7.07000	7.34774
100 NATIONAL FUEL	DRN# 241390	633	609	19,623	18,881	6.91000	7.18146
101 NATIONAL FUEL	DRN# 241390	633	609	19,623	18,881	6.92200	7.19393
102 NOBLE	DRN# 25809	16	16	500	481	6.65000	6.91125
103 NOBLE	DRN# 25809	68	65	2,100	2,021	6.45000	6.70339
104 NOBLE	DRN# 25809	23	22	700	674	6.60000	6.85928
105 NOBLE	DRN# 25809	52	50	1,600	1,540	6.95000	7.22303
106 NOBLE	DRN# 25809	18	18	566	545	6.10000	6.33964
107 NOBLE	DRN# 25809	64	61	1,972	1,897	6.20000	6.44357
108 ONEOK	DRN# 32606	3,847	3,702	119,264	114,756	7.45880	7.75182
109 ONEOK	DRN# 25809	49	47	1,509	1,452	9.00000	9.35356
110 ONEOK	DRN# 25809	8	8	251	242	8.43000	8.76117
111 ONEOK	DRN# 25809	49	47	1,509	1,452	8.92500	9.27562
112 ONEOK	DRN# 25809	146	141	4,527	4,356	7.85000	8.15839
113 ONEOK	DRN# 25809	105	101	3,264	3,141	7.68000	7.98171
114 ONEOK	DRN# 25809	82	78	2,527	2,431	8.10000	8.41821
115 ONEOK	DRN# 25809	272	261	8,422	8,104	8.20000	8.52214
116	SUBTOTAL	6,142	5,910	190,414	183,216	7.56471	7.86189

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 924,088 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 671,144 dth's moved on the Southern Natural Gas pipeline shown on line 232 THRU 262, and 415,659 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 231

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
August-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F	
117	ONEOK	DRN# 25809	829	797	25,689	24,718	7.85000	8.15839
118	ONEOK	DRN# 25809	105	101	3,264	3,141	6.97000	7.24382
119	ONEOK	DRN# 25809	89	86	2,760	2,656	6.90667	7.17800
120	ONEOK	DRN# 25809	95	91	2,936	2,825	6.95000	7.22303
121	ONEOK	DRN# 25809	30	29	920	885	7.05000	7.32696
122	ONEOK	DRN# 25809	20	19	608	585	6.43000	6.68260
123	ONEOK	DRN# 25809	187	180	5,800	5,581	6.72000	6.98400
124	ONEOK	DRN# 25809	46	45	1,439	1,385	6.75000	7.01517
125	ONEOK	DRN# 25809	20	19	620	597	6.20000	6.44357
126	ONEOK	DRN# 25809	323	310	10,000	9,622	6.45000	6.70339
127	OCCIDENTAL	DRN# 32606	49	47	1,509	1,452	8.30000	8.62607
128	OCCIDENTAL	DRN# 32606	49	47	1,509	1,452	7.83000	8.13760
129	OCCIDENTAL	DRN# 32606	49	47	1,509	1,452	7.11500	7.39451
130	OCCIDENTAL	DRN# 32606	226	217	7,000	6,735	8.46000	8.79235
131	OCCIDENTAL	DRN# 241390	199	191	6,164	5,931	8.40000	8.72999
132	OCCIDENTAL	DRN# 241390	405	390	12,557	12,082	8.85000	9.19767
133	OCCIDENTAL	DRN# 241390	67	65	2,079	2,000	7.92000	8.23114
134	OCCIDENTAL	DRN# 241390	180	173	5,589	5,378	8.02000	8.33507
135		SUBTOTAL	2,966	2,854	91,952	88,476	7.56471	7.86189

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 924,088 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 671,144 dth's moved on the Southern Natural Gas pipeline shown on line 232 THRU 262, and 415,659 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 231

FOR THE PERIOD OF:
PRESENT MONTH:January-06
August-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 OCCIDENTAL	DRN# 32606	17	16	518	498	7.25000	7.53482
137 OCCIDENTAL	DRN# 32606	116	112	3,605	3,469	6.35000	6.59946
138 PROGRESS	DRN# 241390	161	155	5,000	4,811	9.54000	9.91478
139 PROGRESS	DRN# 241390	1,911	1,839	59,233	56,994	8.90000	9.24964
140 PROGRESS	DRN# 241390	323	310	10,000	9,622	8.38000	8.70921
141 PROGRESS	DRN# 241390	645	621	20,000	19,244	8.85000	9.19767
142 PROGRESS	DRN# 241390	258	248	8,000	7,698	9.28000	9.64456
143 PROGRESS	DRN# 241390	774	745	24,000	23,093	8.47000	8.80274
144 PROGRESS	DRN# 241390	335	323	10,393	10,000	7.99000	8.30389
145 PROGRESS	DRN# 241390	492	473	15,240	14,664	7.96000	8.27271
146 PROGRESS	DRN# 241390	531	511	16,458	15,836	8.02000	8.33507
147 PROGRESS	DRN# 241390	214	206	6,645	6,394	7.85500	8.16358
148 SEMINOLE	DRN# 241390	2,419	2,328	75,000	72,165	7.29500	7.58158
149 SEMINOLE	DRN# 241390	1,046	1,007	32,435	31,209	7.39000	7.68032
150 SEMINOLE	DRN# 241390	719	692	22,299	21,456	7.47500	7.76866
151 SEMINOLE	DRN# 241390	562	541	17,435	16,776	7.16000	7.44128
152 SEMINOLE	DRN# 241390	724	696	22,434	21,566	6.70000	6.96321
153 SEMPRA	DRN# 10034	511	492	15,841	15,242	7.09000	7.36853
154	SUBTOTAL	11,759	11,315	364,536	350,757	7.56471	7.86189

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 924,088 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 671,144 dth's moved on the Southern Natural Gas pipeline shown on line 232 THRU 262, and 415,659 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 231

FOR THE PERIOD OF:
PRESENT MONTH:January-06
August-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155 SEQUENT	DRN# 241390	1,210	1,164	37,500	36,083	8.39100	8.72064
156 SEQUENT	DRN# 302202	161	155	5,000	4,811	8.72000	9.06256
157 SEQUENT	DRN# 241390	226	217	7,000	6,735	9.35000	9.71731
158 SEQUENT	DRN# 241390	92	89	2,858	2,750	9.10000	9.45749
159 SEQUENT	DRN# 241390	226	218	7,020	6,755	9.30000	9.66535
160 SEQUENT	DRN# 241390	141	136	4,378	4,213	9.65000	10.02910
161 SEQUENT	DRN# 241390	161	155	5,000	4,811	10.16000	10.55914
162 SEQUENT	DRN# 241390	161	155	5,000	4,811	9.26000	9.62378
163 SEQUENT	DRN# 241390	461	443	14,277	13,737	8.40000	8.72999
164 SEQUENT	DRN# 241390	871	838	27,000	25,979	9.05000	9.40553
165 SEQUENT	DRN# 241390	161	155	5,000	4,811	8.36000	8.68842
166 SEQUENT	DRN# 241390	484	466	15,000	14,433	8.45000	8.78196
167 SEQUENT	DRN# 241390	67	65	2,079	2,000	8.32000	8.64685
168 SEQUENT	DRN# 241390	67	65	2,079	2,000	8.85000	9.19767
169 SEQUENT	DRN# 241390	148	142	4,579	4,406	8.80000	9.14571
170 SEQUENT	DRN# 241390	161	155	5,000	4,811	8.02500	8.34026
171 SEQUENT	DRN# 241390	143	138	4,442	4,274	7.23500	7.51923
172 SEQUENT	DRN# 241390	161	155	5,000	4,811	7.81500	8.12201
173 SEQUENT	DRN# 241390	242	233	7,500	7,217	7.72500	8.02848
174	SUBTOTAL	5,346	5,143	165,712	159,448	7.56471	7.86189

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 924,088 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 671,144 dth's moved on the Southern Natural Gas pipeline shown on line 232 THRU 262, and 415,659 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 231

FOR THE PERIOD OF:
PRESENT MONTH:January-06
August-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
175 SEQUENT	DRN# 241390	40	39	1,247	1,200	7.00000	7.27499
176 SEQUENT	DRN# 241390	154	148	4,759	4,579	6.63000	6.89046
177 SOUTHERN	DRN# 3018	290	279	9,000	8,660	9.20000	9.56142
178 SOUTHWEST ENERGY	DRN# 314571	65	63	2,030	1,953	8.76000	9.10414
179 SOUTHWEST ENERGY	DRN# 314571	65	62	2,000	1,924	8.67000	9.01060
180 SOUTHWEST ENERGY	DRN# 314571	196	189	6,090	5,860	7.55000	7.84660
181 SOUTHWEST ENERGY	DRN# 314571	70	68	2,185	2,102	6.88000	7.15028
182 SOUTHWEST ENERGY	DRN# 314571	67	64	2,065	1,987	6.89000	7.16067
183 TAMPA ELECTRIC	DRN# 163884	83	80	2,577	2,480	9.90500	10.29412
184 TAMPA ELECTRIC	DRN# 716	258	248	8,000	7,698	11.50000	11.95178
185 TAMPA ELECTRIC	DRN# 241390	82	79	2,540	2,444	7.68000	7.98171
186 TAMPA ELECTRIC	DRN# 12740	56	54	1,728	1,663	7.47000	7.76346
187 TAMPA ELECTRIC	DRN# 241390	726	698	22,500	21,650	7.77500	8.08044
188 TAMPA ELECTRIC	DRN# 163884	903	869	27,999	26,941	7.15000	7.43089
189 TEXLA	DRN# 10034	14	13	427	411	9.30000	9.66535
190 TEXLA	DRN# 10034	14	13	427	411	9.70000	10.08106
191 TEXLA	DRN# 10034	31	30	975	938	8.40000	8.72999
192 TEXLA	DRN# 10034	41	40	1,281	1,233	7.85000	8.15839
193 TEXLA	DRN# 10034	14	13	427	411	7.20000	7.48285
194	SUBTOTAL	3,170	3,050	98,257	94,543	7.56471	7.86189

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 924,088 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 671,144 dth's moved on

the Southern Natural Gas pipeline shown on line 232 THRU 262, and 415,659 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 231

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
August-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F	
195	TEXLA	DRN# 10034	18	17	548	527	8.20000	8.52214
196	TEXLA	DRN# 10034	21	20	659	634	7.90000	8.21035
197	TEXLA	DRN# 10034	18	17	548	527	7.50000	7.79464
198	TEXLA	DRN# 10034	21	20	647	623	7.00000	7.27499
199	TEXLA	DRN# 10034	21	20	660	635	6.94000	7.21264
200	TEXLA	DRN# 10034	18	17	548	527	8.02500	8.34026
201	TEXLA	DRN# 10034	14	13	427	411	7.05000	7.32696
202	TEXLA	DRN# 10034	18	17	548	527	7.90000	8.21035
203	TOTAL GAS	DRN# 716	631	607	19,548	18,809	8.80000	9.14571
204	VIRGINIA POWER	DRN# 454599	4,973	4,785	154,170	148,342	6.81200	7.07961
205	VIRGINIA POWER	DRN# 454599	4,072	3,918	126,240	121,468	6.90700	7.17834
206	VIRGINIA POWER	DRN# 32606	9,825	9,454	304,575	293,062	7.11000	7.38932
207	VIRGINIA POWER	DRN# 32606	49	47	1,509	1,452	7.12000	7.39971
208	VIRGINIA POWER	DRN# 32606	105	101	3,264	3,141	6.94000	7.21264
209	CONSTELLATION	DRN# 8205175	5,973	5,747	185,153	178,154	7.27200	7.55768
210	LOUIS DREYFUS	DRN# 8205175	327	315	10,136	9,753	9.40000	9.76928
211	LOUIS DREYFUS	DRN# 8205175	166	160	5,148	4,953	10.00000	10.39285
212	LOUIS DREYFUS	DRN# 8205175	100	96	3,109	2,991	9.95000	10.34089
213	LOUIS DREYFUS	DRN# 8205175	327	315	10,136	9,753	10.30000	10.70464
214	SUBTOTAL		26,696	25,687	827,573	796,291	7.56471	7.86189

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.
- (3) Included in the monthly gross volumes above are 924,088 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 671,144 dth's moved on the Southern Natural Gas pipeline shown on line 232 THRU 262, and 415,659 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 231

FOR THE PERIOD OF:
PRESENT MONTH:January-06
August-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
215 LOUIS DREYFUS	DRN# 8205175	163	157	5,068	4,876	9.85000	10.23696
216 LOUIS DREYFUS	DRN# 8205175	493	474	15,285	14,707	9.65000	10.02910
217 PROGRESS	DRN# 8205175	975	938	30,217	29,075	8.80000	9.14571
218 PROGRESS	DRN# 8205175	262	252	8,109	7,802	8.45000	8.78196
219 PROGRESS	DRN# 8205175	327	315	10,136	9,753	8.50000	8.83392
220 PROGRESS	DRN# 8205175	163	157	5,068	4,876	8.85000	9.19767
221 PROGRESS	DRN# 8205175	65	62	2,000	1,924	9.28000	9.64456
222 PROGRESS	DRN# 8205175	194	186	6,000	5,773	8.47000	8.80274
223 PROGRESS	DRN# 8205175	327	315	10,136	9,753	7.96000	8.27271
224 PROGRESS	DRN# 8205175	392	378	12,163	11,703	8.05000	8.36624
225 PROGRESS	DRN# 8205175	229	220	7,095	6,827	7.94000	8.25192
226 SEQUENT	DRN# 8205175	226	217	7,000	6,735	9.90500	10.29412
227 SEQUENT	DRN# 8205175	161	155	5,000	4,811	9.95000	10.34089
228 SEQUENT	DRN# 8205175	323	310	10,000	9,622	9.06000	9.41592
229 SEQUENT	DRN# 8205175	968	931	30,000	28,866	8.42000	8.75078
230 SEQUENT	DRN# 8205175	281	270	8,700	8,371	7.32000	7.60757
231 SEQUENT	DRN# 8205175	968	931	30,000	28,866	7.29500	7.58158
232 BP ENERGY	DRN# 8205175	12,600	12,124	390,600	375,835	6.86000	7.12949
233 CONOCO	DRN# 8205175	126	121	3,892	3,745	7.35000	7.63874
234	SUBTOTAL	19,241	18,514	596,469	573,922	7.56471	7.86189

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 924,088 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 671,144 dth's moved on

the Southern Natural Gas pipeline shown on line 232 THRU 262, and 415,659 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 231

FOR THE PERIOD OF:
PRESENT MONTH:January-06
August-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
235	CONOCO DRN# 22900	106	102	3,300	3,175	7.25000	7.53482
236	CONSTELLATION DRN# 22900	126	121	3,892	3,745	9.45000	9.82124
237	CONSTELLATION DRN# 2269	126	121	3,892	3,745	6.95000	7.22303
238	CONSTELLATION DRN# 16500	126	121	3,892	3,745	7.05000	7.32696
239	CONSTELLATION DRN# 16500	126	121	3,892	3,745	6.46500	6.71898
240	CORAL DRN# 18300	5,000	4,811	155,000	149,141	7.12500	7.40491
241	SEQUENT DRN# 18300	161	155	5,000	4,811	9.70000	10.08106
242	SEQUENT DRN# 18300	161	155	5,000	4,811	9.30000	9.66535
243	SEQUENT DRN# 18300	161	155	5,000	4,811	9.76000	10.14342
244	SEQUENT DRN# 18300	161	155	5,000	4,811	8.33500	8.66244
245	SEQUENT DRN# 18450	126	121	3,892	3,745	8.54000	8.87549
246	SEQUENT DRN# 18450	161	155	5,000	4,811	7.34000	7.62835
247	SEQUENT DRN# 22900	161	155	5,000	4,811	7.33500	7.62316
248	SEQUENT DRN# 7995	161	155	5,000	4,811	7.88500	8.19476
249	SEQUENT DRN# 2269	161	155	5,000	4,811	8.20000	8.52214
250	SEQUENT DRN# 2269	161	155	5,000	4,811	7.66000	7.96092
251	SEQUENT DRN# 18300	161	155	5,000	4,811	7.66000	7.96092
252	SEQUENT DRN# 21100	161	155	5,000	4,811	7.66000	7.96092
253	SEQUENT DRN# 2269	161	155	5,000	4,811	6.91000	7.18146
254	SUBTOTAL	7,670	7,380	237,760	228,773	7.56471	7.86189

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 924,088 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 671,144 dth's moved on

the Southern Natural Gas pipeline shown on line 232 THRU 262, and 415,659 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 231

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
August-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
255 SEQUENT	DRN# 18300	161	155	5,000	4,811	6.92000	7.19185
256 SEQUENT	DRN# 18300	161	155	5,000	4,811	7.06500	7.34255
257 SEQUENT	DRN# 18300	161	155	5,000	4,811	6.81500	7.08273
258 SEQUENT	DRN# 18300	161	155	5,000	4,811	6.96000	7.23342
259 SEQUENT	DRN# 18450	161	155	5,000	4,811	7.36000	7.64914
260 SEQUENT	DRN# 18450	161	155	5,000	4,811	6.46500	6.71898
261 SEQUENT	DRN# 22900	161	155	5,000	4,811	6.54000	6.79692
262 SEQUENT	DRN# 7995	126	121	3,892	3,745	6.54000	6.79692
263		0	0	0	0	0.00000	#DIV/0!
264		0	0	0	0	0.00000	#DIV/0!
265		0	0	0	0	0.00000	#DIV/0!
266		0	0	0	0	0.00000	#DIV/0!
267		0	0	0	0	0.00000	#DIV/0!
268		0	0	0	0	0.00000	#DIV/0!
269		0	0	0	0	0.00000	#DIV/0!
270		0	0	0	0	0.00000	#DIV/0!
271		0	0	0	0	0.00000	#DIV/0!
272		0	0	0	0	0.00000	#DIV/0!
273	SUBTOTAL	1,255	1,207	38,892	37,422	7.56471	7.86189
274	TOTAL	115,318	110,959	3,574,843	3,439,714	7.56471	7.86189

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 924,088 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 671,144 dth's moved on

the Southern Natural Gas pipeline shown on line 232 THRU 262, and 415,659 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 209 THRU 231

ESTIMATED FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

FOR THE MONTH OF:

August-06

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	3,241,090	3,225,569	(15,521)	(0.00479)	50,495,950	52,935,820	2,439,870	0.04832
2 CONDOMINIUM SALES	52	0	(52)	(1.00000)	3,901	0	(3,901)	(1.00000)
3 SMALL COMM. SERVICE	174,412	154,216	(20,196)	(0.11579)	1,894,817	1,758,894	(135,923)	(0.07173)
4 GENERAL SERVICE-1	2,888,404	2,973,319	84,915	0.02940	29,897,752	32,143,105	2,245,353	0.07510
5 GENERAL SERVICE-2	835,526	924,872	89,346	0.10693	9,605,003	9,958,616	353,613	0.03682
6 GENERAL SERVICE-3	501,794	373,410	(128,384)	(0.25585)	4,927,376	3,714,222	(1,213,154)	(0.24621)
7 GENERAL SERVICE-4	161,569	317,507	155,938	0.96515	1,616,558	3,153,259	1,536,701	0.95060
8 GENERAL SERVICE-5	177,512	43,395	(134,117)	(0.75554)	1,421,584	894,580	(527,004)	(0.37072)
9 NATURAL GAS VEH. SALES	3,639	4,280	641	0.17624	26,496	34,240	7,744	0.29229
10 COMM. ST. LIGHTING	9,537	18,295	8,758	0.91836	79,020	148,560	69,540	0.88004
11 WHOLESALE	77,128	11,991	(65,137)	(0.84453)	892,801	199,472	(693,329)	(0.77658)
11A OFF SYSTEM SALES	26,190,110	0	(26,190,110)	(1.00000)	175,637,140	0	(175,637,140)	(1.00000)
12 TOTAL FIRM SALES	34,260,771	8,046,854	(26,213,917)	(0.76513)	276,498,397	104,940,768	(171,557,629)	(0.62047)
THERM SALES (INTERRUPTIBLE)								
13 INTERRUPTIBLE SMALL	6,356	0	(6,356)	(1.00000)	103,217	0	(103,217)	(1.00000)
14 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	1,110,856	0	(1,110,856)	(1.00000)
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	114,922	0	(114,922)	(1.00000)
16 TOTAL INT. SALES	6,356	0	(6,356)	(1.00000)	1,328,995	0	(1,328,995)	(1.00000)
THERM SALES (TRANSPORTATION)								
17A SMALL COMM. SERVICE	42,047	23,422	(18,625)	(0.44295)	345,707	252,986	(92,721)	(0.26821)
17 GENERAL SERVICE-1	4,597,216	4,464,460	(132,756)	(0.02888)	43,037,487	42,696,593	(340,894)	(0.00792)
18 GENERAL SERVICE-2	4,243,524	4,322,530	79,006	0.01862	41,401,443	42,528,984	1,127,542	0.02723
19 GENERAL SERVICE-3	4,623,795	4,928,941	305,146	0.06599	45,387,258	46,177,928	790,670	0.01742
20 GENERAL SERVICE-4	3,440,343	3,079,924	(360,419)	(0.10476)	30,466,052	28,947,093	(1,518,959)	(0.04986)
21 GENERAL SERVICE-5	5,019,850	5,589,726	569,876	0.11352	44,020,799	47,683,993	3,663,195	0.08322
22 NATURAL GAS VEHICLE SALES	35,887	33,936	(1,951)	(0.05437)	314,221	303,902	(10,319)	(0.03284)
23 CONDOMINIUM	136,979	99,728	(37,251)	(0.27196)	2,612,146	2,356,109	(256,037)	(0.09802)
24 WHOLESALE	52,314	10,000	(42,314)	(0.80885)	409,462	80,000	(329,462)	(0.80462)
25 COMM. ST. LIGHTING	52,925	60,575	7,651	0.14455	422,548	484,600	62,052	0.14685
26 INTERRUPTIBLE SMALL	4,223,584	4,173,403	(50,181)	(0.01188)	36,684,221	37,889,869	1,205,648	0.03287
27 INTERRUPTIBLE LV-1	14,813,164	14,789,545	(23,619)	(0.00159)	133,066,555	135,649,338	2,582,783	0.01941
28 INTERRUPTIBLE LV-2	49,014,169	28,436,622	(20,577,547)	(0.41983)	254,970,543	188,878,483	(66,092,060)	(0.25921)
29 TOTAL TRANSPORTATION	90,295,798	70,012,812	(20,282,986)	(0.22463)	633,138,440	573,929,878	(59,208,562)	(0.09352)
30 TOTAL THROUGHPUT	124,562,925	78,059,666	(46,503,259)	(0.37333)	910,955,833	678,870,646	(232,085,187)	(0.25478)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
31 RESIDENTIAL	300,207	304,012	3,805	0.01267	2,394,065	2,403,078	9,013	0.00376
32 CONDOMINIUM SALES	1	0	(1)	(1.00000)	5	0	(5)	(1.00000)
33 SMALL COMMERCIAL	5,674	5,424	(250)	(0.04406)	46,088	43,853	(2,235)	(0.04849)
34 GENERAL SERVICE-1	10,168	10,557	389	0.03826	82,371	84,385	2,014	0.02445
35 GENERAL SERVICE-2	599	652	53	0.08848	4,830	5,173	343	0.07101
36 GENERAL SERVICE-3	108	91	(17)	(0.15741)	837	738	(99)	(0.11828)
37 GENERAL SERVICE-4	9	16	7	0.77778	77	128	51	0.66234
38 GENERAL SERVICE-5	5	3	(2)	(0.40000)	42	24	(18)	(0.42857)
39 NATURAL GAS VEH. SALES	7	7	0	0.00000	56	56	0	0.00000
40 COMM. ST. LIGHTING	33	38	5	0.15152	274	308	34	0.12409
41 WHOLESALE	10	7	(3)	(0.30000)	63	56	(7)	(0.11111)
41A OFF SYSTEM SALES	20	0	(20)	(1.00000)	136	0	(136)	(1.00000)
42 TOTAL FIRM	316,841	320,807	3,966	0.01252	2,528,844	2,537,799	8,955	0.00354
AVERAGE NUMBER OF CUSTOMERS (INT.)								
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	8	0	(8)	(1.00000)
44 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	2	0	(2)	(1.00000)
46 TOTAL INT.	1	0	(1)	(1.00000)	11	0	(11)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
46A SMALL COMM. SERVICE	452	389	(63)	(0.13938)	3,522	3,112	(410)	(0.11641)
47 GENERAL SERVICE-1	8,276	8,569	293	0.03540	65,154	66,803	1,649	0.02531
48 GENERAL SERVICE-2	2,363	2,419	56	0.02370	18,762	19,075	313	0.01668
49 GENERAL SERVICE-3	668	679	11	0.01647	5,314	5,395	81	0.01524
50 GENERAL SERVICE-4	138	116	(22)	(0.15942)	1,075	928	(147)	(0.13674)
51 GENERAL SERVICE-5	93	95	2	0.02151	734	760	26	0.03542
52 NATURAL GAS VEHICLE SALES	12	11	(1)	(0.08333)	96	88	(8)	(0.08333)
53 CONDOMINIUM	299	223	(76)	(0.25418)	2,337	1,784	(553)	(0.23663)
54 WHOLESALE	1	1	0	0.00000	9	8	(1)	(0.11111)
55 COMM. ST. LIGHTING	30	34	4	0.13333	255	272	17	0.06667
56 INTERRUPTIBLE SMALL	29	31	2	0.06897	242	248	6	0.02479
57 INTERRUPTIBLE LV-1	15	13	(2)	(0.13333)	115	104	(11)	(0.09565)
58 INTERRUPTIBLE LV-2	6	5	(1)	(0.16667)	45	40	(5)	(0.11111)
59 TOTAL TRANSP. CUSTOMERS	12,382	12,585	203	0.01639	97,660	98,617	957	0.00980
60 TOTAL CUSTOMERS	329,224	333,392	4,168	0.01266	2,626,515	2,636,416	9,901	0.00377

ESTIMATED FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

FOR THE MONTH OF:

August-06

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
61 RESIDENTIAL	11	11	(0)	(0.01724)	21	22	1	0.04439
62 CONDOMINIUM SALES	52	#DIV/0!	#DIV/0!	#DIV/0!	780	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	31	28	(2)	(0.07504)	41	40	(1)	(0.02442)
64 GENERAL SERVICE-1	284	282	(2)	(0.00853)	363	381	18	0.04944
65 GENERAL SERVICE-2	1,395	1,419	24	0.01695	1,989	1,925	(63)	(0.03193)
66 GENERAL SERVICE-3	4,646	4,103	(543)	(0.11683)	5,887	5,033	(854)	(0.14509)
67 GENERAL SERVICE-4	17,952	19,844	1,892	0.10540	20,994	24,635	3,641	0.17341
68 GENERAL SERVICE-5	35,502	14,465	(21,037)	(0.59256)	33,847	37,274	3,427	0.10125
69 NATURAL GAS VEH. SALES	520	611	92	0.17624	473	611	138	0.29229
70 COMM. ST. LIGHTING	289	481	192	0.66594	288	482	194	0.67250
71 WHOLESALE	7,713	1,713	(6,000)	(0.77790)	14,171	3,562	(10,609)	(0.74865)
71A OFF SYSTEM SALES	1,309,506	#DIV/0!	#DIV/0!	#DIV/0!	1,291,450	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	6,356	#DIV/0!	#DIV/0!	#DIV/0!	12,902	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1,110,856	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	57,461	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	93	60	(33)	(0.35274)	98	81	(17)	(0.17180)
75 GENERAL SERVICE-1(TRANSP.)	555	521	(34)	(0.06208)	661	639	(21)	(0.03241)
76 GENERAL SERVICE-2(TRANSP.)	1,796	1,787	(9)	(0.00496)	2,207	2,230	23	0.01038
77 GENERAL SERVICE-3(TRANSP.)	6,922	7,259	337	0.04873	8,541	8,559	18	0.00215
78 GENERAL SERVICE-4(TRANSP.)	24,930	26,551	1,621	0.06502	28,341	31,193	2,852	0.10065
79 GENERAL SERVICE-5(TRANSP.)	53,977	58,839	4,862	0.09008	59,974	62,742	2,768	0.04616
80 NATURAL GAS VEHICLES(TRANSP.)	2,991	3,085	94	0.03160	3,273	3,453	180	0.05508
81 CONDOMINIUM(TRANSP.)	458	447	(11)	(0.02382)	1,118	1,321	203	0.18158
82 WHOLESALE(TRANSP.)	52,314	10,000	(42,314)	(0.80885)	45,496	10,000	(35,496)	(0.78020)
83 COMM. ST. LIGHTING(TRANSP.)	1,764	1,782	17	0.00990	1,657	1,782	125	0.07517
84 INTERRUPTIBLE SMALL (TRANSP.)	145,641	134,626	(11,015)	(0.07563)	151,588	152,782	1,194	0.00788
85 INTERRUPTIBLE LV-1 (TRANSP.)	987,544	1,137,657	150,113	0.15201	1,157,100	1,304,321	147,220	0.12723
86 INTERRUPTIBLE LV-2 (TRANSP.)	8,169,028	5,687,324	(2,481,704)	(0.30379)	5,666,012	4,721,962	(944,050)	(0.16662)

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0443	1.0423	1.0354	1.0344	1.0335	1.0315	1.0325	1.0325				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.060	1.053	1.052	1.051	1.049	1.050	1.050				
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0482	1.0492	1.0384	1.0374	1.0354	1.0344	1.0364	1.0364				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.066	1.067	1.056	1.055	1.053	1.052	1.054	1.054				

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0472	1.0374	1.0344	1.0344	1.0325	1.0344	1.0354				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.065	1.055	1.052	1.052	1.050	1.052	1.053				
TAMPA, LAKE LAND, HIGHLANDS.												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0354	1.0344	1.0335	1.0305	1.0315	1.0335				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.053	1.052	1.051	1.048	1.049	1.051				

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0472	1.0482	1.0384	1.0374	1.0354	1.0344	1.0364	1.0364				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.056	1.055	1.053	1.052	1.054	1.054				
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0468	1.0478	1.0380	1.0370	1.0350	1.0340	1.0360	1.0360				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.056	1.055	1.053	1.052	1.054	1.054				

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0477	1.0497	1.0370	1.0370	1.0350	1.0331	1.0350	1.0379				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.073	1.075	1.062	1.062	1.060	1.058	1.060	1.063				
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0453	1.0364	1.0364	1.0344	1.0325	1.0335	1.0364				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.063	1.054	1.054	1.052	1.050	1.051	1.054				

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0453	1.0364	1.0354	1.0344	1.0344	1.0325	1.0344				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.063	1.054	1.053	1.052	1.052	1.050	1.052				
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0472	1.0482	1.0374	1.0374	1.0354	1.0354	1.0364	1.0364				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.055	1.055	1.053	1.053	1.054	1.054				

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
August-06

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	45,885,470	19	1,817,115.76	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(248,000)	19	(9,808.40)	5
3a FTS-1 VOL. RELINQ. CREDIT-July'06 Acc.Adj.	DEMAND	1,750	19	211.59	5
4 FTS-2 RESERVATION CHARGE	DEMAND	10,467,640	19	956,926.60	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	33,908,160	15	21,701.23	1
5a FTS-1 USAGE CHARGE-July'06 Accrual Adj.	COMM. PIPELINE	34,820	15	6,251.89	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	8,902,360	15	(18,783.98)	1
6a FTS-2 USAGE CHARGE-July'06 Accrual Adj.	COMM. PIPELINE	0	15	327.40	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(3,022,310)	18	(\$2,025,343.28)	4
9 IMBALANCE CASHOUT-July'06 Accrual Adj.	COMM. OTHER	376,230	18	\$242,442.62	4
9a IMBALANCE CASHOUT- Refund	COMM. OTHER **	0	18	(\$52,493.83)	4
10 TOTAL FGT		102,971,120		\$986,773.43	
11 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	6,572,330	15	53,636.99	1
12 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	8,212,480	19	289,822.48	5
13 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	319,880	18	207,533.52	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	4,190,060	15	9,076.40	1
15 GULFSTREAM PIPELINE	DEMAND	6,510,000	19	371,147.50	5
16 GULFSTREAM PIPELINE	COMM. OTHER	(90,790)	18	(87,787.35)	4
17 GULFSTREAM PIPELINE	COMM. PIPELINE* & **			(252,450.78)	1
18 GULFSTREAM PIPE.Alert Day Penalty Refund	COMM. OTHER**			(179,404.37)	4
19 CITY OF SUNRISE	COMM. OTHER	25,653	18	24,069.05	4
20 OKALOOSA	COMM. OTHER	238,560	18	36,130.92	4
21 TRANSPORT TRAILER CHARGES	OTHER			339,221.96	6
22 ADMINISTRATIVE COSTS	OTHER			84,378.54	6
23 ODORANT CHARGES	OTHER			34,071.69	6
24 CENTRAL FLORIDA GAS	COMM. OTHER*	(719)	18	(634.73)	4
25 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,071,874	18	589,748.39	4
26 NCTS PROGRAM C/O'S	COMM. OTHER	251,511	18	146,379.51	4
27 NCTS PROGRAM C/O'S	COMM. OTHER*	0	18	0.10	4
28 APACHE	COMM. OTHER	2,840	18	1,953.56	4
29 ANADARKO	COMM. OTHER	1,430	18	1,024.93	4
30 BP ENERGY	COMM. OTHER	5,874,700	18	4,018,425.14	4
31 CHEVTEXACO	COMM. OTHER	345,360	18	277,303.26	4
32 CIMA	COMM. OTHER	117,410	18	88,042.58	4
33 CINERGY	COMM. OTHER	128,410	18	90,702.09	4
34 CONOCO	COMM. OTHER	540,670	18	389,457.49	4
35 CONSTELLATION	COMM. OTHER	2,007,210	18	1,462,861.79	4
36 CORAL	COMM. OTHER	3,091,650	18	2,261,383.48	4
37 CROSSTEX	COMM. OTHER	1,721,530	18	1,195,089.57	4
38 FLORIDA POWER	COMM. OTHER	100,000	18	79,000.00	4
39 HESCO	COMM. OTHER	70,000	18	65,477.50	4
40 HOUSTON PIPELINE	COMM. OTHER	130,200	18	90,124.44	4
41 INTERCONN	COMM. OTHER	128,930	18	101,210.05	4
42 LOUIS DREYFUS	COMM. OTHER	3,596,390	18	3,084,625.87	4
43 MAGNUS ENERGY	COMM. OTHER	4,270	18	3,134.18	4
44 NATIONAL ENERGY	COMM. OTHER	20,300	18	14,352.10	4
45 NATIONAL FUEL	COMM. OTHER	392,460	18	271,425.46	4
46 NOBLE	COMM. OTHER	74,380	18	48,289.00	4
47 OCCIDENTAL	COMM. OTHER	420,390	18	345,140.47	4
48 ONEOK	SWING-DEMAND			1,937.50	3
49 ONEOK	SWING-COMM.	1,192,640	17	889,560.86	3
50 ONEOK	COMM. OTHER	760,450	18	570,603.35	4
51 PROGRESS	COMM. OTHER	2,858,930	18	2,271,481.27	4
52 SEMINOLE	COMM. OTHER	1,696,030	18	1,228,647.08	4
53 SEMPRA	COMM. OTHER	158,410	18	112,312.89	4
54 SEQUENT	SWING-DEMAND			7,362.50	3
55 SEQUENT	SWING-COMM.	1,650,000	17	1,315,150.00	3
56 SEQUENT	COMM. OTHER	2,002,020	18	1,690,439.33	4
57 SOUTHERN CO.	COMM. OTHER	90,000	18	82,800.00	4
58 SOUTHWEST ENERGY	COMM. OTHER	143,700	18	110,362.95	4
59 TAMPA ELECTRIC	COMM. OTHER	653,440	18	525,070.90	4
60 TEXLA ENERGY	COMM. OTHER	81,220	18	64,089.60	4
61 TOTAL GAS & POWER	COMM. OTHER	195,480	18	172,022.40	4
62 VIRGINIA POWER	COMM. OTHER	5,897,580	18	4,121,070.32	4
63 J. ARON & CO.	COMM. OTHER	0	18	110,800.00	4
64 BARCLAYS BANK	COMM. OTHER	0	18	182,280.00	4
65 JPMC	COMM. OTHER	0	18	2,480.00	4
66 MORGAN STANLEY	COMM. OTHER	0	18	34,800.00	4
67 MERRILL LYNCH	COMM. OTHER	0	18	23,820.00	4
68 MITSUI	COMM. OTHER	0	18	(9,600.00)	4
69 SOCIETE GENERALE	COMM. OTHER	0	18	43,900.00	4
70 TOTAL GAS & POWER N.A., INC.	COMM. OTHER	0	18	120,400.00	4
71 UBS	COMM. OTHER	0	18	17,340.00	4
72 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	21,386.19	5
73 UNBUNDLED CAPACITY SALES	DEMAND	13,640,000	19	617,980.61	5
74 GAS PURCHASES-July'06 Accrual Adj.	SWING-COMM.	0	17	(0.01)	3
75 GAS PURCHASES-July'06 Accrual Adj.	COMM. OTHER	151,050	18	146,670.38	4
76 SONAT/SO. GA. P/L-July'06 Accrual Adj.	COMM. OTHER	1,938,790	18	106,828.83	4
77 SONAT/SO. GA. P/L-July'06 Accrual Adj.	COMM. PIPELINE	0	15	0.06	1
78 GULFSTREAM PIPELINE-July'06 Accrual Adj.	COMM. OTHER	306,800	18	21,806.58	4
79 GULFSTREAM PIPELINE-July'06 Accrual Adj.	COMM. PIPELINE	22,300	15	\$2,073.90	1
80 TOTAL		184,239,734		\$31,146,603.17	

*Prior Month Adjustment
**Prior Period Adjustment

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: August 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		41		\$2,917.25	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		21(Line2)		\$53,636.99	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		22(Line6)		\$9,076.40	
4 Commodity Pipeline (FGT)-July'06 Accrual Adj:					
Invoice-FGT-----	112-165(Totals plus lines 1-9)		\$27,774.24		
Invoice-FGT-----	166-179		(\$16,822.93)		
Less Prior Month's Accrual of Usage Charges (FGT)-----		30	(\$4,372.02)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	110(Lines 9 &12)			\$6,579.29	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: August 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG/SO GA)-July'06 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	183-185		\$46,172.96		
Invoice-South Georgia Facilities-----			\$0.00		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		24(Line2)	(\$46,172.90)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	180(Line6)			\$0.06	
6 Commodity Pipeline-(Gulfstream)-July'06 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	190-197(excl. line 1), 198(excl line1)		\$10,725.01		
Invoice-Gulfstream Natural Gas System-----	181		\$0.00		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		25(Line6)	(\$8,651.11)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	182(line15&18)			\$2,073.90	
7 Commodity Pipeline-(Gulf-Prior Period & Prior Month Adj):-----	201-202			(\$252,450.78)	
8 Special Fuels Surcharge (FGT)-----	17-19			\$15,234.08	
9 TOTAL COMMODITY (Pipeline)-----					(\$162,932.81)

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: August 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
10 Accrued Swing Service-Demand-3rd Party Suppliers		43		\$9,300.00	
11 Accrued Swing Service-Commodity-3rd Party Suppliers		44-47		\$2,204,710.56	
12 Swing Service-Comm. 3rd Party Suppliers-July'06 Accrual Adj:					
Invoice	61(line17),61(line 24)		\$825,518.44		
Less Prior Month's Accrual of Swing Service-Comm. Charges--		33-37	(\$825,518.45)		
Sub-Total (Detailed Worksheet)	61(line 17,18)			(\$0.01)	
13 TOTAL SWING SERVICE					<u>\$2,214,010.55</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: September 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
14 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	59(Line1)		\$24,837,922.85		
Hedge Settlement-----	40		\$506,200.00	\$25,344,122.85	
15 City of Sunrise-----	23-27			\$24,069.05	
16 Okaloosa-----	28-29			\$36,130.92	
17 Purchases-3rd Party Suppliers-July'06 Accrual Adj :					
Supplier Invoices-----	62-109		\$18,963,695.06		
Supplier Invoices-----	Less : Page 61(Lines 15,22)		(\$9,300.00)		
Supplier Invoices-----	Less : Page 61(Lines 17,24)		(\$825,518.44)		
Less Prior Month's Accruals for Gas Purchased-----		46(Line1)	(\$17,982,206.24)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	60(lines1-11),61(Line 5-6,12-13,19-20,26-27)			\$146,670.38	
18 Purchases-3rd Party Suppliers (Gulfstream)-July'06 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	199		\$21,806.55		
Less Prior Month's Accrual of (Imbalance Cashout)		-	\$0.00		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	188(line 3)			\$21,806.55	
19 Cashouts-Peoples' Transportation Customers-----	218			\$589,748.39	
20 NCTS Program Cashouts-----	219			\$146,379.51	
21 NCTS Program Cashouts- Prior Month Adj.-----	220			\$0.10	
22 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	21(Line1)			\$207,533.52	
23 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	22(Line1)			(\$67,787.35)	
24 Imbalance Cashout (FGT)-----	20			(\$2,025,343.28)	
25 Imbalance Cashout (FGT)-July'06--Accrual Adj-----	213(Line7)			\$242,442.62	
26 Imbalance Cashout (FGT)-Refund Prior Period Adj-----	209(Line1)			(\$52,493.83)	
27 Central Florida Gas-Prior Month Adj.-----	200			(\$634.73)	
28 Gulfstream -Alert Day Penalty Refund Prior Period Adj.-----	204(Line1)			(\$179,404.37)	
29 Purchases-3rd Party Suppliers (SNG/SO. GA)-July'06 Accrual Adj.:					
Invoice for Imbalance Cashout-----	186(Line1) , 187(Line1)		(\$104,764.50)		
Less Prior Month's Accrual for Imbalance Cashout-----		24(Line1)	\$211,593.33		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	180(line 3)			\$106,828.83	
30 TOTAL COMMODITY (Other)-----					\$24,540,069.16

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: August 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
DEMAND					
31 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$2,255,294.45		
Invoice-FGT					
Line 1		15	\$1,348,095.45		
Invoice-FGT					
Line 2			\$0.00		
Invoice-FGT					
Line 1		16	\$47,678.00		
Total Demand (FGT)				\$3,651,067.90	
32 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges		21(Line3)		\$289,822.48	
33 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		22(Line7)		\$371,147.50	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: August 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
34 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)		1-8	(\$851,933.81)		
Invoice-FGT (Relinq. Credits)		13-15	(\$391,168.85)		
Invoice-FGT (Relinq. Credits)		16	(\$47,678.00)		
Total Temporary Relinquishment Credit (FGT)				(\$1,290,780.66)	
35 Temporary Acquisition Charge (FGT):					
Invoice-FGT		9-12		\$413,755.12	
36 Unbundled Capacity Sales (FGT):		212		\$617,990.61	
37 Capacity Discount		211		\$21,386.19	
38 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)		42		(\$9,808.40)	
39 Volumetric Relinquishment Credit (FGT) - July'06 Accrual Adj.		111		\$211.59	
40 TOTAL DEMAND					<u>\$4,064,792.33</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: August 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
41 Administrative Costs		N/A		\$84,378.54	
42 Transportation Trailer Charges		30-38		\$339,221.96	
43 Odorant Charges		39		\$34,071.69	
44 TOTAL OTHER					<u>\$457,672.19</u>

h:\gas_acc\pga\Supplemental Report,PGA Actual Filings,2006.xls



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Strmt D/T:	08/30/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,436,352.39
Invoice Identifier:	000301258
Account Number:	52002364
Net Due Date:	09/11/2006

Begin Transaction Date:	August 01, 2006	End Transaction Date:	August 31, 2006
--------------------------------	-----------------	------------------------------	-----------------

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	666,500	32,991.75	01 - 31	
01				Reservation/Demand D1				Line-1			RD1	0.3855	0.0100	0.0000	0.3955	5,702,388	2,255,294.45	01 - 31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 11224							RC2	0.3855	0.0100	0.0000	0.3955	(9,672)	-3,825.28	01 - 31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 23422							RC2	0.3855	0.0100	0.0000	0.3955	(20,150)	-7,969.33	01 - 31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 314571							RC2	0.3855	0.0100	0.0000	0.3955	(19,778)	-7,822.20	01 - 31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 24229							RC2	0.3855	0.0100	0.0000	0.3955	(70,184)	-27,757.77	01 - 31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 255292							RC2	0.3855	0.0100	0.0000	0.3955	(121,551)	-48,073.42	01 - 31	
01				Temporary Relinquishment Credit - Award # 12335 At DRN 12740							RC2	0.3855	0.0100	0.0000	0.3955	(6,417)	-2,537.92	01 - 31	
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,875)	-1,532.56	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 08/30/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLIER Contact Phone: 713-989-2094
---	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: September 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: \$1,436,352.39
Invoice Identifier: 01-90-000-232-02-000 000301258
Account Number: 52002364
Net Due Date: 09/11/2006

Begin Transaction Date: August 01, 2006 **End Transaction Date:** August 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12624 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(32,209)	-12,738.66	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(67,394)	-26,654.33	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(170,748)	-67,530.83	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 25809																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(203,949)	-80,661.83	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(4,030)	-1,593.87	01 - 31	
	Temporary Relinquishment Credit - Award # 12873 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(1,344)	-531.55	01 - 06	
	Temporary Relinquishment Credit - Award # 12890 At DRN 28166																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(217,000)	-85,823.50	01 - 31	
	Temporary Relinquishment Credit - Award # 12955 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,900)	-11,034.45	01 - 31	

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 08/30/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 01, 2006	Invoice Total Amount: \$1,436,352.39
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000301258
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 09/11/2006

Begin Transaction Date: August 01, 2006 **End Transaction Date:** August 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12984 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,756)	-5,836.00	01 - 31	
	Temporary Relinquishment Credit - Award # 13059 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,959)	-3,543.29	01 - 31	
	Temporary Relinquishment Credit - Award # 42804 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(2,635)	-1,042.14	01 - 31	
	Temporary Relinquishment Credit - Award # 42884 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(49,879)	-19,727.15	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(29,109)	-11,512.61	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(29,512)	-11,672.00	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,621)	-10,924.11	01 - 31	
	Temporary Relinquishment Credit - Award # 42962 At DRN 157553																		
01	W										RC2	0.3855	0.0100	0.0000	0.3955	(45,756)	-18,096.50	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 08/30/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-889-2094
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: September 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,436,352.39
Invoice Identifier:	000301258
Account Number:	52002364
Net Due Date:	09/11/2006

Begin Transaction Date: August 01, 2006	End Transaction Date: August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42962 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(53,723)	-21,247.45	01 - 31	
	Temporary Relinquishment Credit - Award # 42962 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(12,741)	-5,039.07	01 - 31	
	Temporary Relinquishment Credit - Award # 43135 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(9,300)	-3,678.15	01 - 31	
	Temporary Relinquishment Credit - Award # 43135 At DRN 24662																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,886)	-8,655.91	01 - 31	
	Temporary Relinquishment Credit - Award # 43135 At DRN 25809																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(26,133)	-10,335.60	01 - 31	
	Temporary Relinquishment Credit - Award # 43135 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,463)	-3,347.12	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,508)	-5,737.91	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(17,329)	-6,853.62	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 08/30/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: August 01, 2006	End Transaction Date: August 31, 2006

Invoice Total Amount:	\$1,436,352.39
Invoice Identifier:	000301258
Account Number:	52002364
Net Due Date:	09/11/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43138 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,731)	-8,594.61	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(37,231)	-14,724.86	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(44,485)	-17,593.82	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(147,250)	-58,237.38	01 - 31	
	Temporary Relinquishment Credit - Award # 43555 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(20,150)	-7,969.33	01 - 31	
	Temporary Relinquishment Credit - Award # 43555 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(22,630)	-8,950.17	01 - 31	
	Temporary Relinquishment Credit - Award # 43563 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(6,200)	-2,452.10	01 - 31	
	Temporary Relinquishment Credit - Award # 43798 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(43,896)	-17,360.87	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 08/30/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: September 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,436,352.39
Invoice Identifier:	000301258
Account Number:	52002364
Net Due Date:	09/11/2006

Begin Transaction Date: August 01, 2006	End Transaction Date: August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43798 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(31,000)	-12,260.50	01 - 31	
	Temporary Relinquishment Credit - Award # 43798 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(13,671)	-5,406.88	01 - 31	
	Temporary Relinquishment Credit - Award # 43800 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(11,966)	-4,732.55	01 - 31	
	Temporary Relinquishment Credit - Award # 43800 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(15,500)	-6,130.25	01 - 31	
	Temporary Relinquishment Credit - Award # 43800 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(32,023)	-12,665.10	01 - 31	
	Temporary Relinquishment Credit - Award # 43802 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(6,324)	-2,501.14	01 - 31	
	Temporary Relinquishment Credit - Award # 43804 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(31,000)	-12,260.50	01 - 31	
	Temporary Relinquishment Credit - Award # 43806 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,714)	-10,960.89	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 08/30/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,436,352.39
Invoice Identifier:	000301258
Account Number:	52002364
Net Due Date:	09/11/2006

Begin Transaction Date: August 01, 2006	End Transaction Date: August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 43806 At DRN 12740																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(65,565)	-25,930.96	01 - 31	
Temporary Relinquishment Credit - Award # 43806 At DRN 157553																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(116,560)	-46,099.48	01 - 31	
Temporary Relinquishment Credit - Award # 43806 At DRN 241390																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(84,661)	-33,483.43	01 - 31	
Temporary Relinquishment Credit - Award # 43806 At DRN 32606																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(12,338)	-4,879.68	01 - 31	
Temporary Relinquishment Credit - Award # 43809 At DRN 241390																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(2,170)	-858.24	01 - 31	
Temporary Relinquishment Credit - Award # 43814 At DRN 241390																			
01											RC2	0.3855	0.0100	0.0000	0.3955	(1,302)	-514.94	01 - 31	
Temporary Relinquishment Credit - Award # 43824 At DRN 241390																			
01											RC2	0.2400	0.0100	0.0000	0.2500	(13,020)	-3,255.00	01 - 31	
Temporary Relinquishment Credit - Award # 43828 At DRN 241390																			
01											RC2	0.2400	0.0100	0.0000	0.2500	(3,100)	-775.00	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	08/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2006	Invoice Total Amount:	\$1,436,352.39
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000301258
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/11/2006
Begin Transaction Date:	August 01, 2006	End Transaction Date:	August 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 43829 At DRN 241390																			

Invoice Total Amount: 4,208,890 1,436,352.39

02

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/30/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>Wire 9/11/06</i> \$318,773.00
Invoice Identifier: <i>01-90-000-232-0200</i> 0000301153
Account Number: 52002364
Net Due Date: 09/11/2006

Begin Transaction Date: August 01, 2006	End Transaction Date: August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.3855	0.0100	0.0000	0.3955	12,741	5,039.07	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 43781 At DRN 10034																		
01											R3A	0.3855	0.0100	0.0000	0.3955	93	36.78	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 43781 At DRN 25809																		
01											R3A	0.3855	0.0100	0.0000	0.3955	16,337	6,461.28	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 43781 At DRN 9903																		
01											R3A	0.3855	0.0100	0.0000	0.3955	1,829	723.37	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 43781 At DRN 9906																		
01											R3A	0.3855	0.0100	0.0000	0.3955	155,000	61,302.50	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553																		
01											R3A	0.3855	0.0100	0.0000	0.3955	155,000	61,302.50	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24862																		
01											R3A	0.3855	0.0100	0.0000	0.3955	248,000	98,084.00	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571																		
01											R3A	0.3855	0.0100	0.0000	0.3955	93,000	36,781.50	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606																		
01											R3A	0.3855	0.0100	0.0000	0.3955	124,000	49,042.00	01 - 31	

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	September 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$318,773.00
Invoice Identifier:	000301153
Account Number:	52002364
Net Due Date:	09/11/2006

Begin Transaction Date:	August 01, 2006	End Transaction Date:	August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--------------------------------	-----------------	------------------------------	-----------------	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 43835 At DRN 454599																			

Invoice Total Amount:	806,000	318,773.00
------------------------------	---------	------------

10

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 08/30/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION CO
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 01, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>W/ 9/1/06</i> \$94,982.12
Invoice Identifier: <i>01.90.000.232-02.000</i> 000300989
Account Number: 52002364
Net Due Date: 09/11/2006

Begin Transaction Date: August 01, 2006 **End Transaction Date:** August 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0100	0.0000	0.3955	25,079	9,918.75	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0100	0.0000	0.3955	9,207	3,641.37	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0100	0.0000	0.3955	18,166	7,184.65	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553							R3A	0.3855	0.0100	0.0000	0.3955	961	380.08	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0100	0.0000	0.3955	2,170	858.24	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0100	0.0000	0.3955	372	147.13	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	5,952	2,354.02	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0100	0.0000	0.3955	35,185	13,915.67	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0100	0.0000	0.3955	23,560	9,317.98	01 - 31	

COPY

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/30/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 01, 2006	Invoice Total Amount: 94,982.12
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000300969
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 09/11/2006

Begin Transaction Date: August 01, 2006 **End Transaction Date:** August 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																
01											R3A	0.3855	0.0100	0.0000	0.3955	54,405	21,517.18	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																
01											R3A	0.3855	0.0100	0.0000	0.3955	41,943	16,588.46	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																
01											R3A	0.3855	0.0100	0.0000	0.3955	21,917	8,668.17	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																
01											R3A	0.3855	0.0100	0.0000	0.3955	1,240	490.42	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																
																Invoice Total Amount:	240,157	94,982.12		

12

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/30/2006 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	September 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	<i>Value 9/1/06</i>	\$956,926.60
Invoice Identifier:	<i>01.90-00-23202-00</i>	000301276
Account Number:		52002364
Net Due Date:		09/11/2006

Begin Transaction Date: August 01, 2006 **End Transaction Date:** August 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	1,753,050	1,348,095.45	01 - 31	
				Reservation/Demand D1				<i>Line - 1</i>											
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	
				Temporary Relinquishment Credit - Award # 12336 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,656)	-1,273.46	01 - 06	
				Temporary Relinquishment Credit - Award # 12891 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,800)	-19,071.20	01 - 31	
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.4130	0.0000	0.0000	0.4130	(26,350)	-10,882.55	01 - 31	
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,635)	-2,026.32	01 - 31	
				Temporary Relinquishment Credit - Award # 42886 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(127,100)	-97,739.90	01 - 31	
				Temporary Relinquishment Credit - Award # 43556 At DRN 32606															
01											RC2	0.3200	0.0000	0.0000	0.3200	(100,750)	-32,240.00	01 - 31	
				Temporary Relinquishment Credit - Award # 43566 At DRN 157553															
01											RC2	0.3200	0.0000	0.0000	0.3200	(100,750)	-32,240.00	01 - 31	

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/30/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2006	Invoice Total Amount:	\$956,926.60
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000301276
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	09/11/2006

Begin Transaction Date: August 01, 2006 **End Transaction Date:** August 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43566 At DRN 241390																		
01											RC2	0.3200	0.0000	0.0000	0.3200	(26,226)	-8,392.32	01 - 31	
	Temporary Relinquishment Credit - Award # 43566 At DRN 314571																		
01											RC2	0.5500	0.0000	0.0000	0.5500	(15,500)	-8,525.00	01 - 31	
	Temporary Relinquishment Credit - Award # 43576 At DRN 32606																		
01											RC2	0.3200	0.0000	0.0000	0.3200	(62,274)	-26,327.68	01 - 31	
	Temporary Relinquishment Credit - Award # 43763 At DRN 10034																		
01											RC2	0.7890	0.0000	0.0000	0.7890	(6,200)	-4,767.80	01 - 31	
	Temporary Relinquishment Credit - Award # 43799 At DRN 12740																		
01											RC2	0.7890	0.0000	0.0000	0.7890	(34,906)	-26,842.71	01 - 31	
	Temporary Relinquishment Credit - Award # 43799 At DRN 157553																		
01											RC2	0.7890	0.0000	0.0000	0.7890	(6,200)	-4,767.80	01 - 31	
	Temporary Relinquishment Credit - Award # 43801 At DRN 12740																		
01											RC2	0.7890	0.0000	0.0000	0.7890	(14,663)	-11,275.85	01 - 31	
	Temporary Relinquishment Credit - Award # 43801 At DRN 157553																		
01											RC2	0.7890	0.0000	0.0000	0.7890	(16,244)	-12,491.64	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Strm D/T:	08/30/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	September 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$956,926.60
Invoice Identifier:	000301276
Account Number:	52002364
Net Due Date:	09/11/2006

Begin Transaction Date:	August 01, 2006	End Transaction Date:	August 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
--------------------------------	-----------------	------------------------------	-----------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43803 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,224)	-2,479.26	01 - 31	
	Temporary Relinquishment Credit - Award # 43805 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(34,286)	-26,365.93	01 - 31	
	Temporary Relinquishment Credit - Award # 43807 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(37,541)	-28,869.03	01 - 31	
	Temporary Relinquishment Credit - Award # 43807 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(31,000)	-23,839.00	01 - 31	
	Temporary Relinquishment Credit - Award # 43807 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,262)	-4,815.48	01 - 31	
	Temporary Relinquishment Credit - Award # 43810 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,085)	-834.37	01 - 31	
	Temporary Relinquishment Credit - Award # 43815 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(651)	-500.62	01 - 31	
	Temporary Relinquishment Credit - Award # 43825 At DRN 157553																		

Invoice Total Amount:	1,046,764	956,926.60
------------------------------	------------------	-------------------

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/30/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLI
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	9/1/06	\$0.00
Invoice Identifier:		000301019
Account Number:		52002364
Net Due Date:		09/11/2006

Begin Transaction Date: August 01, 2006 **End Transaction Date:** August 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	62,000	47,678.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 43808 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(62,000)	-47,678.00	01 - 31	

COPY ^{LN-1}

Invoice Total Amount: 0 0.00

16



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/31/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLIN
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$12,068.08
Invoice Identifier:	01.90.000.232 02-000 000300884
Account Number:	52002364
Net Due Date:	08/11/2006

Begin Transaction Date: August 01, 2006 **End Transaction Date:** August 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 31	

Special Fuel Surcharge

Invoice Total Amount: 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

17



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/31/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COMPANY
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2006	Invoice Total Amount:	\$3,086.41
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01.98.000.23202.000 000300929
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	08/11/2006

Begin Transaction Date: August 01, 2006 **End Transaction Date:** August 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.entr.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

18



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/31/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$79.59
Invoice Identifier:	000300921
Account Number:	52002364
Net Due Date:	08/11/2006

Begin Transaction Date: August 01, 2006 **End Transaction Date:** August 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hoftap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

19

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF August 2006

14-Sep-06

H:\GAS_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2006.xls]Aug06Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jul'06	Accrual-Comm.	(38,615)	6.44400	(248,835.06)
2	Aug'06	Accrual-Comm.	(263,616)	6.73900	(1,776,508.22)
3	GRAND TOTAL		(302,231)		(2,025,343.28)

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR August 2006

08-Sep-06

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2006.xls]Aug06Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	31,988	\$6.48786	\$207,533.52
2	COMMODITY-PIPELINE	ACCRUED	657,233	\$0.08161	\$53,636.99
3	DEMAND	ACCRUED	821,248	\$0.35290	\$289,822.48
4	TOTAL	ACCRUED	1,510,469		\$550,992.99

PEOPLES GAS SYSTEM
 ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DEKATHERMS
 FOR August 2006

08-Sep-06

H:\GAS_ACCT\PGA\[Accrued Gulfstream Charges,2006.xls]Aug06Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(9,079)	7.466	(\$67,787.35)
2	COMM.-P/L-FT	ACCRUED	419,006	\$0.02166	\$9,076.40
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	419,006	\$0.02166	\$9,076.40
7	DEMAND	ACCRUED	651,000	\$0.57012	\$371,147.50
8	TOTAL	ACCRUED	1,060,927		\$312,436.55

22

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-06
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Aug 4 2006 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Aug 1 2006	Aug 28 2006	\$7,280.85
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$3,955.03	\$0.00	\$0.00	\$0.00	\$3,955.03	\$3,325.82

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	07/05/06 - 08/01/06	27	39293	35637	3656	GAS	3325.82
TOTAL GAS USED							3656	
							TOTAL CURRENT CHARGES	3325.82
							UNPAID BALANCE	3955.03
							TOTAL AMOUNT DUE	7280.85
							CURRENT CHARGES PAST DUE AFTER Aug 28 2006	
							*Please read the WARNING box for important information regarding disconnection of service.	

UTILITY CONSUMPTION				
	Last Year	No. of Days	This Year	No. of Days
GAS This Month	4062	33	3656	27

***** WARNING - FINAL NOTICE *****
 Utility service will be DISCONNECTED without further notice. \$3,955.03 is the Total Past Due Amount you owe. The past due amount of \$3,955.03 must be paid by Aug 28 2006 to prevent disconnection. A service charge will be assessed if service is disconnected. See reverse side for service charge and billing dispute information.

CO 1 VENDOR 1007582
 INVOICE 10001-74500 AUG 06
 PO 51189-06 DUE 8-10
 ATT _____ ENT *APB*
SCANNED

MESSAGES
 PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER (STANDARD BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.
 AUG 08 2006

TOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING. RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Aug 1 2006	Aug 28 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$3,955.03	\$3,325.82	\$7,280.85

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 - 32784W1E.A.1.1321.1.2.0.326

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-06
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

23

000010001 000074500 000728085 8

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF
SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jul 19 2006 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	132663-128434	Jul 13 2006	Aug 10 2006	\$6,684.59	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$9,083.51	\$9,083.51 CR	\$0.00	\$0.00	\$0.00	\$6,684.59

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	06/06/06 - 07/13/06	37	13013	8025	6988	GAS	6684.59
TOTAL GAS USED <u>CO 1</u> VENDOR <u>1007582</u> INVOICE <u>132663-128434 Jul 06</u> PD <u>51189-06</u> DUE <u>8-1</u> BANNETT ENT <u>AD</u>							TOTAL CURRENT CHARGES	6684.59
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	6684.59
							CURRENT CHARGES PAST DUE AFTER Aug 10 2006	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	4496	29	6988	37

Your Timely Payment is Appreciated.

RECEIVED
JUL 24 2006
ACCOUNTS PAYABLE

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Jul 13 2006	Aug 10 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$6,684.59	\$6,684.59

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 - 31588W3C.A.1.731.1.2.0.326

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

24

000132663 000128434 000668459 2

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-06
 TAMPA FL 33601-2562

CITY OF
SUNRISE
 FLORIDA
 10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jul 11 2006 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jul 5 2006	Aug 2 2006	\$3,955.03
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,262.13	\$4,262.13 CR	\$0.00	\$0.00	\$0.00	\$3,955.03

METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	05/30/06 - 07/05/06	36	35637	31566	4071	GAS	3955.03
TOTAL GAS USED								
CO 1 VENDOR 1007582								
INVOICE 10001-74500 Jul 06								
PO 51189-06 DUE 8-1								
ATT ENT								
TOTAL CURRENT CHARGES								3955.03
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								3955.03
CURRENT CHARGES PAST DUE AFTER Aug 2 2006								

SCANNED

need money 7/25

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	4694	28	4071	36

Your Timely Payment is Appreciated.

RECEIVED
 JUL 18 2006
 ACCOUNTS PAYABLE

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

RECEIVED
 JUL 31 2006

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST ACCOUNT:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Jul 5 2006	Aug 2 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$3,955.03	\$3,955.03

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 - 31566W2B.A.2.2771.1.2.0.326

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-06
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

25

000010001 000074500 000395503 2

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562



For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Aug 15 2006 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Aug 9 2006	Sep 6 2006	\$3,637.00
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$6,684.59	\$6,684.59 CR	\$0.00	\$0.00	\$0.00	\$3,637.00

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	07/13/06 - 08/09/06	27	17060	13013	4047	GAS	3637.00
TOTAL GAS USED							4047	
							TOTAL CURRENT CHARGES	3637.00
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	3637.00
							CURRENT CHARGES PAST DUE AFTER Sep 6 2006	

SCANNED

CO 1 VENDOR 1007582
INVOICE 132663-128434 AUG 06
FD 51189-09 DUE 8-28
ATT _____ ENT AB

UTILITY CONSUMPTION				
	Last Year	No. of Days	This Year	No. of Days
GAS This Month	4380	32	4047	27

Your Timely Payment is Appreciated.

MESSAGES
PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Aug 9 2006	Sep 6 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$3,637.00	\$3,637.00

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 10 MAA0 32764038-A-2
2223 1 MB 0-326



PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

26

000132663 000128434 000363700 7

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562



For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3233
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jul 28 2006 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jul 22 2006	Aug 21 2006	\$6,466.61
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$8,621.44	\$8,621.44 CR	\$0.00	\$0.00	\$0.00	\$6,466.61

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY		
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE		AMOUNT
GS	8457280	08/18/06 - 07/22/06	36	84994	78393	6891	GAS		6466.61
TOTAL GAS USED <u>100758.2</u> INVOICE # <u>93305-111588</u> PO _____ DUE <u>8-7</u> ATT _____ ENT <u>NO</u>							TOTAL CURRENT CHARGES		6466.61
							UNPAID BALANCE		.00
							TOTAL AMOUNT DUE		6466.61
							CURRENT CHARGES PAST DUE AFTER Aug 21 2006		

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	8118	31	6891	36

Your Timely Payment is Appreciated.

MESSAGES
PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

RECEIVED
AUG 01 2006
ACCOUNTS PAYABLE

SCANNED

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Jul 22 2006	Aug 21 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$6,466.61	\$6,466.61

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT

AUTOMIXED AADC 750 - 31566W4E A 3.4501.1 2 0.326

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

27

000093305 000111588 000646661 5



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 08/10/06

Invoice #: 163

Service Period: THROUGH JULY 31,2006

Due Date: 08/25/06

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

ok To Pay
 #01-90-000-804-02-00-0
 Ed Elliott

EE
 8/15/06

28



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 08/10/06

Invoice #: 163

Service Period: THROUGH JULY 31,2006

Due Date: 08/25/06

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	406	\$ 8.82	\$ <u>3,580.92</u>

ok To Pay
01-90-000-804-02-00-0
Ed Elliott

CE
8/15/06

29

invoice

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

INVOICE NUMBER: 06/06

SCANNED

Voice: 727-375-5007
 Fax: 727-375-1228

SCANNER

PAGE: 1

*2-506
need
money*

OLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

CO 01 VENDOR 6018998
 INVOICE
 SP 6070406 DUE 8/23
 ATT _____ ENT 8/3

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/26/06	7/6/06

DESCRIPTION	AMOUNT
June Invoice	
(2) Tube Trailers (Celebration)	13,750.00
(1) Tube Trailer(Jacksonville) 05/20/06-06/20/06	7,700.00
(1) Line Heater (\$750.00 per month + \$120 monitoring) Ocala 05/20-06-20-06	845.00
(1) Small Line Heater \$670.00 per month(Jacksonville 05/20-06/20/06	670.00
(1) Small Line heater \$670.00 per month (connerton) 05/20/06-06/20/06	670.00
1.2mmcf/day compression & drying	6,930.00
Compressor/Regulation Operator June:(filled 6 loads x 1.25 hours x \$ 110.00 per hour	687.50
1 CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
I. Additional Trailer Usage	
(1) Jumbo tube trailer (Jacksonville \$2,200 per week for 4 weeks 3 days	9,742.90

RECEIVED
 AUG 11 2006
 ACCOUNTS PAYABLE

JUN 28 2006
 ACCOUNTS PAYABLE

rwj
 01-90-000-804-03-00-0
 SP 60704-06
Davis
 Check/Credit Memo No:

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	30
TOTAL DUE	Continued

invoice

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

INVOICE NUMBER: 06/06

SCANNER

Voice: 727-375-5007
 Fax: 727-375-1228

PAGE: 2

SOLD TO:

SCANNER

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/26/06	7/6/06

DESCRIPTION	AMOUNT
(1) Jumbo tube trailer(Ocala Village/ St. Charles) \$\$2,200 per week for 4 weeks and 3 days	9,742.90
(1) Land-O-Lakes(Connerton) \$ 2,200 for 4 weeks and 3 days (05/20-06/20/06)	9,742.90
(1)Tube Trailer at Jacksonville (walmart) @ \$2,200 per week for 3 weeks 5-30 thru 6/20/06	6,600.00
II. Change out shuttles	
(1) Change out Shuttles in Ocala Villages/ Connerton \$2,200 each per week for 4 weeks and 3 days	9,742.90
(1) Change out Shuttle in Jacksonville \$2,200 per week for 4 weeks and 3 days	9,742.90
(1) Change out shuttle in Celebration \$2,200 per week for 4 weeks and 3 days	9,742.90
III Additional project regulation units with remote Monitoring:	
(1) Celebration \$1025.00 per month	1,025.00
(1) Small regulation unit at Jacksonville \$1025.00 per month	1,025.00
(1) Small regulation Unit at Jacksonville (walmart)	1,025.00
IV. Station Safety Checks 06/2-06/09-06/16-06/23-06/30 Locations Celebration, Connerton, Ocala	

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	31
Check/Credit Memo No:	Continued
TOTAL DUE	

invoice

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 06/06

Voice: 727-375-5007
Fax: 727-375-1228

SCANNED

PAGE: 3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

SCANNED

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/26/06	7/6/06

DESCRIPTION	AMOUNT
Village-St. Charles, Jacksonville, Jacksonville 2, Jacksonville 3	
Jacksonville Bi weekly 500 miles x 2 x 1.75 each mile	1,750.00
Service Truck mileage to set up Jacksonville Walmart 440 miles @ \$1.75 per mile 5/30/06	770.00
V. Trailer Switchout- see attached project trip log	12,901.50

Subtotal	121,564.40
Sales Tax	
Total Invoice Amount	\$121,564.40
Payment/Credit Applied	32
Check/Credit Memo No:	TOTAL DUE
	\$121,564.40

INVOICE

INVOICE NUMBER: 07/06

SCANNED

PAGE: 1

CO 01 VENDOR 0018998

INVOICE

PO

DUE

ENT

ATT

AUG 14 2006

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

SOLD TO:

Voice: 727-375-5007
Fax: 727-375-1228

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

Marlin Gas Transport, Inc

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/21/06	7/31/06

DESCRIPTION	AMOUNT
(2) Tube Trailers (Celebration)	13,750.00
(1) Tube Trailer (Jacksonville Wings) 06/20/06-07/20/06	7,700.00
(1) Line Heater (\$725.00 per month + \$120 per month for monitoring Celebration	845.00
(2) Small Line Heater \$670.00 per month (Jacksonville Wal-Mart & Wings) 06/20/06-07/20/06	1,340.00
1.2 mmct/day compression and drying	6,930.00
Compressor/ Regulation Operator July: (Filled 4 loads X 1.25 Hours X \$110.00 per hour	440.00
(1) CNG Operator & Vehicle	6,538.00
Administrative Cost	200.00
1. Additional trailer Usage	9,428.58
(1) Jumbo Tube Trailer (Jacksonville (Walmart) \$ 2,200 per week for 4 weeks and 2 days	8,800.00
(1) Jumbo Tube Trailer (Jacksonville Zaxbys) for \$2,200 per weeks for 3 weeks and 2 days	7,228.58
(1) Jumbo Tube Trailer (Ocala Village/ St. Charles) \$2,200 per week for 3 weeks and 2 days	7,228.58

USER ID: *[Signature]*
ACCT # 01-90-000-804-03-00-0

Check/Credit Memo No: SP 60204-06

Subtotal
Sales Tax
Total Invoice Amount
Payment/Credit Applied
TOTAL DUE

Continued
Continued
Continued
Continued

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 07/06

SCANNED

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/21/06	7/31/06
DESCRIPTION		AMOUNT
(1) Regulation Unit at Jacksonville Zaxby's per month \$550 + \$120 for monitoring		670.00
(1) Small Line Heater \$670.00 per month(Connerton) 06/20/06-07/20/06		670.00
II. Change out Shuttles		
(1) Change out Shuttles in Ocala Villages/Connerton \$2200 each per week for 3 weeks and 2 days		7,228.58
(1) Change out Shuttle in Jacksonville \$ 2,200 per week for 4 weeks and 2 days		9,428.48
(1) Change out Shuttle in Celebration\$2,200 per week for 4 weeks and 2 days		9,428.48
III. Additional Project regulation Units with remote Monitoring:		
(1) Celebration \$1,025 per month		1,025.00
(1) Small Regulation unit at Jacksonville \$1,025 per month		1,025.00
IV. Station Safety Checks 07/07-07/14-07/21-07/28 Locations Celebration, Connerton, Ocala Village-St.Charles, Jacksonville 1& 2 Jacksonville Bi weekly 500 miles x 2 x 1.75 each mile		1,750.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	34
TOTAL DUE	Continued

Check/Credit Memo No:

invoice

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

SCANNED

INVOICE NUMBER: 07/06

Voice: 727-375-5007
 Fax: 727-375-1228

PAGE: 3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/21/06	7/31/06
DESCRIPTION		AMOUNT
V Trailer Switchout- See attached project log		16,107.00
Subtotal		108,961.28
Sales Tax		
Total Invoice Amount		\$108,961.28
Payment/Credit Applied		35
Check/Credit Memo No:	TOTAL DUE	\$108,961.28

invoice

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

SCANNED

INVOICE NUMBER: 105

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CO 01 VENDOR 0018998
INVOICE _____
PO _____ DUE _____
ATT _____ ENT 8

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/21/06	8/31/06

DESCRIPTION	AMOUNT
(2) Tube Trailers (Celebration)	13,750.00
(1) Tube trailer (Jacksonville) 07/20-8/20	7,700.00
(1) Safety Regulation Unit (\$725.00 per months + \$120 monitoring) Ocala 7/20-8/20	845.00
1.2 mmcf/day compression & drying	6,930.00
Compression/ Regulation Operator June: (filled 10 loads x 1.25 hours x \$110.00 per hour	1,375.00
(1) CNG Operator and Vehicle	6,538.00
Administrative costs	220.00
I. Additional Trailer usage	
(1) Jumbo tube trailer (Jacksonville \$2,200 per week for 4 weeks and 3 days)	9,742.84
(1) Land-O-Lakes (Connerton) \$2,200 per week for 4 weeks and 3 days	9,742.84
(2) Jumbo Tube Trailers (Eustis) \$2,200 per weeks for 1 week	4,400.00
(2) Jumbo Tube Trailers (ocala/ Don Garlets) \$2,200 per week for 1 week	4,400.00

AUG 22 2006
ACCOUNTS PAYABLE

01-90-000-804-03-00-0
SP 60704-06

RAJ
[Signature]

Check/Credit Memo No:

Subtotal
Sales Tax
Total Invoice Amount
Payment/Credit Applied
TOTAL DUE

Continued
Continued
Continued
36
Continued

invoice

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

SCANNED

INVOICE NUMBER: 105

Phone: 727-375-5007
Fax: 727-375-1228

PAGE: 2

OLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/21/06	8/31/06

DESCRIPTION	AMOUNT
(1) Safety regulation Unit (Eustis) \$750.00 per month + \$120.00 for monitoring	217.50
(1) Safety regulation unit (Don Garlets)\$750.00 per month + \$120.00 for monitoring	217.50
II. Change out Shuttles	
(1) Change out Shuttle in Ocala Villages/Connerton) \$2200 each week for 4 weeks and 3 days	9,742.84
(1) Change out Shuttle in Jacksonville \$2,200 per week for 2 weeks and 4 days	5,657.12
(1) Change out Shuttle in Celebration \$2,200 per week for 4 weeks and 3 days	9,742.84
III. Additional project regulation units with remote monitoring	
(1) Line heater and Safety regulation unit \$875.00 per month + \$150.00 for monitoring (Celebration) \$1025.00 per month	1,025.00
(1) Small heated Regulation unit at Jacksonville \$875.00 + \$120.00 per month for monitoring for 2 weeks and 4 days	576.00
(1) Small Heated regulation unit \$550.00 per month + \$120.00 per month monitoring (Jacksonville)	670.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	37
Check/Credit Memo No:	Continued
TOTAL DUE	

invoice

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

SCANNED

INVOICE NUMBER: 105

Voice: 727-375-5007
 Fax: 727-375-1228

PAGE: 3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/21/06	8/31/06

DESCRIPTION	AMOUNT
07/20/-8/20/06	
(1) Small Heated Regulationr \$550.00 per month + \$120 per month for monitoring (Connerton)	670.00
07/20/-08/20/06	
IV. Station Safety Checks (07/21-07/28-08/04-08/11-08/18) Locations Celebration, Connerton, Ocala-St. Charles Village, Jacksonville 1 & 2)	
Jacksonville Bi Weekly 500 miles X 2 x 1.75 each miles	1,750.00
Service Truck Mileage to set up Eustis @ \$1.75 per mile	381.15
Service Truck mileage to set up Don Garlets @ \$1.75 per mile	248.50
Service Truck to (ocala/ DOn Garlets) for site inspection per Teco Request	248.50
Service Truck to Eustis for Site inspection per Teco Request	381.15
V. Trailer Switchout- see attached project trip log	11,524.50

Subtotal	108,696.28
Sales Tax	
Total Invoice Amount	\$108,696.28
Payment/Credit Applied	38
Check/Credit Memo No:	TOTAL DUE
	\$108,696.28

Mail to: **CO of VENDOR 1005275**
 PEOPLES GAS SYSTEMS INC **INVOICE 90023871**
 ACCOUNTS PAYABLE **PO SP32043-09 DUE 8-10-06**
 PO BOX 2562
 TAMPA FL 33601 33601
 ATT _____ ENT **JF**

Remit to:
 Natural Gas Odorizing Inc
 P.O. Box 99221
 Chicago, IL 60693

SP 32043-09

Customer P.O.	Ship-to Location	Ref no.	Product	Batch No.	Date Shipped	Mode or Railcar	Quantity Shipped	Unit Price	U/M	Fuel Charge	Other Charge	Total Value
SP32043-09	MIAMI FL	81819148	RP CAPTAN (V)	466	07/07/2006	Tanktruck	1,644	1.93	LB	682.69	0.00	\$ 3,855.61
SP32043-09	JACKSONVI FL	81819133	RP CAPTAN (V)	466	07/07/2006	Tanktruck	15,656	1.93	LB	0.00	0.00	\$30,216.08

*mark
 Please initial
 Thanks
 Brooke*

entmw Im(Whitaker)

7/26/06

RECEIVED
 JUL 21 2006
 ACCOUNTS PAYABLE

SCANNED

Total invoice amount: USD \$ 34,071.69
 Payment Due : 08/13/2006

39



Position Summary Detail Report

RMS Process Date:07/28/2006-Run Date:07/28/2006 08:47:34 AM

200608 - 200608

Region: ALL Page: 1
 Basis Point: ALL Strategy: ALL
 Deal Type: ALL Enterprise: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL

Company/Deal #	Trade Date	P / S	Cmnty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Cc
----------------	------------	-------	-------	-----------	----------	----------	-----------------	--------------------	------------	-------	-----------	-----------	--------	---------------	----

HH
HENRY/HUB

200608
 SWPS

MLCI	12705	04-APR-05	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	0.0	\$7.33000	\$0.00000	\$7.04200	\$0.00000	(\$0.28800)	(\$5,760)	
MLCI	12709	13-APR-05	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.10000	\$0.00000	\$7.04200	\$0.00000	(\$0.05800)	(\$2,900)	
Mitsui	12740	28-APR-05	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.85000	\$0.00000	\$7.04200	\$0.00000	\$0.19200	\$9,600	
Barclays	12783	28-JUN-05	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$7.55000	\$0.00000	\$7.04200	\$0.00000	(\$0.50800)	(\$15,240)	
Aronn	12788	07-JUL-05	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$8.15000	\$0.00000	\$7.04200	\$0.00000	(\$1.10800)	(\$110,800)	
TGPNA	12984	05-JAN-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$9.45000	\$0.00000	\$7.04200	\$0.00000	(\$2.40800)	(\$120,400)	
Barclays	13013	28-JAN-06	P	NG	TEC-PGS-DV-OTC Swaps		80,000.00	0.0	\$8.88000	\$0.00000	\$7.04200	\$0.00000	(\$1.83800)	(\$147,040)	
SG	13034	09-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.92000	\$0.00000	\$7.04200	\$0.00000	(\$0.87800)	(\$43,900)	
MSCG	13044	27-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$7.39000	\$0.00000	\$7.04200	\$0.00000	(\$0.34800)	(\$34,800)	
MLCI	13048	07-MAR-06	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	0.0	\$7.38000	\$0.00000	\$7.04200	\$0.00000	(\$0.33800)	(\$6,760)	
UBS	13073	25-APR-06	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$7.62000	\$0.00000	\$7.04200	\$0.00000	(\$0.57800)	(\$17,340)	
MLCI	13082	03-MAY-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.21000	\$0.00000	\$7.04200	\$0.00000	(\$0.16800)	(\$8,400)	
JPMC	13086	09-MAY-06	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	0.0	\$7.16500	\$0.00000	\$7.04200	\$0.00000	(\$0.12300)	(\$2,460)	
							0.0							(\$506,200)	
							0.0							(\$506,200)	
							0.0							(\$506,200)	
							0.0							(\$506,200)	
							0.0							(\$506,200)	

65 Contracts

ok
 Ed Elliott

 7/28/06

47

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR August 2006

07-Sep-06

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2006.xls]Aug06est

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>	
1 FTS-1-USAGE	ACCRUED	3,633,940	0.00640	\$23,257.22	
2 FTS-1-NO NOTICE	ACCRUED	(243,124)	0.00640	(\$1,555.99)	
3 TOTAL FTS-1	ACCRUED	3,390,816		\$21,701.23	
4 FTS-2-USAGE	ACCRUED	890,236	(0.02110)	(\$18,783.98)	
5 GRAND TOTAL	ACCRUED	4,281,052		\$2,917.25	

PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR August 2006

08-Sep-06

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2006..xls]Aug06Es

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.39550	(\$9,808.40)
2	TOTAL		(24,800)		(\$9,808.40)

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-06
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	ONEOK	1,550,000.0	0.00125	\$1,937.50
2	SEQUENT	1,550,000.0	0.00075	\$1,162.50
3	SEQUENT	1,550,000.0	0.00100	\$1,550.00
4	SEQUENT	1,550,000.0	0.00300	\$4,650.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	6,200,000.0		\$9,300.00



Gas Deal Daily Summary

Beg Date: 08/01/2006 Page: 1
End Date: 08/01/2006
Gas Deal Key: 32939

RMS Process Date:09/11/2006-Run Date:09/11/2006 11:04:03 AM

Deal #: 32939 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

Month: 08/2006

Swing Commodity - Check

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-AUG-06	\$8.265	5,000	\$41,325.00
02-AUG-06	\$9.015	5,000	\$45,075.00
03-AUG-06	\$8.925	5,000	\$44,625.00
04-AUG-06	\$7.83	5,000	\$39,150.00
05-AUG-06	\$7.61	5,000	\$38,050.00
06-AUG-06	\$7.61	5,000	\$38,050.00
07-AUG-06	\$7.61	5,000	\$38,050.00
08-AUG-06	\$7.115	5,000	\$35,575.00
09-AUG-06	\$7.205	5,000	\$36,025.00
10-AUG-06	\$7.68	5,000	\$38,400.00
11-AUG-06	\$8.17	5,000	\$40,850.00
12-AUG-06	\$7.765	5,000	\$38,825.00
13-AUG-06	\$7.765	5,000	\$38,825.00
14-AUG-06	\$7.765	5,000	\$38,825.00
15-AUG-06	\$6.97	5,000	\$34,850.00
16-AUG-06	\$6.94	5,000	\$34,700.00
17-AUG-06	\$6.915	4,264	\$29,485.56
18-AUG-06	\$6.78	5,000	\$33,900.00
19-AUG-06	\$6.695	5,000	\$33,475.00
20-AUG-06	\$6.695	5,000	\$33,475.00
21-AUG-06	\$6.695	5,000	\$33,475.00
22-AUG-06	\$6.775	5,000	\$33,875.00
23-AUG-06	\$6.89	5,000	\$34,450.00
24-AUG-06	\$7.245	5,000	\$36,225.00
	\$7.4588	119,264	\$889,560.56

44



Gas Deal Daily Summary

RMS Process Date:09/11/2006-Run Date:09/11/2006 11:06:49 AM

Begin Date: 08/01/2006 Page: 1
End Date: 08/01/2006
Gas Deal Key: 32927

Deal #: 32927 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 241390

Swing Commodity - Segment

Month: 08/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
03-AUG-06	\$10.16	5,000	\$50,800.00
04-AUG-06	\$9.26	5,000	\$46,300.00
08-AUG-06	\$8.36	5,000	\$41,800.00
16-AUG-06	\$8.025	5,000	\$40,125.00
24-AUG-06	\$7.815	5,000	\$39,075.00
26-AUG-06	\$7.725	2,500	\$19,312.50
27-AUG-06	\$7.725	5,000	\$38,625.00
28-AUG-06	\$7.725	5,000	\$38,625.00
	\$8.391	37,500	\$314,662.50

Delivery Point: 302202

Month: 08/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
10-AUG-06	\$8.72	5,000	\$43,600.00
	\$8.72	5,000	\$43,600.00

45



Gas Deal Daily Summary

Begin Date: 08/01/2006 Page: 1
End Date: 08/01/2006
Gas Deal Key: 32925

RMS Process Date: 09/11/2006-Run Date: 09/11/2006 11:10:00 AM

Deal #: 32925 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: ANY

Swing Commodity - Segment

Month: 08/2006

Pipeline: Southern Natural Gas Co.

Day	Price	Volume	Total
02-AUG-06	\$9.3	5,000	\$46,500.00
03-AUG-06	\$9.76	5,000	\$48,800.00
04-AUG-06	\$8.335	5,000	\$41,675.00
08-AUG-06	\$7.34	5,000	\$36,700.00
09-AUG-06	\$7.335	5,000	\$36,675.00
10-AUG-06	\$7.885	5,000	\$39,425.00
11-AUG-06	\$8.2	5,000	\$41,000.00
12-AUG-06	\$7.66	5,000	\$38,300.00
13-AUG-06	\$7.66	5,000	\$38,300.00
14-AUG-06	\$7.66	5,000	\$38,300.00
15-AUG-06	\$6.91	5,000	\$34,550.00
16-AUG-06	\$6.92	5,000	\$34,600.00
17-AUG-06	\$7.065	5,000	\$35,325.00
18-AUG-06	\$6.815	5,000	\$34,075.00
23-AUG-06	\$6.96	5,000	\$34,800.00
24-AUG-06	\$7.36	5,000	\$36,800.00
30-AUG-06	\$6.465	5,000	\$32,325.00
31-AUG-06	\$6.54	5,000	\$32,700.00
	\$7.565	90,000	\$680,850.00

46



Gas Deal Daily Summary

RMS Process Date:09/11/2006-Run Date:09/11/2006 11:11:30 AM

Deal #: 40511 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 241390

Swing Commodity - Sequential

Month: 08/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
03-AUG-06	\$10.16	5,000	\$50,800.00
04-AUG-06	\$9.26	5,000	\$46,300.00
16-AUG-06	\$8.025	0	\$0.00
24-AUG-06	\$7.815	5,000	\$39,075.00
26-AUG-06	\$7.725	2,500	\$19,312.50
27-AUG-06	\$7.725	2,500	\$19,312.50
28-AUG-06	\$7.725	2,500	\$19,312.50
	\$8.6272	22,500	\$194,112.50

Delivery Point: 302202

Month: 08/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
08-AUG-06	\$8.36	5,000	\$41,800.00
16-AUG-06	\$8.025	5,000	\$40,125.00
	\$8.1925	10,000	\$81,925.00

47



Back Office Purchase/Sale Summary

RMS Process Date: 09/11/2006- Rndate: 09/11/2006 11:00:25 AM

08/01/2006 - 08/31/2006

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Bay Gas Storage Company, Ltd.													
Pipeline: FGT													
Month: 2006-08													
01-AUG-06	31-AUG-06	S	10180	163884	AL	335	MMBTU	CIEXD	\$0.00000	10,393	\$0.00		
										2006-08Total:	10,393	\$0.00	
										FGTTTotal:	10,393	\$0.00	
										Bay Gas Storage Company, Ltd. Total:	10,393	\$0.00	
Company: Chevron Natural Gas													
Pipeline: FGT													
Month: 2006-08													
01-AUG-06	31-AUG-06	G	39912	179851	LA	FIRM	251	MMBTU	MKJPC	\$7.05700	I	7,781	\$54,910.61
01-AUG-06	01-AUG-06	G	41405	314571	LA	INTERR	2,030	MMBTU	CIEXD	\$8.10000	F	2,030	\$16,443.00
01-AUG-06	01-AUG-06	G	41410	241390	MS	INTERR	10,000	MMBTU	CIEXD	\$9.35000	F	10,000	\$93,500.00
12-AUG-06	14-AUG-06	G	41657	25809	TX	FIRM	930	MMBTU	MKJPC	\$7.53000	F	2,789	\$21,001.17
24-AUG-06	24-AUG-06	G	41856	716	AL	INTERR	10,000	MMBTU	CIEXD	\$7.90000	F	10,000	\$79,000.00
29-AUG-06	29-AUG-06	G	41888	25809	TX	INTERR	1,936	MMBTU	CIEXD	\$6.43000	F	1,936	\$12,448.48
										2006-08Total:	34,536	\$277,303.26	
										FGTTTotal:	34,536	\$277,303.26	
										Chevron Natural Gas Total:	34,536	\$277,303.26	
Company: Cima Energy, Ltd.													
Pipeline: FGT													
Month: 2006-08													
08-AUG-06	08-AUG-06	G	41536	12740	MS	INTERR	1,119	MMBTU	CIEXD	\$7.60000	F	1,119	\$8,504.40
12-AUG-06	14-AUG-06	G	41671	314571	LA	FIRM	1,953	MMBTU	MKJPC	\$7.52000	F	5,859	\$44,059.68
17-AUG-06	17-AUG-06	G	41750	314571	LA	INTERR	2,263	MMBTU	CIEXD	\$7.00000	F	2,263	\$15,841.00
17-AUG-06	17-AUG-06	G	41760	157740	AL	INTERR	2,500	MMBTU	CIEXD	\$7.85500	F	2,500	\$19,637.50
										2006-08Total:	11,741	\$88,042.58	
										FGTTTotal:	11,741	\$88,042.58	
										Cima Energy, Ltd. Total:	11,741	\$88,042.58	
Company: Cinergy Marketing & Trading, LP													
Pipeline: FGT													
Month: 2006-08													
17-AUG-06	17-AUG-06	G	41747	32606	LA	INTERR	4,000	MMBTU	CIEXD	\$7.05000	F	4,000	\$28,200.00
22-AUG-06	24-AUG-06	G	41809	314571	LA	INTERR	2,030	MMBTU	CIEXD	\$6.97000	I	6,090	\$42,447.30
24-AUG-06	24-AUG-06	G	41844	32606	LA	INTERR	2,751	MMBTU	CIEXD	\$7.29000	F	2,751	\$20,054.79
										2006-08Total:	12,841	\$90,702.09	
										FGTTTotal:	12,841	\$90,702.09	
										Cinergy Marketing & Trading, LP Total:	12,841	\$90,702.09	
Company: ConocoPhillips Company													
Pipeline: FGT													
Month: 2006-08													
01-AUG-06	01-AUG-06	G	41406	9903	LA	INTERR	257	MMBTU	CIEXD	\$8.70000	F	257	\$2,235.90
04-AUG-06	04-AUG-06	G	41488	12740	MS	FIRM	1,119	MMBTU	CIEXD	\$8.56000	F	1,119	\$9,578.64
09-AUG-06	09-AUG-06	G	41565	10034	LA	INTERR	427	MMBTU	CIEXD	\$7.20500	I	427	\$3,076.54
12-AUG-06	14-AUG-06	G	41653	12740	MS	FIRM	1,077	MMBTU	MKJPC	\$7.80000	F	3,231	\$25,201.80
15-AUG-06	15-AUG-06	G	41689	11224	LA	INTERR	4,758	MMBTU	CIEXD	\$7.20000	F	4,758	\$34,257.60
17-AUG-06	17-AUG-06	G	41751	12740	MS	INTERR	1,728	MMBTU	CIEXD	\$7.25000	F	1,728	\$12,528.00

Back Office Purchase/Sale Summary

RMS Process Date: 09/11/2006- Runday: 09/11/2006 11:00:25 AM

Profit Center: COMBINED

Trader: ALL

08/01/2006 - 08/31/2006



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company: ConocoPhillips Company											
Pipeline: FGT											
Month: 2006-08											
17-AUG-06	17-AUG-06	G 41758	11224	LA INTERR	4,758	MMBTU	CIEXD	\$7.28000	F	4,758	\$34,638.24
19-AUG-06	21-AUG-06	G 41794	12740	MS FIRM	1,127	MMBTU	MKJPC	\$6.91000	F	3,381	\$23,362.71
19-AUG-06	21-AUG-06	G 41795	11224	LA FIRM	4,579	MMBTU	MKJPC	\$6.95000	F	13,737	\$95,472.15
23-AUG-06	23-AUG-06	G 41830	11224	LA INTERR	4,759	MMBTU	CIEXD	\$7.35000	F	4,759	\$34,978.65
24-AUG-06	24-AUG-06	G 41840	11224	LA INTERR	4,202	MMBTU	CIEXD	\$7.68000	F	4,202	\$32,271.36
29-AUG-06	29-AUG-06	G 41893	12740	MS INTERR	1,728	MMBTU	CIEXD	\$6.75000	F	1,728	\$11,664.00
30-AUG-06	30-AUG-06	G 41908	314571	LA INTERR	2,790	MMBTU	CIEXD	\$6.33000	F	2,790	\$17,660.70
2006-08Total:										46,875	\$336,926.29
FGTTTotal:										46,875	\$336,926.29
Pipeline: SNG											
Month: 2006-08											
08-AUG-06	08-AUG-06	G 41544	ANY	FL INTERR	3,892	MMBTU	CIEXD	\$7.35000	F	3,892	\$28,606.20
25-AUG-06	25-AUG-06	G 41859	ANY	FL INTERR	3,300	MMBTU	CIEXD	\$7.25000	F	3,300	\$23,925.00
2006-08Total:										7,192	\$52,531.20
SNGTotal:										7,192	\$52,531.20
ConocoPhillips Company Total:										54,067	\$389,457.49
Company: Constellation Energy Commodities Group, Inc											
Pipeline: FGT											
Month: 2006-08											
01-AUG-06	31-AUG-06	G 40053	241390	MS FIRM	0	MMBTU	MKJPC	\$7.27200	I	0	\$0.00
2006-08Total:										0	\$0.00
FGTTTotal:										0	\$0.00
Pipeline: Gulfstream											
Month: 2006-08											
01-AUG-06	31-AUG-06	G 40053	8205175	MS FIRM	5,973	MMBTU	MKJPC	\$7.27200	I	185,153	\$1,346,432.61
2006-08Total:										185,153	\$1,346,432.61
GulfstreamTotal:										185,153	\$1,346,432.61
Pipeline: SNG											
Month: 2006-08											
03-AUG-06	03-AUG-06	G 41460	ANY	FL INTERR	3,892	MMBTU	CIEXD	\$9.45000	F	3,892	\$36,779.40
16-AUG-06	16-AUG-06	G 41733	ANY	FL INTERR	3,892	MMBTU	CIEXD	\$6.95000	F	3,892	\$27,049.40
17-AUG-06	17-AUG-06	G 41752	ANY	FL INTERR	3,892	MMBTU	CIEXD	\$7.05000	F	3,892	\$27,438.60
30-AUG-06	30-AUG-06	G 41902	ANY	FL INTERR	3,892	MMBTU	CIEXD	\$6.46500	I	3,892	\$25,161.78
2006-08Total:										15,568	\$116,429.18
SNGTotal:										15,568	\$116,429.18
Constellation Energy Commodities Group, Inc. Total:										200,721	\$1,462,861.79
Company: Coral Energy Resources LP											
Pipeline: FGT											
Month: 2006-08											
01-AUG-06	31-AUG-06	G 32915	241390	MS FIRM	4,973	MMBTU	MKJPC	\$7.50500	I	154,165	\$1,157,008.48
2006-08Total:										154,165	\$1,157,008.48
FGTTTotal:										154,165	\$1,157,008.48



Back Office Purchase/Sale Summary

RMS Process Date: 09/11/2006- Rundate: 09/11/2006 11:00:25 AM

Profit Center: COMBINED

Trader: ALL

08/01/2006 - 08/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Coral Energy Resources LP													
Pipeline: Gulfstream													
Month: 2006-08													
01-AUG-06	31-AUG-06	G	32915	8205175	MS	FIRM	0	MMBTU	MKJPC	\$7.50500	I	0	\$0.00
2006-08Total:											0	\$0.00	
GulfstreamTotal:											0	\$0.00	
Pipeline: SNG													
Month: 2006-08													
01-AUG-06	31-AUG-06	G	32914	ANY	FL	FIRM	5.000	MMBTU	MKJPC	\$7.12500	I	155,000	\$1,104,375.00
2006-08Total:											155,000	\$1,104,375.00	
SNGTotal:											155,000	\$1,104,375.00	
Coral Energy Resources LP Total:											309,165	\$2,261,383.48	
Company: Crosstex Gulf Coast Marketing, LTD.													
Pipeline: FGT													
Month: 2006-08													
01-AUG-06	31-AUG-06	G	32906	337605	TX	FIRM	4,873	MMBTU	MKJPC	\$6.89500	I	151,060	\$1,041,558.71
02-AUG-06	02-AUG-06	G	41446	337605	TX	INTERR	1,353	MMBTU	CIEXD	\$8.43000	F	1,353	\$11,405.79
03-AUG-06	03-AUG-06	G	41466	337605	TX	INTERR	1,353	MMBTU	CIEXD	\$8.55000	F	1,353	\$11,568.15
04-AUG-06	04-AUG-06	G	41487	337605	TX	FIRM	1,353	MMBTU	CIEXD	\$7.59000	F	1,353	\$10,269.27
05-AUG-06	07-AUG-06	G	41520	337605	TX	INTERR	1,353	MMBTU	CIEXD	\$7.40000	F	4,059	\$30,036.60
08-AUG-06	08-AUG-06	G	41535	337605	TX	INTERR	1,353	MMBTU	CIEXD	\$6.94000	F	1,353	\$9,389.82
09-AUG-06	09-AUG-06	G	41578	337605	TX	INTERR	1,353	MMBTU	CIEXD	\$7.01000	F	1,353	\$9,484.53
10-AUG-06	10-AUG-06	G	41615	337605	TX	INTERR	1,404	MMBTU	CIEXD	\$7.57000	F	1,404	\$10,628.28
11-AUG-06	11-AUG-06	G	41643	337605	TX	FIRM	1,835	MMBTU	MKJPC	\$7.92000	F	1,835	\$14,533.20
15-AUG-06	15-AUG-06	G	41691	337605	TX	INTERR	1,406	MMBTU	CIEXD	\$6.80000	F	1,406	\$9,560.80
16-AUG-06	16-AUG-06	G	41722	337605	TX	INTERR	1,406	MMBTU	CIEXD	\$6.82000	F	1,406	\$9,588.92
23-AUG-06	23-AUG-06	G	41826	337605	TX	INTERR	1,406	MMBTU	CIEXD	\$6.85000	F	1,406	\$9,631.10
30-AUG-06	30-AUG-06	G	41907	337605	TX	INTERR	1,406	MMBTU	CIEXD	\$6.20000	F	1,406	\$8,717.20
31-AUG-06	31-AUG-06	G	41922	337605	TX	INTERR	1,406	MMBTU	CIEXD	\$6.20000	F	1,406	\$8,717.20
2006-08Total:											172,153	\$1,195,089.57	
FGTTotal:											172,153	\$1,195,089.57	
Crosstex Gulf Coast Marketing, LTD. Total:											172,153	\$1,195,089.57	
Company: Florida Power Corporation													
Pipeline: FGT													
Month: 2006-08													
17-AUG-06	17-AUG-06	G	41757	716	AL	INTERR	10.000	MMBTU	CIEXD	\$7.90000	F	10,000	\$79,000.00
2006-08Total:											10,000	\$79,000.00	
FGTTotal:											10,000	\$79,000.00	
Florida Power Corporation Total:											10,000	\$79,000.00	
Company: Houston Energy Services Company													
Pipeline: FGT													
Month: 2006-08													
11-AUG-06	14-AUG-06	G	41651	3018	FL	FIRM	1,500	MMBTU	MKJPC	\$9.52375	I	6,000	\$57,142.50
23-AUG-06	23-AUG-06	G	41818	3018	FL	INTERR	1,000	MMBTU	CIEXD	\$8.33500	I	1,000	\$8,335.00
2006-08Total:											7,000	\$65,477.50	
FGTTotal:											7,000	\$65,477.50	

Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/11/2006- Rundate: 09/11/2006 11:00:25 AM

Trader: ALL

08/01/2006 - 08/31/2006



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Houston Energy Services Company												
Houston Energy Services Company Total:											7,000	\$65,477.50
Company: Houston Pipe Line Company, LP												
Pipeline: FGT												
Month: 2006-08												
01-AUG-06	31-AUG-06	G	39906	24662	TX FIRM	420	MMBTU MKJPC	\$6.92200	I	13,020	\$90,124.44	
2006-08Total:										13,020	\$90,124.44	
FGTTotal:										13,020	\$90,124.44	
Houston Pipe Line Company, LP Total:											13,020	\$90,124.44
Company: Interconn Resources, Inc.												
Pipeline: FGT												
Month: 2006-08												
12-AUG-06	14-AUG-06	G	41661	11224	LA FIRM	4,298	MMBTU MKJPC	\$7.85000	F	12,893	\$101,210.05	
2006-08Total:										12,893	\$101,210.05	
FGTTotal:										12,893	\$101,210.05	
Interconn Resources, Inc. Total:											12,893	\$101,210.05
Company: Louis Dreyfus Energy Services L.P.												
Pipeline: FGT												
Month: 2006-08												
01-AUG-06	31-AUG-06	G	41349	716	AL FIRM	5,258	MMBTU MKJPC	\$7.49000	I	36,806	\$275,676.94	
01-AUG-06	31-AUG-06	G	41349	9906	LA FIRM	3,090	MMBTU MKJPC	\$7.49000	I	86,523	\$648,057.27	
01-AUG-06	31-AUG-06	G	41349	241390	MS FIRM	848	MMBTU MKJPC	\$7.49000	I	26,290	\$196,912.10	
01-AUG-06	01-AUG-06	G	41403	12740	MS INTERR	1,119	MMBTU CIEXD	\$8.75000	F	1,119	\$9,791.25	
01-AUG-06	01-AUG-06	G	41431	241390	MS INTERR	10,000	MMBTU CIEXD	\$10.00000	F	10,000	\$100,000.00	
02-AUG-06	02-AUG-06	G	41439	241390	MS FIRM	13,562	MMBTU CIEXD	\$9.95000	F	13,562	\$134,941.90	
02-AUG-06	02-AUG-06	G	41440	12740	MS INTERR	1,119	MMBTU CIEXD	\$9.60000	F	1,119	\$10,742.40	
03-AUG-06	03-AUG-06	G	41459	12740	MS INTERR	1,119	MMBTU CIEXD	\$9.95000	F	1,119	\$11,134.05	
03-AUG-06	03-AUG-06	G	41470	241390	MS INTERR	37,238	MMBTU CIEXD	\$11.00000	F	37,238	\$409,618.00	
03-AUG-06	03-AUG-06	G	41472	11224	LA INTERR	4,759	MMBTU CIEXD	\$9.85000	F	4,759	\$46,876.15	
04-AUG-06	04-AUG-06	G	41490	314571	LA FIRM	2,030	MMBTU CIEXD	\$7.78000	F	2,030	\$15,793.40	
04-AUG-06	04-AUG-06	G	41494	11224	LA FIRM	4,759	MMBTU CIEXD	\$8.95000	F	4,759	\$42,593.05	
04-AUG-06	04-AUG-06	G	41503	241390	MS INTERR	14,543	MMBTU CIEXD	\$9.65000	F	14,543	\$140,339.95	
05-AUG-06	07-AUG-06	G	41513	12740	MS FIRM	2,465	MMBTU CIEXD	\$8.35000	F	7,395	\$61,748.25	
08-AUG-06	08-AUG-06	G	41545	11224	LA INTERR	4,759	MMBTU CIEXD	\$7.80000	F	4,759	\$37,120.20	
08-AUG-06	08-AUG-06	G	41549	241390	MS INTERR	5,201	MMBTU CIEXD	\$8.55000	F	5,201	\$44,468.55	
09-AUG-06	09-AUG-06	G	41568	241390	MS INTERR	20,000	MMBTU CIEXD	\$8.50000	F	20,000	\$170,000.00	
09-AUG-06	09-AUG-06	G	41570	11224	LA INTERR	4,759	MMBTU CIEXD	\$7.85000	F	4,759	\$37,358.15	
09-AUG-06	09-AUG-06	G	41571	12740	MS INTERR	1,119	MMBTU CIEXD	\$7.50000	F	1,119	\$8,392.50	
09-AUG-06	09-AUG-06	G	41581	314571	LA INTERR	1,745	MMBTU CIEXD	\$7.15000	F	1,745	\$12,476.75	
10-AUG-06	10-AUG-06	G	41622	11224	LA INTERR	4,759	MMBTU CIEXD	\$8.25000	F	4,759	\$39,261.75	
10-AUG-06	10-AUG-06	G	41623	314571	LA INTERR	2,491	MMBTU CIEXD	\$7.70000	F	2,491	\$19,180.70	
10-AUG-06	10-AUG-06	G	41624	12740	MS INTERR	1,728	MMBTU CIEXD	\$7.92000	F	1,728	\$13,685.76	
11-AUG-06	11-AUG-06	G	41642	12740	MS FIRM	996	MMBTU MKJPC	\$8.35000	F	996	\$8,316.60	
11-AUG-06	11-AUG-06	G	41649	314571	LA FIRM	1,897	MMBTU MKJPC	\$8.03000	F	1,897	\$15,232.91	
15-AUG-06	15-AUG-06	G	41692	12740	MS INTERR	1,728	MMBTU CIEXD	\$6.85000	F	1,728	\$11,836.80	
16-AUG-06	16-AUG-06	G	41728	12740	MS INTERR	0	MMBTU CIEXD	\$7.03000	F	0	\$0.00	
18-AUG-06	18-AUG-06	G	41775	12740	MS FIRM	128	MMBTU MKJPC	\$7.06000	F	128	\$903.68	
23-AUG-06	23-AUG-06	G	41819	25809	TX INTERR	442	MMBTU CIEXD	\$6.75000	F	442	\$2,983.50	
23-AUG-06	23-AUG-06	G	41828	314571	LA INTERR	927	MMBTU CIEXD	\$7.01000	F	927	\$6,498.27	
24-AUG-06	24-AUG-06	G	41841	12740	MS INTERR	1,728	MMBTU CIEXD	\$7.52000	F	1,728	\$12,994.56	
24-AUG-06	24-AUG-06	G	41845	25809	TX INTERR	972	MMBTU CIEXD	\$7.05000	F	972	\$6,852.60	
25-AUG-06	25-AUG-06	G	41861	314571	LA INTERR	2,030	MMBTU CIEXD	\$7.20000	F	2,030	\$14,616.00	
29-AUG-06	29-AUG-06	G	41891	314571	LA INTERR	2,030	MMBTU CIEXD	\$6.60000	F	2,030	\$13,398.00	
30-AUG-06	30-AUG-06	G	41905	25809	TX INTERR	2,026	MMBTU CIEXD	\$6.08000	F	2,026	\$12,318.08	
31-AUG-06	31-AUG-06	G	41921	314571	LA INTERR	2,030	MMBTU CIEXD	\$6.40000	F	2,030	\$12,992.00	



Back Office Purchase/Sale Summary

RMS Process Date: 09/11/2006- Runday: 09/11/2006 11:00:25 AM

08/01/2006 - 08/31/2006

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
--------------	-------------	-------------	--------------------	-----------------	-------------------------	------------	---------------	-------------------	-------------------	----------------------	-----------------

Company: Louis Dreyfus Energy Services L.P.
Pipeline: FGT
Month: 2006-08

2006-08Total: 310,757 \$2,605,112.07
 FGTTTotal: 310,757 \$2,605,112.07

Pipeline: Gulfstream
Month: 2006-08

01-AUG-06	01-AUG-06	G	41408	8205175	MS INTERR	10,136	MMBTU	CIEXD	\$9.40000	F	10,136	\$95,278.40
01-AUG-06	01-AUG-06	G	41432	8205175	MS INTERR	5,148	MMBTU	CIEXD	\$10.00000	F	5,148	\$51,480.00
02-AUG-06	02-AUG-06	G	41439	8205175	MS FIRM	3,109	MMBTU	CIEXD	\$9.95000	F	3,109	\$30,934.55
03-AUG-06	03-AUG-06	G	41463	8205175	MS INTERR	10,136	MMBTU	CIEXD	\$10.30000	F	10,136	\$104,400.80
03-AUG-06	03-AUG-06	G	41480	8205175	MS INTERR	5,068	MMBTU	CIEXD	\$9.85000	F	5,068	\$49,919.80
04-AUG-06	04-AUG-06	G	41499	8205175	MS INTERR	15,285	MMBTU	CIEXD	\$9.65000	F	15,285	\$147,500.25

2006-08Total: 48,882 \$479,513.80
 GulfstreamTotal: 48,882 \$479,513.80

Louis Dreyfus Energy Services L.P. Total: 359,639 \$3,084,625.87

Company: Magnus Energy Marketing Ltd.
Pipeline: FGT
Month: 2006-08

24-AUG-06	24-AUG-06	G	41843	10034	LA INTERR	427	MMBTU	CIEXD	\$7.34000	F	427	\$3,134.18
-----------	-----------	---	-------	-------	-----------	-----	-------	-------	-----------	---	-----	------------

2006-08Total: 427 \$3,134.18
 FGTTTotal: 427 \$3,134.18

Magnus Energy Marketing Ltd. Total: 427 \$3,134.18

Company: National Energy & Trade L.L.C.
Pipeline: FGT
Month: 2006-08

08-AUG-06	08-AUG-06	G	41534	314571	LA FIRM	2,030	MMBTU	CIEXD	\$7.07000	F	2,030	\$14,352.10
-----------	-----------	---	-------	--------	---------	-------	-------	-------	-----------	---	-------	-------------

2006-08Total: 2,030 \$14,352.10
 FGTTTotal: 2,030 \$14,352.10

National Energy & Trade L.L.C. Total: 2,030 \$14,352.10

Company: National Fuel Marketing Co., LLC
Pipeline: FGT
Month: 2006-08

01-AUG-06	31-AUG-06	G	41348	23703	TX FIRM	633	MMBTU	MKJPC	\$6.91000	I	19,623	\$135,594.93
01-AUG-06	31-AUG-06	G	41348	23703	TX FIRM	633	MMBTU	MKJPC	\$6.92200	I	19,623	\$135,830.53

2006-08Total: 39,246 \$271,425.46
 FGTTTotal: 39,246 \$271,425.46

National Fuel Marketing Co., LLC Total: 39,246 \$271,425.46

Company: Noble Energy Marketing, Inc.
Pipeline: FGT
Month: 2006-08

18-AUG-06	18-AUG-06	G	41773	25809	TX FIRM	500	MMBTU	MKJPC	\$6.65000	F	500	\$3,325.00
19-AUG-06	21-AUG-06	G	41792	25809	TX FIRM	700	MMBTU	MKJPC	\$6.45000	F	2,100	\$13,545.00
22-AUG-06	22-AUG-06	G	41811	25809	TX INTERR	700	MMBTU	CIEXD	\$6.60000	F	700	\$4,620.00

vpgpssum Database: NUCP

53



Back Office Purchase/Sale Summary

RMS Process Date: 09/11/2006- Rndate: 09/11/2006 11:00:25 AM

Profit Center: COMBINED

Trader: ALL

08/01/2006 - 08/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
24-AUG-06	24-AUG-06	G 41838	25809	TX INTERR	1,600	MMBTU	CIEXD	\$6.95000	F	1,600	\$11,120.00
25-AUG-06	25-AUG-06	G 41853	25809	TX INTERR	0	MMBTU	CIEXD	\$7.05000	F	0	\$0.00
30-AUG-06	30-AUG-06	G 41904	25809	TX INTERR	566	MMBTU	CIEXD	\$6.10000	F	566	\$3,452.60
31-AUG-06	31-AUG-06	G 41920	25809	TX INTERR	1,972	MMBTU	CIEXD	\$6.20000	F	1,972	\$12,226.40

Company: Noble Energy Marketing, Inc.
Pipeline: FGT
Month: 2006-08

2006-08Total: 7,438 \$48,289.00

FGTTotal: 7,438 \$48,289.00

Noble Energy Marketing, Inc. Total: 7,438 \$48,289.00

Company: ONEOK Energy Services Company., L.P.
Pipeline: FGT
Month: 2006-08

01-AUG-06	01-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$8.26500	I	5,000	\$41,325.00
02-AUG-06	02-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$9.01500	I	5,000	\$45,075.00
02-AUG-06	02-AUG-06	G 41441	32606	LA INTERR	1,509	MMBTU	CIEXD	\$9.00000	F	1,509	\$13,581.00
02-AUG-06	02-AUG-06	G 41447	25809	TX INTERR	251	MMBTU	CIEXD	\$8.43000	F	251	\$2,115.93
03-AUG-06	03-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$8.92500	I	5,000	\$44,625.00
03-AUG-06	03-AUG-06	G 41471	32606	LA INTERR	1,509	MMBTU	CIEXD	\$8.92500	I	1,509	\$13,467.83
04-AUG-06	04-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.83000	I	5,000	\$39,150.00
05-AUG-06	05-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.61000	I	5,000	\$38,050.00
05-AUG-06	07-AUG-06	G 41514	32606	LA FIRM	1,509	MMBTU	CIEXD	\$7.85000	F	4,527	\$35,536.95
06-AUG-06	06-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.61000	I	5,000	\$38,050.00
07-AUG-06	07-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.61000	I	5,000	\$38,050.00
08-AUG-06	08-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.11500	I	5,000	\$35,575.00
09-AUG-06	09-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.20500	I	5,000	\$36,025.00
10-AUG-06	10-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.68000	I	5,000	\$38,400.00
10-AUG-06	10-AUG-06	G 41619	32606	LA INTERR	3,264	MMBTU	CIEXD	\$7.68000	I	3,264	\$25,067.52
11-AUG-06	11-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$8.17000	I	5,000	\$40,850.00
11-AUG-06	11-AUG-06	G 41646	32606	LA FIRM	2,527	MMBTU	MKJPC	\$8.10000	F	2,527	\$20,468.70
11-AUG-06	11-AUG-06	G 41647	32606	LA FIRM	8,422	MMBTU	MKJPC	\$8.20000	F	8,422	\$69,060.40
12-AUG-06	12-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.76500	I	5,000	\$38,825.00
12-AUG-06	14-AUG-06	G 41658	32606	LA FIRM	8,563	MMBTU	MKJPC	\$7.85000	F	25,689	\$201,658.65
13-AUG-06	13-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.76500	I	5,000	\$38,825.00
14-AUG-06	14-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.76500	I	5,000	\$38,825.00
15-AUG-06	15-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$6.97000	I	5,000	\$34,850.00
15-AUG-06	15-AUG-06	G 41695	32606	LA INTERR	3,264	MMBTU	CIEXD	\$6.97000	I	3,264	\$22,750.08
16-AUG-06	16-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$6.94000	I	5,000	\$34,700.00
17-AUG-06	17-AUG-06	G 32939	32606	LA FIRM	4,264	MMBTU	MKJPC	\$6.91500	I	4,264	\$29,485.56
18-AUG-06	18-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$6.78000	I	5,000	\$33,900.00
19-AUG-06	19-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$6.69500	I	5,000	\$33,475.00
20-AUG-06	20-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$6.69500	I	5,000	\$33,475.00
21-AUG-06	21-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$6.69500	I	5,000	\$33,475.00
22-AUG-06	22-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$6.77500	I	5,000	\$33,875.00
22-AUG-06	24-AUG-06	G 41810	25809	TX INTERR	920	MMBTU	CIEXD	\$6.90667	I	2,760	\$19,062.40
23-AUG-06	23-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$6.89000	I	5,000	\$34,450.00
23-AUG-06	23-AUG-06	G 41823	32606	LA INTERR	2,936	MMBTU	CIEXD	\$6.95000	F	2,936	\$20,405.20
24-AUG-06	24-AUG-06	G 32939	32606	LA FIRM	5,000	MMBTU	MKJPC	\$7.24500	I	5,000	\$36,225.00
25-AUG-06	25-AUG-06	G 41862	25809	TX INTERR	920	MMBTU	CIEXD	\$7.05000	F	920	\$6,486.00
29-AUG-06	29-AUG-06	G 41889	25809	TX INTERR	608	MMBTU	CIEXD	\$6.43000	F	608	\$3,909.44
29-AUG-06	29-AUG-06	G 41892	32606	LA INTERR	5,800	MMBTU	CIEXD	\$6.72000	F	5,800	\$38,976.00
29-AUG-06	29-AUG-06	G 41894	32606	LA INTERR	1,439	MMBTU	CIEXD	\$6.75000	F	1,439	\$9,713.25
31-AUG-06	31-AUG-06	G 41919	25809	TX INTERR	620	MMBTU	CIEXD	\$6.20000	F	620	\$3,844.00
31-AUG-06	31-AUG-06	G 41929	32606	LA INTERR	10,000	MMBTU	CIEXD	\$6.45000	F	10,000	\$64,500.00

2006-08Total: 195,309 \$1,460,163.91

FGTTotal: 195,309 \$1,460,163.91

ONEOK Energy Services Company., L.P. Total: 195,309 \$1,460,163.91

Company: Occidental Energy Marketing, Inc.



Back Office Purchase/Sale Summary

RMS Process Date: 09/11/2006- Rundate: 09/11/2006 11:00:25 AM

Profit Center: COMBINED

Trader: ALL

08/01/2006 - 08/31/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Occidental Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2006-08											
1-AUG-06	01-AUG-06	G 41404	32606	LA INTERR	1,509	MMBTU	CIEXD	\$8.30000	F	1,509	\$12,524.70
4-AUG-06	04-AUG-06	G 41486	32606	LA FIRM	1,509	MMBTU	CIEXD	\$7.83000	I	1,509	\$11,815.47
8-AUG-06	08-AUG-06	G 41539	32606	LA INTERR	1,509	MMBTU	CIEXD	\$7.11500	I	1,509	\$10,736.54
8-AUG-06	08-AUG-06	G 41548	241390	MS INTERR	7,000	MMBTU	CIEXD	\$8.46000	F	7,000	\$59,220.00
9-AUG-06	09-AUG-06	G 41579	241390	MS INTERR	6,164	MMBTU	CIEXD	\$8.40000	F	6,164	\$51,777.60
10-AUG-06	10-AUG-06	G 41625	241390	MS INTERR	12,557	MMBTU	CIEXD	\$8.85000	F	12,557	\$111,129.45
5-AUG-06	15-AUG-06	G 41702	241390	MS INTERR	2,079	MMBTU	CIEXD	\$7.92000	F	2,079	\$16,465.68
4-AUG-06	24-AUG-06	G 41858	241390	MS INTERR	5,589	MMBTU	CIEXD	\$8.02000	F	5,589	\$44,823.78
5-AUG-06	25-AUG-06	G 41865	32606	LA INTERR	518	MMBTU	CIEXD	\$7.25000	F	518	\$3,755.50
10-AUG-06	30-AUG-06	G 41910	32606	LA INTERR	3,605	MMBTU	CIEXD	\$6.35000	F	3,605	\$22,891.75

2006-08Total: 42,039 \$345,140.47

FGTTotal: 42,039 \$345,140.47

Tampa Electric Company Occidental Energy Marketing, Inc. Total: 42,039 \$345,140.47

Company: ~~Peoples Gas System~~

Pipeline: FGT

Month: 2006-08

12-AUG-06	02-AUG-06	G 41744	163884	AL FIRM	2,577	MMBTU	CIEXD	\$9.90500	F	2,577	\$25,525.19
-----------	-----------	---------	--------	---------	-------	-------	-------	-----------	---	-------	-------------

2006-08Total: 2,577 \$25,525.19

FGTTotal: 2,577 \$25,525.19

Tampa Electric Company Peoples Gas System Total: 2,577 \$25,525.19

Company: Progress Ventures

Pipeline: FGT

Month: 2006-08

04-AUG-06	04-AUG-06	G 41496	241390	MS INTERR	5,000	MMBTU	CIEXD	\$9.54000	F	5,000	\$47,700.00
05-AUG-06	07-AUG-06	G 41521	241390	MS INTERR	19,744	MMBTU	CIEXD	\$8.90000	F	59,233	\$527,173.70
09-AUG-06	09-AUG-06	G 41580	241390	MS INTERR	10,000	MMBTU	CIEXD	\$8.38000	F	10,000	\$83,800.00
10-AUG-06	10-AUG-06	G 41618	241390	MS INTERR	20,000	MMBTU	CIEXD	\$8.85000	F	20,000	\$177,000.00
11-AUG-06	11-AUG-06	G 41645	241390	MS FIRM	8,000	MMBTU	MKJPC	\$9.28000	F	8,000	\$74,240.00
12-AUG-06	14-AUG-06	G 41660	241390	MS FIRM	8,000	MMBTU	MKJPC	\$8.47000	F	24,000	\$203,280.00
15-AUG-06	15-AUG-06	G 41693	241390	MS INTERR	10,393	MMBTU	CIEXD	\$7.99000	I	10,393	\$83,040.07
15-AUG-06	15-AUG-06	G 41699	241390	MS INTERR	15,240	MMBTU	CIEXD	\$7.96000	F	15,240	\$121,310.40
16-AUG-06	16-AUG-06	G 41729	241390	MS INTERR	16,458	MMBTU	CIEXD	\$8.02000	F	16,458	\$131,993.16
17-AUG-06	17-AUG-06	G 41759	241390	MS INTERR	6,645	MMBTU	CIEXD	\$7.85500	F	6,645	\$52,196.48

2006-08Total: 174,969 \$1,501,733.81

FGTTotal: 174,969 \$1,501,733.81

Pipeline: Gulfstream

Month: 2006-08

05-AUG-06	07-AUG-06	G 41519	8205175	MS INTERR	10,072	MMBTU	CIEXD	\$8.80000	F	30,217	\$265,909.60
08-AUG-06	08-AUG-06	G 41541	8205175	MS INTERR	8,109	MMBTU	CIEXD	\$8.45000	F	8,109	\$68,521.05
09-AUG-06	09-AUG-06	G 41569	8205175	MS INTERR	10,136	MMBTU	CIEXD	\$8.50000	F	10,136	\$86,156.00
10-AUG-06	10-AUG-06	G 41617	8205175	MS INTERR	5,068	MMBTU	CIEXD	\$8.85000	F	5,068	\$44,851.80
11-AUG-06	11-AUG-06	G 41645	8205175	MS FIRM	2,000	MMBTU	MKJPC	\$9.28000	F	2,000	\$18,560.00
12-AUG-06	14-AUG-06	G 41660	8205175	MS FIRM	2,000	MMBTU	MKJPC	\$8.47000	F	6,000	\$50,820.00
15-AUG-06	15-AUG-06	G 41701	8205175	MS INTERR	10,136	MMBTU	CIEXD	\$7.96000	F	10,136	\$80,682.56
16-AUG-06	16-AUG-06	G 41720	8205175	MS INTERR	12,163	MMBTU	CIEXD	\$8.05000	F	12,163	\$97,912.15
17-AUG-06	17-AUG-06	G 41756	8205175	MS INTERR	7,095	MMBTU	CIEXD	\$7.94000	F	7,095	\$56,334.30

2006-08Total: 90,924 \$769,747.46

GulfstreamTotal: 90,924 \$769,747.46



Back Office Purchase/Sale Summary

RMS Process Date: 09/11/2006- Rundate: 09/11/2006 11:00:25 AM

Profit Center: COMBINED

Trader: ALL

08/01/2006 - 08/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Progress Ventures													
										Progress Ventures Total:	265,893	\$2,271,481.27	
Company: Proliance Energy													
Pipeline: FGT													
Month: 2006-08													
01-AUG-06	31-AUG-06	G	39532	179841	TX	INTERR	0	MMBTU	CIEXD	\$6.88500	I	0	\$0.00
											2006-08Total:	0	\$0.00
											FGTTotal:	0	\$0.00
										Proliance Energy Total:	0	\$0.00	
Company: Seminole Electric Cooperative													
Pipeline: FGT													
Month: 2006-08													
19-AUG-06	21-AUG-06	G	41790	241390	MS	FIRM	25,000	MMBTU	MKJPC	\$7.29500	I	75,000	\$547,125.00
22-AUG-06	22-AUG-06	G	41806	241390	MS	INTERR	32,435	MMBTU	CIEXD	\$7.39000	I	32,435	\$239,694.65
23-AUG-06	23-AUG-06	G	41820	241390	MS	INTERR	22,299	MMBTU	CIEXD	\$7.47500	I	22,299	\$166,685.03
29-AUG-06	29-AUG-06	G	41882	241390	MS	INTERR	17,435	MMBTU	CIEXD	\$7.16000	I	17,435	\$124,834.60
31-AUG-06	31-AUG-06	G	41913	241390	MS	INTERR	22,434	MMBTU	CIEXD	\$6.70000	I	22,434	\$150,307.80
											2006-08Total:	169,603	\$1,228,647.08
											FGTTotal:	169,603	\$1,228,647.08
										Seminole Electric Cooperative Total:	169,603	\$1,228,647.08	
Company: Sempra Energy Trading Corporation													
Pipeline: FGT													
Month: 2006-08													
01-AUG-06	31-AUG-06	G	41355	10034	LA	FIRM	511	MMBTU	MKJPC	\$7.09000	I	15,841	\$112,312.69
											2006-08Total:	15,841	\$112,312.69
											FGTTotal:	15,841	\$112,312.69
										Sempra Energy Trading Corporation Total:	15,841	\$112,312.69	
Company: Sequent Energy Management													
Pipeline: FGT													
Month: 2006-08													
01-AUG-06	01-AUG-06	G	41411	9906	LA	INTERR	0	MMBTU	CIEXD	\$9.35000	F	0	\$0.00
01-AUG-06	01-AUG-06	G	41411	241390	MS	INTERR	7,000	MMBTU	CIEXD	\$9.35000	F	7,000	\$65,450.00
01-AUG-06	01-AUG-06	G	41412	11224	LA	INTERR	2,858	MMBTU	CIEXD	\$9.10000	F	2,858	\$26,007.80
01-AUG-06	01-AUG-06	G	41414	11224	LA	INTERR	7,020	MMBTU	CIEXD	\$9.30000	F	7,020	\$65,286.00
02-AUG-06	02-AUG-06	G	41443	11224	LA	INTERR	4,378	MMBTU	CIEXD	\$9.65000	F	4,378	\$42,247.70
03-AUG-06	03-AUG-06	G	32927	241390	MS	FIRM	5,000	MMBTU	MKJPC	\$10.16000	I	5,000	\$50,800.00
03-AUG-06	03-AUG-06	G	40511	241390	MS	FIRM	5,000	MMBTU	MKJPC	\$10.16000	I	5,000	\$50,800.00
04-AUG-06	04-AUG-06	G	32927	241390	MS	FIRM	5,000	MMBTU	MKJPC	\$9.26000	I	5,000	\$46,300.00
04-AUG-06	04-AUG-06	G	40511	241390	MS	FIRM	5,000	MMBTU	MKJPC	\$9.26000	I	5,000	\$46,300.00
05-AUG-06	07-AUG-06	G	41515	11224	LA	FIRM	4,759	MMBTU	CIEXD	\$8.40000	F	14,277	\$119,926.80
05-AUG-06	07-AUG-06	G	41523	241390	MS	INTERR	9,000	MMBTU	CIEXD	\$9.05000	F	27,000	\$244,350.00
08-AUG-06	08-AUG-06	G	32927	241390	MS	FIRM	5,000	MMBTU	MKJPC	\$8.36000	I	5,000	\$41,800.00
08-AUG-06	08-AUG-06	G	40511	302202	AL	FIRM	5,000	MMBTU	MKJPC	\$8.36000	I	5,000	\$41,800.00
08-AUG-06	08-AUG-06	G	41547	163884	AL	INTERR	15,000	MMBTU	CIEXD	\$8.45000	F	15,000	\$126,750.00
09-AUG-06	09-AUG-06	G	41586	241390	MS	INTERR	2,079	MMBTU	CIEXD	\$8.32000	F	2,079	\$17,297.28
10-AUG-06	10-AUG-06	G	32927	302202	AL	FIRM	5,000	MMBTU	MKJPC	\$8.72000	I	5,000	\$43,600.00
10-AUG-06	10-AUG-06	G	41627	241390	MS	INTERR	2,079	MMBTU	CIEXD	\$8.85000	F	2,079	\$18,399.15
11-AUG-06	11-AUG-06	G	41644	11224	LA	FIRM	4,579	MMBTU	MKJPC	\$8.80000	F	4,579	\$40,295.20
16-AUG-06	16-AUG-06	G	32927	241390	MS	FIRM	5,000	MMBTU	MKJPC	\$8.02500	I	5,000	\$40,125.00
16-AUG-06	16-AUG-06	G	40511	241390	MS	FIRM	0	MMBTU	MKJPC	\$8.02500	I	0	\$0.00



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/11/2006- Rundate: 09/11/2006 11:00:25 AM

Trader: ALL

08/01/2006 - 08/31/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Sequent Energy Management											
Pipeline: FGT											
Month: 2006-08											
16-AUG-06	16-AUG-06	G 40511	302202	AL FIRM	5,000	MMBTU	MKJPC	\$8.02500	I	5,000	\$40,125.00
16-AUG-06	16-AUG-06	G 41726	11224	LA INTERR	4,442	MMBTU	CIEXD	\$7.23500	F	4,442	\$32,137.87
24-AUG-06	24-AUG-06	G 32927	241390	MS FIRM	5,000	MMBTU	MKJPC	\$7.81500	I	5,000	\$39,075.00
24-AUG-06	24-AUG-06	G 40511	241390	MS FIRM	5,000	MMBTU	MKJPC	\$7.81500	I	5,000	\$39,075.00
26-AUG-06	26-AUG-06	G 32927	241390	MS FIRM	2,500	MMBTU	MKJPC	\$7.72500	I	2,500	\$19,312.50
26-AUG-06	26-AUG-06	G 40511	241390	MS FIRM	2,500	MMBTU	MKJPC	\$7.72500	I	2,500	\$19,312.50
27-AUG-06	27-AUG-06	G 32927	241390	MS FIRM	5,000	MMBTU	MKJPC	\$7.72500	I	5,000	\$38,625.00
27-AUG-06	27-AUG-06	G 40511	241390	MS FIRM	2,500	MMBTU	MKJPC	\$7.72500	I	2,500	\$19,312.50
28-AUG-06	28-AUG-06	G 32927	241390	MS FIRM	5,000	MMBTU	MKJPC	\$7.72500	I	5,000	\$38,625.00
28-AUG-06	28-AUG-06	G 40511	241390	MS FIRM	2,500	MMBTU	MKJPC	\$7.72500	I	2,500	\$19,312.50
29-AUG-06	29-AUG-06	G 41896	11224	LA INTERR	1,247	MMBTU	CIEXD	\$7.00000	F	1,247	\$8,729.00
31-AUG-06	31-AUG-06	G 41928	11224	LA INTERR	4,759	MMBTU	CIEXD	\$6.63000	F	4,759	\$31,552.17
2006-08Total:										171,718	\$1,472,728.97
FGTTotal:										171,718	\$1,472,728.97

Pipeline: Gulfstream

Month: 2006-08

02-AUG-06	02-AUG-06	G 40510	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$9.90500	I	5,000	\$49,525.00
02-AUG-06	02-AUG-06	G 40512	8205175	MS FIRM	2,000	MMBTU	MKJPC	\$9.90500	I	2,000	\$19,810.00
02-AUG-06	02-AUG-06	G 41438	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$9.95000	F	5,000	\$49,750.00
11-AUG-06	11-AUG-06	G 40510	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$9.06000	I	5,000	\$45,300.00
11-AUG-06	11-AUG-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$9.06000	I	5,000	\$45,300.00
12-AUG-06	12-AUG-06	G 40510	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$8.42000	I	5,000	\$42,100.00
12-AUG-06	12-AUG-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$8.42000	I	5,000	\$42,100.00
13-AUG-06	13-AUG-06	G 40510	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$8.42000	I	5,000	\$42,100.00
13-AUG-06	13-AUG-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$8.42000	I	5,000	\$42,100.00
14-AUG-06	14-AUG-06	G 40510	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$8.42000	I	5,000	\$42,100.00
14-AUG-06	14-AUG-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$8.42000	I	5,000	\$42,100.00
18-AUG-06	18-AUG-06	G 40510	8205175	MS FIRM	4,350	MMBTU	MKJPC	\$7.32000	I	4,350	\$31,842.00
18-AUG-06	18-AUG-06	G 40512	8205175	MS FIRM	4,350	MMBTU	MKJPC	\$7.32000	I	4,350	\$31,842.00
19-AUG-06	19-AUG-06	G 40510	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.29500	I	5,000	\$36,475.00
19-AUG-06	19-AUG-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.29500	I	5,000	\$36,475.00
20-AUG-06	20-AUG-06	G 40510	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.29500	I	5,000	\$36,475.00
20-AUG-06	20-AUG-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.29500	I	5,000	\$36,475.00
21-AUG-06	21-AUG-06	G 40510	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.29500	I	5,000	\$36,475.00
21-AUG-06	21-AUG-06	G 40512	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.29500	I	5,000	\$36,475.00
2006-08Total:										90,700	\$744,819.00
GulfstreamTotal:										90,700	\$744,819.00

Pipeline: SNG

Month: 2006-08

01-AUG-06	01-AUG-06	G 41435	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$9.70000	F	5,000	\$48,500.00
02-AUG-06	02-AUG-06	G 32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$9.30000	I	5,000	\$46,500.00
03-AUG-06	03-AUG-06	G 32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$9.76000	I	5,000	\$48,800.00
04-AUG-06	04-AUG-06	G 32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$8.33500	I	5,000	\$41,675.00
04-AUG-06	04-AUG-06	G 41502	ANY	FL INTERR	3,892	MMBTU	CIEXD	\$8.54000	F	3,892	\$33,237.68
08-AUG-06	08-AUG-06	G 32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.34000	I	5,000	\$36,700.00
09-AUG-06	09-AUG-06	G 32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.33500	I	5,000	\$36,675.00
10-AUG-06	10-AUG-06	G 32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.88500	I	5,000	\$39,425.00
11-AUG-06	11-AUG-06	G 32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$8.20000	I	5,000	\$41,000.00
12-AUG-06	12-AUG-06	G 32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.66000	I	5,000	\$38,300.00
13-AUG-06	13-AUG-06	G 32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.66000	I	5,000	\$38,300.00
14-AUG-06	14-AUG-06	G 32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.66000	I	5,000	\$38,300.00
15-AUG-06	15-AUG-06	G 32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$6.91000	I	5,000	\$34,550.00
16-AUG-06	16-AUG-06	G 32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$6.92000	I	5,000	\$34,600.00
17-AUG-06	17-AUG-06	G 32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.06500	I	5,000	\$35,325.00
18-AUG-06	18-AUG-06	G 32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$6.81500	I	5,000	\$34,075.00
23-AUG-06	23-AUG-06	G 32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$6.96000	I	5,000	\$34,800.00
24-AUG-06	24-AUG-06	G 32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.36000	I	5,000	\$36,800.00

Back Office Purchase/Sale Summary

RMS Process Date: 09/11/2006- Rundate: 09/11/2006 11:00:25 AM

Profit Center: COMBINED

Trader: ALL

08/01/2006 - 08/31/2006



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Sequent Energy Management													
Pipeline: SNG													
Month: 2006-08													
30-AUG-06	30-AUG-06	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$6.46500	I	5,000	\$32,325.00
31-AUG-06	31-AUG-06	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$6.54000	I	5,000	\$32,700.00
31-AUG-06	31-AUG-06	G	41916	ANY	FL	INTERR	3,892	MMBTU	CIEXD	\$6.54000	I	3,892	\$25,453.68
2006-08Total:											102,784	\$788,041.36	
SNGTotal:											102,784	\$788,041.36	
Sequent Energy Management Total:											365,202	\$3,005,589.33	
Company: Southern Company Services, Inc.													
Pipeline: FGT													
Month: 2006-08													
12-AUG-06	14-AUG-06	G	41663	3018	FL	FIRM	3,000	MMBTU	MKJPC	\$9.20000	F	9,000	\$82,800.00
2006-08Total:											9,000	\$82,800.00	
FGTTotal:											9,000	\$82,800.00	
Southern Company Services, Inc. Total:											9,000	\$82,800.00	
Company: Southwest Energy, L.P.													
Pipeline: FGT													
Month: 2006-08													
02-AUG-06	02-AUG-06	G	41444	314571	LA	INTERR	2,030	MMBTU	CIEXD	\$8.76000	F	2,030	\$17,782.80
03-AUG-06	03-AUG-06	G	41462	314571	LA	INTERR	2,000	MMBTU	CIEXD	\$8.67000	F	2,000	\$17,340.00
05-AUG-06	07-AUG-06	G	41525	314571	LA	INTERR	2,030	MMBTU	CIEXD	\$7.55000	F	6,090	\$45,979.50
15-AUG-06	15-AUG-06	G	41690	314571	LA	INTERR	2,185	MMBTU	CIEXD	\$6.88000	F	2,185	\$15,032.80
16-AUG-06	16-AUG-06	G	41727	314571	LA	INTERR	2,065	MMBTU	CIEXD	\$6.89000	F	2,065	\$14,227.85
2006-08Total:											14,370	\$110,362.95	
FGTTotal:											14,370	\$110,362.95	
Southwest Energy, L.P. Total:											14,370	\$110,362.95	
Company: Tampa Electric Company													
Pipeline: FGT													
Month: 2006-08													
02-AUG-06	02-AUG-06	G	41473	716	AL	FIRM	8,000	MMBTU	CIEXD	\$11.50000	F	8,000	\$92,000.00
23-AUG-06	23-AUG-06	G	41825	241390	MS	INTERR	2,540	MMBTU	CIEXD	\$7.68000	F	2,540	\$19,507.20
25-AUG-06	25-AUG-06	G	41864	241390	MS	INTERR	0	MMBTU	CIEXD	\$7.79000	I	0	\$0.00
25-AUG-06	25-AUG-06	G	41876	12740	MS	INTERR	1,728	MMBTU	CIEXD	\$7.47000	F	1,728	\$12,908.16
26-AUG-06	28-AUG-06	G	41874	241390	MS	INTERR	7,500	MMBTU	CIEXD	\$7.77500	I	22,500	\$174,937.50
29-AUG-06	29-AUG-06	G	41899	163884	AL	INTERR	27,999	MMBTU	CIEXD	\$7.15000	F	27,999	\$200,192.85
2006-08Total:											62,767	\$499,545.71	
FGTTotal:											62,767	\$499,545.71	
Tampa Electric Company Total:											62,767	\$499,545.71	
Company: Texla Energy Management, Inc.													
Pipeline: FGT													
Month: 2006-08													
02-AUG-06	02-AUG-06	G	41442	10034	LA	INTERR	427	MMBTU	CIEXD	\$9.30000	F	427	\$3,971.10
03-AUG-06	03-AUG-06	G	41468	10034	LA	INTERR	427	MMBTU	CIEXD	\$9.70000	F	427	\$4,141.90
04-AUG-06	04-AUG-06	G	41493	10034	LA	FIRM	427	MMBTU	CIEXD	\$8.40000	F	427	\$3,586.80
05-AUG-06	07-AUG-06	G	41522	10034	LA	INTERR	427	MMBTU	CIEXD	\$7.85000	F	1,281	\$10,055.85
08-AUG-06	08-AUG-06	G	41542	10034	LA	INTERR	427	MMBTU	CIEXD	\$7.20000	F	427	\$3,074.40

58



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/08/2006- Rundate: 09/08/2006 03:25:22 PM

Trader: ALL

08/01/2006 - 08/31/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Texla Energy Management, Inc.													
Pipeline: FGT													
Month: 2006-08													
3-AUG-06	08-AUG-06	G	41543	9903	LA	INTERR	548	MMBTU	CIEXD	\$8.20000	F	548	\$4,493.60
3-AUG-06	10-AUG-06	G	41620	10034	LA	INTERR	659	MMBTU	CIEXD	\$7.90000	F	659	\$5,206.10
3-AUG-06	10-AUG-06	G	41621	9903	LA	INTERR	548	MMBTU	CIEXD	\$8.40000	F	548	\$4,603.20
5-AUG-06	15-AUG-06	G	41696	9903	LA	INTERR	548	MMBTU	CIEXD	\$7.50000	F	548	\$4,110.00
5-AUG-06	15-AUG-06	G	41697	10034	LA	INTERR	647	MMBTU	CIEXD	\$7.00000	F	647	\$4,529.00
5-AUG-06	16-AUG-06	G	41730	10034	LA	INTERR	660	MMBTU	CIEXD	\$6.94000	I	660	\$4,580.40
5-AUG-06	16-AUG-06	G	41731	9903	LA	INTERR	548	MMBTU	CIEXD	\$8.02500	I	548	\$4,397.70
7-AUG-06	17-AUG-06	G	41754	10034	LA	INTERR	427	MMBTU	CIEXD	\$7.05000	F	427	\$3,010.35
7-AUG-06	17-AUG-06	G	41755	9903	LA	INTERR	548	MMBTU	CIEXD	\$7.90000	F	548	\$4,329.20

2006-08Total: 8,122 \$64,089.60

FGTTotal: 8,122 \$64,089.60

Texla Energy Management, Inc. Total: 8,122 \$64,089.60

Company: Total Gas & Power North America, Inc.													
Pipeline: FGT													
Month: 2006-08													
5-AUG-06	07-AUG-06	G	41516	716	AL	INTERR	6,516	MMBTU	CIEXD	\$8.80000	F	19,548	\$172,022.40

2006-08Total: 19,548 \$172,022.40

FGTTotal: 19,548 \$172,022.40

Total Gas & Power North America, Inc. Total: 19,548 \$172,022.40

Company: Virginia Power Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2006-08													
1-AUG-06	31-AUG-06	G	40339	454599	LA	FIRM	4,973	MMBTU	MKJPC	\$6.81200	I	154,170	\$1,050,206.04
1-AUG-06	31-AUG-06	G	41346	454599	LA	FIRM	4,072	MMBTU	MKJPC	\$6.90700	I	126,240	\$871,939.79
1-AUG-06	31-AUG-06	G	41347	32606	LA	FIRM	9,825	MMBTU	MKJPC	\$7.11000	I	304,575	\$2,165,528.25
9-AUG-06	09-AUG-06	G	41566	32606	LA	INTERR	1,509	MMBTU	CIEXD	\$7.12000	F	1,509	\$10,744.08
6-AUG-06	16-AUG-06	G	41717	32606	LA	INTERR	3,264	MMBTU	CIEXD	\$6.94000	I	3,264	\$22,652.16

2006-08Total: 589,758 \$4,121,070.32

FGTTotal: 589,758 \$4,121,070.32

Virginia Power Energy Marketing, Inc. Total: 589,758 \$4,121,070.32

Tampa Electric Company Total: 3,639,552 \$27,042,633.41

ALL-COMBINED Total: 3,639,552 \$27,042,633.41

PURCHASE Total: 3,639,552 \$27,042,633.41

Includes Swing Commodity

*3,574,843 Dth ✓
(284,264) ✓*

3,290,579 Commodity Other ✓

*\$27,042,633.41 ✓
(2,204,710.56) ✓*

Less Adj's 3,574,843 ✓

24,837,922.85 Commodity Other ✓

Line-1

59

GAS PURCHASED IN THE MONTH OF : July 2006

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$3,148,246.30	\$3,148,246.29	(\$0.01)
(Difference is Comm.-Other)	THERMS	5,407,570.0	5,407,570.0	0.0
CHEVTEXACO	COST	\$323,805.89	\$319,981.46	(\$3,824.43)
(Difference is Comm.-Other)	THERMS	447,530.0	441,050.0	(6,480.0)
CIMA	COBT	\$44,451.86	\$44,451.86	\$0.00
	THERMS	66,130.0	66,130.0	0.0
CONOCO	COST	\$262,449.10	\$262,449.10	\$0.00
	THERMS	345,280.0	345,280.0	0.0
CONSTELLATION	COST	\$1,516,971.83	\$1,516,971.83	\$0.00
	THERMS	2,416,310.0	2,416,310.0	0.0
CORAL	COST	\$1,930,539.46	\$1,930,539.46	\$0.00
	THERMS	3,222,480.0	3,222,480.0	0.0
CROSSTEX	COST	\$1,195,227.21	\$1,195,227.21	\$0.00
	THERMS	2,059,600.0	2,059,600.0	0.0
HOUSTON PIPELINE	COST	\$816,094.51	\$819,806.31	\$3,711.80
(Difference is Comm.-Other)	THERMS	1,421,830.0	1,428,300.0	6,470.0
INFINITE ENERGY	COST	\$101,201.10	\$101,201.10	\$0.00
	THERMS	138,000.0	138,000.0	0.0
LOUIS DREYFUS	COST	\$1,817,043.37	\$1,816,041.07	(\$1,002.30)
(Difference is Comm.-Other)	THERMS	2,616,000.0	2,614,360.0	(1,620.0)
MAGNUS ENERGY	COST	\$16,135.90	\$21,621.60	\$5,485.60
(Difference is Comm.-Other)	THERMS	23,250.0	27,720.0	4,470.0
NATIONAL ENERGY	COST	\$336,478.72	\$368,438.87	\$28,962.95
(Difference is Comm.-Other)	THERMS	591,610.0	591,610.0	0.0
ONEOK	COST	\$2,280,852.03	\$2,280,852.00	(\$0.03)
(Difference-See Below)	THERMS	3,812,620.0	3,812,620.0	0.0
OCCIDENTAL	COST	\$78,331.80	\$78,331.80	\$0.00
	THERMS	111,180.0	111,180.0	0.0
PROGRESS	COST	\$643,097.76	\$701,148.31	\$58,048.55
(Difference is Comm.-Other)	THERMS	868,880.0	940,990.0	72,110.0
PROLIANCE	COST	\$248,825.58	\$255,231.92	\$6,406.24
(Difference is Comm.-Other)	THERMS	434,630.0	445,820.0	11,190.0
SEQUENT	COST	\$2,584,788.37	\$2,643,523.24	\$58,724.87
(Difference-See Below)	THERMS	3,921,920.0	3,998,540.0	76,620.0
SOUTHERN CO.	COST	\$35,200.00	\$35,200.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
TAMPA ELECTRIC	COST	\$6,088.40	\$6,088.40	\$0.00
	THERMS	9,240.0	9,240.0	0.0
TEXLA ENERGY	COST	\$250,460.43	\$249,358.13	(\$1,102.30)
(Difference is Comm.-Other)	THERMS	379,950.0	379,950.0	0.0
VIRGINIA POWER	COST	\$1,109,228.32	\$1,102,487.76	(\$6,741.56)
(Difference is Comm.-Other)	THERMS	1,952,230.0	1,940,520.0	(11,710.0)
APACHE	COST	\$4,844.00	\$4,844.00	\$0.00
	THERMS	8,650.0	8,650.0	0.0
SEMINOLE	COST	\$194,057.44	\$194,057.44	\$0.00
	THERMS	301,360.0	301,360.0	0.0
SOUTHWEST ENERGY	COST	\$29,812.44	\$29,812.44	\$0.00
	THERMS	42,440.0	42,440.0	0.0
TOTAL GAS AND POWER	COST	\$40,975.87	\$40,975.66	(\$0.01)
(Difference is Comm.-Other)	THERMS	66,790.0	66,790.0	0.0
TOTAL	COBT	\$18,817,024.69	\$18,963,895.06	\$146,870.37
	THERMS	30,715,480.0	30,866,530.0	151,050.0

Line #

1

2

3

4

5

6

7

8

9

10

11

60

July 2006

CHEVTEXACO	Therms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00100	\$0.00	1
Swing Demand-Accrued	0.0	0.00100	\$0.00	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	0.0	#DIV/0! Average	0.00	5
Commodity-Accrued	0.00	#DIV/0! Average	0.00	6
	0.0		\$0.00	7
NOBLE				
Swing Demand-Actual	0.0	0.00125	\$0.00	8
Swing Demand-Accrued	0.0	0.00125	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	0.0		\$0.00	14
ONEOK				
Swing Demand-Actual	1,550,000.0	0.00125	\$1,937.50	15
Swing Demand-Accrued	(1,550,000.0)	0.00125	(\$1,937.50)	16
Swing Commodity -Actual	188,370.0	0.61697 Average	\$116,217.83	17
Swing Commodity -Accrued	(188,370.0)	0.61697 Average	(\$116,217.84)	18
Commodity-Actual	3,624,250.0	0.59673 Average	\$2,162,696.67	19
Commodity-Accrued	(3,624,250.0)	0.59673 Average	(\$2,162,696.67)	20
	0.0		(\$0.03)	21
SEQUENT				
Swing Demand-Actual	1,550,000.0	0.00475	\$7,362.50	22
Swing Demand-Accrued	(1,550,000.0)	0.00475	(\$7,362.50)	23
Swing Commodity -Actual	1,105,770.0	0.64145 Average	\$709,300.61	24
Swing Commodity -Accrued	(1,105,770.0)	0.64145 Average	(\$709,300.61)	25
Commodity-Actual	2,892,770.0	0.66610 Average	\$1,926,860.13	26
Commodity-Accrued	(2,816,160.0)	0.66336 Average	(\$1,888,135.26)	27
	76,620.0		\$58,724.87	28
VIRGINIA POWER				
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

61

APACHE CORPORATION

(MARKETING DEPARTMENT)

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES & PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: B0608S0160
Invoice Date: 08/09/2006
Contract Nbr: SLS00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

SOLD DURING THE MONTH OF JULY 2006

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 06302006000070-0001-00								
		BASE COMMODITY	01	05	865	MMBTU	✓ \$5.6000	\$4,844.00 ✓

Prod Type: GAS

Total Base Commodity 865 Net Amount Due \$4,844.00

COPY

TERMS: Pay by Wire Transfer on or before August 25, 2006

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6564.

Please direct any inquires to Trang Truong at (713) 296-7122.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Wire 8/25/06
APACHE CORP MARKETING

WRITTEN CORRESPONDENCE:

APACHE CORPORATION
(MARKETING DEPARTMENT)
2000 POST OAK BLVD STE 100
HOUSTON, TX 77056

62

01-90-000-222-02-000

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1123687
Invoice Date 08/04/2006
Contract # 1701229
Delivery Month Jul 2006
Due Date 08/25/2006

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE *WIRE 8/25/06*
BP ENERGY COMPANY

01-90-000-232-02-000

Natural Gas delivered during Jul 2006

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Destin Pipeline Company				
DESTIN - Gulfstream (996900)		61,033 ✓	5.9602 ✓	363,766.10 X
FGT - DESTIN TO LUCEDALE (994400)		74,764	6.7352	503,553.90 ✓
Florida Gas Transmission Company				
Judge Digby (Judge Digby)		3,997	7.1350	28,518.59 ✓
Total Amount Due		139,794		895,838.59 ✓

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

07/28-07/28: LA Onsh S- FGT - Z2 GD 7.135000

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

63

For BP use only: 125329 00

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
Tax ID 36-3421804

Invoice Number 1123687
Invoice Date 08/04/2006
Contract # 1701229
Delivery Month Jul 2006
Due Date 08/25/2006

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE
BP ENERGY COMPANY

Natural Gas delivered during Jul 2006

Calculations are based on nominated quantities

BP Energy ID 20262788 / 20262789
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
07/08/2006	5.5800	10,000	55,800.00
07/09/2006	5.5800	10,000	55,800.00
07/10/2006	5.5800	10,000	55,800.00
Totals	5.5800	30,000 ✓	167,400.00 ✓

BP Energy ID 20262806 / 20262872
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
07/08/2006	5.6000	5,204	29,142.40
07/09/2006	5.6000	5,204	29,142.40
07/10/2006	5.6000	5,204	29,142.40
Totals	5.6000	15,612 ✓	87,427.20 ✓

BP Energy ID 20270361 / 20270631
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
07/17/2006	6.9000	5,285	36,466.50
Totals	6.9000	5,285 ✓	36,466.50 ✓

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
or send a facsimile to : (281) 366-6313
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

64

For BP use only: 125329 00

BP Energy ID 20271759 / 20271760
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
07/19/2006	7.1500	10,136	72,472.40
Totals	7.1500	10,136 ✓	72,472.40 ✓

BP Energy ID 20263782 / 20263783
 Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
 Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
07/10/2006	5.8000	10,125	58,725.00
Totals	5.8000	10,125 ✓	58,725.00 ✓

BP Energy ID 20269086 / 20269087
 Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
 Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
07/15/2006	6.8500	5,103	34,955.55
07/16/2006	6.8500	5,103	34,955.55
07/17/2006	6.8500	5,103	34,955.55
Totals	6.8500	15,309 ✓	104,866.65 ✓

BP Energy ID 20270361 / 20270362
 Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
 Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
07/17/2006	6.9000	30,715	211,933.50
Totals	6.9000	30,715 ✓	211,933.50 ✓

BP Energy ID 20271636 / 20271637
 Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
 Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
07/19/2006	7.1000	2,064	14,654.40
Totals	7.1000	2,064 ✓	14,654.40 ✓

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

65

For BP use only: 125329 00

BP Energy ID 20273048 / 20273049
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
07/20/2006	6.8500	16,551	113,374.35
Totals	6.8500	16,551 ✓	113,374.35 ✓

BP Energy ID 20282447 / 20282448
Meter Name/# Judge Digby (Judge Digby)
Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
07/28/2006	7.1350	3,997	28,518.59
Totals	7.1350	3,997 ✓	28,518.59 ✓

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

07/26-07/28: LA Onsh S- FGT - Z2 GD

7.135000

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

66

For BP use only: 125329 00

0

**Gas Netting Statement
(Sale)**



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9019204
Invoice Date 08/14/2006
Netting Group # 1138
Delivery Month Jul 2006
Due Date 08/25/2006

To:
Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE *8/25/06*
BP ENERGY COMPANY

01-90-000-232-02-000

Natural Gas delivered during Jul 2006 *Detech Service* Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES - Due to B.P. Price					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
DESTIN PIPELINE/FGT (0071298)		10,363 ✓	5.9000		61,141.70 ✗
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780)		390,600 ✓	5.6100		2,191,266.00 ✗
Total Amount Due					<u>2,252,407.70</u> ✓
PURCHASES - Due from B.P. Price					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
PGS - Jacksonville (PGS-JAX)		62,000	6.0400	374,480.00	
Special Pricing Provision (Deal Level)					
Service Fee-FGT Fuel 3.5%		62,000	0.2191	13,584.20	
Transportation Costs-FGT Transportation \$0.57	<i>rounding</i>	62,000	0.5700	35,340.00	
Total Amount Payable				423,404.20 ✗	
Total System Generated					1,829,003.50
Net Amount Due					1,829,003.50 ✗

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:
07/01-07/31: SNG Louisiana IF 5.870000

If you have any questions, please contact : Beverly Campbell at (251) 445-1227
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

67

For BP use only: 125329 00

Indexes used in pricing calculations:

07/01-07/31: FGT Zone 3 IF

6.040000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

68

For BP use only: 125329 00



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wii 8/25/06

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2006072143	08/10/2006	07/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	ST Landry ANR/FGT	4168		782	\$6.1000	\$4,770.20

Invoice Totals:

782

\$4,770.20

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0328

ACCOUNT MANAGER
KARL POIROT

69

CUSTOMER COPY



CHEVRON NATURAL GAS
 A DIVISION OF CHEVRON U.S.A. INC.
 email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
 ELECTRONIC FUNDS TRANSFER:

W.W. 8/25/06

PEOPLES GAS SYSTEM, DIV TAMP
 702 N. FRANKLIN
 PLAZA 8
 TAMPA, FL 33602
 ATTENTION: D. WILKERSON

01-90-000-232-03-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
 P.O. BOX 730116
 DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2006072144	08/10/2006	07/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
 PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
GULFSTREAM	DESTIN TERMINUS	4865		5,068	\$8.0500	\$40,797.40

Invoice Totals:

5,068

\$40,797.40

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
 METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
 21-0326

ACCOUNT MANAGER
 KARL POIROT

70

CUSTOMER COPY



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

*W/W
8/25/06*

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-000
PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2006072145	08/10/2006	07/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 3 POOL	3394		6,879 ✓	\$6.4600 ✓	\$43,146.34 ✓
FGT	FGT ZONE 3 POOL	3869	18	4,300 ✓	\$7.2200 ✓	\$31,046.00 ✓
FGT	FGT ZONE 3 POOL	3869	29	6,707 ✓	\$7.8500 ✓	\$52,649.95 ✓
FGT	FGT ZONE 3 POOL	3869	30	6,707 ✓	\$7.8500 ✓	\$52,649.95 ✓
FGT	FGT ZONE 3 POOL	3869	31	6,729 ✓	\$7.8500 ✓	\$52,822.65 ✓

Invoice Totals: 31,122 \$232,314.89

COPY

SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0926		ACCOUNT MANAGER KARL POIROT	71
----------------------------	--	--------------------------------	----

CUSTOMER COPY



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

*W.P.
8/25/06*

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-23202-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2006072214	08/10/2006	07/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	bridge fgt intercon kaplan	3300		3,289	\$5.9020 ✓	\$19,411.68 ✓

Invoice Totals: 3,289 \$19,411.68

COPY

SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0408

ACCOUNT MANAGER
KARL POIROT

72

CUSTOMER COPY



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wic 8/25/06

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-23202-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2006072215	08/10/2006	07/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	CGT/FGT INTERCONNECT	520		3,593	\$5.9020 ✓	\$21,205.89 ✓

Invoice Totals: 3,593 \$21,205.89

COPY

SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PA OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0408

ACCOUNT MANAGER
KARL POIROT

73

CUSTOMER COPY

ORIGINAL INVOICE



CHEVRON NATURAL GAS
 A DIVISION OF CHEVRON U.S.A. INC.
 email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
 ELECTRONIC FUNDS TRANSFER:

Wire 8/25/06

PEOPLES GAS SYSTEM, DIV TAMP
 702 N. FRANKLIN
 PLAZA B
 TAMPA, FL 33602
 ATTENTION: D. WILKERSON

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
 P.O. BOX 730116
 DALLAS, TX 75373-0116 USA

01-90-000-23202-000

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2006072216	08/10/2006	07/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
 PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 3 POOL	3179		251	\$5.9020	\$1,481.40

Invoice Totals: 251 \$1,481.40

COPY

SPECIAL INFORMATION
 PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
 METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

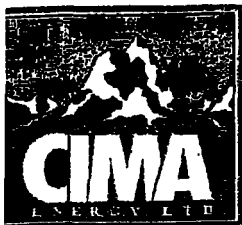
CONTRACT NUMBER
 21-0408

ACCOUNT MANAGER
 KARL POIROT

74

CUSTOMER COPY

Gas Sales Invoice



CIMA ENERGY LTD.

1221 McKinney, Suite 4150
Houston, TX 77010

Phone: (713) 209-1112

Fax: (713) 759-1186

PEOPLES GAS SYSTEM, A DIVISION OF TAI

O. Box 111
Box 7
Arnpa, FL 33601

tel.: (813) 228-1585
fax: (813) 228-4443

Invoice No.: 2006-07-1476-0	Invoice Date: 08/09/2006
Payment Terms: Due Aug 25 2006	Payment Method: WIRE
Contract: B-0508-PEO-0402	
Division: CIMA ENERGY, LTD. - HOUSTON	
Production Month: July 2006	
Currency: US DOLLARS	

meter #	Reference No.		Day	MMBTU	Price / Rate	Amount
meter: TENNESSEE GAS PIPELINE COMPANY						
10366	0706-12034	GAS SALES	15	1,116 /	\$6.5300 /	\$7,287.48
		GAS SALES	16	1,116 /	\$6.5300 /	\$7,287.48
		GAS SALES	17	1,116 /	\$6.5300 /	\$7,287.48
		Subtotal:		3,348		\$21,862.44
10366	0706-12185	GAS SALES	21	1,116 /	\$6.5300 /	\$7,287.48
		Subtotal:		1,116		\$7,287.48
10366	0706-12261	GAS SALES	25	<u>1033</u> 1,116	\$7.0400 /	<u>47,272.32</u> \$7,856.64
		Subtotal:		<u>1033</u> 1,116		<u>47,272.32</u> \$7,856.64
10366	0706-12367	GAS SALES	26	1,116 /	\$7.1950 /	\$8,029.62
		Subtotal:		1,116		\$8,029.62
	CARNES INTERCONNECT	Subtotal:		6,696		\$48,896.18

6613 ✓

844,451.86

Invoice Total: ~~545,056.18~~

COPY

wire 8/25/06

90-000-222-02-000

1221 McKinney, Suite 4150
Houston, TX 77010
David K. Tanous (713)209-1112
dtanous@cima-energy.com

1221 McKinney, Suite 4150
Houston, TX 77010
John E. Codrington (713)209-1112
jcodrington@cima-energy.com

75

AUG-10-2006 13:31

ConocoPhillips Company

Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

Wire 8/25/06

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562 Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Remit To: ConocoPhillips Company <i>01-90.000.23227-000</i> Contact: Kay Cantrell Telephone: (281) 293-4377 Fax: (281) 293-3940	Statement Number: R070648459 Billing Period: Jul-2006 Statement Date: August 10, 2006 Due Date: August 25, 2006 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
---	--	--

ConocoPhillips

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
Sell											
Delivery Period:		Jul-2006	Contract: 19475		Deal: 19475-93						
1	6-Jul	6-Jul ANR	322625-St. Landry	Commodity	1385	MMBtu	\$5.7000 US\$	MMBtu /	\$7,894.50	\$7,894.50 /	
2	7-Jul	7-Jul		Commodity	2735	MMBtu	\$5.2400 US\$	MMBtu /	\$14,331.40	\$14,331.40 /	
Delivery Period:		Jul-2006	Contract: 19475		Deal: 19475-94						
3	29-Jul	31-Jul Destin	994700-Destin	Commodity	30408	MMBtu	\$7.9000 US\$	MMBtu /	\$240,223.20	\$240,223.20 /	
									<i>34,628 dts ✓</i>	Sale Sub-Total:	\$262,449.10
Statement Total:							US\$			\$262,449.10	

COPY

76

93%

P.02

From: Constellation Energy Commodities Group
 111 MARKET PLACE SUITE 500
 BALTIMORE, MD 21202
 Rep Name: McHugh, Heather
 Phone: 410-468-3737
 Fax: 410-468-3540



Customer: PEOPLES GAS SYSTEM
 702 N. FRANKLIN ST.
 PLAZA 7
 TAMPA, FL 33602
 Rep Name: ELLIOT, ED
 Phone: 813-228-4149
 Fax: (813) 228-4194

Statement ID: PEGSTAMPA-00012A
 Payment Due Date: 25-Aug-2006
 Total Amount Due: 1,505,654.86 USD

Natural Gas / Physical

COPY

Buy

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	27-Jul-06	28-Jul-06	NGP7ZDB	FGT	FGTZN3 GAS-DL MEAN	7.7000	-32.00	MMBTU	-246.40

Total: -246.40

Sell

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	01-Jul-06	01-Aug-06	NGS6MDH	FGT	EXCHANGE	6.1170	186,000.00	MMBTU	1,137,762.00
Natural Gas	07-Jul-06	08-Jul-06	NGS7O6X	FGT	FGTZN3 PHYSICAL	5.7000	-11,800.00	MMBTU	67,260.00
Natural Gas	13-Jul-06	15-Jul-06	NGS7R0N	FGT	FGTZN3 GAS-DLY MEAN	6.2900	12,600.00	MMBTU	79,254.00
Natural Gas	13-Jul-06	15-Jul-06	NGS7R1E	Sonat	SONLA GAS-DLY MEAN	5.9650	6,724.00	MMBTU	40,108.66
Natural Gas	27-Jul-06	28-Jul-06	NGS7Y4Z	FGT	FGTZN3 GAS-DLY MEAN	7.7000	2,958.00	MMBTU	22,776.60
Natural Gas	28-Jul-06	29-Jul-06	NGS7YUA	FGT	FGTZN3 PHYSICAL	8.0500	-5,000.00	MMBTU	40,250.00
Natural Gas	29-Jul-06	01-Aug-06	NGS7Z57	FGT	FGTZN3 PHYSICAL	7.9000	-15,000.00	MMBTU	118,500.00

2 Values Added - July 25 2006 7.00 2000 " " @ 14,120.00
 2 Values Corrected - July 25 2006 6.1170 (186,000) @ 1,137,762.00
 Revised Values - July 25 2006 6.1170 (186,000) @ 1,137,762.00
 2 Values Corrected - July 25 2006 (8.05) (5,000) @ (40,250.00)
 Revised Rate 7.00 5,000 @ 40,000.00
 Total Due 246,621.86 @ 1,516,971.83

Payment Instructions

By wire transfer in immediately available federal funds.

Bank:

Chq: 01.90.000.232.02.000

Note: If you disagree with any of the above information, please call immediately.

Notice: Overdue payments shall bear interest on the unpaid portion at a rate equal to the lower of (I) the prime rate of interest for large U.S. money center commercial banks, as published from time to time under "Money Rates" by the Wall Street Journal, plus two percent (2%) per annum from the date due until the date of payment, or (II) the maximum applicable lawful interest rate.

Note: This invoice is based upon best available information. If your remittance amount will be different from the invoiced amount, please contact the undersigned prior to payment date.

0 *	246.40 -	14,120.00 +
	1,137,762.00 +	1,137,762.00 -
	67,260.00 +	1,135,198.97 +
	79,254.00 +	40,250.00 -
	40,108.66 +	40,000.00 +
	22,776.60 +	1,516,971.83 *
	40,250.00 +	
	118,500.00 +	
	1,505,654.86	

77



Shell Trading

P. 1/5

PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
100 N FRANKLIN ST
NO. 286
MPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.
SALES Invoice

Invoice No: CER - I - 197412 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 760505584
Invoice Date: 08/08/2006
Due Date: 08/25/2006

NETTED INVOICE
DO NOT RELEASE TO TREASURY

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200607	S - 91285	DESTIN PPL	994400DEST	DESTIN FGT	155,000	MMBTU	\$6.0550		\$938,525.00
200607	S - 169940	DESTIN PPL	994400DEST	DESTIN FGT	8,356	MMBTU	\$7.2600		\$60,664.56
				Subtotal for DESTIN PPL	163,356				\$999,189.56
200607	S - 91287	SNG CO	PSNG1102	TIER 1 POOL	155,000	MMBTU	\$5.8750		\$910,625.00
200607	S - 167479	SNG CO	PSNG1102	TIER 1 POOL	3,892	MMBTU	\$5.3250		\$20,724.90
				Subtotal for SNG CO	158,892				\$931,349.90

COPY

AUG. 8. 2006 1:45 PM

8L

Comments:

Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact:

Please Wire Amount To: Coral Energy Resources, L.P.

Please Remit Check To:

Coral Energy Resources, L.P.

Please Fax or email Payment Detail To:

Accounts Receivable Department
Fax (713) 265-1701
Receivablesmailbox@Coral-Energy.com
Customer Service Number

1 800-281-2824

Lisa Carver
Phone: 713-230-7825

Fax:
carver@coral-energy.com

NO. 2861 P. 2/5

Invoice No: CER-I-197412-1

NO.	Deal	Meter/			Quantity	Unit	Avg	HC/	Amount Due
2861	Key	Pool#	Pipeline	Description			Price	UOM	
*** Net Amount Due *** Coral Energy Resources, L.P.									
					USD		TOTAL:		\$1,930,539.46
					USD		TOTAL:		\$1,930,539.46

3rd, 248 dts

LESS DUE PLS INVOICE 28679

(3,045,601.20)

NET DUE PLS by 8/25/2006

(1,115,061.74)

AUG. 8. 2006 1:45PM

66



Crosstex Gulf Coast Marketing Ltd.
 2501 Cedar Springs, Ste 100, Dallas, TX 75201
Sales Invoice - Summary
 Invoice Date: 08/10/2006, Invoice # 072006-SLSG7719

CROSSTEX
 Energy Services Strong. Delivered.

Bill To: Peoples Gas System
 a Division of Tampa Electric Company, 702 N. Franklin Street,
 PO Box 2662
 Tampa, FL 33602
Attn: Ed Elliott
Phone #: (813) 228-4149 **Fax #:** (813) 228-4194 **Email:**

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctng Book Month: 2006-08
Invoice Total: \$1,195,227.21

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337805	G0808S0045	06312005000500	0008	BASE COMMODITY	2006-07	GAS	ACT	153,232	MMBTU	\$5.7350	\$878,785.52
FGT	337805	G0608S0045	06262006000071	0001	BASE COMMODITY	2006-07	GAS	ACT	31,930	MMBTU	\$5.7570	\$183,821.01
FGT	337805	G0808S0045	06262006000071	0002	BASE COMMODITY	2006-07	GAS	ACT	1,056	MMBTU	\$5.6000	\$5,913.60
FGT	337805	G0608S0045	06262006000071	0003	BASE COMMODITY	2006-07	GAS	ACT	4,360	MMBTU	\$6.3000	\$27,405.00
FGT	337805	G0808S0045	06262006000071	0004	BASE COMMODITY	2006-07	GAS	ACT	1,184	MMBTU	\$6.2700	\$7,423.68
FGT	337805	G0808S0045	06262006000071	0005	BASE COMMODITY	2006-07	GAS	ACT	1,184	MMBTU	\$6.0300	\$7,139.52
FGT	337805	G0808S0045	06262006000071	0006	BASE COMMODITY	2006-07	GAS	ACT	1,184	MMBTU	\$5.9000	\$6,985.60
FGT	337805	G0808S0045	06262006000071	0007	BASE COMMODITY	2006-07	GAS	ACT	1,184	MMBTU	\$6.1200	\$7,246.08
FGT	337805	G0808S0045	06262006000071	0008	BASE COMMODITY	2006-07	GAS	ACT	3,552	MMBTU	\$5.8800	\$20,814.72
FGT	337805	G0608S0045	06262006000071	0009	BASE COMMODITY	2006-07	GAS	ACT	1,184	MMBTU	\$6.7700	\$8,015.68
FGT	337805	G0608S0045	06262006000071	0010	BASE COMMODITY	2006-07	GAS	ACT	1,184	MMBTU	\$6.6400	\$7,861.76
FGT	337805	G0608S0045	06262006000071	0011	BASE COMMODITY	2006-07	GAS	ACT	1,184	MMBTU	\$6.9600	\$8,240.64
FGT	337805	G0608S0045	06262006000071	0012	BASE COMMODITY	2006-07	GAS	ACT	3,552	MMBTU	\$7.2000	\$25,574.40
Totals (2006-07) ==>									205,960.45			\$1,195,227.21

COPY

01-90-000-232-02-000

Please Wire Remittance To	Payment Terms	Written Correspondence	Contact Information
Crosstex Gulf Coast Marketing Ltd.	Wire Transfer On or Before: 08/25/2006	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com


* Note: Daily deal details only provided where different pricing entries exist between days.

NO. 2606 P. 3/5
CROSSTEX ENERGY
AUG. 10. 2006 3:10PM

08

2/25/06

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002



Invoice Number: AEPS-200608-00085
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-T-0001
 Invoice Date: 08/08/2006
 Due Date: 08/25/2006
 Production Month: Jul-06
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliot
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0265	981432	Z3B-HPL/FGT (MAGNET WITHERS)	12,664 Mcf	13,020 Dth	\$5.76700	\$75,086.34
HPL	S-PEOPLES GASSY-0291	981432	Z3B-HPL/FGT (MAGNET WITHERS)	126,254 Mcf	129,810 Dth	\$5.73700	\$744,719.97
Current Totals					142,830 Dth		\$819,806.31

Recap:

<u>Actual Total</u>	<u>\$819,806.31</u>
Amount Due	\$819,806.31
 Net Amount Due	 <u><u>\$819,806.31</u></u>

COPY

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Wire 8/25/06

Please Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002
 Phone: (832) 668-1000

11-90-000-232-02-000
 Account Name: Houston Pipe Line Company LP

Fax: (832) 668-1113

COPY

COPY

Customer		Invoice#	0607211
Peoples Gas		Invoice Date:	8/14/2006
Attn: Greg Capone		Production Month:	Jul-06
P.O. Box 1111		Acct	P111
Tampa, FL 33601			
Fax: 813-228-1545			

Date	DRN	Volume	Price	Amount
07/18/06	FGT Z3	2,289	\$7.250	\$16,595.25
07/31/06	FGT Z2	11,511	\$7.350	\$84,605.85
		13,800	Subtotal	\$101,201.10
			Current Charges	\$219,000.00
			Previously Billed	\$219,000.00
			Payments Applied	\$0.00
			Previous Balance	\$219,000.00
			Total Due	\$320,200.79

Payment Due Date: August 25, 2006

In order to avoid late fees, payment for the undisputed portion of this bill MUST be received by the due date.

Questions regarding invoices may be directed to Marysue Doerr at (352) 240-4123

By Wire or ACH: *Wire 8/25/06*
 Infinite Energy, Inc.

By Check:
 Infinite Energy, Inc.
 P.O. Box 917914
 Orlando, FL 32891-7914

01-90-000 - 232-02-000

www.InfiniteEnergy.com
 Ph: 352-331-1654 • Fax: 352-331-3963
 7001 SW 24th Avenue • Gainesville, FL 32607-3704
 Marietta, GA ——— Fort Lee, NJ

82

COPY

FAX 8132284194 DESC(@7K477 NG INV JUL06 3D S 008291 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8470

kossj@louisdreyfus.com

Payment confirm only: Lauren Centiempe 203-761-8160

SUBJ: NG INV JUL06 3D S 00291 PEOPLES GAS SYSTEM I

1,616,041.08+

1,616,041.08+

1,603,957.79+

967,906.84-

979,989.92+

1,616,041.07+

1,616,041.07+

1,603,957.79-

12,083.28+ ✓

LD ENERGY SERVICES LP
20 WESTPORT ROAD
WILMONT, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 8291
Invoice Month: C7/2006
Invoice Date: 8/15/2006
Invoice Due Date: 8/25/2006
Customer Number: 9534

*Revised for add'l
1,953 kWh del to
JPL - no cuts*

Billed to: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO / Customer: PEOPLES GAS SYSTEM INC
702 N. FRANKLIN ST. 702 N FRANKLIN ST.
TAMPA, FL 33601-2562 TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UOM	Price	Month	Amt Due	Cur
	C7/01/06	223206	FGI	MCNIPELIER	C7/01/06	C7/31/06		156,442		6.187000	200607	983,151.42	USD
	C7/01/06	223363	FGI	MCNIPELIER	C7/01/06	C7/31/06		54,081		6.187000	200607	331,412.84	USD
	C7/01/06	224769	FGI	LAFAYETTE	C7/01/06	C7/31/06		15,488	✓	5.897000	200607	91,332.74	USD
	C7/01/06	226878	FGI	CARNES	C7/01/06	C7/05/06		5,580	✓	5.950000	200607	33,201.00	USD
	C7/07/06	228101	FGI	CARNES	C7/07/06	C7/07/06		1,649	✓	5.297700	200607	8,735.91	USD
	C7/08/06	228584	FGI	CARNES	C7/08/06	C7/10/06		6,525	✓	5.152600	200607	33,620.72	USD
	C7/13/06	230524	FGI	CARNES	C7/13/06	C7/14/06	[[GAS FGI ZN3 DA	2,232	✓	6.290000	200607	14,039.20	USD
	C7/18/06	244812	FGI	CARNES	C7/18/06	C7/18/06		1,116	✓	7.000000	200607	7,812.00	USD
	C7/19/06	232785	FGI	TIVOLI	C7/19/06	C7/19/06		1,401	✓	6.371800	200607	9,436.64	USD

LOUIS DREYFUS 15-AUG-06 10:51 Ref: 0422894 1/2

AUG-15-2006 11:06

C7/20/06	233977	FGI	TIVCLJ	C7/20/06	C7/20/06	365 ✓	5.900000	200607 ✓	2,153.50	USD ✓
C7/21/06	234094	FGI	ST. LANDRY	C7/21/06	C7/21/06	702 ✓	6.250000	200607 ✓	4,087.50	USD ✓
C7/22/06	234634	FGI	ST. LANDRY	C7/22/06	C7/24/06	2,346 ✓	6.010000	200607 ✓	14,099.46	USD ✓
C7/26/06	236190	FGI	ST. LANDRY	C7/26/06	C7/26/06	702 ✓	6.940000	200607 ✓	5,427.08	USD ✓
C7/27/06	236968	SCNT	TIER1 - ZC	C7/27/06	C7/27/06	1,116 ✓	6.990000	200607 ✓	7,800.84	USD ✓
C7/27/06	236968	SCNT	TIER1 - ZC	C7/27/06	C7/27/06	3,892 ✓	6.910000	200607 ✓	26,893.72	USD ✓
C7/28/06	238160	FGI	CARNES	C7/28/06	C7/28/06	1,895 ✓	7.356100	200607 ✓	13,939.01	USD ✓
C7/29/06	238759	FGI	CARNES	C7/29/06	C7/31/06	3,348 ✓	7.700000	200607 ✓	25,779.60	USD ✓
C7/18/06	232180	FGI	TIVCLJ	C7/18/06	C7/18/06	365 ✓	6.280000	200607 ✓	2,292.20	USD ✓

* Total Volumes 259,485 dts ✓
1,616,016.26 USD

Volume Revision (158,906) (983,151.42)

Revised Volumes 156,442 967,906.64

Volume Revision (53,566) (331,412.84)

Revised Volumes 54,081 334,599.15

Total Due DREVENUS* \$1,603,957.79 Orig eched ✓

Revised Total for Spl addin 1,616,041.07

Add'l due Dreyfus \$ 12,083.28

Payment terms: 25th following the month of delivery

wire 8/25/06

Wire transfer by the 25th following the month of delivery:

LOUIS DREYFUS

1,616,016.26+
983,151.42-
967,906.64+

01-90-000-232-02-00-0

h8

156,442.00+
1,953.00+
158,395.00*

0.*

6,187x

1,953.=

12,083.21*

1,603,957.90+

12,083.21+

1,616,041.11*

63.x

31.=

1,953.00*

0.*

979,989.92+

967,906.94-

12,083.28*

6,187x

1,953.=

12,083.21*

95%

P.02



INVOICE

Invoice No: 200608140001
Invoice Date: August 14, 2006
Due Date: August 25, 2006
Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
P.O. Box 111
Plaza 8
Tampa, FL 33601

Attn: Ed Elliott
Phone: 813-228-4149
Fax: 813-228-4194

COPY

Production Month: Jul/06

Field: FGT

Meter: GS-FGT_ST_HELENA_9906, MMBTU, NG

Table with 6 columns: Txn ID, Txn Type/Index Group, Flow Date, Volume MMBTU, \$/Unit, Amount. Includes rows for Txn IDs 16734 and a Total Meter row.

W/in Instructions Attached -

85

INVOICE

NATIONAL ENERGY & TRADE, L.P.
 5847 San Felipe Suite 1910
 Houston TX 77057

Invoice Date: Aug 07, 2006
 Delivery Month: July 2006

Due Date: Aug 25, 2006

Bill To:

Invoice # 29152

Peoples Gas System
 702 N Franklin
 P.O. Box 2562
 Tampa, FL 33802-2562

COPY

Attn: Ed Elliott
 Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
Invoice Total					<i>59,161</i>	69,181	\$ 365,438.67

Pay this amount, USD: \$ 365,438.67

Wire 8/25/06

Remit Payment by WIRE Transfer Only to:

Please direct all inquiries to:
 Sheila Kwan

Tel: 713-871-1959
 Fax: 713-871-0510
 Email: skwan@net-ip.com

01-90-000-232-02-000

OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.*

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to ourselves and the proceeds hereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at

86

INVOICE

NATIONAL ENERGY & TRADE, L.P.
 5847 San Felipe Suite 1910
 Houston TX 77057

Invoice Date: Aug 07, 2006
 Delivery Month: July 2006
 Due Date: Aug 25, 2006

Bill To:

Peoples Gas System
 702 N Franklin
 P.O. Box 2562
 Tampa, FL 33602-2562

Attn: Ed Elliott
 Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/1	7/1	1,943	\$5.8800	\$11,424.84
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/2	7/2	1,943	\$5.8800	\$11,424.84
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/3	7/3	1,943	\$5.8900	\$11,424.84
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/4	7/4	1,943	\$5.8800	\$11,424.84
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/5	7/5	1,943	\$5.8800	\$11,424.84
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/6	7/6	1,923	\$5.8300	\$11,211.09
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/7	7/7	1,953	\$5.3450	\$10,438.79
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/8	7/8	1,953	\$5.2700	\$10,292.31
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/9	7/9	1,953	\$5.2700	\$10,292.31
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/10	7/10	1,953	\$5.2700	\$10,292.31
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/11	7/11	1,953	\$5.3500	\$10,448.55
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/12	7/12	651	\$5.5700	\$3,626.07
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/13	7/13	1,953	\$5.7950	\$11,317.84
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/14	7/14	1,953	\$6.0350	\$11,786.36
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/15	7/15	1,953	\$6.4200	\$12,538.26
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/16	7/16	1,953	\$6.4200	\$12,538.26
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/17	7/17	1,953	\$6.4200	\$12,538.26
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/18	7/18	1,853	\$6.4300	\$12,557.79
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/19	7/19	1,953	\$6.3050	\$12,313.67
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/20	7/20	1,953	\$6.0800	\$11,874.24
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/21	7/21	1,953	\$6.2850	\$12,235.55
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/22	7/22	1,953	\$6.0000	\$11,718.00
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/23	7/23	1,953	\$6.0000	\$11,718.00
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/24	7/24	1,953	\$6.0000	\$11,718.00
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/25	7/25	1,953	\$6.4450	\$12,567.09
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/26	7/26	1,953	\$6.9200	\$13,514.76
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/27	7/27	1,953	\$6.8600	\$13,397.58
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/28	7/28	1,953	\$7.1250	\$13,915.13
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/29	7/29	1,953	\$7.4150	\$14,481.50
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/30	7/30	1,953	\$7.4150	\$14,481.50
29152	FGT	ST LANDRY-ANR, MMBTU, NG FGTZ2_GD - DAILY	7/31	7/31	1,953	\$7.4150	\$14,481.50
Sub-Total					59,151		\$365,438.67

87

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Jul-2006

Invoice Date: August 09, 2006

Invoice Number: SAL-37472 - Florida

D #	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
2	S-Peoples_Gas_Sys-51	57391	Gas Sales	NGPL VERMILLION	26	26	1	2,391 MMBtu	<i>\$6.93 S/6.6DA72</i> \$7.5650 US\$/MMBtu	<i>\$16,509.63</i> \$18,087.92 US\$
3	S-Peoples_Gas_Sys-51	57391	Gas Sales	NGPL VERMILLION	27	27	1	2,391 MMBtu	<i>\$6.87 S/6.6DA72</i> \$7.7000 US\$/MMBtu	<i>\$16,426.17</i> \$18,410.70 US\$
4	S-Peoples_Gas_Sys-51	57391	Gas Sales	NGPL VERMILLION	28	28	1	2,336 MMBtu	\$7.2500 US\$/MMBtu ✓	\$16,936.00 US\$ ✓
1	S-Peoples_Gas_Sys-50	24139	Gas Sales	DESTIN-FLORIDA	19	31	13	4,000 MMBtu	\$7.1000 US\$/MMBtu ✓	\$28,400.00 US\$ ✓
								11,118 ✓		\$81,834.62 \$81,834.62 \$78,331.80

Gas Sales

Total For Invoice #: SAL-37472

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

COPY

Remit To in US\$: *Wire 8/25/06*
By Wire: Occidental Energy Marketing, Inc.

Direct Correspondance To:
Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:
Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

01-90-000-232-02-000
By Check: Occidental Energy Marketing, Inc.

P.O. Box 842292
Dallas, TX 75284-2292

88

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2006-07-1021-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Aug-2006
Due Date: 25-Aug-2006 by Wire
Production Month: 7/2006 (see instructions below)

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
FLORIDAGAS	25809	* MOFS-REFUGIO	2,164 Dth	\$5.68071	Nom	\$12,293.05
Current Totals			2,164 Dth			\$12,293.05
Recap:						
			Commodity Total			\$12,293.05
			Net Amount Due			\$12,293.05
			Charg			can Dollars (USD)

COPY

Wire 8/25/06

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Terrie Miller
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2006-07-1021-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 8/7/2006
Production Month: 7/2006

89

01-90-000-232-02-000 (

Invoice Detail

Prod. Month: 7/2006

Invoice No: S-2006-07-1021-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 25809

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	365 ✓	\$6.10000 ✓	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	365 ✓	\$5.85000 ✓	30	0	\$0.00000
7	704 ✓	\$5.20000 ✓	15	0	\$0.00000	23	365 ✓	\$5.85000 ✓	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	365 ✓	\$5.85000 ✓			
										2,164	\$5.68071

\$12,293.05

Charges in American Dollars (USD)

• NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Terrie Miller
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2006-07-1021-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 8/7/2006
Production Month: 7/2006

90

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2006-07-1274-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-T-0002
Invoice Date: 07-Aug-2006
Due Date: 25-Aug-2006 by Wire
Production Month: 7/2006 (see instructions below)

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	7936	FLA GAS / NGPL VERMILION	18,837 Dth	\$6.16966	Nom	\$116,217.83
GIC: GICREV based on Fixed						\$1,937.50
Current Totals			18,837 Dth			\$118,155.33
Recap:						
Commodity Total						\$116,217.83
GIC Total						\$1,937.50
Net Amount Due						\$118,155.33

Charges in American Dollars (USD)

COPY

Wire 8/25/06
• NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-07-1274-OGMC
GMS Contract No.: S-PEOPLESTECO-T-0002
Invoice Date: 8/7/2006
Production Month: 7/2006

01-90-000-232-02-000

Invoice Detail

Prod. Month: 7/2006

Invoice No: S-2006-07-1274-OGMC

Pipeline: NGPL

Delivery Point: 7936

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	3,837	\$6.45500
2	0	\$0.00000	10	0	\$0.00000	18	5,000 ✓	\$6.44000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	5,000 ✓	\$5.80500	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	5,000 ✓	\$6.04500	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										18,837	\$6.16966

\$116,217.83

Charges in American Dollars (USD)

• NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-07-1274-OGMC
GMS Contract No.: S-PEOPLESTECO-T-0002
Invoice Date: 8/7/2006
Production Month: 7/2006

92

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2006-07-1275-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Aug-2006
Due Date: 25-Aug-2006 by Wire
Production Month: 7/2006 (see instructions below)

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	7936	FLA GAS / NGPL VERMILION	278,610 278,719 Dth	\$5.93200	Nom	1,652,714.48 \$1,653,361.07
NGPL	7936	FLA GAS / NGPL VERMILION	48,771 78,621 Dth	6.093333 \$6.09809	Nom	479,977.14 \$479,437.63
Current Totals			357,340 Dth			2,132,798.70
Recap:			357,381			
			Commodity Total			2,132,798.70
			Net Amount Due			2,132,798.70

Charges in American Dollars (USD)

2,132,691.62

COPY

Wire 8/25/06

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-07-1275-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 8/7/2006
Production Month: 7/2006

93

01-90-000-232-02-000

Invoice Detail

Prod. Month: 7/2006

Invoice No: S-2006-07-1275-OGMC

Pipeline: NGPL Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	9,051	✓ \$5.93200	9	9,051	✓ \$5.93200	17	8,879	✓ \$5.93200	25	8,736	✓ \$5.93200
2	9,051	✓ \$5.93200	10	9,051	✓ \$5.93200	18	9,007	✓ \$5.93200	26	8,919	✓ \$5.93200
3	9,051	✓ \$5.93200	11	9,051	✓ \$5.93200	19	9,011	✓ \$5.93200	27	8,825	✓ \$5.93200
4	9,051	✓ \$5.93200	12	9,006	✓ \$5.93200	20	9,005	✓ \$5.93200	28	8,887	✓ \$5.93200
5	9,051	✓ \$5.93200	13	9,051	✓ \$5.93200	21	9,049	✓ \$5.93200	29	9,051	✓ \$5.93200
6	9,008	✓ \$5.93200	14	9,051	✓ \$5.93200	22	8,979	✓ \$5.93200	30	9,051	✓ \$5.93200
7	9,051	✓ \$5.93200	15	8,872	✓ \$5.93200	23	8,961	✓ \$5.93200	31	9,051	✓ \$5.93200
8	9,051	✓ \$5.93200	16	8,850	✓ \$5.93200	24	8,960	✓ \$5.93200			

278,719
 278,610
 \$1,653,361.07
 81,652,714

Pipeline: NGPL Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	2,783	✓ \$5.30000	17	8,101	✓ \$6.41000	25	0	\$0.00000
2	0	\$0.00000	10	2,783	✓ \$5.30000	18	1,837	✓ \$6.40000	26	1,446	✓ \$6.93000
3	0	\$0.00000	11	2,591	✓ \$5.32000	19	3,837	✓ \$6.31500	27	1,371	✓ \$6.88000
4	0	\$0.00000	12	2,591	✓ \$5.69000	20	3,837	✓ \$6.30000	28	1,501	✓ \$7.13500
5	0	\$0.00000	13	1,837	✓ \$5.80500	21	3,837	✓ \$6.30000	29	0	\$0.00000
6	0	\$0.00000	14	1,837	✓ \$6.04500	22	3,566	✓ \$6.04640	30	0	\$0.00000
7	6,408	✓ \$5.45000	15	8,346	✓ \$6.41000	23	3,566	✓ \$6.04640	31	0	\$0.00000
8	2,783	✓ \$5.30000	16	10,197	✓ \$6.41000	24	3,566	✓ \$6.04640			

78,621
 18,771
 \$6,09805
 6.095323
 \$479,437.63
 479,977.14
 Charges in American Dollars (USD)

Note for 19th
 S/A 26-20 PM

6.41x
 10,197.0 =
 65,362.77*
 6.41x
 10,306.0 =
 66,061.46*
 6.88x
 1,371.0 =
 9,432.48*
 6.88x
 1,412.0 =
 9,714.56*

479,437.63 +
 65,362.77 -
 66,061.46 +
 9,432.48 -
 9,714.56 +
 24,230.66 -
 23,789.40 +

001

479,977.14*

6.315x
 3,837.0 =
 24,230.66*
 6.2x
 3,837.0 =
 23,789.40*

FOR TITLE TRANSFER CONTRACT VOLUMES

tion:
 Please Correspond To:
 Name: Tuyet Than
 Phone: (918) 591-5158
 Fax: (918) 584-7551
 Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-07-1275-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 8/7/2006
 Production Month: 7/2006

94

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2006-07-1350-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-T-0002
Invoice Date: 07-Aug-2006
Due Date: 25-Aug-2006 by Wire
Production Month: 7/2006 (see instructions below)

Peoples Gas System, a division of Tampa Electric Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

S/he is 6.15

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
BRIDGEHOLD	843072	FLA GAS NAPOL Del	2,880 Dth	\$6.10000	Nom	\$17,568.00
Current Totals			2,880 Dth			\$17,568.00
Recap:						
Commodity Total						\$17,568.00
Net Amount Due						\$17,568.00

Charges in American Dollars (USD)

\$17,712.00

COPY

Wire 8/25/06

• NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
Name: Glenda Foust
Phone: (918) 591-5146
Fax: (918) 584-7551
Email: Glenda.Foust@oneok.com

Invoice Number: S-2006-07-1350-OGMC
GMS Contract No.: S-PEOPLESTECO-T-0002
Invoice Date: 08/07/2006
Production Month: 7/2006

95

01-90-000-232-02-000

Invoice Detail

Prod. Month: 7/2006

Invoice No: S-2006-07-1350-OGMC

6.15

Pipeline: BRIDGEHOLD

Delivery Point: 843072

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	576	\$6.10000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	576	\$6.10000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	576	\$6.10000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	576	\$6.10000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	576	\$6.10000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										2,880	\$6.10000

~~\$17,568.00~~
\$17,712.00
Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
Name: Glenda Foust
Phone: (918) 591-5146
Fax: (918) 584-7551
Email: Glenda.Foust@oneok.com

Invoice Number: S-2006-07-1350-OGMC
GMS Contract No.: S-PEOPLESTECO-T-0002
Invoice Date: 08/07/2006
Production Month: 7/2006

96

Progress Ventures, Inc. d/b/a Progress Energy Ventures, Inc.

P.O. Box 1981

TPP 9

Raleigh, NC 27602-1981

Invoice

www.Progress-Energy.com

Invoice Number: 00NQL

Activity Month: Jul-06

Invoice Date: 07-Aug-20



To: Peoples Gas System, A Division of Tampa Electric Company
Address: 702 N. Franklin St.

Counterparty Contact: Ed Elliott
Phone: 813-228-4149
E-Mail:
Fax: 813-228-4194

Tampa, FL 33602

COPY

Sales

Deal #	Description	MMBTU's	Price	Total Charges
AXA980	INTERRUPTI Natural Gas from Fixed Sale #AXA980 From 19-Jul-2006 Through 19-Jul-2006	(20,725)	\$7.05000	\$146,111.25 USD ✓
AWU818	INTERRUPTI Natural Gas from Fixed Sale #AWU818 From 21-Jul-2006 Through 21-Jul-2006	(6,392)	\$6.78000	\$43,337.76 USD ✓
AWW464	INTERRUPTI Natural Gas from Fixed Sale #AWW464 From 25-Jul-2006 Through 25-Jul-2006	(9,541)	\$7.08000	\$67,550.28 USD ✓
AWW465	INTERRUPTI Natural Gas from Fixed Sale #AWW465 From 25-Jul-2006 Through 25-Jul-2006	(5,000)	\$7.05000	\$35,250.00 USD ✓
AWW982	INTERRUPTI Natural Gas from Fixed Sale #AWW982 From 26-Jul-2006 Through 26-Jul-2006	(26,731)	\$7.67000	\$205,026.77 USD ✓
AWX466	INTERRUPTI Natural Gas from Fixed Sale #AWX466 From 26-Jul-2006 Through 26-Jul-2006	(5,181)	\$7.80000	\$40,411.80 USD ✓
AWX463	INTERRUPTI Natural Gas from Fixed Sale #AWX463 From 27-Jul-2006 Through 27-Jul-2006	(6,000)	\$7.75000	\$46,500.00 USD ✓
AXA242	INTERRUPTI Natural Gas from Fixed Sale #AXA242 From 28-Jul-2006 Through 28-Jul-2006	(7,318)	\$8.05000	\$58,909.90 USD ✓
AXA249	INTERRUPTI Natural Gas from Fixed Sale #AXA249 From 28-Jul-2006 Through 28-Jul-2006	(7,211)	\$8.05000	\$58,048.55 USD ✓
SUBTOTALS		(94,099)		\$701,146.31
TOTALS		(94,099)		\$701,146.31

PLEASE REMIT PAYMENT BY: 25-Aug-2006
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Michelle M. Bestehorn
at: 919-546-4283
Fax: 919-546-4719
E-Mail: Michelle.Bestehorn@pgnmail.com

Payable to: Progress Energy Ventures, Inc.

Wire 8/25/06

Memo:

01-90-000-222-02-000

97

Invoice Date: 31-Aug-2006	Invoice Number: 200607-I-001325
Due Date: 10-Sep-2006	Customer ID: PEOPLEGASSYS
Production Month: 7/2006	GMS Contract Number: S-PEOPLEGASSYS-T-0001
PO Number(s):	Customer Number: 40376

Peoples Gas System (Florida) Inc.
 Attn: Dee
 702 N. Franklin Street
 Plaza 7
 Tampa, FL 33601-0111

Please Remit to:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
JUL 2006						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	44,582 Dth	\$5.72500	\$255,231.92
				<u>Current Totals</u>	44,582 Dth	<u>\$255,231.92</u>
Recap:						
Total Commodity						\$255,231.92
<u>Net Amount Due</u>						<u>\$255,231.92</u>

COPY

Winn 9/8/06

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

<u>Please Send EFT Transactions To:</u>	<u>Please Send Invoices To:</u>	<u>Please Remit Check To:</u>	<u>Please Send Correspondence To:</u>
	ProLiance Energy LLC 111 Monument Circle Suite 2200 Indianapolis, IN 46204-5178 Phone: (317) 231-6800	ProLiance Energy LLC 135 South LaSalle Department 3756 Chicago, IL 60674-3756	ProLiance Energy LLC 111 Monument Circle Suite 2200 Indianapolis, IN 46204-5178 Phone: (317) 231-6800

98

01-90-000-732-07-000
 Invoice Number: 200607-I-001325

Customer ID: PEOPLEGASSYS

Invoice Detail

Prod. Month: 7/2006

Invoice No: 200607-I-001325

Pipeline: NORTHERNNATL Delivery Point: 0062310 Prod. Month: 7/2006

Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price
1	2,183	\$5.72500	9	2,182	\$5.72500	17	2,338	\$5.72500	25	0	\$0.00000
2	2,183	\$5.72500	10	2,182	\$5.72500	18	2,338	\$5.72500	26	0	\$0.00000
3	2,183	\$5.72500	11	2,182	\$5.72500	19	2,338	\$5.72500	27	0	\$0.00000
4	2,183	\$5.72500	12	2,182	\$5.72500	20	2,338	\$5.72500	28	0	\$0.00000
5	2,183	\$5.72500	13	2,182	\$5.72500	21	0	\$0.00000	29	0	\$0.00000
6	2,183	\$5.72500	14	2,182	\$5.72500	22	0	\$0.00000	30	0	\$0.00000
7	2,182	\$5.72500	15	2,338	\$5.72500	23	0	\$0.00000	31	0	\$0.00000
8	2,182	\$5.72500	16	2,338	\$5.72500	24	0	\$0.00000	--	--	--
										44,582	\$5.72500
										Total Cost:	<u>\$255,231.92</u>

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

99

INVOICE



No. 14002

P.O. Box 272000
Tampa, FL 33688-2000

Peoples Gas
702 N. Franklin St.
Tampa, FL 33602
Attn: Ed Elliot

COPY

Date: August 14, 2006

Due August 29, 2006			
	Natural gas sales for the month of July 2006	\$194,057.44	
	See attached page for details		
	Contacts: Debra Byrd 813-739-1257 Mike Hoover 813-739-1571		
	Total Due		<u>\$194,057.44</u>
<i>Other Documents Attached</i>			

Please detach and return with payment



Peoples Gas

No. 14002

New Address

Amount Enclosed \$

100



Seminole Electric Cooperative, Inc.
 16313 N. Dale Mabry Highway
 P.O. Box 272000
 Tampa, FL 33688-2000
 (813)963-0994
 Fax: (813)264-7807

Tampa Electric
 : ED Elliot COMPANY
 08/14/2006 10:15 FAX

Service Month(s) July

Peoples Gas System, a Division of Tampa Electric Company
 702 N. Franklin St.

Tampa, FL 33602

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	
102016	7/13/06	7/13/06	NG	GS Destin	20000 ✓	MMBTU	\$6.1350 ✓	122,700.00 ✓
102078	7/25/06	7/25/06	NG	GS Destin	4774 ✓	MMBTU	\$7.0400 ✓	33,608.96 ✓
102078	7/25/06	7/25/06	NG	GS Destin	5362 ✓	MMBTU	\$7.0400 ✓	37,748.48 ✓
							Total Amount Due	\$194,057.44

30,126 ✓

101

Please Remit to:

Wire 8/25/06

Direct Inquires To:

Debra Byrd 813-739-1257
 or
 Mike Hoover 813-739-1571

01-90-000-232-02-000

8/14/2006 10:28 AM PAGE 4/004 FAX SERVER

003/003

AUG-17-2006 13:33

Sequent

92%

P.01

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

2 Leaked Announcements
BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To:
 Sequent Energy Management

Wire 8/25/06

01-90-000-23202-000



Sales Invoice
 Invoice #: 198091-3
 Delivery Period: Jul-2006
 Invoice Date: 08/17/2006
 Due Date: 08/25/2006

Deal Num	Description	Trade Date	Trader	Pipeline	Zone	Location	Start Date	End Date	1	Amount (\$)
272359	CO-CALL-D - Commodity	12/13/05	tdepaoli	Destin	Destin	DESTINPL GS	1	31	6.4088	40,000 ✓
393754	COMM-PHYS - Commodity	06/01/06	tdepaoli	Destin	Destin	DESTINPL GS/FGT	1	31	6.9470	53,000 ✓
411650	COMM-PHYS - Commodity	07/06/06	tdepaoli	Destin	Destin	DESTINPL GS	7	7	5.8500 ✓	7,095 ✓
415548	COMM-PHYS - Commodity	07/17/06	tdepaoli	Destin	Destin	DESTINPL FGT	18	18	7.3500 ✓	8,089 ✓
415560	COMM-PHYS - Commodity	07/17/06	tdepaoli	Destin	Destin	DESTINPL FGT	18	18	7.3800 ✓	7,772 ✓
419765	COMM-PHYS - Commodity	07/25/06	tdepaoli	Destin	Destin	DESTINPL FGT	26	26	7.6500	2,068 ✓
419784	COMM-PHYS - Commodity	07/25/06	tdepaoli	Destin	Destin	DESTINPL GS	26	26	7.4900	10,141 ✓
420837	COMM-PHYS - Commodity	07/26/06	tdepaoli	Destin	Destin	DESTINPL FGT	27	27	7.7700 ✓	20,047 ✓
420921	COMM-PHYS - Commodity	07/26/06	tdepaoli	Destin	Destin	DESTINPL GS	27	27	7.7500 ✓	1,602 ✓
Subtotal for Destin:										149,814 ✓
409965	COMM-PHYS - Commodity	06/30/06	tharring	Florida Gas Transmission Compar	Zone 2	ARNAUDVILLE GULF	1	5	6.1000 ✓	3,630 ✓
411610	COMM-PHYS - Commodity	07/06/06	tdepaoli	Florida Gas Transmission Compar	Zone 2	ARNAUDVILLE GULF	7	7	5.3400 ✓	1,510 ✓
412706	COMM-PHYS - Commodity	07/10/06	tdepaoli	Florida Gas Transmission Compar	Zone 3	BAY GAS TO FGT	10	10	5.7500 ✓	5,000 ✓
412708	COMM-PHYS - Commodity	07/10/06	tdepaoli	Florida Gas Transmission Compar	Zone 3	BAY GAS TO FGT	10	10	5.8000 ✓	5,600 ✓
412475	COMM-PHYS - Commodity	07/07/06	tdepaoli	Florida Gas Transmission Compar	Zone 3	FGT ZN3	8	10	5.5000 ✓	3,747 ✓
408781	COMM-PHYS - Commodity	06/28/06	tdepaoli	Florida Gas Transmission Compar	Zone 3	FRANKLIN	1	31	6.3200	140,072 ✓
414908	COMM-PHYS - Commodity	07/14/06	tdepaoli	Florida Gas Transmission Compar	Zone 3	FRANKLIN	15	17	6.7200 ✓	12,495 ✓
423570	COMM-PHYS - Commodity	07/28/06	tdepaoli	Florida Gas Transmission Compar	Zone 3	FRANKLIN	29	31	7.8000 ✓	6,219 ✓
Subtotal for Florida Gas Transmission Company:										1,129,774.34 ✓
83112	CO-CALL-D - Commodity	11/29/04	tdepaoli	Mobile Bay Pipeline		MOBILE BAY MOBILE BAY POOL	1	31	7.5588 ✓	20,000 ✓
Subtotal for Mobile Bay Pipeline:										20,000 ✓
411632	COMM-PHYS - Commodity	07/06/06	tdepaoli	Southern Natural Gas Company	Zone 0	TIER 1 Z0	7	7	5.2900 ✓	3,892 ✓
83094	CO-CALL-D - Commodity	11/29/04	tdepaoli	Southern Natural Gas Company	Zone 0	TIER 2 Z0	1	31	6.0081 ✓	40,000 ✓
411044	COMM-PHYS - Commodity	07/05/06	tdepaoli	Southern Natural Gas Company	Zone 0	TIER 2 Z0	6	6	5.7500 ✓	3,892 ✓
421990	COMM-PHYS - Commodity	07/27/06	tdepaoli	Southern Natural Gas Company	Zone 0	TIER 2 Z0	28	28	7.3300 ✓	3,892 ✓
Subtotal for Southern Natural Gas Company:										311,821.04 ✓
272359	CO-CALL-D - Premium	12/13/05	tdepaoli	Destin	Destin	DESTINPL	1	31	0.0000	155,000 ✓
354398	COMM-PHYS - Demand Charge	03/29/06	tdepaoli	Gulf Stream Pipeline		GulfStream MOBILE BAY	1	31	0.0300 ✓	155,000 ✓
Subtotal for Gulf Stream Pipeline:										4,650.00 ✓
83112	CO-CALL-D - Premium	11/29/04	tdepaoli	Mobile Bay Pipeline		MOBILE BAY MOBILE BAY POOL	1	31	0.0100 ✓	155,000 ✓
Subtotal for Mobile Bay Pipeline:										1,550.00 ✓
83094	CO-CALL-D - Premium	11/29/04	tdepaoli	Southern Natural Gas Company	Zone 0	TIER 2 Z0	1	31	0.0075 ✓	155,000 ✓
Subtotal for Southern Natural Gas Company:										1,162.50 ✓

AUG-17-2006 13:33

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza 8

Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To:



Sales Invoice
 Invoice #: 198091-3
 Delivery Period: Jul-2006
 Invoice Date: 08/17/2006
 Due Date: 08/25/2006

Deal Num	Description	Trade Date	Trader	Pipeline	Zone	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
----------	-------------	------------	--------	----------	------	----------	------------	----------	------------	--------	-------------

Grand Total: ^{465,000 - 620,000} 7,362.50
~~1,019,765~~ 864,857

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

~~2,042,947.32~~
 2,643,523.24 ✓
 (113,615.75)
 2,529,907.49

LESS DUE PGS for INVOICE 28685

Total Due Sequent

0.*
 2,643,523.24 +
 113,615.75 -
 2,529,907.49 *

Sequent

SEK

P.02

103



Physical Invoice

Invoice #: 3916
 Statement Date: 08/02/2006
 Activity Month: Jul 2006
 Due Date: 08/25/2006

To: Peoples Gas System, Inc
 702 N. Franklin St.
 Tampa, FL 33601-0111

Deal ID/Contract	Pricing Description	Volume	Price	Total
jeo01		0	\$0.00	\$0.00
14899	Pricing Index: GD FGT Z3	5,000 ✓	\$7.04 ✓	\$35,200.00 ✓

COPY

Please direct all inquiries to:
 Traci Adair - 205.257.6561
 Tracy Autrey - 205.257.5755
 Stephanie Goode - 205.257.5568

#01-90-000-232-02-000

Subtotal: \$35,200.00
 Tax Due: \$0.00
 Balance Due: \$35,200.00

Please remit by Wire to: *Wire 8/25/06*

Please remit by ACH to:

Thank you for your Business!

104

Southwest Energy, L.P.

2 E. Greenway Plaza
Suite 720

Houston, TX 77046

Phone : 713 235-7521 Fax : 713 235-7534



NAESB Invoice

Peoples Gas System

Ed Elliott
a division of Tampa Electric C
P.O. Box 111
Tampa, FL 33601
Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	E00205
Invoice Number :	E002050607
Financial Month :	07/06
Invoice Date :	Aug/08/2006
Due Date :	Aug/25/2006

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Dats Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: ANR													
322625 : St Landry - FGT													
07/06	07/06	ANR	322625 : St Landry - FGT		116650	2653-03	C	25-25	1	782	782	6.470000	5,059.54
07/06	07/06	ANR	322625 : St Landry - FGT		117116	2657-13	C	29-31	3	782	2,346	7.350000	17,243.10
Total for Point : 322625 : St Landry - FGT											3,128	22,302.64	
Total For Pipeline - ANR											3,128	22,302.64	
Pipeline: Tenn													
020366 : Carnes - FGT													
07/06	07/06	Tenn	020366 : Carnes - FGT		116361	2680-04	C	20-20	1	1,116	1,116	6.530000	7,309.80
Total for Point : 020366 : Carnes - FGT											1,116	7,309.80	
Total For Pipeline - Tenn											1,116	7,309.80	
Invoice Total											4,244	\$	29,612.44

COPY

W/inv 8/25/06

Remit To Information

Southwest Energy, L.P.
Stella Pedroza
2 E. Greenway Plaza
Suite 720
Houston, TX 77046

01-90-000-23202-000

Wire Transfer Information

Bank Name :
Bank Number :
Acct Number :
Bank City/State

105





INVOICE

Invoice Number: 28752
Invoice Month: 07/ 2006
Invoice Date: August 16, 2006
Invoice Due Date: August 26, 2006
Contract Number TEC-999-2004

Mail To:
Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street - Plaza 7
Tampa FL 33602 US

Remit To:
Tampa Electric Company
Attn: Mary Conti - Plaza 7
P. O.Box 111
Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
7/20/2006	41251	GAS FIRM Natural Gas Fixed Sales # 41251 From 21-JUL-06 Through 21-JUL-06	(924)	MMBTU	\$6.6000	200607	\$6,098.40	USD
(SALES) SUB TOTAL:			(924)	MMBTU			\$6,098.40	
(GAS) SUB TOTAL:			(924)	MMBTU			\$6,098.40	
TOTAL:							\$6,098.40	

Wiring Information:

Wire Bank:	Branch Address:
Wire City/State:	<i>Wire 8/25/06</i>
ABA Number:	
Account Name:	
Account Number:	
Transit Number:	
<i>01-90-000-232-02-000</i>	COPY
Comments:	
Bank Number:	<i>106</i>

Texla Energy Management, Inc.

1100 Louisiana, Suite 4700
Houston, Texas 77002
(713) 655-9900 phone
(713) 655-9906 fax

INVOICE

DATE INVOICE
8/9/2006 2006 07

BILL TO:
Peoples Gas System, a division of Tampa Electric Company
P.O. Box 111, Plaza 7
Tampa, FL 33601

Attn: Ed Elliot
Fax: 813-228-4194 ; Phone: 813-228-4149

COPY

July Production

PIPE	M.S.	DAY		VOLUME	RATE	TOTAL
Bay Gas Storage	FGT Interconnect	20	Peoples Gas	2,500 ✓	\$6.8500 ✓	\$17,125.00 ✓
Gulf South	3064, Arnaudville/ St. Landry	8-10	Peoples Gas	4,695 ✓	\$5.3000 ✓	\$24,883.50 ✓
Gulf South	3064, Arnaudville/ St. Landry	13	Peoples Gas	1,510 ✓	\$5.8350 ✓	\$8,810.85 ✓
Gulf South	3064, Arnaudville/ St. Landry	14	Peoples Gas	1,510 ✓	\$6.0750 ✓	\$9,173.25 ✓
Gulf South	3064, Arnaudville/ St. Landry	15-17	Peoples Gas	4,530 ✓	\$6.4500 ✓	\$29,218.50 ✓
Gulf South	3064, Arnaudville/ St. Landry	18	Peoples Gas	1,510 ✓	\$6.5200 ✓	\$9,845.20 ✓
Gulf South	3064, Arnaudville/ St. Landry	19	Peoples Gas	1,499 ✓	\$6.8000 ✓	\$9,893.40 ✓
Gulf South	3064, Arnaudville/ St. Landry	20	Peoples Gas	426 ✓	\$6.2000 ✓	\$2,641.20 ✓
Gulf South	3064, Arnaudville/ St. Landry	21	Peoples Gas	426 ✓	\$6.3000 ✓	\$2,683.80 ✓
Gulf South	3064, Arnaudville/ St. Landry	22-24	Peoples Gas	963 ✓	\$6.0100 ✓	\$5,787.63 ✓
Gulf South	3064, Arnaudville/ St. Landry	25	Peoples Gas	426 ✓	\$6.8000 ✓	\$2,811.60 ✓
Gulf South	3064, Arnaudville/ St. Landry	26	Peoples Gas	1,152 ✓	\$7.1000 ✓	\$8,179.20 ✓
Gulf South	3064, Arnaudville/ St. Landry	27	Peoples Gas	1,152 ✓	\$7.0000 ✓	\$8,064.00 ✓
Gulf South	3064, Arnaudville/ St. Landry	28	Peoples Gas	1,152 ✓	\$7.3000 ✓	\$8,409.60 ✓
Gulf South	3064, Arnaudville/ St. Landry	29-31	Peoples Gas	3,456 ✓	\$7.4800 ✓	\$25,850.88 ✓
			# 3064 Total	24,407		\$156,252.61
Gulf South	10293, FGT/ Montpelier	7	Peoples Gas	924 ✓	\$5.6000 ✓	\$5,174.40 ✓
Gulf South	10293, FGT/ Montpelier	13	Peoples Gas	924 ✓	\$6.1350 ✓	\$5,668.74 ✓
Gulf South	10293, FGT/ Montpelier	14	Peoples Gas	924 ✓	\$6.4450 ✓	\$5,955.18 ✓
Gulf South	10293, FGT/ Montpelier	15-17	Peoples Gas	2,772 ✓	\$6.7000 ✓	\$18,572.40 ✓
Gulf South	10293, FGT/ Montpelier	18	Peoples Gas	924 ✓	\$7.0000 ✓	\$6,468.00 ✓
Gulf South	10293, FGT/ Montpelier	19	Peoples Gas	924 ✓	\$6.9500 ✓	\$6,421.80 ✓
Gulf South	10293, FGT/ Montpelier	25	Peoples Gas	924 ✓	\$6.8000 ✓	\$6,283.20 ✓
Gulf South	10293, FGT/ Montpelier	26	Peoples Gas	924 ✓	\$7.6000 ✓	\$7,022.40 ✓
Gulf South	10293, FGT/ Montpelier	27	Peoples Gas	924 ✓	\$7.7000 ✓	\$7,114.80 ✓
Gulf South	10293, FGT/ Montpelier	28	Peoples Gas	924 ✓	\$7.9000 ✓	\$7,299.60 ✓
			# 10293 Total	11,088		\$75,980.52
Total Due Texla				37,995		\$249,358.13

WIRE INSTRUCTIONS: *W.N. 8/25/06 CHQ: 01.90.000-23202-000*

Please reference the invoice number with your remittance to insure that your payment is properly applied. If payment varies from the total invoiced, please fax a remittance to (713) 655-9906.

107

Payment is due on the 25th.

PEOPLES GAS INVOICE

TOTAL GAS & POWER NORTH AMERICA, INC.

AUG-15-2006 17:29

Invoice no : F0010147 Customer: Dee Wilkerson
 Invoice date : 08/15/2006 Peoples Gas Systems, div of Tampa
 Invoice from : 07/13/2006 Electric
 Invoice to : 07/13/2006 P O Box 2562 702 N Franklin St
 Tampa
 FL 33602-2562
 Customer fax no : 813-228-4194
 Customer A/C no :
 Customer reference: PEOPLES01

W/W 8/23/06

Invoice description : NATURAL GAS DELIVERY

7136474033

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
Florida Gas Transmission Co.									
07/12/2006	101127	07/13/2006	07/13/2006	Florida Gas Zone 3 Pool - State of Alabama	6,679 MMBtu	6,679 MMBtu	6.1350	6MMBtu GDA FGT Z3 +0.0	40,975.66
				Florida Gas Zone 3 Pool - State of Alabama	6,679 MMBtu	6,679 MMBtu			40,975.66
				Florida Gas Transmission Co.	6,679 MMBtu	6,679 MMBtu			40,975.66
						6,679 MMBtu			40,975.66

To be received by : 08/25/2006 Total amount due : \$ 40,975.66

COPY

01-90-000-232-02-000

108



TOTAL

P 01



NET AR INVOICE

08/14/2006 9:42:22AM

Invoice Number: 67295-1

Bill To
Peoples Gas System, a Division of Tampa
02 N. Franklin Street
Tampa 7
Tampa, FL 33602
Ed Elliott
13-228-4149
13-228-4194

Invoice Information
Production Month: 07/2006
Invoice Due Date: 08/25/2006
Invoice Date: 08/14/2006
Customer Number: 600008372

Billing Contact
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Nicole Burton
Phone: (804)787-6505
Fax: 1-866-339-6875
Email: Nicole_S_Burton

Net Invoice Total: Volume: 190,797
Amount: \$1,078,979.38

NETTED Invoice

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Purchases								
41679	06/23/2006	DICKEYT	Jude Campbell	FGT	(3,255)	MMBTU	6.9870	(22,742.69)
				Pipeline: FGT	(3,255)			(22,742.69)
				PURCHASE Total:	(3,255)			(22,742.69)
Sales								
27592	04/12/2006	DICKEYT	Jude Campbell	DTISOUTH	146,696	MMBTU	5.6570	829,859.27
					154,353			873,174.92
41672	06/23/2006	DICKEYT	Jude Campbell	DTISOUTH	47,356	MMBTU	5.7570	272,628.49
					39,699			228,547.14
				Pipeline: DTISOUTH	194,052		1,102,487.76	1,101,722.06
				SALE Total:	194,052			1,101,722.06
				Net Invoice Total:	190,797			\$1,078,979.38

Outstanding Amount : ~~\$1,078,979.38~~
Total Due Va. Power \$1,079,745.07

NOTES:

829,859.27+
272,628.49+
1,102,487.76+

22,742.69-
1,102,487.76+
1,079,745.07*

COPY

File 8/25/06

Please Wire Transactions To

Please Remit Check To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

109

71-90-000-232-02-000

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR July 2006

18-Sep-06

H:\GAS_ACCT\PGA\Usage Charges-FGT-for Calendar Year 2006.xls\July06act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,319,085	0.00640	\$21,242.14
2		ACTUAL	3,319,385	0.00828	\$27,473.66
3	FTS-1-NO NOTICE	ACCRUED	43,783	0.00640	\$280.21
4		ACTUAL	46,965	0.00640	\$300.58
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,362,868		\$21,522.35
8		ACTUAL	3,366,350		\$27,774.24
9		DIFFERENCE	3,482		\$6,251.89
10	FTS-2-USAGE	ACCRUED	812,812	(0.02110)	(17,150.33)
11		ACTUAL	812,812	(0.02070)	(\$16,822.93)
12		DIFFERENCE	0		\$327.40
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	4,175,680		\$4,372.02
17		ACTUAL	4,179,162		\$10,951.31
18		DIFFERENCE	3,482		\$6,579.29

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR July 2006

18-Sep-06

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2006..xls]J

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.39550	(\$9,808.40)
2		ACTUAL	(24,625)	0.38972	(\$9,596.81)
3		DIFFERENCE	175		\$211.59
4	TOTAL	ACCRUED	(24,800)		(\$9,808.40)
5		ACTUAL	(24,625)		(\$9,596.81)
6		DIFFERENCE	175		\$211.59

111



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 08/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1
Invoice Date: August 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire 8/18/06* \$11,977.31
Invoice Identifier: *01-90-000-23202-000* 000300733
Account Number: 52002364
Net Due Date: 08/18/2006

Begin Transaction Date: July 01, 2006
End Transaction Date: July 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0281	0.0000	0.0064	11,046	70.69	01 - 31	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0281	0.0000	0.0064	12,380	79.23	01 - 20	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0281	0.0000	0.0064	22,940	146.82	01 - 31	
				Transportation Commodity															
01		0			2970	16178		CITY GAS-COCOA			COT	0.0345	-0.0281	0.0000	0.0064	3,255	20.83	01 - 31	
				Transportation Commodity															
31	23703	10240		NGPL-JEFFERSON FC	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	76,478	489.46	01 - 19	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	922	5.90	01 - 01	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,578	10.10	02 - 02	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,901	12.17	03 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,927	12.33	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 08/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$11,977.31
Invoice Identifier:	000300733
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006	End Transaction Date: July 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,769	11.32	05 - 05	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,534	9.82	06 - 06	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,528	9.78	07 - 07	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	3,094	19.80	08 - 09	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,619	10.36	10 - 10	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,557	9.97	11 - 11	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,652	10.57	12 - 12	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,616	10.34	13 - 13	

113

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 08/09/2006 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
Remit Addr:	Payee: 006924518							

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006	Invoice Total Amount: \$11,977.31
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000300733
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 08/18/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,644	10.52	14 - 14	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,188	7.60	15 - 15	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	939	6.01	16 - 16	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	499	3.19	17 - 17	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	4,908	31.41	18 - 18	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	4,995	31.97	19 - 19	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,762	17.68	20 - 20	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	618	3.96	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006	Invoice Total Amount:	\$11,977.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300733
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	759	4.86	22 - 22	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	774	4.95	23 - 23	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	731	4.68	24 - 24	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	8,648	55.35	25 - 25	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	9,292	59.47	26 - 26	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	8,992	57.55	27 - 27	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	8,510	54.46	28 - 28	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,931	18.76	29 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$11,977.31
Invoice Identifier:	000300733
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date:	July 01, 2006	End Transaction Date:	July 31, 2006	<i>Please reference your Invoice Identifier and your account number in your wire transfer.</i>
--------------------------------	---------------	------------------------------	---------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	4,715	30.18	25 - 25	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	9,079	58.11	26 - 26	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	9,205	58.91	27 - 27	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	6,320	40.45	28 - 28	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	45,279	289.79	05 - 31	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	15,520	99.33	01 - 16	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	25,721	164.61	17 - 17	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	6,326	40.49	18 - 18	

116

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	08/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006	Invoice Total Amount:	\$11,977.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300733
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,270	14.53	19 - 19	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	6,790	43.46	20 - 26	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,886	18.47	27 - 27	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	3,916	25.06	28 - 28	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,910	18.62	29 - 31	
	Transportation Commodity																		
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	-0.0281	0.0000	0.0064	4,495	28.77	01 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	846	5.41	18 - 18	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	1,093	7.00	03 - 03	

117

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006	Invoice Total Amount:	\$11,977.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300733
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	5,725	36.64	03 - 04	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	2,761	17.67	06 - 07	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	6,550	41.92	03 - 04	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	306	1.96	03 - 03	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	13,804	88.35	03 - 04	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	6,545	41.89	06 - 07	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	2,000	12.80	27 - 27	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	3,694	23.64	03 - 04	

118

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/09/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$11,977.31
Invoice Identifier:	000300733
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date:	July 01, 2006	End Transaction Date:	July 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
--------------------------------	---------------	------------------------------	---------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	4,928	31.54	07 - 07	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	19,638	125.68	13 - 14	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	9,896	63.33	19 - 19	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	2,808	17.97	22 - 24	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	7,324	46.87	25 - 25	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	5,390	34.50	01 - 05	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	11,125	71.20	19 - 20	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	497	3.18	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 08/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006	Invoice Total Amount: \$11,977.31
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000300733
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 08/18/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	14,381	92.04	28 - 31	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	7,749	49.59	15 - 17	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	8,303	53.14	14 - 17	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	9,219	59.00	25 - 26	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,176	26.73	28 - 28	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	671	4.29	06 - 06	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	8,208	52.53	08 - 11	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	29,782	190.61	13 - 24	

120

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stnt D/T:	08/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$11,977.31
Invoice Identifier:	000300733
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date:	July 01, 2006	End Transaction Date:	July 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
--------------------------------	---------------	------------------------------	---------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,700	17.28	26 - 26	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	10,800	69.12	28 - 31	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	415	2.66	01 - 01	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	16,500	105.60	01 - 05	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	75,872	485.58	08 - 31	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,181	13.96	17 - 17	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	9,888	63.28	22 - 24	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	6,680	42.75	11 - 11	

121

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/09/2006 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$11,977.31
Invoice Identifier:	000300733
Account Number:	52002364
Net Due Date:	08/10/2006

Begin Transaction Date:	July 01, 2006	End Transaction Date:	July 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
--------------------------------	---------------	------------------------------	---------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,474	9.43	20 - 20	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	8,475	54.24	27 - 28	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	81,175	519.52	01 - 31	
Transportation Commodity																			
01	264775	78010		PNR - ZONE 3	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	6,300	40.32	21 - 21	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	323	2.07	01 - 01	
Transportation Commodity																			
01		0			3042	16236		PREMIER SERVICES			COT	0.0345	-0.0281	0.0000	0.0064	13,609	87.10	01 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	8,906	57.00	26 - 31	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	117,035	749.02	01 - 31	

122

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	August 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$11,977.31
Invoice Identifier:	000300733
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date:	July 01, 2006	End Transaction Date:	July 31, 2006
--------------------------------	---------------	------------------------------	---------------

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	4,504	28.83	01 - 03	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	52,110	333.50	05 - 31	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	12,065	77.22	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	7,550	48.32	01 - 03	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	87,293	558.68	05 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	36,762	235.28	01 - 31	
Transportation Commodity																			
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	5,000	32.00	13 - 14	
Transportation Commodity																			
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	5,000	32.00	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 08/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$11,977.31
Invoice Identifier:	000300733
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	1,725	11.04	22 - 24	
Transportation Commodity																			
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	2,000	12.80	26 - 26	
Transportation Commodity																			
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	6,000	38.40	29 - 31	
Transportation Commodity																			
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	-0.0281	0.0000	0.0064	162,998	1,043.19	01 - 31	
Transportation Commodity																			
31	24682	8576		HPL-MAGNET WITHEF	23703	10240		NGPL-JEFFERSON FC			COT	0.0345	0.0018	0.0000	0.0363	129,163	4,688.62	01 - 31	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY//	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	7,500	272.25	01 - 05	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY//	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	1,500	54.45	07 - 07	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY//	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	6,114	221.94	15 - 20	

124

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006	Invoice Total Amount:	\$11,977.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300733
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	5,976	216.93	22 - 25	
Transportation Commodity																			
31	454599	78427		DOMINION SOUTH	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	430	15.61	01 - 01	
Transportation Commodity																			
31	454599	78427		DOMINION SOUTH	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	46,926	1,703.41	05 - 31	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN.	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	1,930	12.35	07 - 07	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN.	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	1,930	12.35	11 - 11	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	2,413	15.44	11 - 11	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	3,706	23.72	19 - 20	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	7,812	50.00	22 - 25	

125

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 08/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$11,977.31
Invoice Identifier:	000300733
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006

Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	3,768	24.12	27 - 28	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	10,598	67.83	01 - 05	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	7,571	48.45	07 - 11	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	3,198	20.47	18 - 20	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	5,792	37.07	22 - 25	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	95,082	608.53	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	15,978	102.26	07 - 12	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	40,459	258.94	15 - 28	

126

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	08/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006	Invoice Total Amount: \$11,977.31	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000300733	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 08/18/2006	
Begin Transaction Date:	July 01, 2006	End Transaction Date:	July 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	11,360	72.70	18 - 20	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	2,024	12.95	22 - 24	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	2,439	15.61	07 - 07	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	14,475	92.64	01 - 05	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	37,863	242.32	07 - 12	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	29,632	189.65	15 - 20	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	42,125	269.60	22 - 28	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	3,207	20.53	27 - 28	

127

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 08/09/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMU	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
ED ELLIOTT	P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285	Houston TX 77216-3142	Payee's Bank:
TAMPA FL 33601	006924518	Payee's Name:
Payee:	006924518	FLORIDA GAS TRANSMISSION COI
006922736	006922736	Contact Name:
Sup Doc Ind:	IMBL	MARION COLLINS
Charge Indicator:	BILL ON DELIVERY	Contact Phone:
5047	006922736	713-989-2094
FTS-1	August 10, 2006	Invoice Total Amount:
Prev Inv ID:	August 10, 2006	\$11,977.31
End Transaction Date: July 31, 2006	End Transaction Date: July 31, 2006	Invoice Identifier:
		000300733
		Account Number:
		52002364
		Net Due Date:
		08/18/2006

TT Rec Loc Rec Loc Rec Zn Location Name Del Loc Del Loc Del Zn Location Name Repl Rel Cd Acct Adj Mnth Chrg Type Base Unit Price Disc Net Qty Amt Due Beg Tran Date End Tran Date

01	241380	71298	DESTIN PIPELINE/FG1	99448	55687	LAKELAND MC INTOS	COT	0.0345	-0.0281	0.0000	0.0064	2.105	13.47	26 - 26	Transportation Commodity
01	0	0	OKALOOSA COUNTY	99449	55685	OKALOOSA COUNTY	COT	0.0345	-0.0281	0.0000	0.0064	1.600	10.24	01 - 04	Transportation Commodity
01	0	0	OKALOOSA COUNTY	99449	55685	OKALOOSA COUNTY	COT	0.0345	-0.0281	0.0000	0.0064	4.000	25.60	05 - 12	Transportation Commodity
01	0	0	OKALOOSA COUNTY	99449	55685	OKALOOSA COUNTY	COT	0.0345	-0.0281	0.0000	0.0064	3.150	20.16	13 - 19	Transportation Commodity
01	0	0	OKALOOSA COUNTY	99449	55685	OKALOOSA COUNTY	COT	0.0345	-0.0281	0.0000	0.0064	5.160	33.02	20 - 31	Transportation Commodity
01	716	25309	CS #11 MOUNT VERN	109188	58913	PGS-LAKE MURPHY 1	COT	0.0345	-0.0281	0.0000	0.0064	13.530	86.59	26 - 31	Transportation Commodity
01	7995	25412	CS #8 ZACHARY	109188	58913	PGS-LAKE MURPHY 1	COT	0.0345	-0.0281	0.0000	0.0064	47.029	300.99	01 - 31	Transportation Commodity
01	23422	282	SABINE PASS PLANT	109188	58913	PGS-LAKE MURPHY 1	COT	0.0345	-0.0281	0.0000	0.0064	19.876	127.21	06 - 31	Transportation Commodity

821

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as 'GRT Contributions', and the GRT Projects) or Project Areas) to be funded on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 08/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req IC: 5047 Svc CD: FTS-1	Invoice Date: August 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$11,977.31 Invoice Identifier: 000300733 Account Number: 52002364 Net Due Date: 08/18/2006
---	--	--

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	4,667	29.87	01 - 03	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	54,000	345.60	05 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	11,774	75.35	01 - 03	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	136,118	871.16	05 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	2,735	17.50	01 - 03	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	35,988	230.32	05 - 31	
Transportation Commodity																			
01	323611	78341		GULFSTREAM OSCEC	112699	59963		PGS-ORLANDO TURN			COT	0.0345	0.0018	0.0000	0.0363	4,092	148.54	24 - 24	
Transportation Commodity																			
31	23703	10240		NGPL-JEFFERSON FC	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	2,700	17.28	24 - 24	

129

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	08/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-988-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006	Invoice Total Amount:	\$11,977.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300733
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	9,428	60.34	13 - 13	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	3,401	21.77	07 - 07	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	3,229	20.67	15 - 15	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	10,480	67.07	16 - 17	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	3,000	19.20	18 - 18	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	7,527	48.17	20 - 20	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	1,772	11.34	21 - 21	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	1,368	8.76	24 - 24	

130

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006	Invoice Total Amount:	\$11,977.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300733
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/18/2006
Begin Transaction Date:	July 01, 2006	End Transaction Date:	July 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	4,911	31.43	18 - 18	
Transportation Commodity																			
31	23703	10240		NGPL-JEFFERSON FG	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	44,432	284.37	20 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	3,184	20.38	18 - 18	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	207	1.33	18 - 18	
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	36,612	234.32	01 - 06	
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	2,701	17.29	07 - 07	
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	61,020	390.53	08 - 17	
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	3,102	19.85	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate



Invoice

Billable Party:	006922736	Remit to Party:	006924518	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	08/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY			
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank:		
	P.O. BOX 3285			Payee's Name:	FLORIDA GAS TRANSMISSION COI	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS	
				Contact Phone:	713-989-2094	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006	Invoice Total Amount:	\$11,977.31	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300733	
Svc Req I:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/18/2006	

End Transaction Date: July 01, 2006

End Transaction Date: July 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit	Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
----	---------	----------	--------	---------------	---------	--------------	--------	---------------	-------------	--------------	-----------	------	------	-----	------------	-----	-----	---------	---------------	---------------

01	Transportation Commodity	0	295310	78155	RELIANT HOLOPAW	0.0345	-0.0281	0.0000	0.0064	6.102	39.05	19 - 19
01	Transportation Commodity	0	295310	78155	RELIANT HOLOPAW	0.0345	-0.0281	0.0000	0.0064	8.208	52.53	20 - 23
01	Transportation Commodity	0	295310	78155	RELIANT HOLOPAW	0.0345	-0.0281	0.0000	0.0064	684	4.38	24 - 24
01	Transportation Commodity	0	295310	78155	RELIANT HOLOPAW	0.0345	-0.0281	0.0000	0.0064	2.052	13.13	25 - 25
01	Transportation Commodity	0	295310	78155	RELIANT HOLOPAW	0.0345	-0.0281	0.0000	0.0064	5.552	35.53	26 - 26
01	Transportation Commodity	0	295310	78155	RELIANT HOLOPAW	0.0345	-0.0281	0.0000	0.0064	4.104	26.27	27 - 28
01	Transportation Commodity	0	295310	78155	RELIANT HOLOPAW	0.0345	-0.0281	0.0000	0.0064	10.410	66.62	29 - 30
01	Transportation Commodity	0	295310	78155	RELIANT HOLOPAW	0.0345	-0.0281	0.0000	0.0064	1.735	11.10	31 - 31

132

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 08/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$11,977.31
Invoice Identifier:	000300733
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006	End Transaction Date: July 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
31	23703	10240		NGPL-JEFFERSON FE	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	1,033	6.61	31 - 31	
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	6,000	38.40	26 - 26	
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	3,470	22.21	31 - 31	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	10,229	65.47	10 - 10	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	07 - 07	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	13 - 13	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	14 - 14	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	18 - 18	

133

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 08/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006
Svc Req: 006922736	Sup Doc Inr: IMRI
Svc Req K: 5047	Charge Indl: VRA
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: July 01, 2006	End Trans:

Invoice Total Amount:	\$11,977.31
Invoice Identifier:	000300733
Account Number:	52002364
Net Due Date:	08/18/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn
				Transportation Commodity			
01	28166	23060		EGP-COW ISLAND PL		0	
				Temporary Relinquishment Credit - Award # 12769 At DRN 28166			
01	28166	23060		EGP-COW ISLAND PL		0	
				Temporary Relinquishment Credit - Award # 12769 At DRN 28166			
01	28166	23060		EGP-COW ISLAND PL		0	
				Temporary Relinquishment Credit - Award # 12769 At DRN 28166			
01	28166	23060		EGP-COW ISLAND PL		0	
				Temporary Relinquishment Credit - Award # 12769 At DRN 28166			
01	28166	23060		EGP-COW ISLAND PL		0	
				Temporary Relinquishment Credit - Award # 12769 At DRN 28166			
01	28166	23060		EGP-COW ISLAND PL		0	
				Temporary Relinquishment Credit - Award # 12769 At DRN 28166			
01	28166	23060		EGP-COW ISLAND PL		0	
				Temporary Relinquishment Credit - Award # 12769 At DRN 28166			
01	28166	23060		EGP-COW ISLAND PL		0	

1,600.00+
 5,600.00+
 2,400.00+
 1,600.00+
 1,600.00+
 1,598.00+
 3,467.00+
 5,600.00+
 Vol's 800.00+
 24,265.00+
 632.80+
 2,214.80+
 949.20+
 632.80+
 632.80+
 1,371.20+
 2,214.80+
 Dollars 316.40+
 9,596.81+

Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	VRA	0.3855	0.0100	0.0000	0.3955	(1,600)	-632.80	01 - 02	
	VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	03 - 09	
	VRA	0.3855	0.0100	0.0000	0.3955	(2,400)	-949.20	10 - 12	
	VRA	0.3855	0.0100	0.0000	0.3955	(1,600)	-632.80	13 - 14	
	VRA	0.3855	0.0100	0.0000	0.3955	(1,600)	-632.80	15 - 16	
	VRA	0.3855	0.0100	0.0000	0.3955	(1,598)	-632.01	17 - 18	
	VRA	0.3855	0.0100	0.0000	0.3955	(3,467)	-1,371.20	19 - 23	
	VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	24 - 30	

134

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment det

If Contributions, and Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 08/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$11,977.31
Invoice Identifier:	000300733
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006	End Transaction Date: July 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 12769 AI DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL			0				VRA	0.3855	0.0100	0.0000	0.3955	(800)	-316.40	31 - 31	
Temporary Relinquishment Credit - Award # 12769 AI DRN 28166																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	01 - 06	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	07 - 07	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	08 - 12	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	13 - 14	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	15 - 15	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	16 - 16	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	17 - 17	

135

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	08/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	11,977.31
Invoice Identifier:	000300733
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date:	July 01, 2006	End Transaction Date:	July 31, 2006
--------------------------------	---------------	------------------------------	---------------

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	28 - 28	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH							COT	0.0345	0.0018	0.0000	0.0363	0	0.00	29 - 31	
Transportation Commodity																			

Invoice Total Amount:	2,404,360	11,977.31
------------------------------	-----------	-----------

2,404,360.00+
 VRA Vol 24,265.00+ → 24,625
 TOTAL Volume 2,428,625.00*
 VRA Dollars 11,977.31+
 9,596.81+
 TOTAL Dollars 21,574.12+

136



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 08/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLI
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req IK: 101924
Svc CD: FTS-1

Invoice Date: August 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	44,447.86
Invoice Identifier:	000300628
Account Number:	52002364
Net Due Date:	08/10/2006

Begin Transaction Date: July 01, 2006
End Transaction Date: July 31, 2006
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	413	2.64	27 - 28	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	184	1.18	18 - 19	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	276	1.77	26 - 28	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,402	8.97	18 - 19	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,103	13.46	26 - 28	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	334	2.14	18 - 19	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	896	5.73	17 - 17	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	207	1.33	26 - 26	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	674	4.31	06 - 06	

137

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt DJT: 08/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518 Houston TX 77216-3142	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$4,447.86
Invoice Identifier:	000300628
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006	End Transaction Date: July 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	497	3.18	25 - 25	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	89	0.57	07 - 07	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	184	1.18	13 - 14	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	92	0.59	25 - 25	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	676	4.33	07 - 07	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	1,402	8.97	13 - 14	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	1,341	8.58	22 - 25	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	166	1.06	07 - 07	

138

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLE'S GAS SYSTEM, A DIVISION OF TAMI Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Stmt DT: 08/09/2006 12:00 AM

Payee's Bank Account Number: FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Payee's Bank: FLORIDA GAS TRANSMISSION COI

Payee's Bank ABA Number: Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Payee's Name: Houston TX 77216-3142

Payee's Name: FLORIDA GAS TRANSMISSION COI

Payee: 006924518

Svc Req Name: PEOPLE'S GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 10, 2006

Svc Req: 006922736 Supp Doc Ind: IABL Charge Indicator: BILL ON DELIVERY

Svc Req k: 101924 Prev Inv ID:

Svc CD: FTS-1

Begin Transaction Date: July 01, 2006 End Transaction Date: July 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Zn	Location Name	Del Loc	Del Zn	Location Name	Repl Rel Cd	Act Adj Mthd	Chg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
----	---------	--------	---------------	---------	--------	---------------	-------------	--------------	----------	------	------	-------	------	-----	-----	---------	---------------	---------------

01	32606	57391	NGPL VERMILION	3018	16485	FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	4.995	31.97	06 - 07		
01	25572	71462	TRANSCO/CITRONELI	3015	16485	FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	1.835	11.74	06 - 06		
01	716	25309	CS #11 MOUNT VERN	3018	16151	PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4.812	30.80	19 - 19		
01	716	25309	CS #11 MOUNT VERN	3018	16151	PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4.351	27.85	21 - 21		
01	10034	10102	GULF SOUTH-ST. LAN	3018	16151	PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4.922	31.50	14 - 14		
01	11224	10095	SNG-FRANKLINTON F	3018	16151	PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	825	5.28	26 - 26		
01	24662	8576	HPL-MAGNET WITHEF	3018	16151	PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	154,994	991.96	01 - 31		
01	32606	57391	NGPL VERMILION	3018	16151	PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	15,000	96.00	01 - 05		

621

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 08/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req IC: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$4,447.86
Invoice Identifier:	000300628
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006	End Transaction Date: July 31, 2006
--	--

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	71,234	455.90	08 - 31	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,858	18.29	17 - 17	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,259	27.26	11 - 11	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,101	26.25	18 - 18	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,999	31.99	20 - 20	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	16,055	102.75	26 - 28	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	123,872	792.78	01 - 31	
Transportation Commodity																			
01	264775	78010		PNR - ZONE 3	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	649	4.15	21 - 21	

Oh!

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Stmt D/T: 08/09/2006 12:00 AM

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: August 10, 2006 Payee's Bank Account Number: FLORIDA GAS TRANSMISSION COMPANY

Svc Req: 006922736 Supp Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Contact Name: MARION COLLINS

Svc Req K: 101824 Prev Inv ID: Contact Phone: 713-989-2094

Svc CD: FTS-1 Invoice Total Amount: \$4,447.86

End Transaction Date: July 01, 2006 Net Due Date: 08/18/2006

Begin Transaction Date: July 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Zn	Location Name	Del Loc	Del Zn	Location Name	Repl Rel Cd	Act Adj Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
----	---------	--------	---------------	---------	--------	---------------	-------------	--------------	-----------	------	------	-------	------	-----	-----	---------	---------------	---------------

01	314571	78303	ANR/FGT ST LANDRY	16151	3018	PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	246,915	1,580.26	01 - 31		
01	9906	10109	GULF SOUTH-ST. HEL	16237	3104	TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	276	1.77	15 - 17		
01	10034	10102	GULF SOUTH-ST. LAN	16237	3104	TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	3,505	22.43	01 - 05		
01	10034	10102	GULF SOUTH-ST. LAN	16237	3104	TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	2,103	13.46	15 - 17		
01	25809	611	MOPS-REFUGIO FGT	16237	3104	TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	1,002	6.41	01 - 06		
01	25809	611	MOPS-REFUGIO FGT	16237	3104	TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	501	3.21	22 - 24		
01	337605	78349	CROSSTEX ENERGY	16237	3104	TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	128	0.82	15 - 17		
31	337605	78349	CROSSTEX ENERGY	16237	611	MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	173	6.28	06 - 06		

141

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 08/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006	Invoice Total Amount: \$4,447.86
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000300628
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 08/18/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	2,106	13.48	08 - 10	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	501	3.21	08 - 10	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	1,006	6.44	07 - 07	
Transportation Commodity																			
31	9906	10109		GULF SOUTH-ST. HEL	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	92	0.59	21 - 21	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	411	2.63	21 - 21	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	167	1.07	21 - 21	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	621	3.97	29 - 31	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	276	1.77	29 - 31	

142

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006	Invoice Total Amount:	\$4,447.86
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300628
Svc Req IC:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/18/2006
Begin Transaction Date:	July 01, 2006	End Transaction Date:	July 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date	
Transportation Commodity																				
01	10034	10102		GULF SOUTH-ST. LAN	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	2,103	13.46	29 - 31		
Transportation Commodity																				
01	32606	57391		NGPL VERMILION	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	1,006	6.44	18 - 18		
Transportation Commodity																				
01	10034	10102		GULF SOUTH-ST. LAN	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	411	2.63	20 - 20		
Transportation Commodity																				
01	25809	611		MOPS-REFUGIO FGT	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	167	1.07	20 - 20		
Transportation Commodity																				
																Invoice Total Amount:	694,167	4,447.86		

CH

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518 Houston TX 77216-3142	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLL	Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>Wired 8/18/06</i> \$1,097.75
Invoice Identifier: <i>01.90.000.13242.000</i> 000300448
Account Number: 52002364
Net Due Date: 08/18/2006

Begin Transaction Date: July 01, 2006	End Transaction Date: July 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
--	--	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	32606	57391		NGPL VERMILION	2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	2,046	13.09	01 - 31	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	448	2.87	01 - 07	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	222	1.42	08 - 10	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	158	1.01	11 - 12	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	846	5.41	13 - 21	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	448	2.87	22 - 28	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	177	1.13	29 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	1,457	9.33	01 - 31	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	258	1.65	01 - 06	

hhl

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 08/09/2006 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY Payee's Bank Account Number:
 Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
 Payee: 006924518 Houston TX 77216-3142 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 10, 2006 Invoice Total Amount: \$1,097.75
Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: 000300448
Svc Req IC: 104439 Charge Indicator: BILL ON DELIVERY Account Number: 52002364
Svc CD: FTS-1 Prev Inv ID: End Transaction Date: July 31, 2006 Net Due Date: 08/18/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth-d	Civg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	0	0	2993	16136	2993	16136		BLOUNTSTOWN	COT		COT	0.0345	-0.0281	0.0000	0.0064	165	1.06	07 - 11	
01	0	0	2993	16136	2993	16136		BLOUNTSTOWN	COT		COT	0.0345	-0.0281	0.0000	0.0064	860	5.50	12 - 31	
01	32606	57391	2996	16141	2996	16141		LAKE CITY	COT		COT	0.0345	-0.0281	0.0000	0.0064	6,913	44.24	01 - 31	
01	0	0	2996	16141	2996	16141		LAKE CITY	COT		COT	0.0345	-0.0281	0.0000	0.0064	383	2.45	01 - 01	
01	0	0	2996	16141	2996	16141		LAKE CITY	COT		COT	0.0345	-0.0281	0.0000	0.0064	373	2.39	02 - 02	
01	0	0	2996	16141	2996	16141		LAKE CITY	COT		COT	0.0345	-0.0281	0.0000	0.0064	386	2.47	03 - 03	
01	0	0	2996	16141	2996	16141		LAKE CITY	COT		COT	0.0345	-0.0281	0.0000	0.0064	387	2.48	04 - 04	
01	0	0	2996	16141	2996	16141		LAKE CITY	COT		COT	0.0345	-0.0281	0.0000	0.0064	385	2.46	05 - 05	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be indicated on the payment detail.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
Remit Addr: Houston TX 77216-3142
Payee: 006924518
 August 10, 2006
 IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:
End Transaction Date: July 31, 2006

Stmt D/T: 08/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Invoice Total Amount:	\$1,097.75
Invoice Identifier:	000300448
Account Number:	52002364
Net Due Date:	08/19/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	0	0	0	TRANSPORTATION COMMODITY	2996	16141	0	LAKE CITY	COT		0.0345	-0.0281	0.0000	0.0064	0.0064	387	2.48	06 - 06	
01	0	0	0	TRANSPORTATION COMMODITY	2996	16141	0	LAKE CITY	COT		0.0345	-0.0281	0.0000	0.0064	0.0064	336	2.15	07 - 07	
01	0	0	0	TRANSPORTATION COMMODITY	2996	16141	0	LAKE CITY	COT		0.0345	-0.0281	0.0000	0.0064	0.0064	160	1.02	08 - 08	
01	0	0	0	TRANSPORTATION COMMODITY	2996	16141	0	LAKE CITY	COT		0.0345	-0.0281	0.0000	0.0064	0.0064	944	6.04	09 - 12	
01	0	0	0	TRANSPORTATION COMMODITY	2996	16141	0	LAKE CITY	COT		0.0345	-0.0281	0.0000	0.0064	0.0064	2,316	14.82	13 - 18	
01	0	0	0	TRANSPORTATION COMMODITY	2996	16141	0	LAKE CITY	COT		0.0345	-0.0281	0.0000	0.0064	0.0064	366	2.34	19 - 19	
01	0	0	0	TRANSPORTATION COMMODITY	2996	16141	0	LAKE CITY	COT		0.0345	-0.0281	0.0000	0.0064	0.0064	326	2.09	20 - 20	
01	0	0	0	TRANSPORTATION COMMODITY	2996	16141	0	LAKE CITY	COT		0.0345	-0.0281	0.0000	0.0064	0.0064	285	1.82	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,097.75
Invoice Identifier:	000300448
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006	End Transaction Date: July 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	916	5.86	22 - 25	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	217	1.39	26 - 26	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	229	1.47	27 - 27	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	170	1.09	28 - 28	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	1,386	8.87	29 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,433	9.17	25 - 25	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,372	8.78	18 - 19	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,624	16.79	25 - 28	

147

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518 Houston TX 77216-3142	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,097.75
Invoice Identifier:	000300448
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006	End Transaction Date: July 31, 2006	Please reference your Invoice Identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,503	9.62	18 - 19	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,233	7.89	26 - 28	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,551	16.33	17 - 18	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	5,108	32.69	27 - 28	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	370	2.37	18 - 19	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,510	9.66	25 - 26	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	752	4.81	28 - 28	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,286	14.63	18 - 19	

8/1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: August 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req IC: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: July 01, 2006	End Transaction Date: July 31, 2006

Invoice Total Amount:	\$1,097.75
Invoice Identifier:	000300448
Account Number:	52002364
Net Due Date:	08/18/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	3,429	21.95	26 - 28	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	3,860	24.70	13 - 14	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	693	4.44	07 - 07	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	1,372	8.78	13 - 14	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	781	5.00	07 - 07	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	1,514	9.69	13 - 14	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	170	1.09	07 - 07	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	179	1.15	07 - 07	

6/19

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 08/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: MARION COLLINS Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: August 10, 2006	Invoice Total Amount: \$1,097,75
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000300448
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 08/18/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	755	4.83	07 - 07	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	2,265	14.50	22 - 24	
	Transportation Commodity																		
31	337605	78349		CROSSTEX ENERGY/I	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	679	4.35	07 - 07	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	434	2.78	01 - 31	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	288	1.84	01 - 18	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	63	0.40	19 - 21	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	126	0.81	22 - 28	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	33	0.21	29 - 31	

150

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006	Invoice Total Amount: \$1,097.75
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000300448
Svc Req IC: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 08/18/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	4,712	30.16	01 - 31	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	4,683	29.97	01 - 21	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	2,430	15.55	22 - 31	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	2,427	15.53	08 - 10	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	234	1.50	06 - 06	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	555	3.55	22 - 24	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	619	3.96	06 - 06	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	2,565	16.42	08 - 10	

151

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 00692451B	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: MARION COLLINS Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: August 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,097.75
Invoice Identifier:	000300448
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006	End Transaction Date: July 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGYI	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	3,429	21.95	22 - 24	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	806	5.16	01 - 31	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	114	0.73	01 - 06	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	98	0.63	07 - 13	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	95	0.61	14 - 18	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	96	0.61	19 - 21	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	168	1.08	22 - 28	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	300	1.92	29 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,087.75
Invoice Identifier:	000300448
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006	End Transaction Date: July 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
--	--	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	248	1.59	01 - 01	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	241	1.54	02 - 02	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	500	3.20	03 - 04	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	249	1.59	05 - 05	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	500	3.20	06 - 07	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	170	1.09	08 - 08	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	500	3.20	09 - 10	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	2,200	14.08	11 - 18	

153

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Florida Gas Transmission Company



A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt DT:	08/09/2006 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
Svc Req ID:	104439	Payee's Name:	Houston TX 77216-3142	Payee's Bank:	
Svc CD:	FTS-1	Payee's Phone:	006924518	Payee's ABA Number:	
Charge Indicator:	BILL ON DELIVERY	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$1,097.75
Prev Inv ID:		Augst 10, 2006		Invoice Identifier:	000300448
End Transaction Date:	July 01, 2006	Charge Indicator:		Account Number:	52002364
Begin Transaction Date:	July 31, 2006	Sup Doc Ind:		Net Due Date:	08/18/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Type	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01	01	0	Transportation Commodity	3230	16152	16152	PALATKA GAS-PALAT		COT	0.0345	-0.0281	0.0000	0.0064	500	3.20	19 - 20			
01	01	0	Transportation Commodity	3230	16152	16152	PALATKA GAS-PALAT		COT	0.0345	-0.0281	0.0000	0.0064	219	1.40	21 - 21			
01	01	0	Transportation Commodity	3230	16152	16152	PALATKA GAS-PALAT		COT	0.0345	-0.0281	0.0000	0.0064	860	5.50	22 - 25			
01	01	0	Transportation Commodity	3230	16152	16152	PALATKA GAS-PALAT		COT	0.0345	-0.0281	0.0000	0.0064	204	1.31	26 - 26			
01	01	0	Transportation Commodity	3230	16152	16152	PALATKA GAS-PALAT		COT	0.0345	-0.0281	0.0000	0.0064	215	1.38	27 - 27			
01	01	0	Transportation Commodity	3230	16152	16152	PALATKA GAS-PALAT		COT	0.0345	-0.0281	0.0000	0.0064	160	1.02	28 - 28			
01	01	0	Transportation Commodity	3230	16152	16152	PALATKA GAS-PALAT		COT	0.0345	-0.0281	0.0000	0.0064	672	4.30	29 - 31			
01	01	0	Transportation Commodity	3235	16153	16153	PALATKA GAS-EAST F		COT	0.0345	-0.0281	0.0000	0.0064	1,550	9.92	01 - 31			

451

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,097.75
Invoice Identifier:	000300448
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006	End Transaction Date: July 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	155	0.99	01 - 31	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	50	0.32	01 - 05	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0084	20	0.13	06 - 06	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	10	0.06	07 - 07	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	24	0.15	08 - 19	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	10	0.06	20 - 21	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	21	0.13	22 - 24	
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	48	0.31	25 - 28	

155

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	08/09/2006 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,097.75
Invoice Identifier:	000300448
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date:	July 01, 2006	End Transaction Date:	July 31, 2006	<i>Please reference your Invoice Identifier and your account number in your wire transfer.</i>
--------------------------------	---------------	------------------------------	---------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	24	0.15	29 - 31	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	1,200	7.68	01 - 06	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	1,450	9.28	07 - 11	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	520	3.33	12 - 13	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	1,505	9.63	14 - 18	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	281	1.80	19 - 19	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	522	3.34	20 - 21	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	1,687	10.80	22 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	08/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	July 01, 2006	End Transaction Date:	July 31, 2006

Invoice Total Amount:	\$1,097.75
Invoice Identifier:	000300448
Account Number:	52002364
Net Due Date:	08/18/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	375	2.40	29 - 31	
Transportation Commodity																			
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	702	4.49	01 - 06	
Transportation Commodity																			
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	868	5.56	07 - 10	
Transportation Commodity																			
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	534	3.42	11 - 12	
Transportation Commodity																			
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	114	0.73	13 - 14	
Transportation Commodity																			
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	154	0.99	15 - 28	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	465	2.98	01 - 31	
Transportation Commodity																			
01	157		0		3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	425	2.72	01 - 05	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518
PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	
Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	Houston TX 77216-3142	Payee's Bank:	
Payee's Name:	FLORIDA GAS TRANSMISSION COI	Payee's Name:	MARION COLLINS
		Contact Name:	
Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Total Amount:	\$1,097.75
Svc Req:	006922736	Invoice Identifier:	000300448
Sup Doc Ind:	IMBL	Account Number:	52002364
Charge Indicator:	BILL ON DELIVERY	Net Due Date:	08/18/2006
Svc Req k:	104439		
Svc CD:	FTS-1		
Prev Inv ID:			
Begin Transaction Date:	July 01, 2006	End Transaction Date:	July 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rac Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unk	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	65	0.42	06 - 06	
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	75	0.48	07 - 07	
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	260	1.66	08 - 11	
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	585	3.81	12 - 18	
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	150	0.96	19 - 20	
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	680	4.35	21 - 28	
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	285	1.82	29 - 31	
31			78349	CROSSTEX ENERGY	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	242	8.79	06 - 06	

851

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518 Houston TX 77216-3142	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,097.75
Invoice Identifier:	000300448
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006	End Transaction Date: July 31, 2006
--	--

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	954	34.63	15 - 17	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FGT	99448	55687		LAKELAND MC INTOS			COT	0.0345	-0.0281	0.0000	0.0064	2,895	18.53	26 - 26	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	255292	71444		TEJAS/FGT CALHOUN			COT	0.0345	0.0018	0.0000	0.0363	185	6.72	07 - 07	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	255292	71444		TEJAS/FGT CALHOUN			COT	0.0345	0.0018	0.0000	0.0363	1,344	48.79	18 - 24	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	255292	71444		TEJAS/FGT CALHOUN			COT	0.0345	0.0018	0.0000	0.0363	461	16.73	15 - 17	
Transportation Commodity																			
31	9906	10109		GULF SOUTH-ST. HEL	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	686	4.39	21 - 21	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	185	1.18	21 - 21	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	755	4.83	21 - 21	

159

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	July 01, 2006	End Transaction Date:	July 31, 2006

Invoice Total Amount:	\$1,087.75
Invoice Identifier:	000300448
Account Number:	52002364
Net Due Date:	08/18/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY#	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	1,143	7.32	21 - 21	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	2,058	13.17	15 - 17	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	1,968	12.60	29 - 31	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	2,271	14.53	15 - 17	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	1,233	7.89	29 - 31	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	921	5.89	15 - 17	
Transportation Commodity																			
31	255282	71444		TEJAS/FGT CALHOUN	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	446	2.85	15 - 17	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	2,265	14.50	29 - 31	

160

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req IC: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,097.76
Invoice Identifier:	000300448
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006	End Transaction Date: July 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	2,706	17.32	15 - 17	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	3,429	21.95	29 - 31	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	2,413	15.44	20 - 20	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	185	1.18	20 - 20	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	755	4.83	20 - 20	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	1,143	7.32	20 - 20	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	337605	78349		CROSSTEX ENERGY/I			COT	0.0345	0.0018	0.0000	0.0363	3,362	122.04	07 - 10	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$1,097.75
Invoice Identifier:	000300448
Account Number:	52002364
Net Due Date:	08/10/2006

Begin Transaction Date: July 01, 2006	End Transaction Date: July 31, 2006
--	--

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	15 - 31	
Transportation Commodity																			

Invoice Total Amount:	140,931	1,097.75
------------------------------	---------	----------

1/02

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Remit to Party: FLORIDA GAS TRANSMISSION COMPANY

Smr DT: 08/09/2006 12:00 AM Payee's Bank Account Number: P.O. BOX 203142 Remit Addr: FLORIDA GAS TRANSMISSION COMPANY

Payee's Bank: Houston TX 77216-3142 Payee's Name: FLORIDA GAS TRANSMISSION CO

Contact Name: MARIAN COLLINS Contact Phone: 713-989-2094

Payee's Bank: Invoice Total Amount: \$353,93 Invoice Identifier: 0190-0001337-020000300653

Charge Indicator: 105657 Svc Req: 006922736 Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Sup Doc Ind: IMBL Svc Req I: 105657 Svc CD: FTS-1

Prev Inv ID: August 10, 2006 Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Charge Indicator: BILL ON DELIVERY Svc Req I: 105657 Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU

End Transaction Date: July 31, 2006 Svc CD: FTS-1

Begin Transaction Date: July 01, 2006 Svc Req I: 105657 Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc	Rec Zn	Location Name	Del Loc	Del Zn	Location Name	Repl Rel	CD	Act	Chrg	Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
----	---------	---------	--------	---------------	---------	--------	---------------	----------	----	-----	------	------	------	------	-------	------	-----	-----	---------	---------------	---------------

01				PGS-JACKSONVILLE	16151	3018	PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	25,046		160.29	01 - 14			
01				PGS-JACKSONVILLE	16151	3018	PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,632		10.45	15 - 15			
01				PGS-JACKSONVILLE	16151	3018	PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	28,624		183.19	16 - 31			
01				CS #11 MOUNT VERN						COT	0.0345	0.0018	0.0000	0.0363			0.00	13 - 13			
01				GULF SOUTH-ST. HEL						COT	0.0345	0.0018	0.0000	0.0363			0.00	01 - 14			
01				GULF SOUTH-ST. HEL						COT	0.0345	0.0018	0.0000	0.0363			0.00	15 - 15			
01				GULF SOUTH-ST. HEL						COT	0.0345	0.0018	0.0000	0.0363			0.00	16 - 31			
01				SNG-FRANKLINTON F						COT	0.0345	0.0018	0.0000	0.0363			0.00	01 - 12			
01				SNG-FRANKLINTON F						COT	0.0345	0.0018	0.0000	0.0363			0.00	14 - 31			

103

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	08/09/2006 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLIN
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	105657	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$353.93
Invoice Identifier:	01-90-000-22222-000 000300653
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date:	July 01, 2006	End Transaction Date:	July 31, 2006
--------------------------------	---------------	------------------------------	---------------

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			

Invoice Total Amount:	55,302	353.93
------------------------------	--------	--------

✓

164

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/08/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLI
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006	Invoice Total Amount:	<i>46,965.58</i> \$300.58
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	<i>0190-000-23202-000</i> 000300427
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	DPOA	Prev Inv ID:		Net Due Date:	08/10/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	-0.0281	0.0000	0.0064	46,965	300.58	01 - 01	
Transportation Commodity																			

COPY

Invoice Total Amount: 46,965 300.58

165

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Please note - This is a credit

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 08/09/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION
Contact Name: MARION COLLIN
Contact Phone: 713-989-2094

COPY

TAMPA FL 33601

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 10, 2006
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: *16,781.85* \$16,781.85
Invoice Identifier: *01.90.000.23702.000* 000300751
Account Number: 52002364
Net Due Date: 08/18/2006

Begin Transaction Date: July 01, 2006

End Transaction Date: July 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	2,373	-50.07	01 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	2,373	-50.07	05 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	3,960	-83.56	08 - 12	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	7,663	-161.69	18 - 18	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	3,507	-74.00	19 - 19	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	386	-8.15	20 - 20	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	2,744	-57.90	21 - 24	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	3,917	-82.65	25 - 25	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	3,067	-64.71	26 - 26	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	August 10, 2006	Invoice Total Amount:	-\$16,781.85
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300751
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	7,567	-159.66	27 - 27	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	3,831	-80.83	28 - 28	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	2,055	-43.36	29 - 31	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	2,797	-59.02	04 - 04	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	10,714	-226.07	07 - 07	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	12,030	-253.83	13 - 14	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	10,104	-213.19	19 - 19	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	1,324	-27.94	20 - 20	

167

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 08/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006	Invoice Total Amount: -\$16,781.85 Invoice Identifier: 000300751 Account Number: 52002364 Net Due Date: 08/10/2006
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-2	Prev Inv ID:	

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	9,650	-203.62	25 - 25	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	4,354	-91.87	01 - 01	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	50,920	-1,074.41	02 - 11	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	33,552	-707.95	12 - 17	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	8,525	-179.88	18 - 18	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	5,592	-117.99	19 - 19	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	5,892	-124.32	20 - 20	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	27,960	-589.96	21 - 25	

168

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 08/09/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
ED ELLIOTT	P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285		Payee's Bank:
TAMPA FL 33601	Houston TX 77216-3142	Payee's Name: FLORIDA GAS TRANSMISSION COI
Payee: 006924518	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 10, 2006	Charge Indicator: BILL ON DELIVERY	Invoice Total Amount: -\$16,781.85
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000300751
Svc Req Ic: 5319		Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 08/18/2006

Begin Transaction Date: July 01, 2006	End Transaction Date: July 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
--	--	--	--

TT	Loc	Rec Loc	Rec Zn	Location Name	Del Loc	Del Zn	Location Name	Repl Ret	Cd	Acct Adj Mthd	Chrg Type	Base	Unit	Sur	Price	Disc	Net	Qty	Amt Due	End Tran Date	Beg Tran Date
01			0	PGS-JACKSONVILLE	16151	3018	PGS-JACKSONVILLE	0.0070			COT	0.0070	-0.0281	0.0000	-0.0211		15,792	-333.21	26 - 26	27 - 27	20 - 28
01			0	PGS-JACKSONVILLE	16151	3018	PGS-JACKSONVILLE	0.0070			COT	0.0070	-0.0281	0.0000	-0.0211		5,292	-111.66	26 - 26	27 - 27	20 - 28
01			0	PGS-JACKSONVILLE	16151	3018	PGS-JACKSONVILLE	0.0070			COT	0.0070	-0.0281	0.0000	-0.0211		7,208	-152.09	26 - 26	27 - 27	20 - 28
01			0	PGS-JACKSONVILLE	16151	3018	PGS-JACKSONVILLE	0.0070			COT	0.0070	-0.0281	0.0000	-0.0211		14,376	-303.33	26 - 26	27 - 27	20 - 28
01			0	TALLAHASSEE-WEST	16237	3104	TALLAHASSEE-WEST	0.0070			COT	0.0070	-0.0281	0.0000	-0.0211		8,165	-172.28	01 - 05	06 - 06	07 - 07
01			0	TALLAHASSEE-WEST	16237	3104	TALLAHASSEE-WEST	0.0070			COT	0.0070	-0.0281	0.0000	-0.0211		1,358	-28.65	01 - 05	06 - 06	07 - 07
01			0	TALLAHASSEE-WEST	16237	3104	TALLAHASSEE-WEST	0.0070			COT	0.0070	-0.0281	0.0000	-0.0211		5,000	-105.50	01 - 05	06 - 06	07 - 07
01			0	TALLAHASSEE-WEST	16237	3104	TALLAHASSEE-WEST	0.0070			COT	0.0070	-0.0281	0.0000	-0.0211		2,508	-52.92	01 - 05	06 - 06	07 - 07

691

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006	Invoice Total Amount:	\$16,781.85
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300751
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0281	0.0000	-0.0211	5,000	-105.50	11 - 12	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0281	0.0000	-0.0211	12,120	-255.73	15 - 17	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0281	0.0000	-0.0211	5,000	-105.50	20 - 20	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0281	0.0000	-0.0211	4,000	-84.40	21 - 21	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0281	0.0000	-0.0211	5,790	-122.17	22 - 24	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0281	0.0000	-0.0211	12,393	-261.49	08 - 10	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0281	0.0000	-0.0211	11,121	-234.65	01 - 11	

170

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	08/09/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006	Invoice Total Amount:	\$16,781.85
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300751
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 *Please reference your Invoice Identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0281	0.0000	-0.0211	1,511	-31.88	12 - 12	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0281	0.0000	-0.0211	12,677	-267.49	13 - 19	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0281	0.0000	-0.0211	9,066	-191.29	20 - 25	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0281	0.0000	-0.0211	3,622	-76.42	26 - 27	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0281	0.0000	-0.0211	9,244	-195.05	28 - 31	
				Transportation Commodity															
01	323611	78341		GULFSTREAM OSCEC	112699	58963		PGS-ORLANDO TURN			COT	0.0070	0.0018	0.0000	0.0088	10,951	96.37	24 - 24	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0281	0.0000	-0.0211	3,015	-63.62	18 - 18	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0281	0.0000	-0.0211	2,455	-51.80	28 - 28	

1171

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/09/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006	Invoice Total Amount:	-\$16,781.85
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300751
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rept Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
31	9906	10109		GULF SOUTH-ST. HEL	292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0281	0.0000	-0.0211	114	-2.41	21 - 21	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0281	0.0000	-0.0211	9,872	-208.30	13 - 13	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0281	0.0000	-0.0211	2,599	-54.84	07 - 07	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0281	0.0000	-0.0211	6,558	-138.37	15 - 15	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0281	0.0000	-0.0211	9,186	-193.83	16 - 17	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0281	0.0000	-0.0211	1,973	-41.63	20 - 20	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0281	0.0000	-0.0211	5,175	-109.19	21 - 21	
Transportation Commodity																			
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0281	0.0000	-0.0211	2,599	-54.84	24 - 24	

172

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 08/09/2006 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
	Remit Addr: P.O. BOX 203142							
	Payee: 006924518							

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	- \$16,781.85
Invoice Identifier:	000300751
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006	End Transaction Date: July 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
--	--	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	5,647	-119.15	01 - 01	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	9,980	-210.58	02 - 03	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	2,984	-62.96	04 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	4,990	-105.29	05 - 05	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	4,949	-104.42	06 - 06	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	5,001	-105.52	07 - 07	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	15,000	-316.50	08 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	4,999	-105.48	11 - 11	

123

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 08/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	-16,781.85
Invoice Identifier:	000300751
Account Number:	52002364
Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006

End Transaction Date: July 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	2,742	-57.86	12 - 12	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	8,984	-189.56	13 - 14	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	1,315	-27.75	15 - 15	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	3,615	-76.28	16 - 16	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	4,079	-86.07	17 - 17	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,796	-143.40	18 - 18	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	42,000	-886.20	19 - 24	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,912	-145.84	25 - 25	

Handwritten initials: HCL

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T:	08/09/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006	Invoice Total Amount:	\$16,781.85
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300751
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,996	-147.62	26 - 26	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,994	-147.57	27 - 27	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,995	-147.60	28 - 28	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	13,958	-294.51	29 - 30	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,999	-147.68	31 - 31	
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	23,388	-493.49	01 - 06	
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	1,299	-27.41	07 - 07	
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	27,286	-575.74	08 - 14	

175

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate



Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Remit Bank: P.O. BOX 3285
Remit ABA Number: ED ELLIOTT
Payee's Name: Houston TX 77216-3142
Payee's Bank: FLORIDA GAS TRANSMISSION COI
Payee's Bank Account Number: MARION COLLINS
Contact Name: Contact Phone: 713-989-2094
Sup Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: August 10, 2006
Sup Req: 006922736 IMBL
Svc Req k: 5319 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2 Prev Inv ID:
Begin Transaction Date: July 01, 2006
End Transaction Date: July 31, 2006
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adjt Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	End Tran Date
----	---------	----------	--------	---------------	---------	--------------	--------	---------------	-------------	----------------	-----------	------	------	-------	------	-----	-----	---------	---------------

01	0	0	295310	RELIANT HOLOPAW	78155	78155	295310	RELIANT HOLOPAW		COT	0.0070	-0.0281	0.0000	-0.0211	0.0000	-0.0211	10,985	-231.78	15 - 15
01	0	0	295310	RELIANT HOLOPAW	78155	78155	295310	RELIANT HOLOPAW		COT	0.0070	-0.0281	0.0000	-0.0211	0.0000	-0.0211	22,058	-465.42	16 - 17
01	0	0	295310	RELIANT HOLOPAW	78155	78155	295310	RELIANT HOLOPAW		COT	0.0070	-0.0281	0.0000	-0.0211	0.0000	-0.0211	23,388	-493.49	18 - 23
01	0	0	295310	RELIANT HOLOPAW	78155	78155	295310	RELIANT HOLOPAW		COT	0.0070	-0.0281	0.0000	-0.0211	0.0000	-0.0211	1,299	-27.41	24 - 24
01	0	0	295310	RELIANT HOLOPAW	78155	78155	295310	RELIANT HOLOPAW		COT	0.0070	-0.0281	0.0000	-0.0211	0.0000	-0.0211	15,592	-328.99	25 - 28
01	0	0	295310	RELIANT HOLOPAW	78155	78155	295310	RELIANT HOLOPAW		COT	0.0070	-0.0281	0.0000	-0.0211	0.0000	-0.0211	33,560	-708.12	29 - 30
01	0	0	295310	RELIANT HOLOPAW	78155	78155	295310	RELIANT HOLOPAW		COT	0.0070	-0.0281	0.0000	-0.0211	0.0000	-0.0211	6,283	-132.57	31 - 31
01	01	241390	71298	DESTIN PIPELINE/FG1	310450	78277		OLEANDER POWER C		COT	0.0070	-0.0281	0.0000	-0.0211	0.0000	-0.0211	10,000	-211.00	06 - 06

976

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/09/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006	Invoice Total Amount:	\$16,781.85
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300751
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	4,927	-163.96	20 - 20	
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	10,497	-221.49	31 - 31	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0281	0.0000	-0.0211	9,771	-206.17	10 - 10	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0018	0.0000	0.0088	0	0.00	07 - 07	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0018	0.0000	0.0088	0	0.00	08 - 10	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0018	0.0000	0.0088	0	0.00	18 - 18	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0018	0.0000	0.0088	0	0.00	25 - 25	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0018	0.0000	0.0088	0	0.00	29 - 30	

177

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2006	Invoice Total Amount:	\$16,781.85
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000300751
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	08/18/2006

Begin Transaction Date: July 01, 2006 **End Transaction Date:** July 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	----------	------------	-----	-----	---------	---------------	---------------

Transportation Commodity

Invoice Total Amount:	810,865	-16,781.85
------------------------------	----------------	-------------------

178

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Please write this invoice credit!

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI Remit to Party: 006924518 Stmt DT: 08/09/2006 12:00 AM

Payee's Bank Account Number: FLORIDA GAS TRANSMISSION COMPANY Payee's Bank ABA Number:

Remit Addr: P.O. BOX 203142

Payee's Bank:

Houston TX 77216-3142

Contact Name: MARION COLLINS

COPY

Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 10, 2006

Invoice Total Amount: **\$41.08**
 Invoice Identifier: 0190000.23303.000 000300484
 Account Number: 52002364
 Net Due Date: 08/18/2006

Begin Transaction Date: July 01, 2006 End Transaction Date: July 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

Svc Req: 006922736 Svc Req I#: 105658 Svc CD: FTS-2
 Supp Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

TT	Rec Loc	Rec Loc	Rec Zn	Location Name	Del Loc	Del Zn	Location Name	Repl Rel	Repl Cd	Acct	Chrg	Unit	Price	Disc	Net	Qty	Amt Due	End Tran Date	
01	0	3018	16151	PGS-JACKSONVILLE	3018	16151	PGS-JACKSONVILLE	0.0070	-0.0281	0.0000	-0.0211	882	-18.61	01 - 14	0	0	0	0	0
01	0	3018	16151	PGS-JACKSONVILLE	3018	16151	PGS-JACKSONVILLE	0.0070	-0.0281	0.0000	-0.0211	57	-1.20	15 - 15	0	0	0	0	0
01	0	3018	16151	PGS-JACKSONVILLE	3018	16151	PGS-JACKSONVILLE	0.0070	-0.0281	0.0000	-0.0211	1,008	-21.27	16 - 31	0	0	0	0	0
01	01	9906	10109	GULF SOUTH-ST. HEL	01	0	GULF SOUTH-ST. HEL	0.0070	0.0018	0.0000	0.0088	0	0.00	01 - 14	0	0	0	0	0
01	01	9906	10109	GULF SOUTH-ST. HEL	01	0	GULF SOUTH-ST. HEL	0.0070	0.0018	0.0000	0.0088	0	0.00	15 - 15	0	0	0	0	0
01	01	9906	10109	GULF SOUTH-ST. HEL	01	0	GULF SOUTH-ST. HEL	0.0070	0.0018	0.0000	0.0088	0	0.00	16 - 31	0	0	0	0	0

Invoice Total Amount:

1,947

-41.08

671

ate Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S**

FOR July 2006

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2006.xls\July06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(34,073)	\$6.21000	(\$211,593.33)
2		ACTUAL	159,806	(\$0.65557)	(\$104,764.50)
3		DIFFERENCE	193,879		\$106,828.83
4	COMMODITY-PIPELINE	ACCRUED	566,982	\$0.08144	\$46,172.90
5		ACTUAL	566,982	\$0.08144	\$46,172.96
6		DIFFERENCE	0		\$0.06
7	DEMAND	ACCRUED	821,248	\$0.35290	\$289,822.48
8		ACTUAL	821,248	\$0.35290	\$289,822.48
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,354,157		\$124,402.05
14		ACTUAL	1,548,036		\$231,230.94
15		DIFFERENCE	193,879		\$106,828.89

BILLING FACILITIES SUMMARY

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2006
Billing Month : JUL

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	231,230.94
TOTAL		231,230.94

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS TATE
PHONE NUMBER (205) 325-3846

WIRE INSTRUCTIONS : *Wire 8/23/06*
SOUTHERN NATURAL GAS COMPANY

01-90-000-222-02-000

COPY

181

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : JUL.
Billing Year : 2006

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48 /
Total FT Reservation		35,992		\$393,752.48 /
Less :				
	TRANSPORTATION C/R CREDIT	(9,500)	\$10.94000	(\$103,930.00) /
Net FT Reservation Charges				\$289,822.48
TOTAL CUSTOMER				\$289,822.48 /

182

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : JUL.
 Billing Year : 2006
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	525,634	0.04600	24,179.16
1	3	31,377	0.03100	972.69
2	3	3,529	0.02600	91.75
3	3	6,442	0.01000	64.42
Total Deliveries		566,982		25,308.02

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	566,982	0.00000	0.00
ACA	566,982	0.00180	1,020.57
Total Surcharges			1,020.57
Total Commodity & Surcharges			26,328.59

183

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : JUL.
 Billing Year : 2006
 Service Type : SGA TRANSITION SURCHAR
 Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SOUTH GEORGIA TRANSITION	566,982	0.02500	14,174.55
Total Surcharges			14,174.55
Total Commodity & Surcharges			14,174.55

184

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : JUL.
Billing Year : 2006
Service Type : MAINTENANCE CAPITAL SU
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>			
MAINTENANCE CAPITAL SURCHARGE	566,982	0.01000	5,669.82
Total Surcharges			5,669.82
Total Commodity & Surcharges			5,669.82

185

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Customer ID. : 006922736

Billing Year : 2006
 Billing Month : JUL

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	601,055	566,982	0	0	0	34,073	3.95516	294,500
ESTIMATED IMBALANCE	583,724	549,292	0	0	0	34,432	4.08063	294,500

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.50567	17,230	6.540	100.000	(6.54)	(112,684.20)
>2-5	0.49433	16,843	6.540	100.000	(6.54)	(110,153.22)
Total	1.00000	34,073				(222,837.42) <i>Line - 2</i>

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	601,055	566,982	34,073	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		601,055	566,982		0	0
Less Pool Transaction		0	0			
Net		601,055	566,982	34,073		

186

OTHER ADJUSTMENT DETAILS

Customer ID : 006922736

Billing Month : JUL.

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2006

Transaction Description	Serv. PPA Type	Description	Original Month-Year	Rec Zone C/O Tolerance	Del Zone C/O Tolerance	Adjustment Amount	Original Quantity	Original Rate	Revised Quantity	Revised Rate
CASHOUT	N	06/06 cash out adj for imbalance trade	JUN-06	0	2	106,447.11	17,652	(6.0900)	173	(6.0900)
CASHOUT	N	06/06 cash out adj for imbalance trade	JUN-06	2	5	11,625.81	1,909	(6.0900)	0	0.0000
Total						118,072.92	19,561		173	

Line-1

Bookout

19,388

187

ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR July 2006
 H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2006.xls]July06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	#DIV/0!	\$0.00
2		ACTUAL	30,680	0.71077	\$21,806.55
3		DIFFERENCE	30,680		\$21,806.55
4	COMM.-P/L-FT	ACCRUED	400,828	0.02158	\$8,651.11
5		ACTUAL	403,058	0.02661	\$10,725.01
6		DIFFERENCE	2,230		\$2,073.90
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	400,828		\$8,651.11
14		ACTUAL	403,058		\$10,725.01
15		DIFFERENCE	2,230		\$2,073.90
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	651,000	0.57012	\$371,147.50
20		ACTUAL	651,000	0.57012	\$371,147.50
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,051,828		\$379,798.61
23		ACTUAL	1,084,738		\$403,679.06
24		DIFFERENCE	32,910		\$23,880.45



Gulfstream Natural Gas System, LLC



Invoice Summary Statement

Invoice Identifier: 51261
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Jul, 2006
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 08/10/2006
 Net Due Date: 08/21/2006
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$364,329.21 <i>804-05</i>
2	9041271	FT / FIRM TRANSPORTATION 6%	\$17,543.30 <i>↓</i>
3	9000028	OB / OBA FGTCITY GATE INDEX	\$21,806.55 <i>801-01</i>
Invoice Total Amount			\$403,679.06

Please make wire transfer payments

on Net Due Date: 08/21/2006 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

Wire 8/21/06

COPY

01-90-000-232-02-000

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

189



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Invoice Identifier: 51261
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Jul, 2006
Service Requester Contract Number: 9000126
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 08/10/2006
Net Due Date: 08/21/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	CONS BASE 4			07/01/2006 - 07/31/2006	2,458	0.02180	53.63
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	CONS BASE 4			07/01/2006 - 07/31/2006	29,045	0.02180	633.17
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CONS BASE 4			07/01/2006 - 07/31/2006	119,854	0.02180	2,612.81
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000041 Peoples - Combee Road GZN1/1	CONS BASE 4			07/01/2006 - 07/31/2006	20,078	0.02180	437.70
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	8205175 Destin	9000540 Peoples - Hardee Pwr	SEQ CALL 40			07/07/2006 - 07/07/2006	3,933	0.02180	85.74

06/19



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Accounting Period: Jul, 2006

Invoice Identifier: 51261

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	SEQ CALL 40			07/07/2006 - 07/07/2006	2,960	0.02180	64.53
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	SEQ 41067/F			07/07/2006 - 07/07/2006	7,000	0.02180	152.60
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			07/08/2006 - 07/08/2006	2	0.02180	0.04
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	BP 41091/FPL 4			07/08/2006 - 07/10/2006	26,598	0.02180	579.84
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	BP 41098/FPL 4			07/08/2006 - 07/10/2006	15,402	0.02180	335.76
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			07/11/2006 -	14	0.02180	0.31

161

Time: 8/9/2006 15:59:15

Number: I-1516



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Accounting Period: Jul, 2006

Invoice Identifier: 51261

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				07/11/2006			
1.00012	1 Current Business (Transportation)	8205175	9000540	SEQ CALL 40			07/11/2006	4,933	0.02180	107.54
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	Peoples - Hardee Pwr				07/11/2006			
1.00013	1 Current Business (Transportation)	8205164	9000541	IMBAL.GAS			07/13/2006	2	0.02180	0.04
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				07/13/2006			
1.00014	1 Current Business (Transportation)	8205175	9000040	SEQUENT CA			07/13/2006	432	0.02180	9.42
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				07/14/2006			
1.00015	1 Current Business (Transportation)	8205175	9001744	SEQUENT CA			07/13/2006	9,866	0.02180	215.08
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				07/14/2006			
1.00016	1 Current Business (Transportation)	8205175	9001744	SEQUENT CA			07/13/2006	9,434	0.02180	205.66
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				07/14/2006			
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							

192



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Accounting Period: Jul, 2006

Invoice Identifier: 51261

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000020 Peoples - Reunion GZN1/1	CONS BASE 4			07/14/2006 - 07/19/2006	3,772	0.02180	82.23
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Payne Creek GZN1/1	SEQUENT CA			07/15/2006 - 07/17/2006	12,682	0.02180	276.47
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Payne Creek GZN1/1	SEQUENT CA			07/15/2006 - 07/17/2006	12,682	0.02180	276.47
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	BP ID1 41185			07/17/2006 - 07/17/2006	4,214	0.02180	91.87
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQUENT CA			07/18/2006 - 07/18/2006	4,933	0.02180	107.54
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQUENT CA			07/18/2006 - 07/18/2006	4,933	0.02180	107.54

193



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Accounting Period: Jul, 2006

Invoice Identifier: 51261

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205193 Payne Creek	BP 41220/SEC			07/19/2006 - 07/19/2006	8,274	0.02180	180.37
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	GZN1/1 9000040 Peoples - S. Hills	GZN1/1 8205193 Payne Creek	PGS IMB TO S			07/20/2006 - 07/20/2006	9,684	0.02180	211.11
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	CONS BASE 4			07/20/2006 - 07/21/2006	2,762	0.02180	60.22
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	GZN1/1 9000040 Peoples - S. Hills	GZN1/1 8205223 FGT - Osceola	PGS IMB TO F			07/24/2006 - 07/24/2006	14,080	0.02180	306.94
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205193 Payne Creek	SEC 41282/4			07/25/2006 - 07/25/2006	11,567	0.02180	252.16
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	CONS BASE 4			07/25/2006 - 07/25/2006	1,119	0.02180	24.39



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Accounting Period: Jul, 2006

Invoice Identifier: 51261

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00029	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	SEQ 41318/F			07/26/2006 - 07/26/2006	10,000	0.02180	218.00
1.00030	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			07/27/2006 - 07/27/2006	3	0.02180	0.07
1.00031	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	PROG 41338			07/27/2006 - 07/27/2006	5,920	0.02180	129.06
1.00032	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	SEQ 41340/H			07/27/2006 - 07/27/2006	1,581	0.02180	34.47
1.00033	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	CONS BASE 4			07/27/2006 - 07/27/2006	1,521	0.02180	33.16
1.00034	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205193	CHEV 41372/			07/28/2006 -	69	0.02180	1.50

195

Printed Time: 8/9/2006 15:59:15

Number: I-1516



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Accounting Period: Jul, 2006

Invoice Identifier: 51261

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	Payne Creek				07/28/2006			
1.00035	1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			07/29/2006 -	9	0.02180	0.20
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				07/29/2006			
1.00036	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205193	CONOCO 41			07/29/2006 -	30,531	0.02180	665.58
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	Payne Creek				07/31/2006			
1.00037	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000040	CONS BASE 4			07/29/2006 -	2,481	0.02180	54.09
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - S. Hills				07/31/2006			
1.00038	1 Current Business (Transportation)	GZN1/1	GZN1/1 8205193				07/31/2006 -	2,205	0.93000	2,050.65
	(COT 0.93000) (Price Tier: 1)		Payne Creek GZN1/1				07/31/2006			
1.00039	1 Current Business (Transportation)		9000541				07/31/2006 -	25	0.93000	23.25
	(COT 0.93000) (Price Tier: 1)		Peoples - Vandolah GZN1/1				07/31/2006			
1.00040	828 Reservation (RES 0.55720)		9000020				07/01/2006 -	1,085,000	0.55720	604,562.00
	10720 5721		Peoples - Reunion				07/31/2006			

lines

961



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

10

Invoice Identifier: 51261

Accounting Period: Jul, 2006

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00041	(Price Tier: 1) 828 Reservation (RES 0.53960)		GZN1/1 9000020 Peoples - Reunion GZN1/1		108217901 9040743		07/01/2006 07/31/2006	465,000	0.53960	(250,914.00)
Contract Total Amount:								1,017,058Dth		<u>\$364,329.21</u>

197



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Invoice Identifier: 51261
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Jul, 2006
Service Requester Contract Number: 9041271
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 08/10/2006
Net Due Date: 08/21/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT
Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00180) (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQ CALL 40			07/07/2006 - 07/07/2006	1,000	0.00730	7.30
2.00002	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00180) (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Marlin Plant GZN1/1	BP 41091/FPL 4			07/08/2006 - 07/10/2006	3,000	0.00730	21.90
2.00003	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00180) (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	BP ID1 41185			07/17/2006 - 07/17/2006	1,000	0.00730	7.30
2.00004	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00180) (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	8205223 FGT - Osceola GZN1/1	PGS IMB TO F			07/24/2006 - 07/24/2006	1,000	0.00730	7.30
2.00005	828 Reservation (RES 0.56450) (Price Tier: 1)		8205219 CFG - Baseball City GZN1/1		108277401 9000107		07/01/2006 07/31/2006	31,000	0.56450	17,499.50
Contract Total Amount:								37,000Dth		<u>\$17,543.30</u>

861



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final



Invoice Identifier: 51261
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Jul, 2006
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 08/10/2006
 Net Due Date: 08/21/2006
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	825 Cashout Sell (BCS 7.10774) (Price Tier: 1)		GZN1/1				07/01/2006 - 07/31/2006	3,068	7.10774	21,806.55
Contract Total Amount:								3,068Dth		\$21,806.55

661

CENTRAL FLORIDA GAS COMPANY
a division of CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM
P.O. Box 2562
Tampa, FL 33601

Invoice Date: 07/31/06
Account No.: 08-223638

BILLING PERIOD: 7/01/2006 7/31/2006

UNAUTHORIZED OVERRUN (UNDERRUN)

<u>IMBALANCE - 2006 June</u>			
FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	719 th x \$	0.78422	564.01
<hr/>			
GULFSTREAM IMBALANCE	719 Therms		(2.58)
2nd Qtr OBA Disposition			(1,196.16)

SUBTOTAL UNAUTHORIZED OVERRUN (634.73)

200



P.O. Box 21218
 Tulsa, OK 74121-1218
 Customer Support 1-866-778-2665

CHECK NUMBER	PAY DATE	SUPPLIER NO.	SUPPLIER NAME	TOTAL AMOUNT
	7/13/2006		PEOPLES GAS SYSTEM INC	*****252,450.78
INVOICE NUMBER	INV. DATE	INVOICE DESCRIPTION		NET AMOUNT
1-JUL-2006	20060713	SBA REFUND		252,450.78

*Surcharge
0008*

Williams GULFSTREAM NATURAL GAS SYSTEM, LLC
 P.O. Box 21218
 Tulsa, OK 74121-1218
 Customer Support 1-866-778-2665

DATE: 07/13/2006

TO THE ORDER OF: **PAY** → \$*****252,450.78 USD

PEOPLES GAS SYSTEM INC
 ED ELLIOTT
 702 NORTH FRANKLIN STREET

TAMPA FL 33602
 UNITED STATES

Authorized Signer

GULFSTREAM NATURAL GAS SYSTEM, L.L.C.

ALLOCATION OF SYSTEM BALANCE ADJUSTMENT ACCOUNT BALANCE
FOR 12 MONTHS ENDED JANUARY 31, 2006

LINE NO.	CUSTOMER	TOTAL VOLUME (A) 1/	CUSTOMER % OF TOTAL (B)	SYSTEM BALANCE QUANTITY DEFERRAL REFUND (C) 2/
1	CALPINE CONSTRUCTION FINANCE	1,471,182	0.77%	56,748.28
2	CALPINE ENERGY	10,837,387	5.65%	418,033.31
3	CENTRAL FLORIDA	4,563	0.00%	176.01
4	EAGLE ENERGY PARTNERS I, L.P.	376,946	0.20%	14,540.03
5	EL PASO MARKETING, L. P.	1,258,968	0.66%	48,562.50
6	FLORIDA MUNICIPAL POWER AGENCY	2,252,231	1.17%	86,875.88
7	FLORIDA P&L	102,353,656	53.35%	3,948,113.83
8	FLORIDA POWER CORP	44,123,984	23.00%	1,702,005.76
9	FPL ENERGY SERVICES, INC.	55,792	0.03%	2,152.08
10	INFINITE	285,975	0.15%	11,030.99
11	LAKELAND	2,903,500	1.51%	111,997.45
12	MOSAIC	363,235	0.19%	14,011.16
13	PENINSULA ENERGY	1,619,863	0.84%	62,483.39
14	PEOPLES GAS	6,544,710	3.41%	252,450.78
15	RELIANT ENERGY SERVICES INC	795,125	0.41%	30,670.56
16	SEMINOLE	7,964,123	4.15%	307,202.16
17	TAMPA ELECTRIC CO	8,634,242	4.50%	333,050.83
18	TOTALS	191,845,482	100.00%	7,400,105.00

1/ See Appendix B, Page 2 of 2.

2/ See Appendix C, Schedule No. 1, Page 2 of 2.

.02260
.02180

.00080

**No Interest included; refund
may in allowable time
by pipeline.*

202

GULFSTREAM NATURAL GAS SYSTEM, LLC
 ACTION ALERT PENALTY REFUND
 JULY 9, 2005 THROUGH JULY 11, 2005

Peoples

	COMM VOL	% of total	Action Alert Penalty	Refund
COMMODITY	829,669	3.6741%	\$163,030.56	\$5,989.96

PRINCIPAL REFUND \$5,989.96

GULFSTREAM - INTEREST	5.77%	08/21/05-09/30/05	\$38.82
GULFSTREAM - INTEREST	6.23%	10/01/05-12/31/05	\$94.67
GULFSTREAM - INTEREST	6.78%	01/01/06-03/31/06	\$102.37
GULFSTREAM - INTEREST	7.30%	04/01/06-06/30/06	\$113.31
GULFSTREAM - INTEREST	7.74%	07/01/26-07/10/06	\$13.44

TOTAL GULSTREAM INTEREST \$362.61

TOTAL REFUND \$6,352.57

GULFSTREAM NATURAL GAS SYSTEM, LLC
 ACTION ALERT PENALTY REFUND
 AUGUST 29, 2005

Peoples

	COMM VOL	% of total	Action Alert Penalty	Refund
COMMODITY	721,522	16.7888%	\$1,029,436.20	\$172,829.86

PRINCIPAL REFUND \$172,829.86

GULFSTREAM - INTEREST	5.77%	09/21/05-09/30/05	\$273.21
GULFSTREAM - INTEREST	6.23%	10/01/05-12/31/05	\$2,718.24
GULFSTREAM - INTEREST	6.78%	01/01/06-03/31/06	\$2,939.35
GULFSTREAM - INTEREST	7.30%	04/01/06-06/30/06	\$3,253.44
GULFSTREAM - INTEREST	7.74%	07/01/26-07/10/06	\$385.97

TOTAL GULSTREAM INTEREST \$9,570.21

TOTAL REFUND \$182,400.07

GULFSTREAM NATURAL GAS SYSTEM, LLC
 ACTION ALERT PENALTY REFUND
 SEPTEMBER 13, 2005 THROUGH SEPTEMBER 21, 2005

Peoples

	COMM VOL	% of total	Action Alert Penalty	Refund
COMMODITY	134,136	0.7419%	\$78,791.18	\$584.55

PRINCIPAL REFUND \$584.55

GULFSTREAM - INTEREST	6.23%	10/21/05-12/31/05	\$7.18
GULFSTREAM - INTEREST	6.78%	01/01/06-03/31/06	\$9.89
GULFSTREAM - INTEREST	7.30%	04/01/06-06/30/06	\$10.95
GULFSTREAM - INTEREST	7.74%	07/01/26-07/10/06	\$1.30

TOTAL GULSTREAM INTEREST \$29.32

TOTAL REFUND \$613.87

TOTAL PRINCIPAL REFUND \$179,404.37
 TOTAL INTERST \$9,962.14
 TOTAL REFUND \$189,366.51



Line 1

OK enclosed

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKETS AND RELIABILITY

In Reply Refer To:
Letter Order Pursuant to
§ 375.307(f)(1) and (f)(3)
Florida Gas Transmission Company
Docket No. RP06-156-000
1/20/06

Florida Gas Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

Attention: William W. Grygar
Vice President, Rates & Regulatory Affairs

Reference: Annual Accounting Report Pursuant to Section 19.1 of FERC Gas Tariff,
Third Revised Volume No. 1

Dear Mr. Grygar:

On December 28, 2005, Florida Gas Transmission Company (FGT) submitted its Annual Accounting Report (Annual Report) detailing the activity of its Cash-Out Mechanism, Fuel Resolution Mechanism, and Balancing Tools charges for Settlement Period 13, October 1, 2004 through September 30, 2005. The Annual Report reflects an overall net cost balance of \$3,708,295.44, which, when combined with the (\$2,521,466.56) net deficiency carried forward from Settlement Period 12, and interest expense of (\$52,212.62), results in cumulative net revenue balance of \$1,134,616.26 as of September 30, 2005. Pursuant to Section 19.1(B) (2), FGT will refund the net revenue balance to all shippers under its Rate Schedules FTS-1, FTS-2, FTS-WD, SFTS, ITS-1, and ITS-WD. FGT's Annual Report is accepted for filing.

Notice of the filing was published in the Federal Register with comments, protests or interventions due on or before January 9, 2006. No protests or adverse comments were filed. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR § 385.214). Any opposed or untimely filed motion to intervene is governed by the provisions of Rule 214.

205

This acceptance for filing shall not be construed as constituting approval of any service, rate, charge, classification, or any rule, regulation, or practice affecting such rate or service provided for in the filed documents; nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 CFR § 385.713.

Sincerely,

Anna V. Cochrane, Director
Division of Tariffs and Market
Development - East

cc: All Parties

206



Florida Gas Transmission Company

A Panhandle Energy/EI Paso Affiliate

5444 Westheimer Road
Houston, TX 77056-5306

713.989.7000

P.O. Box 4967
Houston, TX 77210-4967

February 16, 2006

To: Shippers Transporting Quantities on Florida Gas Transmission ("FGT") During the Period August 2004 through July 2005

On December 28, 2005, FGT submitted in Docket No. RP06-156-000 its Annual Accounting Report ("Annual Report") detailing the activity of its Cash-Out Mechanism, Fuel Resolution Mechanism, and Balancing Tools charges for Settlement Period 13, October 1, 2004 through September 30, 2005. This twelve-month accounting period includes the production months August 2004 through July 2005. The result of this report showed a cumulative net revenue balance of \$1,134,616.26. The Annual Report was accepted by the Federal Energy Regulatory Commission ("FERC") by letter order dated January 20, 2006.

Pursuant to Section 19.1.B.2 of the General Terms and Conditions of FGT's tariff and the January 20th order, FGT will refund the net revenue balance by February 17, 2006 to all shippers under Rate Schedules FTS-1, FTS-2, FTS-WD, SFTS, ITS-1 and ITS-WD based on the ratio of each such shipper's scheduled quantities to the total scheduled quantities for the production months August 2004 through July 2005. FGT intends to issue the refund payments electronically via ACH/direct deposit no later than close of business hours on February 17, 2006.

Attachment A of this letter is a copy of the FERC order dated January 20, 2006. Attachment B reflects the refund calculation for each shipper.

If you have any questions, please call Blair Lichtenwalter at (713) 989-2613.

Respectfully,
FLORIDA GAS TRANSMISSION COMPANY

William W. Grygar
Vice President
Rates & Regulatory Affairs

Receipts
6 pgs.
FGT 207 ✓
713 989-2086

Florida Gas Transmission Company
 Annual Accounting Report - Settlement Period 13
 Refunds by Shipper
 Based on Prorata Share of Scheduled Quantities
 August 2004 - July 2005

<u>Line No.</u>	<u>Shipper Name</u>	<u>Total OI Scheduled Quantities</u>	<u>% of Total Quantities</u>	<u>Refund</u>
1	ADAMS RESOURCES MARKETING, LTD.	2,435	0.000333%	\$3.78
2	ALABAMA ELECTRIC COOPERATIVE, INC.	10,892,375	1.490525%	\$18,911.74
3	ALABAMA POWER COMPANY	8,804,978	1.177515%	\$13,360.28
4	ALUMAX EXTRUSIONS, INC.	243,442	0.033313%	\$377.97
5	ALUMINUM COMPANY OF AMERICA	55,904	0.007650%	\$86.80
6	ANGELICA CORPORATION, INC.	45,478	0.006223%	\$70.81
7	ALPHAIOWENS CORNING, L.L.C. (AOC, L.L.C.)	683,762	0.079883%	\$906.37
8	APACHE CORPORATION	8,000	0.001095%	\$12.42
9	AUBURNDALE POWER PARTNERS, L.P.	5,797,087	0.793280%	\$9,000.88
10	BAPTIST MEDICAL CENTER	1,033,305	0.141399%	\$1,604.34
11	BLOUNTSTOWN, CITY OF	53,037	0.007258%	\$82.35
12	BP ENERGY COMPANY	5,038,696	0.88501%	\$7,823.19
13	BPB MANUFACTURING, INC.	665,088	0.091011%	\$1,032.63
14	BRIDGELINE GAS MARKETING, L.L.C.	810,000	0.110841%	\$1,257.62
15	BUCKEYE FLORIDA, L.P.	246,453	0.033725%	\$382.85
16	CALPINE ENERGY SERVICES, L.P.	648,731	0.088773%	\$1,007.23
17	CARGILL FERTILIZER, INC.	988,727	0.136867%	\$1,550.85
18	CENTERPOINT ENERGY ENTEX	639	0.000087%	\$0.89
19	CF INDUSTRIES, INC.	59,851	0.008081%	\$91.89
20	CHEVRON U.S.A., INC.	384,881	0.052688%	\$597.58
21	CHIPLEY, CITY OF	45,056	0.006168%	\$69.90
22	CINERGY MARKETING & TRADING, L.P.	4,478,919	0.613037%	\$6,955.62
23	CITRUS TRADING CORPORATION	1,777,928	0.243294%	\$2,760.45
24	CLARKE-MOBILE COUNTIES GAS DISTRICT	4,278,500	0.585475%	\$6,642.89
25	CONSTELLATION ENERGY COMMODITIES GROUP	8,100	0.001245%	\$14.13
26	CORAL ENERGY RESOURCES, L.P.	1,128,189	0.154383%	\$1,751.65
27	CROSSTEX GULF COAST MARKETING, L.T.D.	50,025	0.008845%	\$77.86
28	CUTRALE CITRUS JUICES USA, INC.	1,136,962	0.165583%	\$1,765.27
29	DEFUNIAK SPRINGS, CITY OF	569	0.000081%	\$0.92
30	EAGLE ENERGY PARTNERS I, L.P.	85,876	0.011724%	\$133.02
31	EL PASO MERCHANT ENERGY, L.P.	10,050,925	1.375380%	\$15,805.29
32	ENBRIDGE MARKETING (U.S.), L.P.	7,465,248	1.021553%	\$11,590.71
33	END USERS, INC.	486,348	0.066552%	\$755.11
34	EXXON MOBIL CORPORATION	15,901,906	2.176935%	\$24,689.65
35	FELDSPAR CORPORATION	145,125	0.019859%	\$225.32
36	FLORIDA BRICK AND CLAY CO., INC.	81,919	0.011210%	\$127.19
37	FLORIDA GAS UTILITY	17,169,968	2.348190%	\$26,642.95
38	FLORIDA POWER & LIGHT COMPANY	314,781,446	43.076427%	\$488,752.88
39	FLORIDA PUBLIC UTILITIES COMPANY	4,134,345	0.585749%	\$6,419.08
40	FORT MEADE, CITY OF	18,251	0.002497%	\$28.33
41	FPL ENERGY SERVICES, INC.	6,695,252	0.916186%	\$10,395.20

208

Florida Gas Transmission Company
 Annual Accounting Report - Settlement Period 13
 Refunds by Shipper
 Based on Prorata Share of Scheduled Quantities
 August 2004 - July 2005

<u>Line No.</u>	<u>Shipper Name</u>	<u>Total Of Scheduled Quantities</u>	<u>% of Total Quantities</u>	<u>Refund</u>
42	FRITO LAY, INC.	317,018	0.043381%	\$492.21
43	GAINESVILLE REGIONAL UTILITIES	7,710,190	1.055071%	\$11,871.01
44	GEORGIA PACIFIC CORPORATION	1,008,581	0.138017%	\$1,565.86
45	GERDAU AMERISTEEL US, INC.	1,468,670	0.200701%	\$2,277.19
46	GULF COAST METALS CO., INC.	33,757	0.004619%	\$52.41
47	GULF COAST RECYCLING, INC.	60,858	0.008328%	\$84.49
48	GULF SOUTH PIPELINE COMPANY, L.P.	89,248	0.012213%	\$138.57
49	HESCO GATHERING COMPANY, L.L.C.	1,680,241	0.228926%	\$2,608.78
50	HOUSTON ENERGY SERVICES COMPANY, L.L.C.	42,833	0.005881%	\$66.50
51	HOUSTON PIPE LINE COMPANY, L.P.	261,200	0.035743%	\$405.55
52	MOSAIC FERTILIZER, L.L.C. (IMC PHOSPHATES COMPANY)	1,493,922	0.204430%	\$2,319.50
53	INFINITE ENERGY, INC.	29,038,229	3.873625%	\$45,085.40
54	INTERCONN RESOURCES, INC.	1,945,675	0.266248%	\$3,020.89
55	INTERNATIONAL PAPER CO.	570,372	0.078050%	\$885.57
66	IPSCO STEEL (ALABAMA), INC.	1,282,941	0.175559%	\$1,891.92
57	JACKSON MEMORIAL HOSPITAL	145,152	0.019863%	\$225.37
58	JACKSONVILLE ELECTRIC AUTHORITY (JEA)	6,352,863	0.869336%	\$9,863.63
59	KRAFT GENERAL FOOD, INC.	577,428	0.078016%	\$896.53
60	LAKE CITY, CITY OF	294,443	0.040292%	\$457.16
61	LAKELAND, CITY OF	6,524,055	0.882759%	\$10,129.39
62	LIVE OAK, CITY OF	70,833	0.009683%	\$109.98
63	MARIANNA, CITY OF	180,859	0.024749%	\$280.81
64	MASTER CONTAINERS, INC.	101,567	0.013899%	\$157.70
65	MILLENNIUM SPECIALTY CHEMICALS, INC.	321,628	0.044012%	\$499.37
66	MIRABITO GAS AND ELECTRIC OF FLORIDA, L.L.C.	616,571	0.084372%	\$857.30
67	MXENERGY	19,418	0.002657%	\$30.15
68	NATIONAL ENERGY & TRADE, L.P.	10,000	0.001368%	\$15.52
69	NATIONAL GYPSUM COMPANY	925,644	0.126886%	\$1,437.17
70	NOBLE ENERGY MARKETING, INC.	6,015,837	0.823228%	\$9,340.48
71	OKALOOSA GAS DISTRICT	395,494	0.054120%	\$614.05
72	ONEOK ENERGY MARKETING AND TRADING COMPANY	143,671	0.019860%	\$223.07
73	ORANGE COGENERATION LIMITED PARTNERSHIP	4,342,890	0.594259%	\$6,742.56
74	ORLANDO COGEN FUEL, INC.	3,815,434	0.522108%	\$5,923.92
75	ORLANDO COGEN II	3,444,879	0.471401%	\$5,348.69
76	ORLANDO UTILITIES COMMISSION	21,585,526	2.953788%	\$33,514.16
77	PALATKA GAS AUTHORITY	325,826	0.044586%	\$505.88
78	PENINSULA ENERGY SERVICES COMPANY	2,239,518	0.306472%	\$3,477.28
79	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	33,809,788	4.626571%	\$52,493.83
80	PERRY, CITY OF	94,831	0.012877%	\$147.24
81	PIVOTAL UTILITY HOLDINGS, INC.	1,388,639	0.190023%	\$2,156.03
82	POLK POWER PARTNERS, L.P.	4,845,405	0.683051%	\$7,523.08

602

Florida Gas Transmission Company
 Annual Accounting Report - Settlement Period 13
 Refunds by Shipper
 Based on Prorata Share of Scheduled Quantities
 August 2004 - July 2005

<u>Line No.</u>	<u>Shipper Name</u>	<u>Total Of Scheduled Quantities</u>	<u>% of Total Quantities</u>	<u>Refund</u>
83	PREMIER CHEMICALS, L.L.C.	184,142	0.025198%	\$285.80
84	PROGRESS ENERGY FLORIDA, INC.	18,301,770	2.504435%	\$28,415.73
85	REEDY CREEK IMPROVEMENT DISTRICT	4,230,973	0.578971%	\$8,569.10
86	REICHHOLD CHEMICALS, INC.	65,086	0.008908%	\$101.05
87	RELIANT ENERGY SERVICES, INC.	3,643,040	0.484834%	\$5,501.01
88	SEMINOLE ELECTRIC COOPERATIVE, INC.	6,667,840	0.912449%	\$10,352.79
89	SEQUENT ENERGY MANAGEMENT, L.P.	10,038,117	1.373354%	\$15,582.30
90	SOUTHEAST ALABAMA GAS DISTRICT	2,540,215	0.347608%	\$3,943.99
91	SOUTHERN COMPANY SERVICES	27,998,900	3.831402%	\$43,471.71
92	SOUTHWEST FLORIDA NATURAL GAS COMPANY	14,148	0.001936%	\$21.97
93	ST. JOE NATURAL GAS COMPANY	99,982	0.013882%	\$155.24
94	SUNRISE, CITY OF	476,469	0.065201%	\$739.78
95	TALLAHASSEE, CITY OF	19,117,407	2.616048%	\$29,682.11
96	TAMPA ELECTRIC COMPANY	51,266,504	7.015368%	\$78,597.51
97	TENNESSEE GAS PIPELINE COMPANY	440,922	0.060336%	\$684.58
98	TEXICAN NATURAL GAS COMPANY	25,764	0.003526%	\$40.01
99	THE ENERGY AUTHORITY, INC.	520,999	0.071294%	\$808.91
100	TOMS FOODS, INC.	37,497	0.005131%	\$58.22
101	TOTAL GAS & POWER NORTH AMERICA, INC.	830,885	0.113689%	\$1,290.05
102	TOTAL GAS AND ELECTRIC, INC.	375,807	0.051426%	\$583.49
103	TOWN OF JAY	19,276	0.002638%	\$29.93
104	TROPICANA PRODUCTS, INC.	3,874,290	0.530162%	\$6,015.30
105	UNITED STATES GYPSUM COMPANY	2,853,101	0.390422%	\$4,429.79
106	UNITED TECHNOLOGIES, PRATT & WHITNEY	56,813	0.007774%	\$88.21
107	UNIVERSAL CITY FLORIDA PARTNERS	348,217	0.047650%	\$540.64
108	VIRGINIA POWER ENERGY MARKETING, INC.	4,039,618	0.552786%	\$6,272.00
109	WESTERN GAS RESOURCES, INC.	930,224	0.127293%	\$1,444.20
110	WILLISTON, CITY OF	37,027	0.005067%	\$57.49
111	WINCUP HOLDINGS, L.P.	156,451	0.021409%	\$242.81
112	Total	730,774,275	100.000000%	\$1,134,816.26

012

PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR July 2006
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN August 2006

30-Aug-06

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	Amount Due <u>ITS Customers</u>
ITS Customers	2,162,405.0	0.00989	\$21,386.19

211

PEOPLES GAS SYSTEM
 UNBUNDLED CAPACITY SALES
 IN THERMS
 FOR August 2006

08-Sep-06

H:\GAS_ACCT\PGA\[Unbundled Capacity Sales,2006.xls]Aug'06

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 BG Energy	1,674,000.0	0.03955	\$66,206.71
2 BG Energy	1,271,000.0	0.07690	\$97,739.90
3 BG Energy	2,945,000.0	0.03529	\$103,930.00
4 FL Power & Light	4,650,000.0	0.05396	\$250,914.00
5 J.E.A.	3,100,000.0	0.03200	\$99,200.00
6 Totals	13,640,000.0		\$617,990.61

2/2

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR JUNE 2006

14-Sep-06

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2006..xls]July06Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jun'06	ACCRUED-Comm.	(380,183)	6.13300	(2,331,662.35)
2	Jun'06	ACTUAL-Comm.	(380,183)	6.13300	(\$2,331,662.34)
3	JuL'06	ACCRUED-Comm.	(37,623)	6.44400	(242,442.61)
4	JuL'06	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(417,806)		(2,574,104.96)
6	GRAND TOTAL	ACTUAL-Comm.	(380,183)		(\$2,331,662.34)
7	GRAND TOTAL	DIFF.-Comm.	37,623		\$242,442.62

213



Florida Gas Transmission Company
 5444 Westheimer Road
 Houston, TX 77056-5306

PEOPLES GAS SYSTEM
 A DIVISION OF TAMPA ELEC
 PO BOX 3285
 ATTN:ED ELLIOT-GAS ACCOUNTING
 TAMPA FL 33601

VENDOR NO.	CHECK NO.	DATE
		08/11/2006

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
	08/10/2006		\$2,331,662.34	\$0.00	\$2,331,662.34
		TOTAL	\$2,331,662.34	\$0.00	\$2,331,662.34

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN OFFICIAL WATERMARK



Florida Gas Transmission Company
 5444 Westheimer Road
 Houston, TX 77056-5306

CHECK DATE

CHECK NUMBER

08/11/2006

IN U.S. DOLLARS

*****2,331,662 AND 34/100 DOLLARS*****

CHECK AMOUNT

\$2,331,662.34

THE
 FRONT OF

PEOPLES GAS SYSTEM
 A DIVISION OF TAMPA ELEC
 PO BOX 3285
 ATTN:ED ELLIOT-GAS ACCOUNTING
 TAMPA FL 33601

214

Authorized Signature
 Void After 60 Days



FLORIDA GAS TRANSMISSION COMPANY
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 08/11/2006 07:40:27 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-989-2094	
Acct Month: 072006	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(194,937)	2,802	0	(194,937)	2,802	5,339,471	3,177,385	8,529,974	(192,135)	0	1.00	
RECEIPT POINT IMBALAN	727	0	0	727	0	2,921,571	678,683	3,690,568	727	0	1.00	
NO NOTICE	(188,775)	0	0	(188,775)	0	0	0	0	(188,775)	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
NETTING No Notice	(727)	0.00	0.0000	0.0000	0.0000		0.00
NETTING Receipt	727	0.00	0.0000	0.0000	0.0000		0.00
CASH-IN-CASH-OUT Market	(192,135)	1.00	6.1330	0.0000	0.0000		(1,178,363.96)
CASH-IN-CASH-OUT No Notice	(188,048)	1.00	6.1330	0.0000	0.0000		(1,153,298.38)
Total Amount:							(2,331,662.34)

215

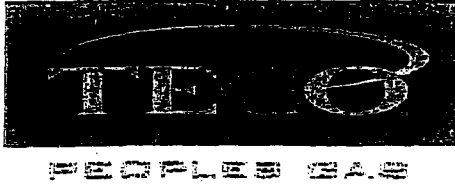
PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
 FOR ACCOUNTING MONTH JULY 2006
 IN DTH'S

14-Sep-06

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2006.xls]July06act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Conoco Phillips	ACCRUAL	Jun'06	(19,388)	6.28500	(\$121,853.58)
2	Conoco Phillips	ACTUAL	Jun'06	(19,388)	6.28500	(\$121,853.58)
3	GRAND TOTAL	ACCRUAL	Jun'06	(19,388)		(\$121,853.58)
4	GRAND TOTAL	ACTUAL	Jun'06	(19,388)		(\$121,853.58)
5	GRAND TOTAL	DIFFERENCE	Jun'06	0		\$0.00

216



Invoice

Conoco Phillips
600 North Dairy Ashford
Houston, TX 77079
Attn: Roy Mukoro

Invoice Date: 07/19/2006

Invoice for Imbalance Book-Out for the Month of June 2006

Description	Volume (In DTH)	Price	Amount Due
Sonat Pipeline	19,388	\$6.2850	\$121,853.58
Total Amount Due			<u>\$121,853.58</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

lease contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

217

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR July 2006
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN August 2006
 H:\GAS_ACCT\PGA\E_user06.XLS]AUG06

07-Sep-06

(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average <u>Rate</u>	(E) Amount Due <u>ITS Customers</u>
ITS Customers	1,071,874.0	0.55020	\$589,748.39

218

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR July 2006
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS

30-Aug-06

DETERMINED IN August 2006

H:\GAS_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2006.xls]Aug_July06Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	4,578.8	0.58200	\$2,664.86
2 Infinite Energy	68,591.4	0.58200	\$39,920.19
3 Florida Power & Light	112,857.5	0.58200	\$65,683.06
4 Peninisula Energy	14,986.6	0.58200	\$8,722.20
5 Mirabito Gas & Electric	21,359.6	0.58200	\$12,431.29
6 State of Florida	29,137.3	0.58200	\$16,957.91
7 TOTAL	251,511.2		\$146,379.51

219

PEOPLES GAS SYSTEM
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS

30-Aug-06

DETERMINED IN August 2006

H:\GAS_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2006.xls]August06_Adjustments

(A)	(C)	(D)	(E)	
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 MX Energy	May'06	0.0	#DIV/0!	\$0.10
2	TOTAL	0.0		\$0.10

220