



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

September 19, 2006

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of August 2006.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "John J. Burnett", with a long horizontal flourish extending to the right.

John Burnett

JB/scc
Enclosures

cc: Parties of record

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 060001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of August 2006 has been furnished to the following individuals by regular U.S. Mail this 19th day of September 2006.

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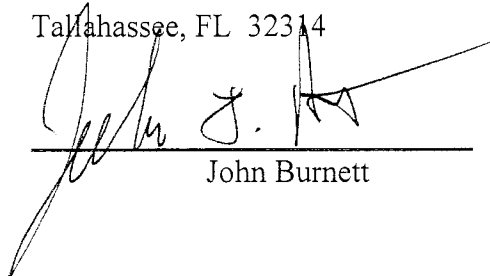
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John Burnett

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
AUGUST 2006

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	171,811,021	190,811,077	(19,000,056)	(10.0)	3,706,123	3,901,180	(195,057)	(5.0)	4.6359	4.8911	(0.2552)	(5.2)
2	SPENT NUCLEAR FUEL DISPOSAL COST	448,912	523,838	(74,926)	(14.3)	475,996	558,106	(82,110)	(14.7)	0.0943	0.0939	0.0004	0.4
3	COAL CAR INVESTMENT	84,913	859,751	(774,838)	(90.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	12,646	0	12,646	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(589,217)	3,010,955	(3,610,172)	(119.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	171,758,275	195,205,622	(23,447,347)	(12.0)	3,706,123	3,901,180	(195,057)	(5.0)	4.6344	5.0038	(0.3694)	(7.4)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	17,144,743	11,263,755	5,880,988	52.2	495,988	440,514	55,474	12.6	3.4567	2.5570	0.8997	35.2
7	ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	39,910,095	8,695,345	31,214,750	359.0	318,204	98,000	220,204	224.7	12.5423	8.8728	3.6695	41.4
9	ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	16,249,371	12,800,779	3,448,592	26.9	403,499	401,341	2,158	0.5	4.0271	3.1895	0.8376	26.3
12	TOTAL COST OF PURCHASED POWER	73,304,210	32,759,879	40,544,331	123.8	1,217,691	939,855	277,836	29.6	6.0199	3.4856	2.5343	72.7
13	TOTAL AVAILABLE MWH					4,923,814	4,841,035	82,779	1.7				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(609,924)	(2,100,593)	1,490,669	(71.0)	(10,763)	(29,000)	18,237	(62.9)	5.6669	7.2434	(1.5765)	(21.8)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(33,439)	(234,269)	200,830	(85.7)	(10,763)	(29,000)	18,237	(62.9)	0.3107	0.8078	(0.4971)	(61.5)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(16,230,064)	(15,738,867)	(491,197)	3.1	(314,014)	(284,378)	(29,636)	10.4	5.1686	5.5345	(0.3659)	(6.6)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(16,873,427)	(18,073,729)	1,200,302	(6.6)	(324,777)	(313,378)	(11,399)	3.6	5.1954	5.7674	(0.5720)	(9.9)
19	NET INADVERTENT AND WHEELED INTERCHANGE					3,828	0	3,828					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	228,189,057	209,891,772	18,297,285	8.7	4,602,865	4,527,657	75,208	1.7	4.9575	4.6358	0.3217	6.9
21	NET UNBILLED	2,156,185	2,996,672	(840,487)	(28.1)	(43,493)	(64,642)	21,149	(32.7)	0.0498	0.0715	(0.0217)	(30.4)
22	COMPANY USE	876,749	463,577	413,172	89.1	(17,685)	(10,000)	(7,685)	76.9	0.0203	0.0111	0.0092	82.9
23	T & D LOSSES	10,723,614	12,205,405	(1,481,791)	(12.1)	(216,309)	(263,288)	46,979	(17.8)	0.2479	0.2913	(0.0434)	(14.9)
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	228,189,057	209,891,772	18,297,285	8.7	4,325,378	4,189,727	135,651	3.2	5.2756	5.0097	0.2659	5.3
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(6,891,310)	(6,850,182)	(41,128)	0.6	(130,532)	(136,739)	6,207	(4.5)	5.2794	5.0097	0.2697	5.4
26	JURISDICTIONAL KWH SALES	221,297,747	203,041,590	18,256,158	9.0	4,194,845	4,052,988	141,857	3.5	5.2755	5.0097	0.2658	5.3
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00382	222,143,105	203,461,886	18,681,219	9.2	4,194,845	4,052,988	141,857	3.5	5.2956	5.0200	0.2756	5.5
28	PRIOR PERIOD TRUE-UP	26,307,671	26,307,671	0	0.0	4,194,845	4,052,988	141,857	3.5	0.6271	0.6491	(0.0220)	(3.4)
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	4,194,845	4,052,988	141,857	3.5	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	4,194,845	4,052,988	141,857	3.5	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	248,450,776	229,769,557	18,681,219	8.1	4,194,845	4,052,988	141,857	3.5	5.9227	5.6691	0.2536	4.5
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									5.9270	5.6732	0.2538	4.5
32	GPIF	44,363	44,363			4,194,845	4,052,988			0.0011	0.0011	0.0000	0.0
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.928	5.674	0.254	4.5

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - AUGUST 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,003,160,073	1,169,525,184	(166,365,111)	(14.2)	24,575,188	25,280,300	(705,112)	(2.8)	4.0820	4.6262	(0.5442)	(11.8)
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,851,338	4,147,052	(295,714)	(7.1)	4,092,862	4,418,338	(325,476)	(7.4)	0.0941	0.0939	0.0002	0.2
3 COAL CAR INVESTMENT	731,428	6,950,750	(6,219,322)	(89.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	101,165	0	101,165	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	22,821,547	24,578,124	(1,756,577)	(7.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,030,665,551	1,205,201,110	(174,535,559)	(14.5)	24,575,188	25,280,300	(705,112)	(2.8)	4.1939	4.7674	(0.5735)	(12.0)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	98,891,902	75,444,893	23,447,009	31.1	3,363,467	3,248,504	114,963	3.5	2.9402	2.3225	0.6177	26.6
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	71,062,497	35,016,799	36,045,698	102.9	737,254	507,200	230,054	45.4	9.6388	6.9039	2.7349	39.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	114,143,864	97,255,499	16,888,365	17.4	3,018,915	3,123,661	(104,745)	(3.4)	3.7810	3.1135	0.6675	21.4
12 TOTAL COST OF PURCHASED POWER	284,098,263	207,717,191	76,381,072	36.8	7,119,636	6,879,365	240,271	3.5	3.9903	3.0194	0.9709	32.2
13 TOTAL AVAILABLE MWH					31,694,824	32,159,665	(464,841)	(1.5)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(13,284,281)	(31,673,187)	18,388,906	(58.1)	(232,430)	(533,138)	300,708	(56.4)	5.7154	5.9409	(0.2255)	(3.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,491,335)	(4,042,022)	2,550,687	(63.1)	(232,430)	(533,138)	300,708	(56.4)	0.6416	0.7582	(0.1166)	(15.4)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(69,442,486)	(78,344,016)	8,901,531	(11.4)	(1,612,404)	(1,553,684)	(58,720)	3.8	4.3068	5.0425	(0.7357)	(14.6)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(84,218,102)	(114,059,225)	29,841,124	(28.2)	(1,844,834)	(2,086,822)	241,987	(11.6)	4.5851	5.4657	(0.9006)	(16.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					19,714	0	19,714					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,230,545,712	1,298,859,076	(68,313,364)	(5.3)	29,869,704	30,072,843	(203,139)	(0.7)	4.1197	4.3190	(0.1993)	(4.6)
21 NET UNBILLED	45,096,672	34,342,449	10,754,223	31.3	(1,094,656)	(815,225)	(279,431)	34.3	0.1672	0.1252	0.0420	33.6
22 COMPANY USE	4,691,223	3,438,331	1,252,892	36.4	(113,873)	(80,000)	(33,873)	42.3	0.0174	0.0125	0.0049	39.2
23 T & D LOSSES	69,287,496	75,007,898	(5,720,402)	(7.6)	(1,681,853)	(1,736,615)	54,762	(3.2)	0.2568	0.2733	(0.0165)	(6.0)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,230,545,712	1,298,859,076	(68,313,364)	(5.3)	26,979,322	27,441,003	(461,681)	(1.7)	4.5611	4.7333	(0.1722)	(3.6)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(39,126,124)	(48,124,076)	8,997,952	(18.7)	(862,809)	(1,016,436)	153,627	(15.1)	4.5347	4.7346	(0.1999)	(4.2)
26 JURISDICTIONAL KWH SALES	1,191,419,588	1,250,735,000	(59,315,412)	(4.7)	26,116,514	26,424,567	(308,053)	(1.2)	4.5619	4.7332	(0.1713)	(3.6)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00382	1,195,766,045	1,253,324,021	(57,557,976)	(4.6)	26,116,514	26,424,567	(308,053)	(1.2)	4.5786	4.7430	(0.1644)	(3.5)
28 PRIOR PERIOD TRUE-UP	210,461,371	210,461,368	3	0.0	26,116,514	26,424,567	(308,053)	(1.2)	0.8059	0.7965	0.0094	1.2
28a MARKET PRICE TRUE-UP	0	0	0	0.0	26,116,514	26,424,567	(308,053)	(1.2)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	26,116,514	26,424,567	(308,053)	(1.2)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,406,227,416	1,463,785,389	(57,557,973)	(3.9)	26,116,514	26,424,567	(308,053)	(1.2)	5.3845	5.5395	(0.1550)	(2.8)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.3884	5.5435	(0.1551)	(2.8)
32 GPIF	354,902	354,904			26,116,514	26,424,567			0.0014	0.0013	0.0001	92.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.390	5.545	(0.155)	(2.8)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2006

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$171,811,021	190,811,077	(\$19,000,056)	(10.0)	\$1,003,160,073	\$1,169,525,184	(\$166,365,111)	(14.2)
1a. NUCLEAR FUEL DISPOSAL COST	448,912	523,838	(74,926)	(14.3)	3,851,338	4,147,052	(295,714)	(7.1)
1b. NUCLEAR DECOM & DECON	12,646	0	12,646	100.0	101,165	0	101,165	100.0
1c. COAL CAR INVESTMENT	84,913	859,751	(774,838)	(90.1)	731,428	6,950,750	(6,219,322)	(89.5)
2. FUEL COST OF POWER SOLD	(609,924)	(2,100,593)	1,490,669	(71.0)	(13,284,281)	(31,673,187)	18,388,906	(58.1)
2a. GAIN ON POWER SALES	(33,439)	(234,269)	200,830	(85.7)	(1,491,335)	(4,042,022)	2,550,687	(63.1)
3. FUEL COST OF PURCHASED POWER	17,144,743	11,263,755	5,880,988	52.2	98,891,902	75,444,893	23,447,009	31.1
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	16,249,371	12,800,779	3,448,592	26.9	114,143,864	97,255,499	16,888,365	17.4
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	39,910,095	8,695,345	31,214,750	359.0	71,062,497	35,016,799	36,045,698	102.9
5. TOTAL FUEL & NET POWER TRANSACTIONS	245,018,338	222,619,684	22,398,655	10.1	1,277,166,650	1,352,624,968	(75,458,318)	(5.6)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(16,230,064)	(15,738,867)	(491,197)	3.1	(69,442,486)	(78,344,016)	8,901,531	(11.4)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(599,217)	3,010,955	(3,610,172)	(119.9)	22,821,547	24,578,124	(1,756,577)	(7.2)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$228,189,057	\$209,891,772	\$18,297,285	8.7	\$1,230,545,712	\$1,298,859,076	(\$68,313,364)	(5.3)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$4,569	\$0	\$4,569	\$33,338	\$0	\$33,338
INEFFICIENT USE OF HINES 3	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,020	0	3,020	25,700	0	25,700
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(12,646)	0	(12,646)	(101,165)	0	(101,165)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	0	0	0	0	0	0
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(33,083)	0	(33,083)
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	0	0	0
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	64,754	0	64,754
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	256,468	0	256,468	2,115,379	0	2,115,379
DOE CRUDE OIL REFUND DISTRIBUTION	(3,861,594)	0	(3,861,594)	(3,861,594)	0	(3,861,594)
HINES 2 (DEPREC & RETURN)	3,010,966	3,010,955	11	24,578,218	24,578,124	94
SUBTOTAL LINE 6b SHOWN ABOVE	(\$599,217)	\$3,010,955	(\$3,610,172)	\$22,821,547	\$24,578,124	(\$1,756,577)

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$25,021,116 Avg tons: 370,865

B. KWH SALES								
1. JURISDICTIONAL SALES	4,197,477,673	4,052,988,000	144,489,673	3.6	26,119,146,238	26,424,567,000	(305,420,762)	(1.2)
2. NON JURISDICTIONAL (WHOLESALE) SALES	130,532,479	136,739,000	(6,206,521)	(4.5)	862,808,757	1,016,436,000	(153,627,243)	(15.1)
3. TOTAL SALES	4,328,010,152	4,189,727,000	138,283,152	3.3	26,981,954,995	27,441,003,000	(459,048,005)	(1.7)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.98	96.74	0.24	0.3	96.80	96.30	0.50	0.5

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2006

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$224,908,844	\$215,523,908	\$9,384,936	4.4	\$1,378,505,557	\$1,405,167,236	(\$26,661,679)	(1.9)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(26,307,671)	(26,307,671)	(0)	0.0	(210,461,371)	(210,461,368)	(3)	0.0
2b. INCENTIVE PROVISION	(44,363)	(44,363)	0	0.0	(354,902)	(354,904)	2	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	198,556,810	189,171,874	9,384,936	5.0	1,167,689,284	1,194,350,964	(26,661,680)	(2.2)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	228,189,057	209,891,772	18,297,285	8.7	1,230,545,712	1,298,859,076	(68,313,364)	(5.3)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.98	96.74	0.24	0.3	96.80	96.30	0.50	0.5
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00382 LOSS MULTIPLIER)	222,143,105	203,461,886	18,681,219	9.2	1,195,766,045	1,253,324,021	(57,557,976)	(4.6)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(23,586,295)	(14,290,012)	(9,296,283)	65.1	(28,076,761)	(58,973,057)	30,896,296	(52.4)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(623,758)	(461,163)	(162,595)	35.3	(6,373,723)	(4,922,142)	(1,451,581)	29.5
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(142,163,843)	(180,662,383)	38,518,541	(21.3)	(316,077,111)	(315,692,056)	(385,055)	0.1
10. TRUE UP COLLECTED (REFUNDED)	26,307,671	26,307,671	0	0.0	210,461,371	210,461,368	3	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(140,066,225)	(169,125,887)	29,059,663	(17.2)	(140,066,225)	(169,125,887)	29,059,663	(17.2)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$140,066,225)	(169,125,887)	29,059,663	(17.2)	(\$140,066,225)	(169,125,887)	29,059,663	(17.2)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$142,163,843)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(139,442,467)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(281,606,309)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(140,803,155)	N/A	--	--			NOT	
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.360	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.270	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	10.630	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	5.315	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.443	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$623,758)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	43,721,389	56,831,401	-13,110,012	-23.1%
2	LIGHT OIL	13,907,744	9,026,443	4,881,301	54.1%
3	COAL	44,958,482	41,585,471	3,373,011	8.1%
4	GAS	67,473,442	81,357,733	-13,884,291	-17.1%
5	NUCLEAR	1,749,964	2,010,029	-260,065	-12.9%
6					
7					
8	TOTAL (\$)	171,811,021	190,811,077	-19,000,056	-10.0%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	626,267	709,674	-83,407	-11.8%
10	LIGHT OIL	67,074	38,863	28,211	72.6%
11	COAL	1,420,726	1,413,684	7,042	0.5%
12	GAS	1,116,060	1,180,853	-64,793	-5.5%
13	NUCLEAR	475,996	558,106	-82,110	-14.7%
14					
15					
16	TOTAL (MWH)	3,706,123	3,901,180	-195,057	-5.0%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,009,288	1,156,299	-147,011	-12.7%
18	LIGHT OIL (BBL)	167,948	95,936	72,012	75.1%
19	COAL (TON)	576,726	546,814	29,912	5.5%
20	GAS (MCF)	9,296,465	9,578,395	-281,930	-2.9%
21	NUCLEAR (MMBTU)	5,016,217	5,809,331	-793,114	-13.7%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	6,635,965	7,515,944	-879,979	-11.7%
25	LIGHT OIL	960,518	556,429	404,089	72.6%
26	COAL	14,097,900	13,670,343	427,557	3.1%
27	GAS	9,478,588	9,578,395	-99,807	-1.0%
28	NUCLEAR	5,016,217	5,809,331	-793,114	-13.7%
29					
30					
31	TOTAL (MILLION BTU)	36,189,188	37,130,442	-941,254	-2.5%
GENERATION MIX (% MWH)					
32	HEAVY OIL	16.9	18.19	-1.3	-7.1%
33	LIGHT OIL	1.8	1.00	0.8	81.7%
34	COAL	38.3	36.24	2.1	5.8%
35	GAS	30.1	30.27	-0.2	-0.5%
36	NUCLEAR	12.8	14.31	-1.5	-10.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	43.32	49.15	-5.83	-11.9%
41	LIGHT OIL (\$/BBL)	82.81	94.09	-11.28	-12.0%
42	COAL (\$/TON)	77.95	76.05	1.90	2.5%
43	GAS (\$/MCF)	7.26	8.49	-1.24	-14.6%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	0.8%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	6.59	7.56	-0.97	-12.9%
48	LIGHT OIL	14.48	16.22	-1.74	-10.7%
49	COAL	3.19	3.04	0.15	4.8%
50	GAS	7.12	8.49	-1.38	-16.2%
51	NUCLEAR	0.35	0.35	0.00	0.8%
52					
53					
54	SYSTEM (\$/MBTU)	4.75	5.14	-0.39	-7.6%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,596	10,591	5	0.1%
56	LIGHT OIL	14,320	14,318	3	0.02%
57	COAL	9,923	9,670	253	2.6%
58	GAS	8,493	8,111	381	4.7%
59	NUCLEAR	10,538	10,409	129	1.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,765	9,518	247	2.6%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	6.98	8.01	-1.03	-12.8%
64	LIGHT OIL	20.74	23.23	-2.49	-10.7%
65	COAL	3.16	2.94	0.22	7.6%
66	GAS	6.05	6.89	-0.84	-12.3%
67	NUCLEAR	0.37	0.36	0.01	2.1%
68					
69					
70	SYSTEM (CENTS/KWH)	4.64	4.89	-0.26	-5.2%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

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Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	207,323.00	55			10,325				2,140,699	13,665,583	6.591	
		207,144.51					#6	325,097	6.579	2,138,856	13,638,475	6.584	41.952
		178.49					#2	318	5.795	1,843	27,108	15.187	85.245
UNIT 2	509	196,822.00	52			10,209				2,009,301	12,792,796	6.500	
		196,486.12					#6	303,883	6.601	2,005,872	12,748,506	6.488	41.952
		79.28					GS	782	1.035	809	5,760	7.265	7.366
		256.60					#2	452	5.795	2,620	38,530	15.016	85.243
Bartow													
UNIT 1	122	54,494.00	60			10,946				596,482	3,725,366	6.836	
		54,405.60					#6	90,566	6.575	595,515	3,711,074	6.821	40.976
		88.40					#2	167	5.794	968	14,293	16.169	85.587
UNIT 2	120	49,560.00	56			11,118				551,012	3,433,745	6.928	
		49,560.00					#6	83,798	6.575	551,012	3,433,745	6.928	40.976
UNIT 3	206	66,694.00	44			10,530				702,275	4,358,844	6.536	
		66,210.01					#6	106,027	6.575	697,178	4,344,610	6.562	40.976
		483.99					GS	4,924	1.035	5,096	14,234	2.941	2.891
Crystal River 1 & 2													
UNIT 1	381	169,927.00	60			10,683				1,815,400	5,912,731	3.480	
		463.06					#2	856	5.779	4,947	74,128	16.008	86.598
		169,463.94					CA	72,744	24.888	1,810,453	5,838,603	3.445	80.262
UNIT 2	477	283,990.00	80			9,937				2,821,886	9,192,434	3.237	
		787.50					#2	1,354	5.779	7,825	117,253	14.889	86.597
		283,202.50					CA	113,069	24.888	2,814,061	9,075,181	3.204	80.262
Crystal River 4 & 5													
UNIT 4	717	477,675.00	90			9,719				4,642,393	14,840,949	3.107	
		1,032.98					#2	1,721	5.833	10,039	149,511	14.474	86.874
		476,642.02					CA	191,151	24.234	4,632,353	14,691,438	3.082	76.858
UNIT 5	725	492,471.00	91			9,851				4,851,410	15,507,809	3.149	
		1,053.44					#2	1,779	5.833	10,378	154,550	14.671	86.875
		491,417.56					CA	199,762	24.234	4,841,032	15,353,260	3.124	76.858

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

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Schedule A-4													
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	15,760.00	64			13,123				206,815	1,815,756	11.521	
		13,570.31					#6	27,227	6.541	178,080	1,592,734	11.737	58.498
		2,189.69					GS	27,925	1.029	28,735	223,021	10.185	7.986
UNIT 2	32	16,866.00	71			12,643				213,229	1,907,105	11.307	
		16,866.00					#6	32,601	6.541	213,229	1,907,105	11.307	58.498
UNIT 3	81	31,317.00	52			11,633				364,325	3,185,090	10.170	
		22,024.65					#6	40,089	6.391	256,223	2,345,140	10.648	58.498
		9,277.80					GS	104,891	1.029	107,933	837,705	9.029	7.986
		14.55					#2	29	5.837	169	2,245	15.430	77.414
TOTAL	3,913	2,062,899.00				10,139				20,915,227	90,338,208	4.379	
Nuclear													
Crystal River 3													
UNIT 3	794	475,996.00	81			10,539				5,016,524	1,749,964	0.368	
		0					NF	5,016,217	1.000	5,016,217	1,749,964	0.000	0.349
		0					#2	53	5.795	307	0	0.000	0.000
TOTAL	794	475,996.00				10,539				5,016,524	1,749,964	0.368	
Gas Turbine													
Avon Park Peaker	56	2,625.00	6			17,087				44,853	352,733	13.437	
		391.66					#2	1,149	5.824	6,692	95,181	24.302	82.838
		2,233.34					GS	36,870	1.035	38,160	257,551	11.532	6.985
Bartow Peaker	205	23,196.00	15			15,019				348,390	3,363,583	14.501	
		9,326.58					#2	23,828	5.879	140,080	1,957,260	20.986	82.141
		13,869.42					GS	201,266	1.035	208,310	1,406,323	10.140	6.987
Bayboro Peaker	200	19,025.00	13			13,915				264,738	4,060,231	21.342	
		19,025.00					#2	45,635	5.801	264,738	4,060,231	21.342	88.972
Debary Peaker	644	30,409.00	6			14,467				439,927	4,082,493	13.425	
		11,851.66					#2	29,412	5.830	171,458	2,310,695	19.497	78.563
		18,557.34					GS	259,641	1.034	268,469	1,771,798	9.548	6.824
Higgins Peaker	126	15,590.00	17			17,674				275,540	1,887,959	12.110	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

08-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		15,590.00					GS	266,222	1.035	275,540	1,887,959	12.110	7.092
Hines Energy	1,470	773,072.00	71			7,266				5,617,414	40,489,617	5.237	
		773,072.00					GS	5,545,325	1.013	5,617,414	40,489,617	5.237	7.302
Intercession City Peaker	899	112,560.00	17			13,231				1,489,242	11,942,417	10.610	
		9,082.82					#2	20,661	5.816	120,172	1,862,599	20.507	90.150
		103,477.18					GS	1,340,911	1.021	1,369,070	10,079,819	9.741	7.517
Rio Pinar Peaker	15	322.00	3			17,633				5,678	78,530	24.388	
		322.00					#2	976	5.818	5,678	78,530	24.388	80.461
Suwannee Peaker	173	19,510.00	15			14,728				287,338	2,566,071	13.153	
		3,544.30					#2	8,943	5.837	52,199	692,308	19.533	77.413
		15,965.70					GS	228,290	1.030	235,139	1,873,762	11.736	8.208
Tiger Bay Cogen	215	130,060.00	81			7,912				1,029,087	6,877,931	5.288	
		130,060.00					GS	994,287	1.035	1,029,087	6,877,931	5.288	6.917
Turner Peaker	166	10,524.00	9			15,242				160,406	2,273,323	21.601	
		10,524.00					#2	27,533	5.826	160,406	2,273,323	21.601	82.567
Univ of Florida Cogen	45	30,335.00	91			9,719				294,825	1,747,961	5.762	
		30,335.00					GS	285,131	1.034	294,825	1,747,961	5.762	6.130
TOTAL	4,214	1,167,228.00				8,788				10,257,437	79,722,849	6.830	
SYSTEM TOTAL	8,921	3,706,123.00				9,765				36,189,188	171,811,021	4.636	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

08-2006
FINAL

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	1,013,972	1,156,299	-142,327	-12.3%
	3 Unit Cost (\$/BBL)	44.19	49.15	-4.96	-10.1%
	4 Amount (\$)	44,804,379	56,831,401	-12,027,022	-21.2%
	5 BURNED				
	6 Units (BBL)	1,009,288	1,156,299	-147,011	-12.7%
	7 Unit Cost (\$/BBL)	43.32	49.15	-5.83	-11.9%
	8 Amount (\$)	43,721,389	56,831,401	-13,110,012	-23.1%
	9 ADJUSTMENTS				
	10 Units (BBL)	0			
	11 Amount (\$)	-3,727			
	12 ENDING INVENTORY				
	13 Units (BBL)	1,013,697	1,100,000	-86,303	-7.8%
	14 Unit Cost (\$/BBL)	42.13	49.15	-7.02	-14.3%
	15 Amount (\$)	42,710,105	54,064,340	-11,354,235	-21.0%
	16				
	17 DAYS SUPPLY	31	28	3	10.7%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	144,848	95,936	48,912	51.0%
	20 Unit Cost (\$/BBL)	93.83	94.09	-0.25	-0.3%
	21 Amount (\$)	13,591,738	9,026,443	4,565,295	50.6%
	22 BURNED				
	23 Units (BBL)	167,948	95,936	72,012	75.1%
	24 Unit Cost (\$/BBL)	82.81	94.09	-11.28	-12.0%
	25 Amount (\$)	13,907,744	9,026,443	4,881,301	54.1%
	26 ADJUSTMENTS				
	27 Units (BBL)	-969			
	28 Amount (\$)	-86,974			
	29 ENDING INVENTORY				
	30 Units (BBL)	953,453	883,900	69,553	7.9%
	31 Unit Cost (\$/BBL)	79.69	94.09	-14.40	-15.3%
	32 Amount (\$)	75,984,161	83,166,151	-7,181,990	-8.6%
	33				
	34 DAYS SUPPLY	175	276	-101	-36.6%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
OTHER	52				
	53				
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	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	9,296,465	9,578,395	-281,930	-2.9%
	68	Unit Cost (\$/MCF)	7.26	8.49	-1.24	-14.6%
	69	Amount (\$)	67,473,442	81,357,733	-13,884,291	-17.1%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,016,217	5,809,331	-793,114	-13.7%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	0.8%
	73	Amount (\$)	1,749,964	2,010,029	-260,065	-12.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2006 Thru 08-2006
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	221,691,084	291,431,207	-69,740,123	-23.9%
2	LIGHT OIL	47,593,423	46,295,031	1,298,392	2.8%
3	COAL	303,106,915	282,976,340	20,130,575	7.1%
4	GAS	415,993,802	533,076,168	-117,082,366	-22.0%
5	NUCLEAR	14,774,849	15,746,438	-971,589	-6.2%
6					
7					
8	TOTAL (\$)	1,003,160,073	1,169,525,184	-166,365,111	-14.2%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	3,333,858	3,799,272	-465,414	-12.3%
10	LIGHT OIL	247,120	200,593	46,527	23.2%
11	COAL	9,980,446	9,703,359	277,087	2.9%
12	GAS	6,920,902	7,158,738	-237,836	-3.3%
13	NUCLEAR	4,092,862	4,418,338	-325,476	-7.4%
14					
15					
16	TOTAL (MWH)	24,575,188	25,280,300	-705,112	-2.8%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	5,306,967	6,330,802	-1,023,835	-16.2%
18	LIGHT OIL (BBL)	575,302	482,601	92,701	19.2%
19	COAL (TON)	3,997,786	3,769,099	228,687	6.1%
20	GAS (MCF)	54,417,190	56,429,535	-2,012,345	-3.6%
21	NUCLEAR (MMBTU)	42,352,544	45,509,933	-3,157,389	-6.9%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2006 Thru 08-2006
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	34,893,103	41,150,216	-6,257,113	-15.2%
25	LIGHT OIL	3,321,741	2,799,079	522,662	18.7%
26	COAL	97,951,966	94,227,451	3,724,515	4.0%
27	GAS	55,609,281	56,429,535	-820,254	-1.5%
28	NUCLEAR	42,352,544	45,509,933	-3,157,389	-6.9%
29					
30					
31	TOTAL (MILLION BTU)	234,128,635	240,116,214	-5,987,579	-2.5%
GENERATION MIX (% MWH)					
32	HEAVY OIL	13.6	15.03	-1.5	-9.7%
33	LIGHT OIL	1.0	0.79	0.2	26.7%
34	COAL	40.6	38.38	2.2	5.8%
35	GAS	28.2	28.32	-0.2	-0.5%
36	NUCLEAR	16.7	17.48	-0.8	-4.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)				
40 HEAVY OIL (\$/BBL)	41.77	46.03	-4.26	-9.3%
41 LIGHT OIL (\$/BBL)	82.73	95.93	-13.20	-13.8%
42 COAL (\$/TON)	75.82	75.08	0.74	1.0%
43 GAS (\$/MCF)	7.64	9.45	-1.80	-19.1%
44 NUCLEAR (\$/MBTU)	0.35	0.35	0.00	0.8%
45				
46				
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	6.35	7.08	-0.73	-10.3%
48 LIGHT OIL	14.33	16.54	-2.21	-13.4%
49 COAL	3.09	3.00	0.09	3.0%
50 GAS	7.48	9.45	-1.97	-20.8%
51 NUCLEAR	0.35	0.35	0.00	0.8%
52				
53				
54 SYSTEM (\$/MBTU)	4.28	4.87	-0.59	-12.0%
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,466	10,831	-365	-3.4%
56 LIGHT OIL	13,442	13,954	-512	-3.67%
57 COAL	9,814	9,711	104	1.1%
58 GAS	8,035	7,883	152	1.9%
59 NUCLEAR	10,348	10,300	48	0.5%
60				
61				
62 SYSTEM (BTU/KWH)	9,527	9,498	29	0.3%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2006 Thru 08-2006
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	6.65	7.67	-1.02	-13.3%
64	LIGHT OIL	19.26	23.08	-3.82	-16.6%
65	COAL	3.04	2.92	0.12	4.1%
66	GAS	6.01	7.45	-1.44	-19.3%
67	NUCLEAR	0.36	0.36	0.00	1.3%
68					
69					
70	SYSTEM (CENTS/KWH)	4.08	4.63	-0.54	-11.8%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2006 Thru 08-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,106,134.00	37			10,299				11,392,298	71,899,323	6.500	
		1,095,996.80					#6	1,716,478	6.576	11,287,893	71,056,093	6.483	41.396
		8,474.97					GS	84,396	1.034	87,285	597,697	7.052	7.082
		1,662.23					#2	2,954	5.795	17,120	245,533	14.771	83.119
UNIT 2	509	1,073,377.00	36			10,182				10,928,925	69,414,735	6.467	
		1,061,904.97					#6	1,643,064	6.580	10,812,119	68,436,687	6.445	41.652
		9,858.37					GS	96,936	1.035	100,376	742,949	7.536	7.664
		1,613.66					#2	2,835	5.795	16,430	235,099	14.569	82.927
Bartow													
UNIT 1	122	262,989.00	37			10,881				2,861,606	17,414,205	6.622	
		262,552.87					#6	433,741	6.587	2,856,861	17,348,365	6.608	39.997
		436.13					#2	819	5.794	4,746	65,840	15.096	80.391
UNIT 2	120	255,069.00	36			11,038				2,815,559	16,972,945	6.654	
		255,069.00					#6	427,495	6.586	2,815,559	16,972,945	6.654	39.703
UNIT 3	206	557,439.00	46			10,454				5,827,197	35,533,971	6.375	
		532,476.56					#6	846,524	6.575	5,566,252	33,722,989	6.333	39.837
		24,962.44					GS	252,052	1.035	260,945	1,810,981	7.255	7.185
Crystal River 1 & 2													
UNIT 1	381	1,586,814.00	71			10,390				16,487,700	53,400,640	3.365	
		2,312.32					#2	4,907	4.896	24,026	423,246	18.304	86.254
		1,584,501.68					CA	668,009	24.646	16,463,674	52,977,395	3.343	79.306
UNIT 2	477	2,045,378.00	74			9,925				20,301,109	65,750,625	3.215	
		2,978.90					#2	5,116	5.779	29,567	440,984	14.804	86.197
		2,042,399.10					CA	822,207	24.655	20,271,542	65,309,640	3.198	79.432
Crystal River 4 & 5													
UNIT 4	717	3,439,352.00	82			9,512				32,716,468	99,627,161	2.897	
		12,251.94					#2	20,027	5.819	116,545	1,676,663	13.685	83.720
		3,427,100.06					CA	1,333,952	24.439	32,599,922	97,950,498	2.858	73.429
UNIT 5	725	2,940,687.00	70			9,779				28,757,168	88,885,630	3.023	
		14,351.09					#2	24,114	5.820	140,340	2,016,248	14.049	83.613
		2,926,335.91					CA	1,173,618	24.383	28,616,828	86,869,382	2.969	74.018

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2006 Thru 08-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	39,063.00	20			13,192				515,306	4,621,750	11.832	
		36,858.11					#6	74,326	6.542	486,220	4,394,141	11.922	59.120
		2,178.26					GS	27,925	1.029	28,735	223,021	10.238	7.986
		26.63					#2	60	5.855	351	4,588	17.229	76.467
UNIT 2	32	39,159.00	21			12,599				493,355	4,453,094	11.372	
		39,112.09					#6	75,313	6.543	492,764	4,445,350	11.366	59.025
		46.91					#2	101	5.852	591	7,744	16.508	76.673
UNIT 3	81	97,121.00	21			11,587				1,125,317	9,177,964	9.450	
		49,663.24					#6	90,026	6.392	575,436	5,314,513	10.701	59.033
		47,357.72					GS	533,285	1.029	548,722	3,848,471	8.126	7.217
		100.04					#2	198	5.854	1,159	14,980	14.974	75.657
TOTAL	3,913	13,442,582.00				9,985				134,222,008	537,152,044	3.996	
Nuclear													
Crystal River 3													
UNIT 3	794	4,092,862.00	88			10,348				42,354,273	14,774,849	0.361	
		0					NF	42,352,544	1.000	42,352,544	14,774,849	0.000	0.349
		0					#2	299	5.781	1,728	0	0.000	0.000
TOTAL	794	4,092,862.00				10,348				42,354,273	14,774,849	0.361	
Gas Turbine													
Avon Park Peaker	53	8,206.00	3			17,448				143,180	1,111,519	13.545	
		933.13					#2	2,799	5.817	16,282	229,680	24.614	82.058
		7,272.87					GS	122,612	1.035	126,899	881,840	12.125	7.192
Bartow Peaker	205	69,505.00	6			15,143				1,052,548	9,916,288	14.267	
		25,066.79					#2	64,983	5.842	379,598	5,246,582	20.930	80.738
		44,438.21					GS	650,134	1.035	672,949	4,669,706	10.508	7.183
Bayboro Peaker	200	50,357.00	4			13,790				694,434	10,500,561	20.852	
		50,357.00					#2	119,705	5.801	694,434	10,500,561	20.852	87.720
Debary Peaker	573	152,711.00	5			14,015				2,140,320	17,979,464	11.774	
		32,809.05					#2	79,087	5.814	459,835	6,134,344	18.697	77.565
		119,901.95					GS	1,623,388	1.035	1,680,485	11,845,119	9.879	7.297

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2006 Thru 08-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	42,833.00	6			17,214				737,309	5,131,583	11.980	
		20.45					#2	61	5.770	352	2,172	10.622	35.607
		42,812.55					GS	712,044	1.035	736,957	5,129,411	11.981	7.204
Hines Energy	1,530	5,270,700.00	59			7,154				37,707,144	289,141,929	5.486	
		266.75					#2	341	5.596	1,908	15,900	5.961	46.628
		5,270,433.25					GS	37,054,658	1.018	37,705,236	289,126,029	5.486	7.803
Intercession City Peaker	997	473,197.00	8			13,250				6,269,840	53,471,973	11.300	
		60,881.96					#2	139,052	5.801	806,683	12,100,694	19.876	87.023
		412,315.04					GS	5,337,030	1.024	5,463,157	41,371,279	10.034	7.752
Rio Pinar Peaker	13	485.00	1			17,185				8,335	114,173	23.541	
		485.00					#2	1,434	5.812	8,335	114,173	23.541	79.619
Suwannee Peaker	173	65,396.00	6			14,664				958,964	7,785,351	11.905	
		9,248.15					#2	23,208	5.843	135,614	1,787,563	19.329	77.024
		56,147.85					GS	797,344	1.033	823,350	5,997,788	10.682	7.522
Tiger Bay Cogen	215	643,759.00	51			7,846				5,050,864	35,328,877	5.488	
		643,759.00					GS	4,880,704	1.035	5,050,864	35,328,877	5.488	7.238
Turner Peaker	159	31,374.00	3			14,856				466,096	6,325,539	20.162	
		31,374.00					#2	80,060	5.822	466,096	6,325,539	20.162	79.010
Univ of Florida Cogen	47	231,221.00	85			10,048				2,323,321	14,425,922	6.239	
		0.00					#2	0	0.000	0	5,288	0.000	0.000
		231,221.00					GS	2,244,682	1.035	2,323,321	14,420,635	6.237	6.424
TOTAL	4,290	7,039,744.00				8,175				57,552,354	451,233,180	6.410	
SYSTEM TOTAL	8,997	24,575,188.00				9,527				234,128,635	1,003,160,073	4.082	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	378	26,172.72	9,273.10

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	5,340,274	6,331,102	-990,828	-15.7%
	3 Unit Cost (\$/BBL)	41.51	46.03	-4.52	-9.8%
	4 Amount (\$)	221,696,078	291,431,207	-69,735,129	-23.9%
	5 BURNED				
	6 Units (BBL)	5,306,967	6,330,802	-1,023,835	-16.2%
	7 Unit Cost (\$/BBL)	41.77	46.03	-4.26	-9.3%
	8 Amount (\$)	221,691,084	291,431,207	-69,740,123	-23.9%
	9 ADJUSTMENTS				
	10 Units (BBL)	2,261			
	11 Amount (\$)	7,329			
	12 ENDING INVENTORY				
	13 Units (BBL)	1,013,697	1,100,000	-86,303	-7.8%
	14 Unit Cost (\$/BBL)	42.13	49.15	-7.02	-14.3%
	15 Amount (\$)	42,710,105	54,064,340	-11,354,235	-21.0%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	686,802	482,601	204,201	42.3%
	20 Unit Cost (\$/BBL)	91.03	95.93	-4.90	-5.1%
	21 Amount (\$)	62,517,825	46,295,031	16,222,794	35.0%
	22 BURNED				
	23 Units (BBL)	575,302	482,601	92,701	19.2%
	24 Unit Cost (\$/BBL)	82.73	95.93	-13.20	-13.8%
	25 Amount (\$)	47,593,423	46,295,031	1,298,392	2.8%
	26 ADJUSTMENTS				
	27 Units (BBL)	-3,418			
	28 Amount (\$)	-303,233			
	29 ENDING INVENTORY				
	30 Units (BBL)	953,453	883,900	69,553	7.9%
	31 Unit Cost (\$/BBL)	79.69	94.09	-14.40	-15.3%
	32 Amount (\$)	75,984,161	83,166,151	-7,181,990	-8.6%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	4,606,513	3,769,099	837,414	22.2%
	37 Unit Cost (\$/TON)	76.81	75.08	1.73	2.3%
	38 Amount (\$)	353,807,811	282,976,368	70,831,443	25.0%
	39 BURNED				
	40 Units (TON)	3,997,786	3,769,099	228,687	6.1%
	41 Unit Cost (\$/TON)	75.82	75.08	0.74	1.0%
	42 Amount (\$)	303,106,915	282,976,340	20,130,575	7.1%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-7,456			
	46 ENDING INVENTORY				
	47 Units (TON)	1,051,986	768,000	283,986	37.0%
	48 Unit Cost (\$/TON)	78.27	76.05	2.22	2.9%
	49 Amount (\$)	82,335,494	58,406,784	23,928,710	41.0%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2006 Thru 08-2006
FINAL

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	54,417,190	56,429,535	-2,012,345	-3.6%
	68	Unit Cost (\$/MCF)	7.64	9.45	-1.80	-19.1%
	69	Amount (\$)	415,993,802	533,076,168	-117,082,366	-22.0%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	42,352,544	45,509,933	-3,157,389	-6.9%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	0.8%
	73	Amount (\$)	14,774,849	15,746,438	-971,589	-6.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
AUGUST, 2006

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL	KWH WHEELEC FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	TOTAL COST	FUEL ADJ TOTAL	TOTAL COST	80% GAIN ON ENERGY SALES ECONOMY	NONFUEL AMOUNT FOR FUEL ADJ
		(000)	(000)	(000)	C/KWH	C/KWH	\$	\$	\$	\$
ESTIMATED		29,000		29,000	7.243	8.051	2,100.593	2,334.862		234.269
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	7,207		7,207	5.693	5.693	410,315.36	410,315.36		0.00
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,615.52	8,615.52		0.00
Cobb Electric Membership Corp.	EEL	1,000		1,000	6.000	5.433	59,995.60	54,334.10		(5,661.50)
Seminole Electric Cooperative, Inc.	CR-1	750		750	5.015	6.580	38,111.95	50,008.55		11,896.60
Tampa Electric Company	CR-1	150		150	3.437	7.874	5,155.27	11,810.77		6,655.50
The Energy Authority, Inc.	Contract	701		701	4.028	4.964	28,238.70	34,800.82		6,562.22
Tampa Electric Company	Schedule J	735		735	6.060	8.515	44,688.71	62,590.76		17,902.05
Southern Company Services, Inc	MR1	200		200	7.126	5.233	14,252.06	10,466.06		(3,786.00)
Reedy Creek Improvement District	Schedule OS	10		10	5.511	7.211	551.08	721.08		170.00
Adjustments										
Pennsylvania-New Jersey-Maryland Int.	MR1	0		0	0.000	0.000	0.00	0.13		0.13
Tampa Electric Company	CR-1	0		0	0.000	0.000	0.00	(300.00)		(300.00)
Sub Total - Gain on Other Power Sales		10,763		10,763	5.667	5.978	609,924.25	643,363.25		33,439.00
CURRENT MONTH TOTAL		10,763		10,763	5.667	5.978	609,924.25	643,363.25		33,439.00
DIFFERENCE		(18,237)		(18,237)	(1.576)	(2.073)	(1,480,668.75)	(1,681,498.75)		(200,830.00)
DIFFERENCE %		(62.9)		(62.9)	(21.8)	(25.6)	(71.0)	(72.4)		(65.7)
CUMULATIVE ACTUAL		232,430		232,430	5.715	6.357	13,284,280.91	14,775,615.94		1,491,335.03
CUMULATIVE ESTIMATED		533,137		533,137	5.941	8.699	31,673,187.00	35,715,209.00		4,042,022.00
DIFFERENCE		(300,707)		(300,707)	(0.226)	(0.342)	(18,388,906.09)	(20,939,593.06)		(2,550,686.97)
DIFFERENCE %		(56.4)		(56.4)	(3.8)	(5.1)	(58.1)	(58.6)		(63.1)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
AUGUST, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		440,514			440,514	2,557	2,557	11,263,755.00	11,263,755.00
ACTUAL									
Central Power & Lime	NonEconomy	85,692			85,692	3,200	3,200	2,742,144.00	2,742,144.00
Florida Power & Light Company Glades	NonEconomy Firm	0 13			0 13	0.000 11.677	0.000 11.677	0.00 1,518.00	0.00 1,518.00
Reliant Energy Florida, LLC	TOLL	45,721			45,721	7,928	7,928	3,624,552.46	3,624,552.46
Southern Company Services, Inc	Southern UPS	307,432			307,432	1,981	1,981	6,090,227.92	6,090,227.92
Tampa Electric Company	TECO AR1	42,630			42,630	6,005	6,005	2,559,917.50	2,559,917.50
The Energy Authority, Inc.	NonEconomy	14,500			14,500	12,3209	12,3209	1,786,530.50	1,786,530.50
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	9,889.00	9,889.00
Reliant Energy Florida, LLC	TOLL	0			0	0.000	0.000	499,043.80	499,043.80
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(169,080.00)	(169,080.00)
CURRENT MONTH TOTAL		495,988			495,988	3,457	3,457	17,144,743.18	17,144,743.18
DIFFERENCE		55,474			55,474	0.900	0.900	5,880,988.18	5,880,988.18
DIFFERENCE %		12.6			12.6	35.2	35.2	52.2	52.2
CUMULATIVE ACTUAL		3,363,487			3,363,467	2,940	2,940	98,891,901.89	98,891,901.89
CUMULATIVE ESTIMATED		3,248,504			3,248,504	2,322	2,322	75,444,893.00	75,444,893.00
DIFFERENCE		114,983			114,963	0.618	0.618	23,447,008.89	23,447,008.89
DIFFERENCE %		3.5			3.5	26.6	26.6	31.1	31.1

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
AUGUST, 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		401,341	0	0	401,341	3.190	3.190	12,800,779.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	5,543 203			5,543 203	9.007	9.007	499,294.04 38,925.74
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	6,290 204			6,290 204	2.524	2.524	158,759.60 5,384.74
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	42,247 1,370			42,247 1,370	4.039	4.039	1,706,340.17 2,480.96
Bay County (BAYCOUNT) ADJ	CO-GEN	6,147 0			6,147 0	2.525	2.525	155,211.75 266.80
Cargill Fertilizer, Inc. (CARGILLF) ADJ	CO-GEN	5,118 0			5,118 0	0.090	0.090	4,606.20 (118,459.72)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	0 -2			0 -2	5.501	5.501	26.95 (130.16)
Jefferson Power L.C. (JEFFPOWER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Lake County (LAKCOUNT) ADJ	CO-GEN	7,856 0			7,856 0	2.576	2.576	202,370.56 410.41
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	37,087 0			37,087 0	4.485	4.485	1,663,351.95 40,700.46
Metro-Dade County (METRDADE) ADJ	CO-GEN	26,811 0			26,811 0	4.108	4.108	1,101,395.88 (21,916.13)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	949 0			949 0	8.070	8.070	76,584.30 4,168.37
Orange Cogen (ORANGEAS) ADJ	CO-GEN	5,436 0			5,436 0	6.139	6.139	333,716.04 (25,830.97)
Orange Cogen (ORANGECO) ADJ	CO-GEN	27,979 0			27,979 0	3.627	3.627	1,014,798.33 110,424.48
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	58,442 0			58,442 0	4.228	4.228	2,513,207.76 (27,049.19)
Orlando Cogen Limited (ORLOGAS) ADJ	CO-GEN	3,100 0			3,100 0	8.810	8.810	273,110.00 16,555.27
Pasco Cogen Limited (PASCOOGL) ADJ	CO-GEN	37,123 0			37,123 0	3.717	3.717	1,379,861.91 278,163.63
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	15,605 0			15,605 0	2.576	2.576	401,994.80 960.31
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	7,014 -2,787			7,014 -2,787	6.707	6.707	470,395.45 (158,893.75)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	10,935 5,037			10,935 5,037	6.539	6.539	715,042.27 334,064.14
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	39,056 0			39,056 0	2.576	2.576	1,006,062.56 2,024.27
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	28,150 0			28,150 0	3.416	3.416	961,598.53 7,445.71
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	10,947 0			10,947 0	3.682	3.682	403,074.43 3,129.92
St. Joe Forest Products (STJOEFOR) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
DG Telogia, LLC (TIMBER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
U.S. Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	16,639 0			16,639 0	4.269	4.269	710,318.91 5,513.37
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		403,499			403,499	4.027	4.027	16,249,371.05
DIFFERENCE		2,158			2,158	0.837	0.837	3,448,592.05
DIFFERENCE %		0.5			0.5	26.2	26.2	26.9
CUMULATIVE ACTUAL		3,018,915			3,018,915	3.781	3.781	114,143,863.94
CUMULATIVE ESTIMATED		3,123,682			3,123,682	3.114	3.114	97,255,499.00
CUMULATIVE DIFFERENCE		-104,747			-104,747	0.667	0.667	16,888,364.94
CUMULATIVE DIFFERENCE %		(3.4)			(3.4)	21.4	21.4	17.4

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
AUGUST, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		98,000	8.873	8,695,345.00	11.091	10,868,776.00	2,173,431.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
Seminole	Load Following	-104	0.922	(958.96)	0.922	(958.96)	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	770	7.880	60,673.00	11.044	85,036.58	24,363.58
Cargill Power Markets, LLC	EEl	480	6.258	30,040.00	7.729	37,098.20	7,058.20
Cargill Power Markets, LLC	MR1	9,053	9.708	878,836.00	13.845	1,253,348.62	374,512.62
Carolina Power Light Company	Transmission Purchase	0	0.000	4,778.00	0.000	0.00	(4,778.00)
Cinergy Services, Inc	Contract	384	14.700	56,448.00	17.576	67,492.80	11,044.80
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Schedule OS	25	8.000	2,000.00	8.126	2,031.50	31.50
City of Tallahassee, FL	Transmission Purchase	0	0.000	200,134.80	0.000	0.00	(200,134.80)
Cobb Electric Membership Corp.	EEl	50,287	9.103	4,577,464.00	14.077	7,078,951.92	2,501,487.92
ConocoPhillips Company	EEl	73	8.088	5,904.00	13.242	9,666.41	3,762.41
Florida Power & Light Company	Schedule OS	97,716	12.035	11,760,448.40	13.942	13,623,165.24	1,862,716.84
Florida Power & Light Company	Transmission Purchase	0	0.000	66,775.89	0.000	0.00	(66,775.89)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	2,134.43	0.000	0.00	(2,134.43)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	175,920.91	0.000	0.00	(175,920.91)
New Hope Power Partnership	Schedule OS	10,199	12.855	1,311,114.00	18.427	1,879,385.87	568,271.87
Orlando Utilities Commission	Schedule OS	55,439	17.212	9,542,090.00	17.411	9,652,634.50	110,544.50
Reedy Creek Improvement District	Schedule OS	3,505	11.891	416,790.00	19.011	666,330.30	249,540.30
Reliant Energy Services, Inc.	Schedule OS	15,588	13.832	2,156,199.00	18.195	2,836,214.36	680,015.36
Seminole Electric Cooperative, Inc	Contract	15,569	13.873	2,159,844.00	17.993	2,801,400.29	641,556.29
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	92,438.50	0.000	0.00	(92,438.50)
Southern Company Services, Inc	MR1	6,964	9.224	642,338.00	14.445	1,005,957.06	363,619.06
Southern Company Services, Inc	Transmission Purchase	0	0.000	2,721.93	0.000	0.00	(2,721.93)
Southern Company Services, Inc	IC-P11	480	7.000	33,600.00	7.000	33,600.00	0.00
The Energy Authority, Inc.	Contract	30,388	12.238	3,719,026.00	15.991	4,859,193.34	1,140,167.34
Westar Energy, Inc	EEl	7,200	7.989	575,200.00	16.222	1,168,018.40	592,818.40
Williams Energy Marketing Trading Company	EEl	14,188	10.104	1,433,530.00	15.507	2,200,074.71	766,544.71
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	2,267.28	0.000	0.00	(2,267.28)
Florida Power & Light Company	Transmission Purchase	0	0.000	(16.50)	0.000	0.00	16.50
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	1,568.01	0.000	0.00	(1,568.01)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	792.00	0.000	0.00	(792.00)
Southern Company Services, Inc	Transmission Purchase	0	0.000	(5.25)	0.000	0.00	5.25
SubTotal - Energy Purchases (Non-Broker)		318,204	12.542	39,910,095.44	15.480	49,258,641.14	9,348,545.70
CURRENT MONTH TOTAL		318,204	12.542	39,910,095.44	15.480	49,258,641.14	9,348,545.70
DIFFERENCE		220,204	3.669	31,214,750.44	4.389	38,389,855.14	7,175,114.70
DIFFERENCE %		224.7	41.4	359.0	39.6	353.2	330.1
CUMULATIVE ACTUAL		737,254	9.639	71,062,497.04	11.991	88,403,422.50	17,340,925.46
CUMULATIVE ESTIMATED		507,200	6.904	35,016,799.00	8.630	43,770,892.00	8,754,093.00
DIFFERENCE		230,054	2.735	36,045,698.04	3.361	44,632,530.50	8,586,832.46
DIFFERENCE %		45.4	39.6	102.9	38.9	102.0	98.09

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2006

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburdale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	0	0	0	0	4,286,720
2 Auburdale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	0	0	0	0	20,394,034
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	0	0	0	0	2,110,240
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	0	0	0	0	4,226,400
5 Jefferson Power L.C. (JEFFPOWR)	QF	2.60	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	0	0	0	0	4,019,820
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	0	0	0	0	21,317,205
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	604,154	738,558	749,455	798,056	899,574	908,572	964,602	984,123	0	0	0	0	6,647,094
9 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,276,516	2,276,516	2,276,516	2,276,518	2,276,516	2,276,516	2,276,516	0	0	0	0	18,212,131
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,220,699	1,963,398	1,963,806	1,912,836	1,989,708	2,032,631	2,032,631	2,032,631	0	0	0	0	16,148,338
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	0	0	0	0	25,331,075
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	0	0	0	0	7,251,440
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	0	0	0	0	17,281,580
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	0	0	0	0	22,205,008
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	0	0	0	0	8,458,474
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	(43,838)	0	0	0	0	0	0	0	0	0	0	0	(43,838)
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 5/31/13	731,466	772,240	763,595	766,949	773,283	791,864	800,587	800,946	0	0	0	0	6,200,928
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,667,122	4,951,688	4,662,176	4,611,375	4,388,326	4,581,817	4,724,663	3,988,157	0	0	0	0	36,573,324
19 Incremental Security				26,630	39,115	(38,843)	6,029	458,313	43,299	341,573	50,571	0	0	0	0	926,686
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	0	5,278,136
21 Retail Wheeling				(12,967)	(69,785)	(60,381)	(26,376)	(45,018)	(11,582)	(16,482)	(4,229)	0	0	0	0	(246,819)
SUBTOTAL				28,237,298	28,439,247	28,083,840	28,112,902	28,506,218	28,390,633	28,891,606	27,896,232	0	0	0	0	226,557,976

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		527.25 to 685.25	7	1,180,417	1,355,188	1,356,498	1,355,988	1,354,623	2,200,448	2,173,414	2,052,654	0	0	0	0	13,055,745
TOTAL				29,417,715	29,794,436	29,440,338	29,467,989	29,860,841	30,591,080	31,065,021	29,948,885	0	0	0	0	239,613,721