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September 25, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor; FPSC Docket No. 060001-EI

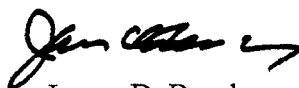
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (1) copies of Schedules A1 – A9 and A 12 for the month of August 2006.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/bjd
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

08853 SEP 25 06

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules A1 – A9 and A12, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery

(*) on this 25th day of September 2006 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	83,295,334	79,679,907	3,615,427	4.5%	1,761,685	1,807,111	(45,426)	-2.5%	4.72816	4.40924	0.31892	7.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(10,802)	(6,734)	(4,068)	60.4%	1,761,685 (a)	1,807,111 (a)	(45,426)	-2.5%	(0.00061)	(0.00037)	(0.00024)	64.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,761,685 (a)	1,807,111 (a)	(45,426)	-2.5%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	24,595	25,713	(1,118)	-4.3%	1,761,685 (a)	1,807,111 (a)	(45,426)	-2.5%	0.00140	0.00142	(0.00003)	-1.9%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	83,309,127	79,698,886	3,610,241	4.5%	1,761,685	1,807,111	(45,426)	-2.5%	4.72895	4.41029	0.31865	7.2%
6. Fuel Cost of Purchased Power - Firm (A7)	9,465,986	19,341,500	(9,875,514)	-51.1%	125,399	291,702	(166,303)	-57.0%	7.54869	6.63057	0.91813	13.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	16,549,714	0	16,549,714	0.0%	205,322	0	205,322	0.0%	8.06037	0.00000	8.06037	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,767,002	1,181,100	585,902	49.6%	49,890	37,769	12,121	32.1%	3.54180	3.12717	0.41463	13.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	27,782,702	20,522,600	7,260,102	35.4%	380,611	329,471	51,140	15.5%	7.29950	6.22895	1.07055	17.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,142,296	2,136,582	5,714	0.3%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	88,508	64,600	23,908	37.0%	1,984	1,992	(8)	-0.4%	4.46176	3.24297	1.21879	37.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	65	0	65	0.0%	1	0	1	0.0%	6.50000	0.00000	6.50000	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	371,479	0	371,479	0.0%	7,440	0	7,440	0.0%	4.99300	0.00000	4.99300	0.0%
17. Fuel Cost of Market Base Sales (A6)	39,212	1,271,400	(1,232,188)	-96.9%	750	19,858	(19,108)	-96.2%	5.22827	6.40246	(1.17419)	-18.3%
18. Gains on Market Based Sales	7,223	242,960	(235,737)	-97.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	506,487	1,578,960	(1,072,473)	-67.9%	10,175	21,850	(11,675)	-53.4%	4.97776	7.22636	(2.24860)	-31.1%
20. Net Inadvertent Interchange					308	0	308	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					6,753	0	6,753	0.0%				
22. Interchange and Wheeling Losses					5,054	400	4,654	1163.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	110,585,342	98,642,526	11,942,816	12.1%	2,134,128	2,114,332	19,796	0.9%	5.18176	4.66542	0.51633	11.1%
24. Net Unbilled	4,614,873 (a)	1,595,761 (a)	3,019,112	189.2%	89,060	34,204	54,856	160.4%	5.18176	4.66542	0.51634	11.1%
25. Company Use	163,744 (a)	144,628 (a)	19,116	13.2%	3,160	3,100	60	1.9%	5.18177	4.66542	0.51635	11.1%
26. T & D Losses	6,097,892 (a)	6,629,986 (a)	(532,094)	-8.0%	117,680	142,109	(24,429)	-17.2%	5.18176	4.66542	0.51633	11.1%
27. System KWH Sales	110,585,342	98,642,526	11,942,816	12.1%	1,924,228	1,934,919	(10,691)	-0.6%	5.74700	5.09802	0.64898	12.7%
28. Wholesale KWH Sales	(3,989,456)	(2,705,568)	(1,283,888)	47.5%	(69,418)	(53,071)	(16,347)	30.8%	5.74701	5.09802	0.64899	12.7%
29. Jurisdictional KWH Sales	106,595,886	95,936,958	10,658,928	11.1%	1,854,810	1,881,848	(27,038)	-1.4%	5.74700	5.09802	0.64898	12.7%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	106,687,558	96,019,464	10,668,094	11.1%	1,854,810	1,881,848	(27,038)	-1.4%	5.75194	5.10240	0.64954	12.7%
32. Other	0	0	0	0.0%	1,854,810	1,881,848	(27,038)	-1.4%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,273,431)	(1,276,250)	2,819	-0.2%	1,854,810	1,881,848	(27,038)	-1.4%	(0.06866)	(0.06782)	(0.00084)	1.2%
34. Other	0	0	0	0.0%	1,854,810	1,881,848	(27,038)	-1.4%	0.00000	0.00000	0.00000	0.0%
35. True-up *	12,304,685	12,304,685	(0)	0.0%	1,854,810	1,881,848	(27,038)	-1.4%	0.66339	0.65386	0.00953	1.5%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	117,718,812	107,047,899	10,670,913	10.0%	1,854,810	1,881,848	(27,038)	-1.4%	6.34668	5.68845	0.65823	11.6%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	117,803,570	107,124,974	10,678,596	10.0%	1,854,810	1,881,848	(27,038)	-1.4%	6.35125	5.69254	0.65871	11.6%
39. GPIF * (Already Adjusted for Taxes)	60,795	60,795	0	0.0%	1,854,810	1,881,848	(27,038)	-1.4%	0.00328	0.00323	0.00005	1.5%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	117,864,365	107,185,769	10,678,596	10.0%	1,854,810	1,881,848	(27,038)	-1.4%	6.35453	5.69577	0.65876	11.6%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.355	5.696	0.659	11.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: AUGUST 2006

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	555,637,140	523,199,818	32,437,322	6.2%	12,431,853	11,970,843	461,010	3.9%	4.46946	4.37062	0.09885	2.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(71,752)	(53,872)	(17,880)	33.2%	12,431,853 (a)	11,970,843 (a)	461,010	3.9%	(0.00058)	(0.00045)	(0.00013)	28.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	12,431,853 (a)	11,970,843 (a)	461,010	3.9%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	105,501	120,219	(14,718)	-12.2%	12,431,853 (a)	11,970,843 (a)	461,010	3.9%	0.00085	0.00100	(0.00016)	-15.5%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	555,670,889	523,266,165	32,404,724	6.2%	12,431,853	11,970,843	461,010	3.9%	4.46974	4.37117	0.09856	2.3%
6. Fuel Cost of Purchased Power - Firm (A7)	35,231,600	124,194,300	(88,962,700)	-71.6%	570,555	2,078,178	(1,507,623)	-72.5%	6.17497	5.97611	0.19886	3.3%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	60,360,285	0	60,360,285	0.0%	850,842	0	850,842	0.0%	7.09418	0.00000	7.09418	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	11,257,851	8,690,100	2,567,751	29.5%	360,270	290,324	69,946	24.1%	3.12484	2.99324	0.13160	4.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	106,849,736	132,884,400	(26,034,664)	-19.6%	1,781,667	2,368,502	(586,835)	-24.8%	5.99718	5.61048	0.38669	6.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					14,213,520	14,339,345	(125,825)	-0.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	507,317	371,900	135,417	36.4%	12,906	12,540	366	2.9%	3.93080	2.96571	0.96509	32.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(21,020)	0	(21,020)	0.0%	29	0	29	0.0%	(72.48276)	0.00000	(72.48276)	0.0%
16. Fuel Cost of Separated Sch. D Sales (A6)	2,717,293	0	2,717,293	0.0%	58,310	0	58,310	0.0%	4.66008	0.00000	4.66008	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,790,554	9,107,900	(6,317,346)	-69.4%	56,092	160,027	(103,935)	-64.9%	4.97496	5.69148	(0.71652)	-12.6%
18. Gains on Market Based Sales	590,915	2,599,880	(2,008,965)	-77.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	6,585,059	12,079,680	(5,494,621)	-45.5%	127,338	172,567	(45,229)	-26.2%	5.17132	6.99999	(1.82867)	-26.1%
20. Net Inadvertant Interchange					(223)	0	(223)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					29,151	0	29,151	0.0%				
22. Interchange and Wheeling Losses					28,751	3,100	25,651	827.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	655,935,566	644,070,885	11,864,681	1.8%	14,086,359	14,163,678	(77,319)	-0.5%	4.65653	4.54734	0.10919	2.4%
24. Net Unbilled	10,357,106 (a)	12,354,736 (a)	(1,997,630)	-16.2%	174,851	269,209	(94,358)	-35.1%	5.92339	4.58927	1.33412	29.1%
25. Company Use	1,109,023 (a)	1,125,300 (a)	(16,277)	-1.4%	23,980	24,800	(820)	-3.3%	4.62478	4.53750	0.08728	1.9%
26. T & D Losses	36,951,824 (a)	28,005,701 (a)	8,946,123	31.9%	814,808	613,850	200,958	32.7%	4.53503	4.56230	(0.02727)	-0.6%
27. System KWH Sales	655,935,566	644,070,885	11,864,681	1.8%	13,072,720	13,255,819	(183,099)	-1.4%	5.01759	4.85878	0.15881	3.3%
28. Wholesale KWH Sales	(24,007,614)	(16,814,480)	(7,193,134)	42.8%	(488,361)	(343,122)	(145,239)	42.3%	4.91596	4.90044	0.01552	0.3%
29. Jurisdictional KWH Sales	631,927,952	627,256,405	4,671,547	0.7%	12,584,359	12,912,697	(328,338)	-2.5%	5.02153	4.85767	0.16386	3.4%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	632,471,409	627,795,847	4,675,562	0.7%	12,584,359	12,912,697	(328,338)	-2.5%	5.02585	4.86185	0.16400	3.4%
32. Other	0	0	0	0.0%	12,584,359	12,912,697	(328,338)	-2.5%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(10,975,824)	(10,210,000)	(765,824)	7.5%	12,584,359	12,912,697	(328,338)	-2.5%	(0.08722)	(0.07907)	(0.00815)	10.3%
34. Other	0	0	0	0.0%	12,584,359	12,912,697	(328,338)	-2.5%	0.00000	0.00000	0.00000	0.0%
35. True-up *	98,437,480	98,437,481	(1)	0.0%	12,584,359	12,912,697	(328,338)	-2.5%	0.78222	0.76233	0.01989	2.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	719,933,065	716,023,328	3,909,737	0.5%	12,584,359	12,912,697	(328,338)	-2.5%	5.72086	5.54511	0.17575	3.2%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	720,451,417	716,538,865	3,912,552	0.5%	12,584,359	12,912,697	(328,338)	-2.5%	5.72498	5.54910	0.17588	3.2%
39. GPIF * (Already Adjusted for Taxes)	486,360	486,360	0	0.0%	12,584,359	12,912,697	(328,338)	-2.5%	0.00386	0.00377	0.00010	2.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	720,937,777	717,025,225	3,912,552	0.5%	12,584,359	12,912,697	(328,338)	-2.5%	5.72884	5.55287	0.17598	3.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.729	5.553	0.176	3.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	83,295,334	79,679,907	3,615,427	4.5%	555,637,140	523,199,818	32,437,322	6.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	499,264	1,336,000	(836,736)	-62.6%	5,994,144	9,479,800	(3,485,656)	-36.8%
2a. GAINS FROM MARKET BASED SALES	7,223	242,960	(235,737)	-97.0%	590,915	2,599,880	(2,008,965)	-77.3%
3. FUEL COST OF PURCHASED POWER	9,465,986	19,341,500	(9,875,514)	-51.1%	35,231,600	124,194,300	(88,962,700)	-71.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,767,002	1,181,100	585,902	49.6%	11,257,851	8,690,100	2,567,751	29.5%
4. ENERGY COST OF ECONOMY PURCHASES	16,549,714	0	16,549,714	0.0%	60,360,285	0	60,360,285	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	110,571,549	98,623,547	11,948,002	12.1%	655,901,817	644,004,538	11,897,279	1.8%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(10,802)	(6,734)	(4,068)	60.4%	(71,752)	(53,872)	(17,880)	33.2%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	24,595	25,713	(1,118)	-4.3%	105,501	120,219	(14,718)	-12.2%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	110,585,342	98,642,526	11,942,816	12.1%	655,935,566	644,070,885	11,864,681	1.8%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,854,810	1,881,848	(27,038)	-1.4%	12,584,359	12,912,697	(328,338)	-2.5%
2. NONJURISDICTIONAL SALES	69,418	53,071	16,347	30.8%	488,361	343,122	145,239	42.3%
3. TOTAL SALES	1,924,228	1,934,919	(10,691)	-0.6%	13,072,720	13,255,819	(183,099)	-1.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9639242	0.9725720	(0.0086478)	-0.9%	7.6957805	7.7942160	(0.0984355)	-1.3%

4
CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	99,903,961	101,814,693	(1,910,732)	-1.9%	676,598,121	698,335,198	(21,737,077)	-3.1%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(12,304,685)	(12,304,685)	0	0.0%	(98,437,480)	(98,437,481)	1	0.0%
2b. INCENTIVE PROVISION	(60,795)	(60,795)	0	0.0%	(486,360)	(486,360)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	87,538,481	89,449,213	(1,910,732)	-2.1%	577,674,281	599,411,357	(21,737,076)	-3.6%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	110,585,342	98,642,526	11,942,816	12.1%	655,935,566	644,070,885	11,864,681	1.8%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9639242	0.9725720	(0.0086478)	-0.9%	NA	NA	-	0.0%
5a. JUNE 2006 THRESHOLD CALC. ADJ. FOR SCHEDULES D & MA SALES	63	0	63	0.0%	63	0	63	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	106,595,949	95,936,958	10,658,991	11.1%	631,928,015	627,256,405	4,671,610	0.7%
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	106,687,622	96,019,464	10,668,158	11.1%	632,471,473	627,795,847	4,675,626	0.7%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,273,431)	(1,276,250)	2,819	-0.2%	(10,975,824)	(10,210,000)	(765,824)	7.5%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	105,414,191	94,743,214	10,670,977	11.3%	621,495,649	617,585,847	3,909,802	0.6%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(17,875,710)	(5,294,001)	(12,581,709)	237.7%	(43,821,368)	(18,174,490)	(25,646,878)	141.1%
8. INTEREST PROVISION FOR THE MONTH	(898,748)	(276,477)	(622,271)	225.1%	(7,004,964)	(3,105,082)	(3,899,882)	125.6%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(200,092,138)	(77,232,520)	(122,859,618)	159.1%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	12,304,685	12,304,685	(0)	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(206,561,911)	(70,498,313)	(136,063,598)	193.0%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(200,092,138)	(77,232,520)	(122,859,618)	159.1%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(205,663,163)	(70,221,836)	(135,441,327)	192.9%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(405,755,301)	(147,454,356)	(258,300,945)	175.2%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(202,877,651)	(73,727,178)	(129,150,473)	175.2%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.360	4.500	0.860	19.1%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.270	4.500	0.770	17.1%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	10.630	9.000	1.630	18.1%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	5.315	4.500	0.815	18.1%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.443	0.375	0.068	18.1%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(898,748)	(276,477)	(622,271)	225.1%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	565,966	480,871	85,095	17.7%	2,188,796	1,623,640	565,156	34.8%
2 LIGHT OIL	23,809	1,049,643	(1,025,834)	-97.7%	4,411,011	5,362,282	(951,271)	-17.7%
3 COAL	25,158,195	26,017,698	(859,503)	-3.3%	196,991,512	188,913,756	8,077,756	4.3%
4 NATURAL GAS	57,547,364	52,131,695	5,415,669	10.4%	352,045,821	327,300,140	24,745,681	7.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	83,295,334	79,679,907	3,615,427	4.5%	555,637,140	523,199,818	32,437,322	6.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,794	6,330	(536)	-8.5%	21,909	21,346	563	2.6%
9 LIGHT OIL	76	7,337	(7,261)	-99.0%	30,415	39,807	(9,392)	-23.6%
10 COAL	992,834	973,547	19,287	2.0%	7,517,307	7,188,320	328,987	4.6%
11 NATURAL GAS	762,981	819,897	(56,916)	-6.9%	4,862,222	4,721,370	140,852	3.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,761,685	1,807,111	(45,426)	-2.5%	12,431,853	11,970,843	461,010	3.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	8,971	9,826	(855)	-8.7%	35,231	33,141	2,090	6.3%
16 LIGHT OIL (BBL)	268	18,735	(18,467)	-98.6%	52,565	107,524	(54,959)	-51.1%
17 COAL (TON)	454,160	443,131	11,029	2.5%	3,439,400	3,238,765	200,635	6.2%
18 NATURAL GAS (MCF)	5,583,567	6,102,339	(518,772)	-8.5%	35,148,352	34,670,856	477,496	1.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	56,282	61,699	(5,417)	-8.8%	221,032	208,078	12,954	6.2%
22 LIGHT OIL	1,552	87,454	(85,902)	-98.2%	297,936	453,598	(155,662)	-34.3%
23 COAL	10,823,654	10,609,020	214,634	2.0%	81,323,101	77,671,088	3,652,013	4.7%
24 NATURAL GAS	5,778,992	6,273,157	(494,165)	-7.9%	36,377,437	35,641,335	736,102	2.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,660,480	17,031,330	(370,850)	-2.2%	118,219,506	113,974,099	4,245,407	3.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.33%	0.35%	(0.00)	-	0.18%	0.18%	(0.00)	-
29 LIGHT OIL	0.00%	0.41%	(0.00)	-	0.24%	0.33%	(0.00)	-
30 COAL	56.36%	53.87%	0.02	-	60.47%	60.05%	0.00	-
31 NATURAL GAS	43.31%	45.37%	(0.02)	-	39.11%	39.44%	(0.00)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	63.09	48.94	14.15	28.9%	62.13	48.99	13.14	26.8%
36 LIGHT OIL (\$/BBL)	88.84	56.03	32.81	58.6%	83.92	49.87	34.04	68.3%
37 COAL (\$/TON)	55.40	58.71	(3.32)	-5.7%	57.27	58.33	(1.05)	-1.8%
38 NATURAL GAS (\$/MCF)	10.31	8.54	1.76	20.6%	10.02	9.44	0.58	6.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.06	7.79	2.26	29.0%	9.90	7.80	2.10	26.9%
42 LIGHT OIL	15.34	12.00	3.33	27.8%	14.81	11.82	2.98	25.2%
43 COAL	2.32	2.45	(0.13)	-5.2%	2.42	2.43	(0.01)	-0.4%
44 NATURAL GAS	9.96	8.31	1.65	19.8%	9.68	9.18	0.49	5.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.00	4.68	0.32	6.9%	4.70	4.59	0.11	2.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,714	9,747	(33)	-0.3%	10,089	9,748	341	3.5%
49 LIGHT OIL	20,426	11,920	8,506	71.4%	9,796	11,395	(1,599)	-14.0%
50 COAL	10,902	10,897	5	0.0%	10,818	10,805	13	0.1%
51 NATURAL GAS	7,574	7,651	(77)	-1.0%	7,482	7,549	(67)	-0.9%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,457	9,425	32	0.3%	9,509	9,521	(12)	-0.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	9.77	7.60	2.17	28.6%	9.99	7.61	2.38	31.3%
56 LIGHT OIL	31.33	14.31	17.02	118.9%	14.50	13.47	1.03	7.6%
57 COAL	2.53	2.67	(0.14)	-5.2%	2.62	2.63	(0.01)	-0.4%
58 NATURAL GAS	7.54	6.36	1.18	18.6%	7.24	6.93	0.31	4.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.73	4.41	0.32	7.3%	4.47	4.37	0.10	2.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	411	137,553	45.0	47.7	70.6	11,482	COAL	67,123	23,529,700	1,579,384.1	3,757,463	2.73	55.98
B.B.#2	391	260,943	89.7	92.0	91.1	10,637	COAL	118,003	23,522,380	2,775,711.4	6,605,664	2.53	55.98
B.B.#3	414	150,751	48.9	51.3	72.3	11,073	COAL	71,539	23,334,420	1,669,321.1	4,004,666	2.66	55.98
B.B.#4	457	266,512	78.4	85.6	78.4	11,274	COAL	128,239	23,430,380	3,004,688.5	7,178,662	2.69	55.98
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	1,117	5,797,907	6,477.1	95,235	-	85.26
B.B. STATION	1,673	815,759	65.5	69.3	77.9	11,068	-	-	-	-	21,641,690	2.65	-
SEB-PHIL #1(HVY OIL)	17	2,872	22.7	99.2	84.7	9,714	HVY.OIL	4,446	6,273,540	27,893.4	250,402	8.72	56.32
SEB-PHIL #2(HVY OIL)	17	2,922	23.1	99.7	84.5	9,714	HVY.OIL	4,525	6,273,540	28,388.1	254,851	8.72	56.32
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	424	5,797,907	2,459.3	60,713	-	143.19
SEB-PHILLIPS TOTAL	34	5,794	22.9	99.5	84.6	9,714	-	-	-	-	565,966	9.77	-
POLK #1 GASIFIER	255	177,075	-	-	-	10,134	COAL	69,256	25,912,000	1,794,548.5	3,516,505	1.99	50.78
POLK #1 CT (OIL)	225	0	-	-	-	0	LGT.OIL	0	0	0.0	0.00	0.00	0.00
POLK #1 TOTAL	255	177,075	93.3	95.9	93.3	10,134	-	-	-	1,794,548.5	3,516,505	1.99	-
POLK #2 CT (GAS)	150	14,499	-	-	-	11,499	GAS	161,092	1,035,000	166,730.0	1,624,738	11.21	10.09
POLK #2 CT (OIL)	160	28	-	-	-	20,462	LGT.OIL	98	5,779,448	569.2	18,474	65.98	188.51
POLK #2 TOTAL	155	14,527	12.6	100.0	76.7	11,516	-	-	-	167,299.2	1,643,212	11.31	-
POLK #3 CT (GAS)	150	16,820	-	-	-	11,897	GAS	193,344	1,035,000	200,111.0	1,938,644	11.53	10.03
POLK #3 CT (OIL)	160	48	-	-	-	20,676	LGT.OIL	170	5,779,468	984.1	5,335	11.11	31.38
POLK #3 TOTAL	155	16,868	14.6	100.0	75.2	11,922	-	-	-	201,095.1	1,943,979	11.52	-
POLK STATION TOTAL	565	208,470	49.6	98.2	83.8	10,375	-	-	-	2,162,942.8	7,103,696	3.41	-
B.B.C.T.#1	14	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	146	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	235	10.5	99.8	96.0	11,572	GAS	2,629	1,035,000	2,720.9	7,293	3.10	2.77
COT 2	3	224	10.0	98.2	86.4	11,572	GAS	2,503	1,035,000	2,590.8	6,944	3.10	2.77
CITY OF TAMPA TOTAL	6	459	10.3	99.0	91.2	11,572	GAS	5,132	1,035,000	5,311.6	14,237	3.10	2.77
BAYSIDE ST 1	234	98,761	56.7	99.9	56.8	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	32,355	27.9	46.0	87.6	11,156	GAS	348,748	1,035,000	360,954.0	3,627,444	11.21	10.40
BAYSIDE CT1B	156	78,173	67.4	100.0	83.9	11,430	GAS	863,297	1,035,000	893,512.0	8,979,440	11.49	10.40
BAYSIDE CT1C	156	79,970	68.9	100.0	83.3	10,866	GAS	839,573	1,035,000	868,958.0	8,732,679	10.92	10.40
BAYSIDE UNIT 1 TOTAL	702	289,259	55.4	88.0	75.6	7,341	GAS	2,051,618	1,035,000	2,123,424.0	21,339,563	7.38	10.40
BAYSIDE ST 2	306	151,070	66.4	99.0	67.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	67,088	57.8	100.0	84.2	11,172	GAS	724,165	1,035,000	749,511.0	7,448,549	11.10	10.29
BAYSIDE CT2B	156	74,635	64.3	100.0	85.2	11,357	GAS	818,944	1,035,000	847,607.0	8,423,418	11.29	10.29
BAYSIDE CT2C	156	74,282	64.0	99.8	84.3	11,358	GAS	815,130	1,035,000	843,660.0	8,384,189	11.29	10.29
BAYSIDE CT2D	156	74,869	64.5	100.0	84.3	11,255	GAS	814,142	1,035,000	842,637.0	8,374,026	11.18	10.29
BAYSIDE UNIT 2 TOTAL	930	441,944	63.9	99.7	78.7	7,429	GAS	3,172,381	1,035,000	3,283,415.0	32,630,182	7.38	10.29
BAYSIDE STATION TOTAL	1,632	731,203	60.2	94.7	77.4	7,394	GAS	5,223,999	1,035,000	5,406,839.0	53,969,745	7.38	10.33
SYSTEM	4,056	1,761,685	58.4	84.9	75.8	9,457	-	-	-	16,660,480.0	83,295,334	4.73	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	10,913	9,826	1,087	11.1%	39,568	33,141	6,427	19.4%
3 UNIT COST (\$/BBL)	62.47	47.93	14.54	30.3%	58.86	47.63	11.23	23.6%
4 AMOUNT (\$)	681,746	470,985	210,761	44.7%	2,329,016	1,578,602	750,414	47.5%
5 BURNED:								
6 UNITS (BBL)	8,971	9,826	(855)	-8.7%	35,231	33,141	2,090	6.3%
7 UNIT COST (\$/BBL)	63.09	48.94	14.15	28.9%	62.13	48.99	13.14	26.8%
8 AMOUNT (\$)	565,966	480,871	85,095	17.7%	2,188,796	1,623,640	565,156	34.8%
9 ENDING INVENTORY:								
10 UNITS (BBL)	19,668	12,118	7,550	62.3%	19,668	12,118	7,550	62.3%
11 UNIT COST (\$/BBL)	58.24	47.67	10.57	22.2%	58.24	47.67	10.57	22.2%
12 AMOUNT (\$)	1,145,433	577,698	567,735	98.3%	1,145,433	577,698	567,735	98.3%
13								
14 DAYS SUPPLY:	178	110	68	60.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	6,201	18,735	(12,534)	-66.9%	117,159	107,524	9,635	9.0%
17 UNIT COST (\$/BBL)	95.09	70.80	24.29	34.3%	87.77	70.48	17.29	24.5%
18 AMOUNT (\$)	589,655	1,326,530	(736,875)	-55.5%	10,282,549	7,578,942	2,704,207	35.7%
19 BURNED:								
20 UNITS (BBL)	268	18,735	(18,467)	-98.6%	52,565	107,524	(54,959)	-51.1%
21 UNIT COST (\$/BBL)	88.84	56.03	32.81	58.6%	83.92	49.87	34.04	68.3%
22 AMOUNT (\$)	23,809	1,049,643	(1,025,834)	-97.7%	4,411,011	5,362,282	(951,271)	-17.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	104,693	85,007	19,686	23.2%	104,693	85,007	19,686	23.2%
25 UNIT COST (\$/BBL)	86.75	68.13	18.63	27.3%	86.75	68.13	18.63	27.3%
26 AMOUNT (\$)	9,082,529	5,791,252	3,291,277	56.8%	9,082,529	5,791,252	3,291,277	56.8%
27								
28 DAYS SUPPLY: NORMAL	221	180	41	20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	15	12	3	23.2%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	487,231	444,500	42,731	9.6%	3,629,001	3,243,300	385,701	11.9%
32 UNIT COST (\$/TON)	57.26	58.02	(0.76)	-1.3%	57.69	57.90	(0.21)	-0.4%
33 AMOUNT (\$)	27,898,210	25,788,913	2,109,297	8.2%	209,373,051	187,792,400	21,580,651	11.5%
34 BURNED:								
35 UNITS (TONS)	454,160	443,131	11,029	2.5%	3,439,400	3,298,765	200,635	6.2%
36 UNIT COST (\$/TON)	55.40	58.71	(3.32)	-5.7%	57.27	58.33	(1.05)	-1.8%
37 AMOUNT (\$)	25,158,195	26,017,698	(859,503)	-3.3%	196,991,512	188,913,756	8,077,756	4.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	660,990	551,283	109,707	19.9%	660,990	551,283	109,707	19.9%
40 UNIT COST (\$/TON)	57.72	57.86	(0.14)	-0.2%	57.72	57.86	(0.14)	-0.2%
41 AMOUNT (\$)	38,152,987	31,897,929	6,255,058	19.6%	38,152,987	31,897,929	6,255,058	19.6%
42								
43 DAYS SUPPLY:	50	42	8	20.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,551,092	6,102,339	(551,247)	-9.0%	35,119,909	34,670,856	449,053	1.3%
46 UNIT COST (\$/MCF)	10.36	8.54	1.81	21.2%	9.99	9.44	0.55	5.8%
47 AMOUNT (\$)	57,491,895	52,131,695	5,360,200	10.3%	350,773,035	327,300,137	23,472,898	7.2%
48 BURNED:								
49 UNITS (MCF)	5,583,567	6,102,339	(518,772)	-8.5%	35,148,352	34,670,856	477,496	1.4%
50 UNIT COST (\$/MCF)	10.31	8.54	1.76	20.6%	10.02	9.44	0.58	6.1%
51 AMOUNT (\$)	57,547,364	52,131,695	5,415,669	10.4%	352,045,821	327,300,140	24,745,681	7.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	157,823	0	157,823	0.0%	157,823	0	157,823	0.0%
54 UNIT COST (\$/MCF)	8.06	0.00	8.06	0.0%	8.06	0.00	8.06	0.0%
55 AMOUNT (\$)	1,271,412	0	1,271,412	0.0%	1,271,412	0	1,271,412	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	38,275
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	38,275

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(1,541)	(133,510)
OTHER USAGE	(425)	(36,383)
TOTAL	(1,966)	(169,893)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	53,932
IGNITION #2 OIL	95,235
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	(1,508,386)
ADDITIVES	84,574
GREEN FUEL	0
TOTAL	(1,274,645)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	TOTAL (B) COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
VARIOUS	JURISDIC. SCH. - D	1,992.0	0.0	1,992.0	3.243	3,243	64,600.00	64,600.00	
VARIOUS	JURISDIC. SCH. - MB	19,858.0	0.0	19,858.0	6.402	8,224	1,271,400.00	1,633,200.00	242,960.00
TOTAL		21,850.0	0.0	21,850.0	6.114	7,770	1,336,000.00	1,697,800.00	242,960.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	710.9	10.7	700.2	5.292	5,590	37,056.69	39,138.32	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,278.5	0.0	1,278.5	4.024	4,259	51,451.42	54,445.99	
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH. - MA	400.0	0.0	400.0	4.248	5,707	16,992.00	22,827.05	4,595.05
CITY OF LAKELAND	SCH. - MA	150.0	0.0	150.0	6.805	7,916	10,207.50	11,873.65	1,254.15
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	200.0	0.0	200.0	6.006	6,985	12,012.00	13,969.52	1,373.52
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS	OATT	1.0	0.0	1.0	6.502	6,502	65.02	65.02	
NEW SMYRNA BEACH	SEP SCH. - D	7,440.0	0.0	7,440.0	4.892	5,492	363,964.80	408,604.80	
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. HARDEE	JULY 2006 SCH. - D	(1,418.1)	0.0	(1,418.1)	3.744	3,989	(53,088.75)	(56,572.41)	
SEMINOLE ELEC. HARDEE	JULY 2006 SCH. - D	1,423.1	0.0	1,423.1	3.731	3,975	53,088.75	56,572.41	
NEW SMYRNA BEACH	JULY 2006 SEP SCH. - D	(7,440.0)	0.0	(7,440.0)	4.791	5,391	(356,450.40)	(401,090.40)	
NEW SMYRNA BEACH	JULY 2006 SEP SCH. - D	7,440.0	0.0	7,440.0	4.892	5,492	363,964.80	408,604.80	
SUB-TOTAL SEP SCHEDULE D POWER SALES		7,440.0	0.0	7,440.0	4.993	5,593	371,479.20	416,119.20	
SUB-TOTAL SCHEDULE D POWER SALES		1,994.4	10.7	1,983.7	4.462	4,718	88,508.11	93,584.31	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		750.0	0.0	750.0	5.228	6,489	39,211.50	48,670.22	7,222.72
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		1.0	0.0	1.0	6.502	6,502	65.02	65.02	
TOTAL		10,185.4	10.7	10,174.7	4.907	5,489	499,263.83	558,438.75	7,222.72
CURRENT MONTH:									
DIFFERENCE		(11,664.6)	10.7	(11,675.3)	(1.207)	(2,261)	(836,736.17)	(1,139,361.25)	(235,737.28)
DIFFERENCE %		-53.4%	0.0%	-53.4%	-19.7%	-29.4%	-82.6%	-67.1%	-97.0%
PERIOD TO DATE:									
ACTUAL		127,353.6	17.7	127,335.9	4.707	5,599	5,994,143.20	7,129,250.19	590,915.18
ESTIMATED		172,567.0	0.0	172,567.0	5.493	7,527	9,479,800.00	12,969,100.00	2,599,860.00
DIFFERENCE		(45,213.4)	17.7	(45,231.1)	(0.786)	(1,928)	(3,485,656.80)	(5,859,849.81)	(2,008,964.82)
DIFFERENCE %		-26.2%	0.0%	-26.2%	-14.3%	-25.6%	-36.8%	-45.1%	-77.3%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF AUGUST 2006.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	SCH. - J	2,862.0	0.0	1,634.0	1,228.0	10.391	10.391	127,600.00	
HARDEE POWER PARTNERS	IPP	44,175.0	0.0	0.0	44,175.0	8.290	8.290	3,662,100.00	
CALPINE	SCH. - D	24,921.0	0.0	0.0	24,921.0	10.242	10.242	2,552,400.00	
VARIOUS	MKT. BASED	124,169.0	0.0	0.0	124,169.0	7.455	7.455	9,256,600.00	
OTHER	SCH. - D	97,209.0	0.0	0.0	97,209.0	3.850	3.850	3,742,800.00	
TOTAL		293,336.0	0.0	1,634.0	291,702.0	6.631	6.631	19,341,500.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	65,472.0	0.0	0.0	65,472.0	8.397	8.397	5,497,548.49	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	36,300.0	0.0	0.0	36,300.0	3.608	3.608	1,309,704.00	
CALPINE	SCH. - D	22,240.0	0.0	0.0	22,240.0	11.502	11.502	2,557,972.92	
CALPINE	OATT	1,413.0	0.0	0.0	1,413.0	4.315	4.315	60,973.49	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	JULY 2006	IPP	(46,316.0)	0.0	0.0	(46,316.0)	6.945	6.945	(3,216,444.80)
HARDEE PWR. PART.-NATIVE	JULY 2006	IPP	46,290.0	0.0	0.0	46,290.0	7.211	7.211	3,337,988.04
PROGRESS ENERGY FLORIDA	JULY 2006	SCH. - D	(37,200.0)	0.0	0.0	(37,200.0)	3.831	3.831	(1,425,132.00)
PROGRESS ENERGY FLORIDA	JULY 2006	SCH. - D	37,200.0	0.0	0.0	37,200.0	3.608	3.608	1,342,176.00
CALPINE	JULY 2006	SCH. - D	(9,672.0)	0.0	0.0	(9,672.0)	9.192	9.192	(889,068.91)
CALPINE	JULY 2006	SCH. - D	9,672.0	0.0	0.0	9,672.0	9.205	9.205	890,269.16
SUB-TOTAL OF ADJUSTMENTS:			(26.0)	0.0	0.0	(26.0)	(153.029)	(153.029)	39,787.49
TOTAL		125,399.0	0.0	0.0	125,399.0	7.549	7.549	9,465,986.39	
CURRENT MONTH:									
DIFFERENCE		(167,937.0)	0.0	(1,634.0)	(166,303.0)	0.918	0.918	(9,875,513.61)	
DIFFERENCE %		-57.3%	0.0%	0.0%	-57.0%	13.9%	13.9%	-51.1%	
PERIOD TO DATE:									
ACTUAL		570,555.0	0.0	0.0	570,555.0	6.175	6.175	35,231,601.07	
ESTIMATED		2,084,935.0	0.0	6,757.0	2,078,178.0	5.976	5.976	124,194,300.00	
DIFFERENCE		(1,514,380.0)	0.0	(6,757.0)	(1,507,623.0)	0.199	0.199	(88,962,698.93)	
DIFFERENCE %		-72.6%	0.0%	-100.0%	-72.5%	3.3%	3.3%	-71.6%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	37,769.0	0.0	0.0	37,769.0	3.127	3.127	1,181,100.00
TOTAL		37,769.0	0.0	0.0	37,769.0	3.127	3.127	1,181,100.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	15,643.0	0.0	0.0	15,643.0	2.670	2.670	417,601.88
McKAY BAY REFUSE	COGEN.	13,646.0	0.0	0.0	13,646.0	2.668	2.668	364,136.93
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.486	2.486	194,977.40
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	3.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,029.0	0.0	0.0	1,029.0	6.249	6.249	64,301.45
CF INDUSTRIES INC.	COGEN.	1,058.0	0.0	0.0	1,058.0	6.768	6.768	71,607.28
IMC-AGRICO-NEW WALES	COGEN.	739.0	0.0	0.0	739.0	6.947	6.947	51,339.74
IMC-AGRICO-S. PIERCE	COGEN.	8,946.0	0.0	0.0	8,946.0	6.396	6.396	572,174.98
AUBURNDALE POWER PARTNERS	COGEN.	986.0	0.0	0.0	986.0	6.609	6.609	65,168.62
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL FOR AUGUST 2006		49,890.0	0.0	0.0	49,890.0	3.611	3.611	1,801,311.28
ADJUSTMENTS FOR THE MONTH OF: JULY 2006								
HILLSBOROUGH COUNTY	COGEN.	(17,082.0)	0.0	0.0	(17,082.0)	2.747	2.747	(469,211.87)
		17,082.0	0.0	0.0	17,082.0	2.655	2.655	453,516.30
McKAY BAY REFUSE	COGEN.	(13,864.0)	0.0	0.0	(13,864.0)	2.748	2.748	(380,950.40)
		13,864.0	0.0	0.0	13,864.0	2.656	2.656	368,209.12
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.572	2.572	(201,693.68)
		7,843.0	0.0	0.0	7,843.0	2.471	2.471	193,815.38
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	(1,086.0)	0.0	0.0	(1,086.0)	4.488	4.488	(48,740.81)
		1,086.0	0.0	0.0	1,086.0	4.673	4.673	50,746.64
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	(34,309.32)
TOTAL		49,890.0	0.0	0.0	49,890.0	3.542	3.542	1,767,001.96
CURRENT MONTH:								
DIFFERENCE		12,121.0	0.0	0.0	12,121.0	0.415	0.415	585,901.96
DIFFERENCE %		32.1%	0.0%	0.0%	32.1%	13.3%	13.3%	49.6%
PERIOD TO DATE:								
ACTUAL		360,270.0	0.0	0.0	360,270.0	2.993	2.993	11,257,850.46
ESTIMATED		290,324.0	0.0	0.0	290,324.0	3.671	3.671	8,690,100.00
DIFFERENCE		69,946.0	0.0	0.0	69,946.0	(0.678)	(0.678)	2,567,750.46
DIFFERENCE %		24.1%	0.0%	0.0%	24.1%	-18.5%	-18.5%	29.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	885.0	8.963	79,325.00	11.908	105,382.90	26,057.90
FLA. POWER & LIGHT	SCH. - JC	82,705.0	6.887	5,696,205.00	8.446	6,965,038.34	1,288,833.34
CITY OF LAKELAND	SCH. - JC	745.0	9.134	68,050.00	12.674	94,424.30	26,374.30
ORLANDO UTIL. COMM.	SCH. - JC	1,080.0	7.663	82,760.00	10.279	111,010.60	28,250.60
THE ENERGY AUTHORITY	SCH. - JC	27,776.3	8.267	2,296,296.01	10.970	3,046,975.29	750,679.28
OKEELANTA	SCH. - JC	20.0	9.700	1,940.00	11.429	2,285.80	345.80
CITY OF TALLAHASSEE	SCH. - JC	95.0	10.947	10,400.00	19.378	18,408.85	8,008.85
CALPINE	SCH. - JC	7,903.0	7.723	610,367.00	11.254	889,411.33	279,044.33
CARGILL ALLIANT	SCH. - JC	59,949.0	8.398	5,034,227.00	9.490	5,689,172.16	654,945.16
CARGILL FOR NEW SMYRNA BEACH	SCH. - JC	7,440.0	4.993	371,479.20	4.993	371,479.20	0.00
RELIANT	SCH. - JC	14,646.3	14.186	2,077,766.72	15.683	2,296,953.94	219,187.22
RAINBOW ENERGY MARKETERS	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - JC	2,077.0	10.635	220,898.00	12.423	258,027.97	37,129.97
ENTERGY-KOCH TRADING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CINCINATTI GAS & ELECTRIC	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		205,321.6	8.060	16,549,713.93	9.677	19,868,570.68	3,318,856.75
NO PRIOR MONTH ADJUSTMENTS:							
TOTAL		205,321.6	8.060	16,549,713.93	9.677	19,868,570.68	3,318,856.75
CURRENT MONTH:							
DIFFERENCE		205,321.6	8.060	16,549,713.93	9.677	19,868,570.68	3,318,856.75
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		850,841.5	7.094	60,360,285.08	8.635	73,473,513.92	13,113,228.84
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		850,841.5	7.094	60,360,285.08	8.635	73,473,513.92	13,113,228.84
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	1/1/2006	3/31/2007	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT-TERM
** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
MCKAY BAY REFUSE	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5			
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0			
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0			
GALPINE	0.0	0.0	0.0	0.0	170.0	170.0	170.0	170.0	170.0			
SEMINOLE ELECTRIC	3.2	5.2	4.2	5.6	5.6	6.4	5.5	6.4				

CAPACITY YEAR 2006	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
MCKAY BAY REFUSE	263,035	263,035	263,035	263,035	263,035	263,035	263,035	263,035	263,035				2,104,280
HILLSBOROUGH COUNTY	846,630	846,630	846,630	846,630	937,710	892,170	892,170	892,170	892,170				7,000,740
ORANGE COGEN LP	724,960	724,960	724,960	724,960	724,960	724,960	724,960	724,960	724,960				5,799,680
TOTAL COGENERATION	\$ 1,834,625	\$ 1,834,625	\$ 1,834,625	\$ 1,834,625	\$ 1,925,705	\$ 1,880,165	\$ 1,880,165	\$ 1,880,165	\$ 1,880,165	\$ -	\$ -	\$ -	\$ 14,904,700
TOTAL PURCHASES AND (SALES)	\$ 2,470,186	\$ 2,467,647	\$ 2,461,760	\$ 2,689,292	\$ 3,021,104	\$ 3,049,966	\$ 3,022,731	\$ 3,109,508	\$ -	\$ -	\$ -	\$ -	\$ 22,292,194
TOTAL CAPACITY	\$ 4,304,811	\$ 4,302,272	\$ 4,296,385	\$ 4,523,917	\$ 4,946,809	\$ 4,930,131	\$ 4,902,896	\$ 4,989,673	\$ -	\$ -	\$ -	\$ -	\$ 37,196,894

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