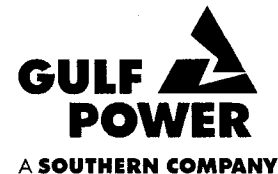


**Susan D. Ritenour**  
Secretary and Treasurer  
and Regulatory Manager

One Energy Place  
Pensacola, Florida 32520-0781

Tel 850.444.6231  
Fax 850.444.6026  
SDRITENO@southernco.com



September 27, 2006

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 060001-EI for the month of July 2006 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

*Susan D. Ritenour*

bh

Enclosures

cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

08972 SEP 28 06

FPSC-COMMISSION CLERK

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: JULY Year: 2006

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: September 25, 2006

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	Radcliff Economy	Mobile, AL/Pensacola, Fl	S	CRIST	07/06	FO2	0.45	140795	864.02	85.966
2											
3	SMITH	Radcliff Economy	Mobile, AL/Pensacola, Fl	S	SMITH	07/06	FO2	0.45	140325	530.86	87.837
4	DANIEL	Pepco	Mobile, AL	S	DANIEL	07/06	FO2	0.45	139554	787.13	88.697
5											
6											
7											
8											
9											

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2006

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: September 25, 2006

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	Radcliff Economy	CRIST	07/06	FO2	864.02	85.966	74,276.29	-	74,276.29	85.966	-	85.966	-	-	-	85.966
2																	
3	SMITH	Radcliff Economy	SMITH	07/06	FO2	530.86	87.837	46,629.24	-	46,629.24	87.837	-	87.837	-	-	-	87.837
4	DANIEL	Pepco	DANIEL	07/06	FO2	787.13	88.697	69,816.20	-	69,816.20	88.697	-	88.697	-	-	-	88.697
5																	
6																	
7																	
8																	
9																	

\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: JULY Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 25, 2006

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
4											
5											
6											
7											
8											
9											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company (850)- 444-6332  
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: September 25, 2006

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	INTEROCEAN	45	IM	999	S	RB	28,000.00	58.238	2.95	61.188	0.69	11,514	5.90	11.24
2	GLENCORE	RU	IM	999	S	RB	5,000.00	59.456	2.95	62.406	0.43	12,104	6.85	9.22
3	GLENCORE	RU	IM	999	S	RB	25,000.00	59.456	3.00	62.456	0.43	12,104	6.85	9.22
4	GLENCORE	RU	IM	999	S	RB	23,000.00	70.470	2.95	73.420	0.34	11,653	9.89	9.37
5	DRUMMOND	45	IM	999	S	RB	18,309.10	75.864	2.95	78.814	0.76	12,619	9.50	6.19
6	GLENCORE	45	IM	999	S	RB	28,000.00	69.248	2.95	72.198	0.59	11,308	7.37	11.97
7	POWELL MT COAL	8	KY	95	S	RB	7,000.00	50.746	2.95	53.696	0.97	12,099	11.07	7.56
8	LOGAN & KANAWHA COAL	3	WV	45	S	RB	3,000.00	47.682	2.95	50.632	0.90	11,878	13.98	6.21
9	GLENCORE	45	IM	999	S	RB	24,000.00	69.951	2.95	72.901	0.42	11,274	7.43	11.70
10	ICG,LLC	8	KY	193	C	RB	21,000.00	52.455	2.95	55.405	1.33	11,950	12.49	6.52
11	COAL TRADE LLC	10/17	IL/CO	165/107	C	RB	24,504.45	32.973	12.37	45.343	0.90	11,543	9.18	10.48
12														
13														
14														
15														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |            |   |
|---|------------|---|
| 1. Reporting Month: JULY                              | Year: 2006 | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |            | <u>(850)- 444-6332</u>  |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> |            | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
|   |            | 6. Date Completed: <u>September 25, 2006</u>  |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN	45	IM 999	S	28,000.00	58.000	-	58.000	-	58.000	(0.922)	58.238
2	GLENCORE	RU	IM 999	S	5,000.00	56.350	-	56.350	-	56.350	1.946	59.456
3	GLENCORE	RU	IM 999	S	25,000.00	56.350	-	56.350	-	56.350	1.946	59.456
4	GLENCORE	RU	IM 999	S	23,000.00	68.400	-	68.400	-	68.400	0.910	70.470
5	DRUMMOND	45	IM 999	S	18,309.10	74.000	-	74.000	-	74.000	0.704	75.864
6	GLENCORE	45	IM 999	S	28,000.00	68.040	-	68.040	-	68.040	0.048	69.248
7	POWELL MT COAL	8	KY 95	S	7,000.00	50.000	-	50.000	-	50.000	(0.414)	50.746
8	LOGAN & KANAWHA COAL	3	WV 45	S	3,000.00	47.000	-	47.000	-	47.000	(0.478)	47.682
9	GLENCORE	45	IM 999	S	24,000.00	68.950	-	68.950	-	68.950	(0.159)	69.951
10	ICG,LLC	8	KY 193	C	21,000.00	51.510	-	51.510	-	51.510	(0.215)	52.455
11	COAL TRADE LLC	10/17	IL/CO 165/10	C	24,504.45	33.350	-	33.350	-	33.350	(0.377)	32.973
12												
13												
14												
15												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company (850)- 444-6332  
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: September 25, 2006

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	INTEROCEAN	45	IM	999	MCDUFFIE TERMINAL	RB	28,000.00	58.238	-	-	-	2.95	-	-	-	2.95	61.188	
2	GLENCORE	RU	IM	999	MCDUFFIE TERMINAL	RB	5,000.00	59.456	-	-	-	2.95	-	-	-	2.95	62.406	
3	GLENCORE	RU	IM	999	MCDUFFIE TERMINAL	RB	25,000.00	59.456	-	-	-	3.00	-	-	-	3.00	62.456	
4	GLENCORE	RU	IM	999	MCDUFFIE TERMINAL	RB	23,000.00	70.470	-	-	-	2.95	-	-	-	2.95	73.420	
5	DRUMMOND	45	IM	999	MCDUFFIE TERMINAL	RB	18,309.10	75.864	-	-	-	2.95	-	-	-	2.95	78.814	
6	GLENCORE	45	IM	999	MCDUFFIE TERMINAL	RB	28,000.00	69.248	-	-	-	2.95	-	-	-	2.95	72.198	
7	POWELL MT COAL	8	KY	95	MCDUFFIE TERMINAL	RB	7,000.00	50.746	-	-	-	2.95	-	-	-	2.95	53.696	
8	LOGAN & KANAWHA COAL	3	WV	45	MCDUFFIE TERMINAL	RB	3,000.00	47.682	-	-	-	2.95	-	-	-	2.95	50.632	
9	GLENCORE	45	IM	999	MCDUFFIE TERMINAL	RB	24,000.00	69.951	-	-	-	2.95	-	-	-	2.95	72.901	
10	ICG,LLC	8	KY	193	MCDUFFIE TERMINAL	RB	21,000.00	52.455	-	-	-	2.95	-	-	-	2.95	55.405	
11	COAL TRADE LLC	10/17	IL	CO165/10	COOK TERMINAL	RB	24,504.45	32.973	-	-	-	12.37	-	-	-	12.37	45.343	
12																		
13																		
14																		
15																		

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 2006

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: September 25, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company (850)- 444-6332  
3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: September 25, 2006

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	INTEROCEAN	45	IM	999	S	RB	10,000.00	57.938	4.50	62.438	0.69	11,514	5.90	11.24
2	GLENCORE	RU	IM	999	S	RB	2,721.20	59.156	4.50	63.656	0.43	12,104	6.85	9.22
3	GLENCORE	RU	IM	999	S	RB	31,000.00	59.156	4.55	63.706	0.43	12,104	6.85	9.22
4	GLENCORE	RU	IM	999	S	RB	8,000.00	70.170	4.50	74.670	0.34	11,653	9.89	9.37
5	DRUMMOND	45	IM	999	S	RB	22,000.00	75.564	4.50	80.064	0.76	12,619	9.50	6.19
6	GLENCORE	45	IM	999	S	RB	10,000.00	68.948	4.50	73.448	0.59	11,308	7.37	11.97
7	POWELL MT COAL	8	KY	95	S	RB	3,000.00	50.446	4.50	54.946	0.97	12,099	11.07	7.56
8	GLENCORE	45	IM	999	S	RB	8,000.00	69.651	4.50	74.151	0.42	11,274	7.43	11.70
9	ICG,LLC	8	KY	193	C	RB	7,000.00	52.155	4.50	56.655	1.33	11,950	12.49	6.52
10														
11														
12														
13														
14														
15														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JULY Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: September 25, 2006

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN	45	IM	999	S	10,000.00	58.000	-	58.000	-	58.000	(0.922)	57.938
2	GLENCORE	RU	IM	999	S	2,721.20	56.350	-	56.350	-	56.350	1.946	59.156
3	GLENCORE	RU	IM	999	S	31,000.00	56.350	-	56.350	-	56.350	1.946	59.156
4	GLENCORE	RU	IM	999	S	8,000.00	68.400	-	68.400	-	68.400	0.910	70.170
5	DRUMMOND	45	IM	999	S	22,000.00	74.000	-	74.000	-	74.000	0.704	75.564
6	GLENCORE	45	IM	999	S	10,000.00	68.040	-	68.040	-	68.040	0.048	68.948
7	POWELL MT COAL	8	KY	95	S	3,000.00	50.000	-	50.000	-	50.000	(0.414)	50.446
8	GLENCORE	45	IM	999	S	8,000.00	68.950	-	68.950	-	68.950	(0.159)	69.651
9	ICG,LLC	8	KY	193	C	7,000.00	51.510	-	51.510	-	51.510	(0.215)	52.155
10													
11													
12													
13													
14													
15													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2006  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
 (850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: September 25, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN	45 IM	999 MCDUFFIE TERMINAL	RB	10,000.00	57.938	-	-	-	4.50	-	-	-	-	4.50	62.438
2	GLENCORE	RU IM	999 MCDUFFIE TERMINAL	RB	2,721.20	59.156	-	-	-	4.50	-	-	-	-	4.50	63.656
3	GLENCORE	RU IM	999 MCDUFFIE TERMINAL	RB	31,000.00	59.156	-	-	-	4.55	-	-	-	-	4.55	63.706
4	GLENCORE	RU IM	999 MCDUFFIE TERMINAL	RB	8,000.00	70.170	-	-	-	4.50	-	-	-	-	4.50	74.670
5	DRUMMOND	45 IM	999 MCDUFFIE TERMINAL	RB	22,000.00	75.564	-	-	-	4.50	-	-	-	-	4.50	80.064
6	GLENCORE	45 IM	999 MCDUFFIE TERMINAL	RB	10,000.00	68.948	-	-	-	4.50	-	-	-	-	4.50	73.448
7	POWELL MT COAL	8 KY	95 MCDUFFIE TERMINAL	RB	3,000.00	50.446	-	-	-	4.50	-	-	-	-	4.50	54.946
8	GLENCORE	45 IM	999 MCDUFFIE TERMINAL	RB	8,000.00	69.651	-	-	-	4.50	-	-	-	-	4.50	74.151
9	ICG,LLC	8 KY	193 MCDUFFIE TERMINAL	RB	7,000.00	52.155	-	-	-	4.50	-	-	-	-	4.50	56.655
10																
11																
12																
13																
14																
15																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 25, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company (850)- 444-6332  
3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: September 25, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |    |   |            |    |   |
|----|---|------------|----|---|
| 1. | Reporting Month: JULY                               | Year: 2006 | 4. | Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u>        |            | 5. | Signature of Official Submitting Report: Jocelyn P. Peters  |
| 3. | Plant Name: <u>Scholz Electric Generating Plant</u> |            | 6. | Date Completed: <u>September 25, 2006</u>   |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |   |
|---|---|
| <p>1. Reporting Month: JULY Year: 2006</p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning<br/>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br/><u>(850)- 444-6332</u></p> <p>5. Signature of Official Submitting Report: Jocelyn P. Peters</p> <p>6. Date Completed: <u>September 25, 2006</u></p> |
|---|---|

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1																
2																
3																
4																
5																
6																
7																
8																
9																
10																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 25, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: September 25, 2006

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CYPRUS TWENTYMILE	17	CO	107	C	UR	42,570.00	16.926	22.55	39.476	0.54	10,917	11.90	10.40
2	OXBOW CARBON	17	CO	51	C	UR	58.00	33.434	23.83	57.264	0.38	11,807	10.50	8.04
3	ARCH BLACK THUNDER	19	WY	5	S	UR	24,225.00	37.336	23.83	61.166	0.46	12,112	9.30	7.75
4	ARCH BLACK THUNDER	19	WY	5	S	UR	54,775.00	11.040	31.69	42.732	0.28	8,728	5.70	26.98
5	ROUNDUP TRADING INT				S	UR	111.00	16.898	37.41	54.308	0.58	10,031	7.60	18.72
6														
7														
8														
9														
10														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |                   |   |
|--|-------------------|---|
| 1. Reporting Month: <u>JULY</u>                        | Year: <u>2006</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        |                   | <u>(850)- 444-6332</u>  |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> |                   | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|  |                   | 6. Date Completed: <u>September 25, 2006</u>  |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	CYPRUS TWENTYMILE	17	CO	107	C	42,570.00	15.380	-	15.380	-	15.380	-0.587	16.926
2	OXBOW CARBON	17	CO	51	C	58.00	31.000	-	31.000	-	31.000	0.284	33.434
3	ARCH BLACK THUNDER	19	WY	5	S	24,225.00	34.000	-	34.000	-	34.000	1.197	37.336
4	ARCH BLACK THUNDER	19	WY	5	S	54,775.00	9.050	-	9.050	-	9.050	-0.074	11.040
5	ROUNDUP TRADING INT				S	111.00	15.000	-	15.000	-	15.000	-0.249	16.898
6													
7													
8													
9													
10													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2006  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: September 25, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	CYPRUS TWENTYMILE	17 CO	107 FOIDEL CREEK M	UR	42,570.00	16.926	-	22.550	-	-	-	-	-	-	22.550	39.476
2	OXBOW CARBON	17 CO	51 SOMERSET, CO	UR	58.00	33.434	-	23.830	-	-	-	-	-	-	23.830	57.264
3	ARCH BLACK THUNDER	19 WY	5 THUNDER JUNC1	UR	24,225.00	37.336	-	23.830	-	-	-	-	-	-	23.830	61.166
4	ARCH BLACK THUNDER	19 WY	5 THUNDER JUNC1	UR	54,775.00	11.040	-	31.692	-	-	-	-	-	-	31.692	42.732
5	ROUNDUP TRADING INT		LOCKWOOD, MT	UR	111.00	16.898	-	37.410	-	-	-	-	-	-	37.410	54.308
6																
7																
8																
9																
10																

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 25, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2006

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: September 25, 2006

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield	Macon, GA	S	SCHERER	Jul-06	FO2	0.5	138500	55.26	90.00
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2006

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: September 25, 2006

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Mansfield	SCHERER	Jul-06	FO2	55.26	90.00	4,973.22	-	-	90.00	-	90.00	-	-	-	90.00
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: September 25, 2006

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	KENNECOTT ENERGY	19 WY 005	C	UR	244,117.85	9.633	23.030	32.66	0.27	8,871	5.30	25.45
2	KENNECOTT ENERGY	19 WY 005	C	UR	233,067.05	8.331	23.130	31.46	0.37	8,686	5.20	26.85
3	FOUNDATION	19 WY 005	C	UR	138,318.23	8.198	23.150	31.35	0.31	8,445	4.60	29.59
4	POWDER RIVER BASIN	19 WY 005	C	UR	283,071.31	10.662	23.130	33.79	0.24	8,860	4.40	27.84
5	BUCKSKIN	19 WY 005	C	UR	212,180.06	7.391	23.140	30.53	0.31	8,301	4.80	30.09
6	FOUNDATION	19 WY 005	C	UR	82,712.71	17.519	23.180	40.70	0.28	8,579	4.70	29.24
7	COALSALES, LLC	19 WY 005	C	UR	136,540.29	9.485	23.190	32.68	0.36	8,518	5.10	28.83
8	COALSALES, LLC	19 WY 005	C	UR	126,037.20	7.848	23.150	31.00	0.36	8,231	5.20	29.59
9												
10												
11												

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.  
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JULY Year: 2006
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: September 25, 2006

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT ENERGY	19 WY 005	C	244,117.85	7.500	-	7.500	-	7.500	0.061	9.633
2	KENNECOTT ENERGY	19 WY 005	C	233,067.05	6.670	-	6.670	-	6.670	-0.030	8.331
3	FOUNDATION	19 WY 005	C	138,318.23	6.250	-	6.250	-	6.250	0.033	8.198
4	POWDER RIVER BASIN	19 WY 005	C	283,071.31	8.500	-	8.500	-	8.500	0.058	10.662
5	BUCKSKIN	19 WY 005	C	212,180.06	6.000	-	6.000	-	6.000	-0.071	7.391
6	FOUNDATION	19 WY 005	C	82,712.71	15.000	-	15.000	-	15.000	0.051	17.519
7	COALSALES, LLC	19 WY 005	C	136,540.29	7.490	-	7.490	-	7.490	0.016	9.485
8	COALSALES, LLC	19 WY 005	C	126,037.20	6.260	-	6.260	-	6.260	-0.052	7.848
9											
10											
11											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2006  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: September 25, 2006

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges					Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	244,117.85	9.633	-	23.030	-	-	-	-	-	-	23.030	32.663	
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	233,067.05	8.331	-	23.130	-	-	-	-	-	-	23.130	31.461	
3	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	138,318.23	8.198	-	23.150	-	-	-	-	-	-	23.150	31.348	
4	POWDER RIVER BASIN	19 WY 005	Campbell Co. Wy	UR	283,071.31	10.662	-	23.130	-	-	-	-	-	-	23.130	33.792	
5	BUCKSKIN	19 WY 005	Campbell Co. Wy	UR	212,180.06	7.391	-	23.140	-	-	-	-	-	-	23.140	30.531	
6	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	82,712.71	17.519	-	23.180	-	-	-	-	-	-	23.180	40.699	
7	COALSALES, LLC	19 WY 005	Campbell Co. Wy	UR	136,540.29	9.485	-	23.190	-	-	-	-	-	-	23.190	32.675	
8	COALSALES, LLC	19 WY 005	Campbell Co. Wy	UR	126,037.20	7.848	-	23.150	-	-	-	-	-	-	23.150	30.998	
9																	
10																	
11																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)