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October 9, 2006

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COMMISSION
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VIA HAND DELIVERY

Blanca S. Bayó, Director
Division of Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 060004-GU – Natural Gas Conservation Cost Recovery Clause

Dear Ms. Bayó:

Enclosed for filing in the above referenced Docket, please find an original and 15 copies of the Prehearing Statement of the Florida Division of Chesapeake Utilities Corporation.

Your assistance in this matter is greatly appreciated.

Sincerely,

Beth Keating
AKERMAN SENTERFITT
106 East College Avenue, Suite 1200
Tallahassee, FL 32302-1877
Phone: (850) 224-9634
Fax: (850) 222-0103

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FPSC BUREAU OF RECORDS

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural Gas Conservation)
 Cost Recovery)

Docket No. 060004-GU

PREHEARING STATEMENT OF
CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION

A. WITNESSES:

<u>Witness Direct</u>	<u>Subject Matter</u>	<u>Issues</u>
1. Brian S. Bilinski (CUC)	True-up for 2005	1
2. Brian S. Bilinski (CUC)	Estimated true-up amount for 2006; projected expenses and cost recovery factors for 2007	2, 3

B. EXHIBITS:

<u>Exhibit Number</u>	<u>Witness</u>	<u>Description</u>
BSB-1	Bilinski	True-up variance analysis [Schedules CT1-CT6]
BSB-2	Bilinski	Projections Recovery Clause Calculation: Estimated ECCR charges by rate classification; [Schedules 1 through C-4]
	C-	

C. STATEMENT OF BASIC POSITION

The Commission should approve the Florida Division of Chesapeake Utilities Corporation's final net true-up for the period January - December 2005, the estimated true-up amount for the period January - December 2006, and the projected conservation program expenses for the period January - December 2007.

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The Commission should approve the following ECCR factors for the following rate classes for the period January – December 2007:

<u>Rate Class</u>	<u>ECCR Factor Dollars Per Therm</u>
FTS-A	.21512
FTS-B	.17547
FTS-1	.14620
FTS-2	.09882
FTS-3	.06019
FTS-4	.04838
FTS-5	.03884
FTS-6	.03510
FTS-7	.02209
FTS-8	.01942
FTS-9	.01605
FTS-10	.01502
FTS-11	.01321
FTS-12	.01070

D. QUESTIONS OF FACT

Issue 1: What is the final end-of-the-period true-up amount for the period January through December 2005?

CUC'S Position: \$252,236 underrecovery

Issue 2: What are the appropriate conservation cost recovery factors for the period January through December 2007?

CUC's Position: The appropriate energy conservation cost recovery factors for the period January through December 2007 are as follows:

<u>Rate Class</u>	<u>ECCR Factor Dollars Per Therm</u>
FTS-A	.21512
FTS-B	.17547
FTS-1	.14620
FTS-2	.09882
FTS-3	.06019
FTS-4	.04838
FTS-5	.03884

FTS-6	.03510
FTS-7	.02209
FTS-8	.01942
FTS-9	.01605
FTS-10	.01502
FTS-11	.01321
FTS-12	.01070

Issue 3: What should be the effective date of the new conservation cost recovery factors for billing purposes?

CUC's Position: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2007 through December 2007. Billing cycles may start before January 1, 2007 and the last cycle may be read after December 31, 2007 so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

e) QUESTIONS OF LAW:

None.

f) POLICY QUESTIONS:

None.

g) STIPULATED ISSUES:

None.

h) MOTIONS

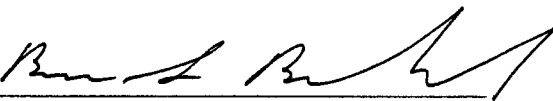
None.

i) OTHER MATTERS:

None.

Dated this 9TH day of October, 2006.

Respectfully submitted,
CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION

By 

Brian S. Bilinski
Senior Financial Analyst
Chesapeake Utilities Corporation
Florida Division
1015 Sixth St. NW
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(863) 293-2125

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by U.S. Mail to the following parties of record this 9th day of October, 2006:

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