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October 10, 2006

Vía UPS

Ms. Blanca S. Bayó, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Dear Ms. Bayó:

2.

By order No. PSC-93-1522-FOF-EI, issued October 15, 1993 in Docket No. 930867-EI, Florida Power Corp. d/b/a Progress Energy Florida, Inc. was directed to file an annual report providing updated information on four specific items related to its self-insured program for transmission and distribution line ("T&D") property damage.

The following are changes since our last report for the required items:

Update on Efforts to Obtain Traditional T&D Insurance - Since our last report, the property 1. insurance markets have become more restrictive, especially for Gulf and Atlantic coast locations resulting from the 2004 and 2005 hurricane losses. Traditional insurance coverage for storm related damage to T&D facilities remains effectively unavailable. Therefore, we have no plans at this time to procure T&D coverage through the traditional insurance markets.

Status of the Proposed Industry-Wide T&D Program – Earlier this year, representatives of electric

utilities with T&D hurricane exposure in the Gulf and Atlantic coastal regions began discussions regarding the feasibility of forming a mutual facility to provide coverage through insurance, reinsurance and/or capital markets. The amount and structure of possible coverage is still being CMP ____ developed. The group has now met on three occasions, with the next meeting scheduled for October 12, 2006. Progress Energy Florida is an active member of this group. COM _____ CTR ______3_ Update on the Evaluation of Progress Energy Florida's Exposure and the Adequacy of the Storm Damage Reserve – The storm damage reserve was depleted in 2004 by the unprecedented four ECR ____ hurricanes affecting Progress Energy Florida's service area. The Florida PSC approved the GCL ____ recovery of \$240.4 million in storm response costs incurred in 2004 over a two year period. Subsequently, the PSC approved an agreement whereby the storm recovery surcharge would be OPC extended by twelve months to allow the Company to replenish the storm reserve fund. In addition, the Company continues to accrue \$6 million annually towards the storm reserve and the RCA _____ current balance as of September 30, 2006, is \$3,162,245. SCR ____ Feasibility and Cost-Effectiveness of a Risk Sharing Plan Among Investor-Owned Electric SGA ___ Utilities in Florida – See Item 2 above. SEC As in the past, Progress Energy Florida requests that this letter serve as its annual report for 2006. If a OTH ___

significant change should occur in the Company's exposure, the adequacy of the storm damage reserves,

or the cost and availability of traditional insurance, updated information will be provided to the

Progress Energy Service Company, LLC P.O. Box 1551

Raleigh, NC 27602

Commission.

DOCUMENT NUMBER - DATE

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Thank you, and please let us know if there are questions regarding the above information.

Sincerely.

Garv Y. Little

Manager - Insurance

Progress Energy Service Company, LLC

cc:

Mr. Tim Devlin - FPSC

Mr. Will Garrett - Progress Energy Florida

Mr. Javier Portuondo - Progress Energy Service Company, LLC

Ms. Lisa Stright - Progress Energy Florida