

ORIGINAL
AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

October 16, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 060001-EI

RECEIVED-FPSC
06 OCT 16 PM 3:33
COMMISSION
CLERK

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of August 2006. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.


Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED

FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
09566 OCT 16 08
FPSC-COMMISSION CLERK

CMP _____
COM _____
CTR _____
ECR _____
SCL _____
JPC _____
ICA _____
ICR _____
GA _____
SEC 1
In _____

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: October 16, 2006

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|--------------|----------------|-------------------------|--------------------|-------------------|-----------------------|-------------------|--------------|----------------------|---------------------------|-------------------|------------------------------|
| 1. | Big Bend | BP/Big Bend | Tampa | MTC | Big Bend | 08/12/06 | F02 | * | * | 709.07 | \$92.1439 |
| 2. | Big Bend | BP/Big Bend | Tampa | MTC | Big Bend | 08/13/06 | F02 | * | * | 176.21 | \$92.1439 |
| 3. | Big Bend | BP/Big Bend | Tampa | MTC | Big Bend | 08/15/06 | F02 | * | * | 531.83 | \$91.6399 |
| 4. | Big Bend | BP/Big Bend | Tampa | MTC | Big Bend | 08/16/06 | F02 | * | * | 357.36 | \$91.9465 |
| 5. | Polk | BP/Polk | Tampa | MTC | Polk | 08/02/06 | F02 | * | * | 530.93 | \$96.2977 |
| 6. | Polk | BP/Polk | Tampa | MTC | Polk | 08/02/06 | F02 | * | * | 708.10 | \$98.9647 |
| 7. | Polk | BP/Polk | Tampa | MTC | Polk | 08/03/06 | F02 | * | * | 710.38 | \$98.2928 |
| 8. | Polk | BP/Polk | Tampa | MTC | Polk | 08/04/06 | F02 | * | * | 176.45 | \$97.0958 |
| 9. | Polk | BP/Polk | Tampa | MTC | Polk | 08/05/06 | F02 | * | * | 705.31 | \$97.0958 |
| 10. | Polk | BP/Polk | Tampa | MTC | Polk | 08/06/06 | F02 | * | * | 531.55 | \$97.0957 |
| 11. | Polk | BP/Polk | Tampa | MTC | Polk | 08/11/06 | F02 | * | * | 357.29 | \$92.6227 |
| 12. | Polk | BP/Polk | Tampa | MTC | Polk | 08/13/06 | F02 | * | * | 352.31 | \$92.6226 |
| 13. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/25/06 | F02 | * | * | 353.02 | \$95.7475 |
| 14. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/01/06 | F06 | * | * | 624.43 | \$57.7569 |
| 15. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/02/06 | F06 | * | * | 468.00 | \$57.7570 |
| 16. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/03/06 | F06 | * | * | 462.90 | \$57.7569 |
| 17. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/04/06 | F06 | * | * | 464.07 | \$57.7569 |
| 18. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/07/06 | F06 | * | * | 468.09 | \$59.2450 |
| 19. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/08/06 | F06 | * | * | 621.26 | \$59.2449 |
| 20. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/09/06 | F06 | * | * | 154.67 | \$59.2449 |
| 21. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/10/06 | F06 | * | * | 152.52 | \$59.2449 |
| 22. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/11/06 | F06 | * | * | 624.81 | \$59.2450 |
| 23. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/14/06 | F06 | * | * | 620.07 | \$59.2399 |
| 24. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/15/06 | F06 | * | * | 464.95 | \$59.2399 |
| 25. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/16/06 | F06 | * | * | 775.95 | \$59.2400 |
| 26. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/18/06 | F06 | * | * | 627.05 | \$59.2400 |
| 27. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/21/06 | F06 | * | * | 627.31 | \$57.2050 |

ORIGINAL

DOCUMENT NUMBER-DATE

09566 OCT 16 8

* No analysis Taken
FPSC FORM 423-1 (2/87)

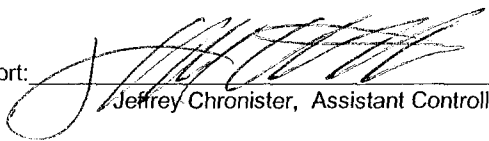
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

. Reporting Month: August Year: 2006

. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: October 16, 2006

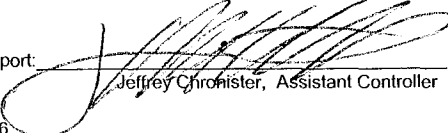
| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|-----------------|-------------------|-------------------------|-----------------------|----------------------|--------------------------|----------------------|-----------------|-------------------------|------------------------------|----------------------|---------------------------------|
| 28. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/22/06 | F06 | * | * | 312.05 | \$57.2050 |
| 29. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/23/06 | F06 | * | * | 311.40 | \$57.2049 |
| 30. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/24/06 | F06 | * | * | 314.90 | \$57.2050 |
| 31. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/25/06 | F06 | * | * | 316.65 | \$57.2049 |
| 32. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/28/06 | F06 | * | * | 304.02 | \$58.0249 |
| 33. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/29/06 | F06 | * | * | 471.88 | \$58.0249 |
| 34. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/30/06 | F06 | * | * | 468.31 | \$58.0250 |
| 35. | Phillips | Transmontaigne/Phillips | Tampa | MTC | Phillips | 08/31/06 | F06 | * | * | 1,257.23 | \$58.0249 |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: October 16, 2006

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adj. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|-----------------|-------------------|----------------------------|--------------------------|----------------------|-----------------|----------------------|-------------------------------|--------------------------|--------------------|----------------------|---------------------------|------------------------------|--|---------------------------------------|---|-------------------------------|---------------------------------|
| 1. | Big Bend | BP/Big Bend | Big Bend | 08/12/06 | F02 | 709.07 | | | | | | | | | \$0.0000 | \$0.0000 | \$92.1439 |
| 2. | Big Bend | BP/Big Bend | Big Bend | 08/13/06 | F02 | 176.21 | | | | | | | | | \$0.0000 | \$0.0000 | \$92.1439 |
| 3. | Big Bend | BP/Big Bend | Big Bend | 08/15/06 | F02 | 531.83 | | | | | | | | | \$0.0000 | \$0.0000 | \$91.6399 |
| 4. | Big Bend | BP/Big Bend | Big Bend | 08/16/06 | F02 | 357.36 | | | | | | | | | \$0.0000 | \$0.0000 | \$91.9465 |
| 5. | Polk | BP/Polk | Polk | 08/02/06 | F02 | 530.93 | | | | | | | | | \$0.0000 | \$0.0000 | \$96.2977 |
| 6. | Polk | BP/Polk | Polk | 08/02/06 | F02 | 708.10 | | | | | | | | | \$0.0000 | \$0.0000 | \$98.9647 |
| 7. | Polk | BP/Polk | Polk | 08/03/06 | F02 | 710.38 | | | | | | | | | \$0.0000 | \$0.0000 | \$98.2928 |
| 8. | Polk | BP/Polk | Polk | 08/04/06 | F02 | 176.45 | | | | | | | | | \$0.0000 | \$0.0000 | \$97.0958 |
| 9. | Polk | BP/Polk | Polk | 08/05/06 | F02 | 705.31 | | | | | | | | | \$0.0000 | \$0.0000 | \$97.0958 |
| 10. | Polk | BP/Polk | Polk | 08/06/06 | F02 | 531.55 | | | | | | | | | \$0.0000 | \$0.0000 | \$97.0958 |
| 11. | Polk | BP/Polk | Polk | 08/11/06 | F02 | 357.29 | | | | | | | | | \$0.0000 | \$0.0000 | \$92.6227 |
| 12. | Polk | BP/Polk | Polk | 08/13/06 | F02 | 352.31 | | | | | | | | | \$0.0000 | \$0.0000 | \$92.6226 |
| 13. | Phillips | Transmontaigne/Pt Phillips | Phillips | 08/25/06 | F02 | 353.02 | | | | | | | | | \$0.0000 | \$0.0000 | \$95.7475 |
| 14. | Phillips | Transmontaigne/Pt Phillips | Phillips | 08/01/06 | F06 | 624.43 | | | | | | | | | \$0.0000 | \$0.0000 | \$57.7569 |
| 15. | Phillips | Transmontaigne/Pt Phillips | Phillips | 08/02/06 | F06 | 468.00 | | | | | | | | | \$0.0000 | \$0.0000 | \$57.7570 |
| 16. | Phillips | Transmontaigne/Pt Phillips | Phillips | 08/03/06 | F06 | 462.90 | | | | | | | | | \$0.0000 | \$0.0000 | \$57.7569 |
| 17. | Phillips | Transmontaigne/Pt Phillips | Phillips | 08/04/06 | F06 | 464.07 | | | | | | | | | \$0.0000 | \$0.0000 | \$57.7569 |
| 18. | Phillips | Transmontaigne/Pt Phillips | Phillips | 08/07/06 | F06 | 468.09 | | | | | | | | | \$0.0000 | \$0.0000 | \$59.2450 |
| 19. | Phillips | Transmontaigne/Pt Phillips | Phillips | 08/08/06 | F06 | 621.26 | | | | | | | | | \$0.0000 | \$0.0000 | \$59.2449 |
| 21. | Phillips | Transmontaigne/Pt Phillips | Phillips | 08/10/06 | F06 | 152.52 | | | | | | | | | \$0.0000 | \$0.0000 | \$59.2449 |
| 22. | Phillips | Transmontaigne/Pt Phillips | Phillips | 08/11/06 | F06 | 624.81 | | | | | | | | | \$0.0000 | \$0.0000 | \$59.2450 |
| 23. | Phillips | Transmontaigne/Pt Phillips | Phillips | 08/14/06 | F06 | 620.07 | | | | | | | | | \$0.0000 | \$0.0000 | \$59.2399 |
| 24. | Phillips | Transmontaigne/Pt Phillips | Phillips | 08/15/06 | F06 | 464.95 | | | | | | | | | \$0.0000 | \$0.0000 | \$59.2399 |
| 25. | Phillips | Transmontaigne/Pt Phillips | Phillips | 08/16/06 | F06 | 775.95 | | | | | | | | | \$0.0000 | \$0.0000 | \$59.2400 |
| 26. | Phillips | Transmontaigne/Pt Phillips | Phillips | 08/18/06 | F06 | 627.05 | | | | | | | | | \$0.0000 | \$0.0000 | \$59.2400 |
| 27. | Phillips | Transmontaigne/Pt Phillips | Phillips | 08/21/06 | F06 | 627.31 | | | | | | | | | \$0.0000 | \$0.0000 | \$57.2050 |

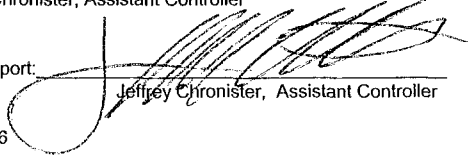
* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: October 16, 2006

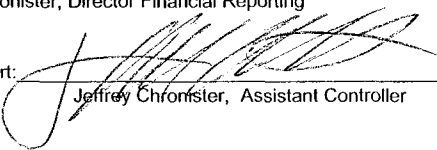
| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|-----------------|-------------------|----------------------------|--------------------------|----------------------|-----------------|----------------------|-------------------------------|--------------------------|--------------------|----------------------|---------------------------|---------------------------------|--|---------------------------------------|---|-------------------------------|---------------------------------|
| 28. | Phillips | Transmontaigne/Pf Phillips | Phillips | 08/22/06 | F06 | 312.05 | | | | | | | | | \$0.0000 | \$0.0000 | \$57.2050 |
| 29. | Phillips | Transmontaigne/Pf Phillips | Phillips | 08/23/06 | F06 | 311.40 | | | | | | | | | \$0.0000 | \$0.0000 | \$57.2049 |
| 30. | Phillips | Transmontaigne/Pf Phillips | Phillips | 08/24/06 | F06 | 314.90 | | | | | | | | | \$0.0000 | \$0.0000 | \$57.2050 |
| 31. | Phillips | Transmontaigne/Pf Phillips | Phillips | 08/25/06 | F06 | 316.65 | | | | | | | | | \$0.0000 | \$0.0000 | \$57.2049 |
| 32. | Phillips | Transmontaigne/Pf Phillips | Phillips | 08/28/06 | F06 | 304.02 | | | | | | | | | \$0.0000 | \$0.0000 | \$58.0249 |
| 33. | Phillips | Transmontaigne/Pf Phillips | Phillips | 08/29/06 | F06 | 471.88 | | | | | | | | | \$0.0000 | \$0.0000 | \$58.0249 |
| 34. | Phillips | Transmontaigne/Pf Phillips | Phillips | 08/30/06 | F06 | 468.31 | | | | | | | | | \$0.0000 | \$0.0000 | \$58.0250 |
| 35. | Phillips | Transmontaigne/Pf Phillips | Phillips | 08/31/06 | F06 | 1,257.23 | | | | | | | | | \$0.0000 | \$0.0000 | \$58.0249 |

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: August Year: 2006
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: October 16, 2006

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Supplier (d) | Original Line Number (e) | Old Volume (Bbls) (f) | Form No. (g) | Column Designator & Title (h) | Old Value (i) | New Value (j) | New Delivered Price (\$/Bbls) (k) | Reason for Revision (l) |
|-----------------|-----------------------|------------------------|-----------------|-----------------------------|--------------------------|-----------------|----------------------------------|------------------|------------------|--------------------------------------|----------------------------|
|-----------------|-----------------------|------------------------|-----------------|-----------------------------|--------------------------|-----------------|----------------------------------|------------------|------------------|--------------------------------------|----------------------------|

None.

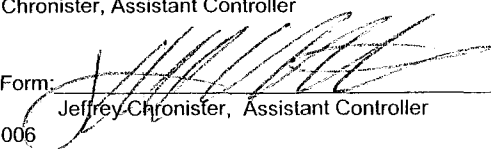
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 16, 2006

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Alliance Coal | 10,IL,193 | LTC | RB | 31,600.10 | | | \$49.550 | 3.09 | 11,787 | 6.46 | 12.09 |
| 2. | Coal Sales | 10,IL,157 | LTC | RB | 38,926.00 | | | \$44.100 | 2.99 | 11,079 | 8.84 | 12.91 |
| 3. | Dodge Hill Mining | 9,KY,225 | LTC | RB | 43,919.30 | | | \$53.060 | 2.66 | 12,425 | 8.82 | 7.84 |
| 4. | Dodge Hill Mining | 10,IL,165 | LTC | RB | 33,665.70 | | | \$52.720 | 2.66 | 12,425 | 8.82 | 7.84 |
| 5. | Knight Hawk | 10,IL,77&145 | S | RB | 27,099.06 | | | \$41.010 | 3.37 | 11,288 | 10.05 | 10.80 |
| 6. | Coal Sales | 10,IL,59 | LTC | RB | 62,085.40 | | | \$44.920 | 2.98 | 12,155 | 9.36 | 8.40 |
| 7. | Knight Hawk | 10,IL,77&145 | LTC | RB | 16,923.73 | | | \$42.050 | 3.49 | 11,317 | 10.06 | 10.55 |
| 8. | SMCC | 9, KY, 233 | S | RB | 33,035.90 | | | \$44.310 | 2.80 | 11,515 | 10.84 | 10.56 |
| 9. | SSM Petcoke | N/A | N/A | OB | 13,567.10 | | | \$42.000 | 5.62 | 13,922 | 0.31 | 8.30 |
| 10. | Phoenix | 9,KY,177 | S | RB | 3,103.00 | | | \$38.590 | 3.13 | 10,701 | 14.24 | 11.25 |
| 11. | Phoenix | 9,KY,55 | S | RB | 6,623.80 | | | \$44.700 | 2.83 | 11,447 | 13.24 | 8.12 |
| 12. | Phoenix | 9,KY,177 | S | RB | 4,871.60 | | | \$45.090 | 2.83 | 11,447 | 13.24 | 8.12 |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

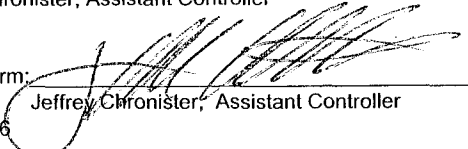
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: August Year: 2006

Reporting Company: Tampa Electric Company

Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: October 16, 2006

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|-----------|------------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1. | Alliance Coal | 10,IL,193 | LTC | 31,600.10 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 2. | Coal Sales | 10,IL,157 | LTC | 38,926.00 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 3. | Dodge Hill Mining | 9,KY,225 | LTC | 43,919.30 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 4. | Dodge Hill Mining | 10,IL,165 | LTC | 33,665.70 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 5. | Knight Hawk | 10,IL,77&145 | S | 27,099.06 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 6. | Coal Sales | 10,IL,59 | LTC | 62,085.40 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 7. | Knight Hawk | 10,IL,77&145 | LTC | 16,923.73 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 8. | SMCC | 9, KY, 233 | S | 33,035.90 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 9. | SSM Petcoke | N/A | N/A | 13,567.10 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 10. | Phoenix | 9,KY,177 | S | 3,103.00 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 11. | Phoenix | 9,KY,55 | S | 6,623.80 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 12. | Phoenix | 9,KY,177 | S | 4,871.60 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

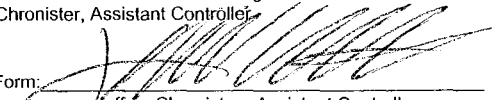
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: October 16, 2006

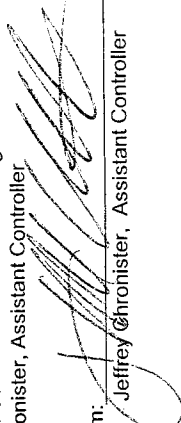
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (p) | Delivered Price Transfer Facility (q) | |
|-----------------|----------------------|----------------------|---------------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|-------------------------------------|--|--|
| | | | | | | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | | | Other Water Charges (\$/Ton) (n) |
| 1. | Alliance Coal | 10,IL,193 | White Cnty., IL | RB | 31,600.10 | | \$0.000 | \$0.000 | | | | | | | \$49.550 |
| 2. | Coal Sales | 10,IL,157 | Randolph Cnty., IL | RB | 38,926.00 | | \$0.000 | \$0.000 | | | | | | | \$44.100 |
| 3. | Dodge Hill Mining | 9,KY,225 | Union Cnty., KY | RB | 43,919.30 | | \$0.000 | \$0.000 | | | | | | | \$53.060 |
| 4. | Dodge Hill Mining | 10,IL,165 | Saline Cnty., IL | RB | 33,665.70 | | \$0.000 | \$0.000 | | | | | | | \$52.720 |
| 5. | Knight Hawk | 10,IL,77&145 | Jackson & Perry Cnty., IL | RB | 27,099.06 | | \$0.000 | \$0.000 | | | | | | | \$41.010 |
| 6. | Coal Sales | 10,IL,59 | Gallatin Cnty., IL | RB | 62,085.40 | | \$0.000 | \$0.000 | | | | | | | \$44.920 |
| 7. | Knight Hawk | 10,IL,77&145 | Jackson & Perry Cnty., IL | RB | 16,923.73 | | \$0.000 | \$0.000 | | | | | | | \$42.050 |
| 8. | SMCC | 9, KY, 233 | Webster Cnty., KY | RB | 33,035.90 | | \$0.000 | \$0.000 | | | | | | | \$44.310 |
| 9. | SSM Petcoke | N/A | Davant, La. | OB | 13,567.10 | | \$0.000 | \$0.000 | | | | | | | \$42.000 |
| 10. | Phoenix | 9,KY,177 | Muhlenberg Cnty., KY | RB | 3,103.00 | | \$0.000 | \$0.000 | | | | | | | \$38.590 |
| 11. | Phoenix | 9,KY,55 | Crittenden Cnty., KY | RB | 6,623.80 | | \$0.000 | \$0.000 | | | | | | | \$44.700 |
| 12. | Phoenix | 9,KY,177 | Muhlenberg Cnty., KY | RB | 4,871.60 | | \$0.000 | \$0.000 | | | | | | | \$45.090 |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2006
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609
 5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller
 6. Date Completed: October 16, 2006

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|--------------|-------------------|-------------------|-------------------|--------------------|-----------|---------------------------------------|--------------------------------------|--|--------------------------|-------------------|--------------------------|------------------------|
| | | | | | | | | | Sulfur Content % (j) | Ash Content % (l) | BTU Content (BTU/lb) (k) | Moisture Content % (m) |
| 1. | SSM Petcoke | N/A | S | RB | 14,654.26 | | | \$46,480 | 4.73 | 0.34 | 13,955 | 8.24 |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

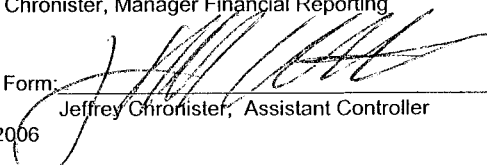
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: August Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: October 16, 2006

| No. (a) | Line Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|------------|------------------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1. | SSM Petcoke | N/A | S | 14,654.26 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

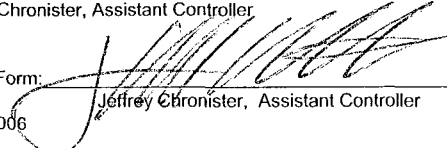
(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2006
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: October 16, 2006

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|--|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|--|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | |
| 1. | SSM Petcoke | N/A | Davant, La. | RB | 14,654.26 | | \$0.000 | \$0.000 | | | | | | | | \$46.480 |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

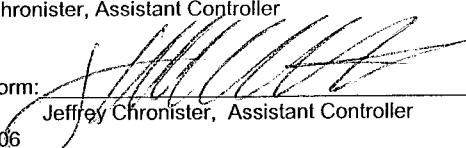
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

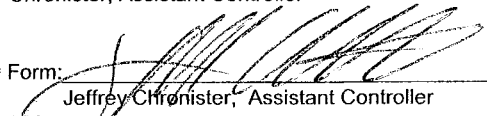
6. Date Completed: October 16, 2006

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
| 1. | Transfer Facility | N/A | N/A | OB | 407,233.58 | | | \$54.348 | 2.73 | 11833 | 8.57 | 10.08 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2006
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

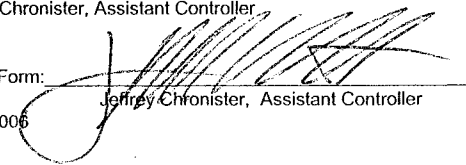
5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: October 16, 2006

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|------------|--------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1. | Transfer Facility | N/A | N/A | 407,233.58 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2006
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: October 16, 2006

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|
| 1. | Transfer Facility | N/A | Davant, La. | OB | 407,233.58 | | \$0.000 | | \$0.000 | | | | | | | \$54.348 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

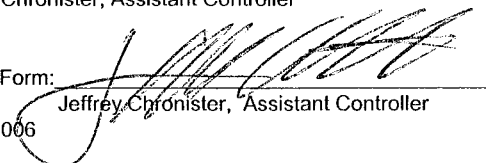
1. Reporting Month: August Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

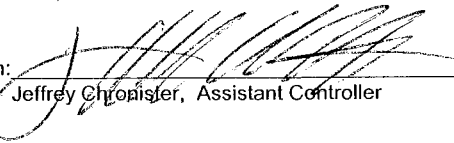
6. Date Completed: October 16, 2006

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer facility | N/A | N/A | OB | 41,393.00 | | | \$58.074 | 4.73 | 14,217 | 1.12 | 5.00 |
| 2. | CMC-Columbia | 45, Columbia, 999 | S | OB | 36,645.00 | | | \$52.150 | 0.67 | 10,729 | 11.59 | 12.80 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2006
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

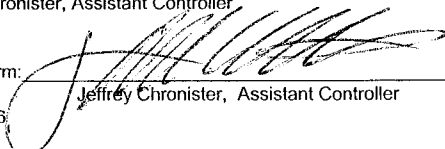
5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: October 16, 2006

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|-----------|--------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1. | Transfer facility | N/A | N/A | 41,393.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 2. | CMC-Columbia | 45, Columbia, 999 | S | 36,645.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2006
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: October 16, 2006

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|------------------------------------|--|
| | | | | | | | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | | | Other Related Charges (\$/Ton) (o) |
| 1. | Transfer facility | N/A | N/A | OB | 41,393.00 | | \$0.000 | | \$0.000 | | | | | | | \$58.074 |
| 2. | CMC-Columbia | 45, Columbia, 999 | N/A | OB | 36,645.00 | | \$0.000 | | \$0.000 | | | | | | | \$ 52.15 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: October 16, 2006

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|-----------------|-----------------------|------------------------|----------------------------------|-----------------|-----------------------------|------------------------|-----------------|----------------------------------|------------------|------------------|---|----------------------------|
|-----------------|-----------------------|------------------------|----------------------------------|-----------------|-----------------------------|------------------------|-----------------|----------------------------------|------------------|------------------|---|----------------------------|

None.