



JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

October 19, 2006

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of September 2006.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

A handwritten signature in black ink that reads "John J. Burnett".

John Burnett

JB/scc  
Enclosures

cc: Parties of record

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 060001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of September 2006 has been furnished to the following individuals by regular U.S. Mail this 19th day of October 2006.

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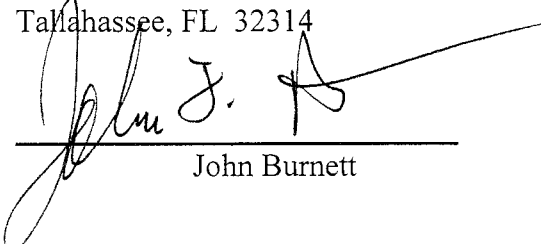
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John Burnett

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
SEPTEMBER 2006

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	142,703,811	159,273,588	(16,569,777)	(10.4)	3,338,670	3,517,084	(178,414)	(5.1)	4.2743	4.5286	(0.2543)	(5.6)
2	SPENT NUCLEAR FUEL DISPOSAL COST	521,748	506,425	15,323	3.0	475,996	539,554	(63,558)	(11.8)	0.1096	0.0939	0.0157	16.7
3	COAL CAR INVESTMENT	83,891	863,137	(779,246)	(90.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	12,646	0	12,646	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,314,989	3,011,096	303,893	10.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	146,637,085	163,654,246	(17,017,161)	(10.4)	3,338,670	3,517,084	(178,414)	(5.1)	4.3921	4.6531	(0.2610)	(5.6)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	13,077,361	9,897,209	3,180,152	32.1	434,964	416,255	18,709	4.5	3.0065	2.3777	0.6288	26.5
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	6,320,861	8,281,200	(1,960,339)	(23.7)	107,020	100,000	7,020	7.0	5.9062	8.2812	(2.3750)	(28.7)
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	17,260,896	11,771,084	5,489,812	46.6	384,336	373,491	10,845	2.8	4.4911	3.1516	1.3395	42.5
12	TOTAL COST OF PURCHASED POWER	36,659,118	29,949,493	6,709,625	22.4	926,321	889,746	36,575	4.1	3.9575	3.3661	0.5914	17.6
13	TOTAL AVAILABLE MWH					4,264,991	4,406,830	(141,839)	(3.2)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(374,222)	(2,420,787)	2,046,565	(84.5)	(6,548)	(36,000)	29,452	(81.8)	5.7155	6.7244	(1.0089)	(15.0)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(20,672)	(321,695)	301,023	(93.6)	(6,548)	(36,000)	29,452	(81.8)	0.3157	0.8936	(0.5779)	(64.7)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(17,684,341)	(14,320,327)	(3,364,014)	23.5	(363,927)	(273,957)	(89,970)	32.8	4.8593	5.2272	(0.3679)	(7.0)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(18,079,235)	(17,062,809)	(1,016,426)	6.0	(370,474)	(309,957)	(60,517)	19.5	4.8800	5.5049	(0.6249)	(11.4)
19	NET INADVERTENT AND WHEELED INTERCHANGE					2,925	0	2,925					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	165,216,968	176,540,930	(11,323,962)	(6.4)	3,897,441	4,096,873	(199,431)	(4.9)	4.2391	4.3092	(0.0701)	(1.6)
21	NET UNBILLED	(18,797,841)	(13,025,608)	(5,772,233)	44.3	443,438	302,277	141,161	46.7	(0.4603)	(0.3140)	(0.1463)	46.6
22	COMPANY USE	636,826	430,916	205,910	47.8	(15,023)	(10,000)	(5,023)	50.2	0.0156	0.0104	0.0052	50.0
23	T & D LOSSES	10,271,585	10,352,660	(81,075)	(0.8)	(242,305)	(240,248)	(2,057)	0.9	0.2515	0.2495	0.0020	0.8
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	165,216,968	176,540,930	(11,323,962)	(6.4)	4,083,552	4,148,902	(65,350)	(1.6)	4.0459	4.2551	(0.2092)	(4.9)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,699,985)	(5,909,006)	209,020	(3.5)	(141,184)	(138,868)	(2,316)	1.7	4.0373	4.2551	(0.2178)	(5.1)
26	JURISDICTIONAL KWH SALES	159,516,982	170,631,924	(11,114,942)	(6.5)	3,942,367	4,010,034	(67,667)	(1.7)	4.0462	4.2551	(0.2089)	(4.9)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00382	160,126,337	170,985,132	(10,858,795)	(6.4)	3,942,367	4,010,034	(67,667)	(1.7)	4.0617	4.2639	(0.2022)	(4.7)
28	PRIOR PERIOD TRUE-UP	26,307,671	26,307,671	0	0.0	3,942,367	4,010,034	(67,667)	(1.7)	0.6673	0.6560	0.0113	1.7
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,942,367	4,010,034	(67,667)	(1.7)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,942,367	4,010,034	(67,667)	(1.7)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	186,434,009	197,292,803	(10,858,794)	(5.5)	3,942,367	4,010,034	(67,667)	(1.7)	4.7290	4.9199	(0.1909)	(3.9)
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									4.7324	4.9234	(0.1910)	(3.9)
32	GPIF	44,363	44,363			3,942,367	4,010,034			0.0011	0.0011	0.0000	0.0
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.734	4.925	(0.191)	(3.9)

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - SEPTEMBER 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,145,863,883	1,328,798,772	(182,934,888)	(13.8)	27,913,858	28,797,384	(883,526)	(3.1)	4.1050	4.6143	(0.5093)	(11.0)
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,373,086	4,653,477	(280,391)	(6.0)	4,568,858	4,957,892	(389,034)	(7.9)	0.0957	0.0939	0.0018	1.9
3 COAL CAR INVESTMENT	815,319	7,813,887	(6,998,568)	(89.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	113,810	0	113,810	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	26,136,537	27,589,220	(1,452,683)	(5.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,177,302,636	1,368,855,356	(191,552,720)	(14.0)	27,913,858	28,797,384	(883,526)	(3.1)	4.2176	4.7534	(0.5358)	(11.3)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	111,969,262	85,342,102	26,627,160	31.2	3,798,432	3,664,759	133,673	3.7	2.9478	2.3287	0.6191	26.6
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	77,383,358	43,297,999	34,085,359	78.7	844,274	607,200	237,074	39.0	9.1657	7.1308	2.0349	28.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	131,404,760	109,026,583	22,378,177	20.5	3,403,251	3,497,151	(93,900)	(2.7)	3.8612	3.1176	0.7436	23.9
12 TOTAL COST OF PURCHASED POWER	320,757,381	237,666,684	83,090,697	35.0	8,045,957	7,769,110	276,847	3.6	3.9866	3.0591	0.9275	30.3
13 TOTAL AVAILABLE MWH					35,959,815	36,566,494	(606,679)	(1.7)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(13,658,503)	(34,093,974)	20,435,471	(59.9)	(238,978)	(569,138)	330,160	(58.0)	5.7154	5.9905	(0.2751)	(4.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,512,007)	(4,363,717)	2,851,710	(65.4)	(238,978)	(569,138)	330,160	(58.0)	0.6327	0.7667	(0.1340)	(17.5)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(87,126,827)	(92,664,344)	5,537,517	(6.0)	(1,976,331)	(1,827,641)	(148,690)	8.1	4.4085	5.0702	(0.6617)	(13.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(102,297,337)	(131,122,035)	28,824,698	(22.0)	(2,215,309)	(2,396,779)	181,470	(7.6)	4.6177	5.4708	(0.8531)	(15.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					22,639	0	22,639					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,395,762,680	1,475,400,005	(79,637,326)	(5.4)	33,767,145	34,169,715	(402,570)	(1.2)	4.1335	4.3179	(0.1844)	(4.3)
21 NET UNBILLED	26,918,052	21,316,841	5,601,211	26.3	(651,218)	(512,948)	(138,270)	27.0	0.0867	0.0675	0.0192	28.4
22 COMPANY USE	5,327,875	3,869,247	1,458,628	37.7	(128,895)	(90,000)	(38,895)	43.2	0.0172	0.0122	0.0050	41.0
23 T & D LOSSES	79,534,942	85,360,558	(5,825,616)	(6.8)	(1,924,158)	(1,976,862)	52,704	(2.7)	0.2560	0.2702	(0.0142)	(5.3)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,395,762,680	1,475,400,005	(79,637,326)	(5.4)	31,062,874	31,589,905	(527,031)	(1.7)	4.4933	4.6705	(0.1772)	(3.8)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(44,826,109)	(54,033,082)	9,206,972	(17.0)	(1,003,993)	(1,155,304)	151,311	(13.1)	4.4648	4.6770	(0.2122)	(4.5)
26 JURISDICTIONAL KWH SALES	1,350,936,570	1,421,366,924	(70,430,353)	(5.0)	30,058,881	30,434,601	(375,720)	(1.2)	4.4943	4.6702	(0.1759)	(3.8)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00382	1,355,892,383	1,424,309,153	(68,416,771)	(4.8)	30,058,881	30,434,601	(375,720)	(1.2)	4.5108	4.6799	(0.1691)	(3.6)
28 PRIOR PERIOD TRUE-UP	236,769,042	236,769,039	3	0.0	30,058,881	30,434,601	(375,720)	(1.2)	0.7877	0.7780	0.0097	1.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	30,058,881	30,434,601	(375,720)	(1.2)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	30,058,881	30,434,601	(375,720)	(1.2)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,592,661,425	1,661,078,192	(68,416,768)	(4.1)	30,058,881	30,434,601	(375,720)	(1.2)	5.2985	5.4579	(0.1594)	(2.9)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.3023	5.4618	(0.1595)	(2.9)
32 GPIF	399,265	399,267			30,058,881	30,434,601			0.0013	0.0013	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.304	5.463	(0.160)	(2.9)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SEPTEMBER 2006

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$142,703,811	159,273,588	(\$16,569,777)	(10.4)	\$1,145,863,883	\$1,328,798,772	(\$182,934,888)	(13.8)
1a. NUCLEAR FUEL DISPOSAL COST	521,748	506,425	15,323	3.0	4,373,086	4,653,477	(280,391)	(6.0)
1b. NUCLEAR DECOM & DECON	12,646	0	12,646	100.0	113,810	0	113,810	100.0
1c. COAL CAR INVESTMENT	83,891	863,137	(779,246)	(90.3)	815,319	7,813,887	(6,998,568)	(89.6)
2. FUEL COST OF POWER SOLD	(374,222)	(2,420,787)	2,046,565	(84.5)	(13,658,503)	(34,093,974)	20,435,471	(59.9)
2a. GAIN ON POWER SALES	(20,672)	(321,695)	301,023	(93.6)	(1,512,007)	(4,363,717)	2,851,710	(65.4)
3. FUEL COST OF PURCHASED POWER	13,077,361	9,897,209	3,180,152	32.1	111,969,262	85,342,102	26,627,160	31.2
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	17,260,896	11,771,084	5,489,812	46.6	131,404,760	109,026,583	22,378,177	20.5
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	6,320,861	8,281,200	(1,960,339)	(23.7)	77,383,358	43,297,999	34,085,359	78.7
5. TOTAL FUEL & NET POWER TRANSACTIONS	179,586,320	187,850,161	(8,263,841)	(4.4)	1,456,752,970	1,540,475,129	(83,722,159)	(5.4)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(17,684,341)	(14,320,327)	(3,364,014)	23.5	(87,128,827)	(92,664,344)	5,535,517	(6.0)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,314,989	3,011,096	303,893	10.1	26,136,537	27,589,220	(1,452,683)	(5.3)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$165,216,968	\$176,540,930	(\$11,323,962)	(6.4)	\$1,395,762,880	\$1,475,400,005	(\$79,637,326)	(5.4)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$7,283	\$0	\$7,283	\$40,621	\$0	\$40,621
INEFFICIENT USE OF HINES 3	0	0	0	0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,450	0	3,450	29,150	0	29,150
ADDL ADJUSTMENT FOR 518.13 CLEANUP	(12,646)	0	(12,646)	(113,810)	0	(113,810)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	0	0	0	0	0	0
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(33,083)	0	(33,083)
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	0	0	0
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	64,754	0	64,754
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	305,794	0	305,794	2,421,173	0	2,421,173
DOE CRUDE OIL REFUND DISTRIBUTION	0	0	0	(3,861,594)	0	(3,861,594)
HINES 2 (DEPREC & RETURN)	3,011,108	3,011,096	12	27,589,326	27,589,220	106
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,314,989	\$3,011,096	\$303,893	\$26,136,537	\$27,589,220	(\$1,452,683)

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$29,652,240 Avg tons: 433,465

<b>B. KWH SALES</b>								
1. JURISDICTIONAL SALES	3,950,808,219	4,010,034,000	(59,225,781)	(1.5)	30,069,954,457	30,434,601,000	(364,646,543)	(1.2)
2. NON JURISDICTIONAL (WHOLESALE) SALES	141,184,402	138,868,000	2,316,402	1.7	1,003,993,159	1,155,304,000	(151,310,841)	(13.1)
3. TOTAL SALES	4,091,992,621	4,148,902,000	(56,909,379)	(1.4)	31,073,947,616	31,589,905,000	(515,957,384)	(1.6)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.55	96.65	(0.10)	(0.1)	96.77	96.34	0.43	0.5

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SEPTEMBER 2006

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$211,014,151	\$213,239,763	(\$2,225,612)	(1.0)	\$1,589,519,708	\$1,618,406,999	(\$28,887,291)	(1.8)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(26,307,671)	(26,307,671)	(0)	0.0	(236,769,042)	(236,769,039)	(3)	0.0
2b. INCENTIVE PROVISION	(44,363)	(44,363)	0	0.0	(399,265)	(399,267)	2	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	184,662,117	186,887,729	(2,225,612)	(1.2)	1,352,351,401	1,381,238,693	(28,887,292)	(2.1)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	165,216,968	176,540,930	(11,323,962)	(6.4)	1,395,762,680	1,475,400,005	(79,637,326)	(5.4)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.55	96.65	(0.10)	(0.1)	96.77	96.34	0.43	0.5
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00382 LOSS MULTIPLIER)	160,126,337	170,985,132	(10,858,795)	(6.4)	1,355,892,383	1,424,309,153	(68,416,771)	(4.8)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	24,535,779	15,902,596	8,633,183	54.3	(3,540,982)	(43,070,461)	39,529,479	(91.8)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(503,289)	(390,803)	(112,486)	28.8	(6,877,013)	(5,312,945)	(1,564,068)	29.4
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(140,066,225)	(169,125,887)	29,059,663	(17.2)	(316,077,111)	(315,692,056)	(385,055)	0.1
10. TRUE UP COLLECTED (REFUNDED)	26,307,671	26,307,671	0	0.0	236,769,042	236,789,039	3	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(89,726,063)	(127,306,423)	37,580,360	(29.5)	(89,726,063)	(127,306,423)	37,580,360	(29.5)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$89,726,063)	(127,306,423)	37,580,360	(29.5)	(\$89,726,063)	(127,306,423)	37,580,360	(29.5)
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$140,066,225)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(89,222,774)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(229,288,999)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(114,644,499)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.270	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.260	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	10.530	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	5.265	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.439	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$503,289)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

09-2006  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	32,645,037	43,437,913	-10,792,876	-24.8%
2	LIGHT OIL	4,320,106	6,080,466	-1,760,360	-29.0%
3	COAL	40,278,227	39,923,826	354,401	0.9%
4	GAS	63,457,038	67,888,170	-4,431,132	-6.5%
5	NUCLEAR	2,003,403	1,943,213	60,190	3.1%
6					
7					
8	TOTAL (\$)	142,703,811	159,273,588	-16,569,777	-10.4%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	479,698	566,509	-86,811	-15.3%
10	LIGHT OIL	21,602	26,084	-4,482	-17.2%
11	COAL	1,285,054	1,345,665	-60,611	-4.5%
12	GAS	999,089	1,039,272	-40,183	-3.9%
13	NUCLEAR	553,226	539,554	13,672	2.5%
14					
15					
16	TOTAL (MWH)	3,338,669	3,517,084	-178,415	-5.1%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	779,688	941,793	-162,105	-17.2%
18	LIGHT OIL (BBL)	50,239	64,070	-13,831	-21.6%
19	COAL (TON)	516,214	521,034	-4,820	-0.9%
20	GAS (MCF)	7,988,882	8,210,085	-221,203	-2.7%
21	NUCLEAR (MMBTU)	5,742,926	5,616,222	126,704	2.3%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

09-2006  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	5,147,721	6,121,653	-973,932	-15.9%
25	LIGHT OIL	292,598	371,607	-79,009	-21.3%
26	COAL	12,648,384	13,025,852	-377,468	-2.9%
27	GAS	8,140,568	8,210,085	-69,517	-0.8%
28	NUCLEAR	5,742,926	5,616,222	126,704	2.3%
29					
30					
31	TOTAL (MILLION BTU)	31,972,197	33,345,419	-1,373,222	-4.1%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	14.4	16.11	-1.7	-10.8%
33	LIGHT OIL	0.6	0.74	-0.1	-12.8%
34	COAL	38.5	38.26	0.2	0.6%
35	GAS	29.9	29.55	0.4	1.3%
36	NUCLEAR	16.6	15.34	1.2	8.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%



PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

09-2006  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	41.87	46.12	-4.25	-9.2%
41	LIGHT OIL (\$/BBL)	85.99	94.90	-8.91	-9.4%
42	COAL (\$/TON)	78.03	76.62	1.40	1.8%
43	GAS (\$/MCF)	7.94	8.27	-0.33	-3.9%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	0.8%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	6.34	7.10	-0.75	-10.6%
48	LIGHT OIL	14.76	16.36	-1.60	-9.8%
49	COAL	3.18	3.06	0.12	3.9%
50	GAS	7.80	8.27	-0.47	-5.7%
51	NUCLEAR	0.35	0.35	0.00	0.8%
52					
53					
54	SYSTEM (\$/MBTU)	4.46	4.78	-0.31	-6.6%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,731	10,806	-75	-0.7%
56	LIGHT OIL	13,545	14,247	-702	-4.92%
57	COAL	9,843	9,680	163	1.7%
58	GAS	8,148	7,900	248	3.1%
59	NUCLEAR	10,381	10,409	-28	-0.3%
60					
61					
62	SYSTEM (BTU/KWH)	9,576	9,481	95	1.0%

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PROGRESS ENERGY FLORIDA, INC.  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

09-2006  
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	6.81	7.67	-0.86	-11.2%
64	LIGHT OIL	20.00	23.31	-3.31	-14.2%
65	COAL	3.13	2.97	0.17	5.6%
66	GAS	6.35	6.53	-0.18	-2.8%
67	NUCLEAR	0.36	0.36	0.00	0.5%
68					
69					
70	SYSTEM (CENTS/KWH)	4.27	4.53	-0.25	-5.6%

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**09-2006**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	145,400.00	40			10,380				1,509,266	9,400,623	6.465	
		145,065.37					#6	228,874	6.579	1,505,792	9,360,647	6.453	40.899
		154.85					GS	1,556	1.033	1,607	12,200	7.879	7.841
		179.78					#2	322	5.795	1,866	27,776	15.450	86.261
UNIT 2	509	148,015.00	40			10,642				1,575,201	9,781,843	6.609	
		147,714.93					#6	238,154	6.601	1,572,008	9,740,188	6.594	40.899
		75.71					GS	780	1.033	806	6,116	8.078	7.841
		224.36					#2	412	5.795	2,388	35,540	15.841	86.262
<b>Bartow</b>													
UNIT 1	122	45,190.00	51			10,969				495,703	3,055,969	6.762	
		45,132.42					#6	74,662	6.631	495,071	3,046,559	6.750	40.805
		57.58					#2	109	5.794	632	9,409	16.341	86.321
UNIT 2	120	41,370.00	48			11,801				488,215	3,004,367	7.262	
		41,370.00					#6	73,628	6.631	488,215	3,004,367	7.262	40.805
UNIT 3	206	85,789.00	58			10,364				889,132	5,629,659	6.562	
		75,733.17					#6	118,373	6.631	784,912	4,830,173	6.378	40.805
		10,055.83					GS	100,891	1.033	104,220	799,487	7.950	7.924
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	185,251.00	68			10,649				1,972,775	6,547,588	3.534	
		825.98					#2	1,522	5.779	8,796	130,720	15.826	85.887
		184,425.02					CA	78,862	24.904	1,963,979	6,416,868	3.479	81.368
UNIT 2	477	197,039.00	57			10,281				2,025,669	6,722,684	3.412	
		874.71					#2	1,556	5.779	8,993	133,640	15.278	85.887
		196,164.29					CA	80,978	24.904	2,016,676	6,589,043	3.359	81.368
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	470,824.00	91			9,426				4,437,932	14,028,536	2.980	
		577.40					#2	933	5.833	5,443	82,061	14.212	87.954
		470,246.60					CA	182,242	24.322	4,432,490	13,946,475	2.966	76.527
UNIT 5	725	436,034.00	84			9,754				4,252,954	13,592,954	3.117	
		1,816.33					#2	3,037	5.833	17,716	267,115	14.706	87.954
		434,217.67					CA	174,132	24.322	4,235,239	13,325,840	3.069	76.527

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

09-2006  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	8,991.00	38			12,933				116,276	1,025,709	11.408	
		8,991.00					#6	17,716	6.563	116,276	1,025,709	11.408	57.897
UNIT 2	32	9,664.00	42			12,408				119,912	1,057,784	10.946	
		9,664.00					#6	18,270	6.563	119,912	1,057,784	10.946	57.897
UNIT 3	81	33,124.00	57			10,873				360,159	2,884,846	8.709	
		6,027.20					#6	10,011	6.546	65,534	579,610	9.617	57.897
		27,096.80					GS	286,600	1.028	294,625	2,305,236	8.507	8.043
<b>TOTAL</b>	<b>3,913</b>	<b>1,806,691.00</b>				<b>10,098</b>				<b>18,243,195</b>	<b>76,732,563</b>	<b>4.247</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	794	553,226.00	97			10,381				5,743,048	2,003,403	0.362	
		0					NF	5,742,926	1.000	5,742,926	2,003,403	0.000	0.349
		0					#2	21	5.806	122	0	0.000	0.000
<b>TOTAL</b>	<b>794</b>	<b>553,226.00</b>				<b>10,381</b>				<b>5,743,048</b>	<b>2,003,403</b>	<b>0.362</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	28	411.00	2			17,948				7,377	45,720	11.124	
		411.00					GS	7,141	1.033	7,377	45,720	11.124	6.402
Bartow Peaker	205	6,618.00	4			15,989				105,817	880,216	13.300	
		1,132.79					#2	3,081	5.879	18,113	265,625	23.449	86.214
		5,485.21					GS	84,903	1.033	87,705	614,591	11.205	7.239
Bayboro Peaker	150	7,255.00	7			13,942				101,150	1,567,139	21.601	
		7,255.00					#2	17,436	5.801	101,150	1,567,139	21.601	89.880
Debary Peaker	644	22,537.00	5			13,645				307,508	2,606,415	11.565	
		3,886.44					#2	9,071	5.846	53,029	724,224	18.635	79.839
		18,650.56					GS	246,350	1.033	254,480	1,882,191	10.092	7.640
Higgins Peaker	126	5,317.00	6			18,581				98,796	679,668	12.783	
		5,317.00					GS	95,640	1.033	98,796	679,668	12.783	7.107
Hines Energy	1,470	737,250.00	70			7,140				5,263,616	41,809,126	5.671	
		737,250.00					GS	5,190,943	1.014	5,263,616	41,809,126	5.671	8.054

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**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**

**09-2006**  
**FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Intercession City Peaker	899	75,660.00	12			13,393				1,013,312	8,431,946	11.145	
		2,177.00					#2	5,015	5.814	29,156	457,163	21.000	91.159
		73,483.00					GS	963,913	1.021	984,155	7,974,783	10.853	8.273
Rio Pinar Peaker	0	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	0.000
Suwannee Peaker	173	6,502.00	5			13,855				90,087	745,823	11.471	
		1,765.67					#2	4,179	5.854	24,464	323,298	18.310	77.363
		4,736.33					GS	63,836	1.028	65,623	422,524	8.921	6.619
Tiger Bay Cogen	215	87,118.00	56			7,997				696,643	5,058,376	5.806	
		87,118.00					GS	674,388	1.033	696,643	5,058,376	5.806	7.501
Turner Peaker	166	1,297.00	1			15,985				20,732	296,397	22.853	
		1,297.00					#2	3,545	5.848	20,732	296,397	22.853	83.610
Univ of Florida Cogen	45	28,787.00	89			9,758				280,915	1,847,019	6.416	
		28,787.00					GS	271,941	1.033	280,915	1,847,019	6.416	6.792
<b>TOTAL</b>	<b>4,121</b>	<b>978,752.00</b>				<b>8,159</b>				<b>7,985,954</b>	<b>63,967,845</b>	<b>6.536</b>	
<b>SYSTEM TOTAL</b>	<b>8,828</b>	<b>3,338,669.00</b>				<b>9,576</b>				<b>31,972,197</b>	<b>142,703,811</b>	<b>4.274</b>	

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	686,174	941,793	-255,619	-27.1%
	3	Unit Cost (\$/BBL)	43.49	46.12	-2.64	-5.7%
	4	Amount (\$)	29,839,866	43,437,913	-13,598,047	-31.3%
	5	<b>BURNED</b>				
	6	Units (BBL)	779,688	941,793	-162,105	-17.2%
	7	Unit Cost (\$/BBL)	41.87	46.12	-4.25	-9.2%
	8	Amount (\$)	32,645,037	43,437,913	-10,792,876	-24.8%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	0			
	11	Amount (\$)	-5,195			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	920,181	1,100,000	-179,819	-16.3%
	14	Unit Cost (\$/BBL)	43.36	46.12	-2.76	-6.0%
	15	Amount (\$)	39,899,739	50,734,860	-10,835,121	-21.4%
	16					
	17	DAYS SUPPLY	35	35	0	0.0%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	26,593	64,070	-37,477	-58.5%
	20	Unit Cost (\$/BBL)	88.17	94.90	-6.73	-7.1%
	21	Amount (\$)	2,344,797	6,080,466	-3,735,669	-61.4%
	22	<b>BURNED</b>				
	23	Units (BBL)	50,239	64,070	-13,831	-21.6%
	24	Unit Cost (\$/BBL)	85.99	94.90	-8.91	-9.4%
	25	Amount (\$)	4,320,106	6,080,466	-1,760,360	-29.0%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-2			
	28	Amount (\$)	-43			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	929,803	883,900	45,903	5.2%
	31	Unit Cost (\$/BBL)	79.60	94.90	-15.30	-16.1%
	32	Amount (\$)	74,008,809	83,882,110	-9,873,301	-11.8%
	33					
	34	DAYS SUPPLY	555	413	142	34.4%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	581,035	521,034	60,001	11.5%
	37 Unit Cost (\$/TON)	78.31	76.62	1.69	2.2%
	38 Amount (\$)	45,502,910	39,923,820	5,579,090	14.0%
	39 BURNED				
	40 Units (TON)	516,214	521,034	-4,820	-0.9%
	41 Unit Cost (\$/TON)	78.03	76.62	1.40	1.8%
	42 Amount (\$)	40,278,227	39,923,826	354,401	0.9%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-2,045			
	46 ENDING INVENTORY				
	47 Units (TON)	1,116,808	768,000	348,808	45.4%
	48 Unit Cost (\$/TON)	78.40	76.62	1.78	2.3%
	49 Amount (\$)	87,558,131	58,847,386	28,710,745	48.8%
	50				
	51 DAYS SUPPLY	64	44	20	45.5%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	7,988,882	8,210,085	-221,203	-2.7%
	68	Unit Cost (\$/MCF)	7.94	8.27	-0.33	-3.9%
	69	Amount (\$)	63,457,038	67,888,170	-4,431,132	-6.5%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,742,926	5,616,222	126,704	2.3%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	0.8%
	73	Amount (\$)	2,003,403	1,943,213	60,190	3.1%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.



PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2006 Thru 09-2006  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	254,336,121	334,869,120	-80,532,999	-24.0%
2	LIGHT OIL	51,913,529	52,375,497	-461,968	-0.9%
3	COAL	343,385,142	322,900,166	20,484,976	6.3%
4	GAS	479,450,840	600,964,338	-121,513,498	-20.2%
5	NUCLEAR	16,778,252	17,689,651	-911,399	-5.2%
6					
7					
8	TOTAL (\$)	1,145,863,883	1,328,798,772	-182,934,889	-13.8%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	3,813,556	4,365,781	-552,225	-12.6%
10	LIGHT OIL	268,722	226,677	42,045	18.5%
11	COAL	11,265,500	11,049,024	216,476	2.0%
12	GAS	7,919,991	8,198,010	-278,019	-3.4%
13	NUCLEAR	4,646,088	4,957,892	-311,804	-6.3%
14					
15					
16	TOTAL (MWH)	27,913,857	28,797,384	-883,527	-3.1%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	6,086,655	7,272,595	-1,185,940	-16.3%
18	LIGHT OIL (BBL)	625,541	546,671	78,870	14.4%
19	COAL (TON)	4,514,000	4,290,133	223,867	5.2%
20	GAS (MCF)	62,406,072	64,639,620	-2,233,548	-3.5%
21	NUCLEAR (MMBTU)	48,095,470	51,126,155	-3,030,685	-5.9%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2006 Thru 09-2006  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	40,040,823	47,271,869	-7,231,046	-15.3%
25	LIGHT OIL	3,614,339	3,170,686	443,653	14.0%
26	COAL	110,600,350	107,253,303	3,347,047	3.1%
27	GAS	63,749,849	64,639,620	-889,771	-1.4%
28	NUCLEAR	48,095,470	51,126,155	-3,030,685	-5.9%
29					
30					
31	TOTAL (MILLION BTU)	266,100,832	273,461,633	-7,360,801	-2.7%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	13.7	15.16	-1.5	-9.9%
33	LIGHT OIL	1.0	0.79	0.2	22.3%
34	COAL	40.4	38.37	2.0	5.2%
35	GAS	28.4	28.47	-0.1	-0.3%
36	NUCLEAR	16.6	17.22	-0.6	-3.3%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2006 Thru 09-2006  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	41.79	46.05	-4.26	-9.3%
41	LIGHT OIL (\$/BBL)	82.99	95.81	-12.82	-13.4%
42	COAL (\$/TON)	76.07	75.27	0.81	1.1%
43	GAS (\$/MCF)	7.68	9.30	-1.61	-17.4%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	0.8%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	6.35	7.08	-0.73	-10.3%
48	LIGHT OIL	14.36	16.52	-2.16	-13.0%
49	COAL	3.10	3.01	0.09	3.1%
50	GAS	7.52	9.30	-1.78	-19.1%
51	NUCLEAR	0.35	0.35	0.00	0.8%
52					
53					
54	SYSTEM (\$/MBTU)	4.31	4.86	-0.55	-11.4%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,500	10,828	-328	-3.0%
56	LIGHT OIL	13,450	13,988	-538	-3.84%
57	COAL	9,818	9,707	111	1.1%
58	GAS	8,049	7,885	164	2.1%
59	NUCLEAR	10,352	10,312	40	0.4%
60					
61					
62	SYSTEM (BTU/KWH)	9,533	9,496	37	0.4%

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PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3

01-2006 Thru 09-2006  
FINAL

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 HEAVY OIL	6.67	7.67	-1.00	-13.1%
64 LIGHT OIL	19.32	23.11	-3.79	-16.4%
65 COAL	3.05	2.92	0.13	4.3%
66 GAS	6.05	7.33	-1.28	-17.4%
67 NUCLEAR	0.36	0.36	0.00	1.2%
68				
69				
70 SYSTEM (CENTS/KWH)	4.11	4.61	-0.51	-11.0%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2006 Thru 09-2006  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	1,251,534.00	37			10,309				12,901,563	81,299,947	6.496	
		1,241,069.09					#6	1,945,352	6.577	12,793,685	80,416,740	6.480	41.338
		8,623.17					GS	85,952	1.034	88,893	609,897	7.073	7.096
		1,841.74					#2	3,276	5.795	18,986	273,309	14.840	83.428
UNIT 2	509	1,221,392.00	37			10,238				12,504,127	79,196,578	6.484	
		1,209,670.55					#6	1,881,218	6.583	12,384,127	78,176,875	6.463	41.557
		9,883.35					GS	97,716	1.035	101,182	749,065	7.579	7.666
		1,838.10					#2	3,247	5.795	18,818	270,639	14.724	83.350
<b>Bartow</b>													
UNIT 1	122	308,179.00	39			10,894				3,357,309	20,470,174	6.642	
		307,685.41					#6	508,403	6.593	3,351,932	20,394,924	6.628	40.116
		493.59					#2	928	5.794	5,377	75,249	15.245	81.087
UNIT 2	120	296,439.00	38			11,145				3,303,774	19,977,312	6.739	
		296,439.00					#6	501,123	6.593	3,303,774	19,977,312	6.739	39.865
UNIT 3	206	643,228.00	48			10,442				6,716,329	41,163,630	6.400	
		608,255.81					#6	964,897	6.582	6,351,163	38,553,162	6.338	39.956
		34,972.19					GS	352,943	1.035	365,166	2,610,468	7.464	7.396
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	1,772,065.00	71			10,417				18,460,475	59,948,229	3.383	
		3,150.67					#2	6,429	5.105	32,822	553,966	17.582	86.167
		1,768,914.33					CA	746,871	24.673	18,427,653	59,394,263	3.358	79.524
UNIT 2	477	2,242,417.00	72			9,957				22,326,777	72,473,308	3.232	
		3,872.73					#2	6,672	5.779	38,559	574,624	14.838	86.125
		2,238,544.27					CA	903,185	24.677	22,288,218	71,898,684	3.212	79.606
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	3,910,176.00	83			9,502				37,154,400	113,655,697	2.907	
		12,836.15					#2	20,960	5.820	121,988	1,758,723	13.699	83.909
		3,897,337.85					CA	1,516,194	24.425	37,032,412	111,896,973	2.871	73.801
UNIT 5	725	3,376,721.00	71			9,776				33,010,123	102,478,584	3.035	
		16,168.12					#2	27,151	5.821	158,056	2,283,363	14.123	84.099
		3,360,552.88					CA	1,347,750	24.375	32,852,067	100,195,221	2.982	74.343

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**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**

**01-2006 Thru 09-2006**  
**FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	48,054.00	22			13,143				631,582	5,647,459	11.752	
		45,840.98					#6	92,042	6.546	602,496	5,419,850	11.823	58.885
		2,186.29					GS	27,925	1.029	28,735	223,021	10.201	7.986
		26.73					#2	60	5.855	351	4,588	17.164	76.467
UNIT 2	32	48,823.00	23			12,561				613,268	5,510,879	11.287	
		48,775.94					#6	93,583	6.547	612,676	5,503,134	11.282	58.805
		47.06					#2	101	5.852	591	7,744	16.456	76.673
UNIT 3	81	130,245.00	25			11,405				1,485,476	12,062,811	9.262	
		56,199.57					#6	100,037	6.407	640,970	5,894,123	10.488	58.919
		73,943.80					GS	819,885	1.029	843,347	6,153,707	8.322	7.506
		101.63					#2	198	5.854	1,159	14,980	14.740	75.657
<b>TOTAL</b>	<b>3,913</b>	<b>15,249,273.00</b>				<b>9,998</b>				<b>152,465,203</b>	<b>613,884,607</b>	<b>4.026</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	794	4,646,088.00	89			10,352				48,097,321	16,778,252	0.361	
		0					NF	48,095,470	1.000	48,095,470	16,778,252	0.000	0.349
		0					#2	320	5.782	1,850	0	0.000	0.000
<b>TOTAL</b>	<b>794</b>	<b>4,646,088.00</b>				<b>10,352</b>				<b>48,097,321</b>	<b>16,778,252</b>	<b>0.361</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	50	8,617.00	3			17,472				150,557	1,157,239	13.430	
		931.86					#2	2,799	5.817	16,282	229,680	24.647	82.058
		7,685.14					GS	129,753	1.035	134,275	927,559	12.070	7.149
<b>Bartow Peaker</b>													
	205	76,123.00	6			15,217				1,158,365	10,796,504	14.183	
		26,135.93					#2	68,064	5.843	397,711	5,512,207	21.091	80.986
		49,987.07					GS	735,037	1.035	760,654	5,284,297	10.571	7.189
<b>Bayboro Peaker</b>													
	194	57,612.00	5			13,809				795,583	12,067,700	20.947	
		57,612.00					#2	137,141	5.801	795,583	12,067,700	20.947	87.995
<b>Debary Peaker</b>													
	581	175,248.00	5			13,968				2,447,828	20,585,879	11.747	
		36,717.59					#2	88,158	5.818	512,864	6,858,569	18.679	77.799
		138,530.41					GS	1,869,738	1.035	1,934,964	13,727,310	9.909	7.342

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**PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST**

**01-2006 Thru 09-2006  
FINAL**

Schedule A-4													
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	48,150.00	6			17,365				836,105	5,811,251	12.069	
		20.27					#2	61	5.770	352	2,172	10.716	35.607
		48,129.73					GS	807,684	1.035	835,753	5,809,079	12.070	7.192
Hines Energy	1,523	6,007,950.00	60			7,152				42,970,761	330,951,056	5.509	
		266.81					#2	341	5.596	1,908	15,900	5.959	46.628
		6,007,683.19					GS	42,245,601	1.017	42,968,852	330,935,156	5.509	7.834
Intercession City Peaker	986	548,857.00	8			13,270				7,283,152	61,903,919	11.279	
		62,988.74					#2	144,067	5.802	835,840	12,557,857	19.937	87.167
		485,868.26					GS	6,300,943	1.023	6,447,312	49,346,062	10.156	7.832
Rio Pinar Peaker	11	485.00	1			17,185				8,335	114,173	23.541	
		485.00					#2	1,434	5.812	8,335	114,173	23.541	79.619
Suwannee Peaker	173	71,898.00	6			14,591				1,049,051	8,531,174	11.866	
		10,971.16					#2	27,387	5.845	160,078	2,110,861	19.240	77.075
		60,926.84					GS	861,180	1.032	888,973	6,420,312	10.538	7.455
Tiger Bay Cogen	215	730,877.00	52			7,864				5,747,507	40,387,253	5.526	
		730,877.00					GS	5,555,092	1.035	5,747,507	40,387,253	5.526	7.270
Turner Peaker	159	32,671.00	3			14,901				486,828	6,621,936	20.269	
		32,671.00					#2	83,605	5.823	486,828	6,621,936	20.269	79.205
Univ of Florida Cogen	47	260,008.00	85			10,016				2,604,236	16,272,941	6.259	
		0.00					#2	0	0.000	0	5,288	0.000	0.000
		260,008.00					GS	2,516,623	1.035	2,604,236	16,267,654	6.257	6.464
<b>TOTAL</b>	<b>4,270</b>	<b>8,018,496.00</b>				<b>8,173</b>				<b>65,538,308</b>	<b>515,201,025</b>	<b>6.425</b>	
<b>SYSTEM TOTAL</b>	<b>8,977</b>	<b>27,913,857.00</b>				<b>9,533</b>				<b>266,100,832</b>	<b>1,145,863,884</b>	<b>4.105</b>	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	378	26,172.72	9,273.10

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	6,026,448	7,272,895	-1,246,447	-17.1%
	3 Unit Cost (\$/BBL)	41.74	46.04	-4.30	-9.3%
	4 Amount (\$)	251,535,943	334,869,120	-83,333,177	-24.9%
	5 BURNED				
	6 Units (BBL)	6,086,655	7,272,595	-1,185,940	-16.3%
	7 Unit Cost (\$/BBL)	41.79	46.05	-4.26	-9.3%
	8 Amount (\$)	254,336,121	334,869,120	-80,532,999	-24.0%
	9 ADJUSTMENTS				
	10 Units (BBL)	2,261			
	11 Amount (\$)	2,135			
	12 ENDING INVENTORY				
	13 Units (BBL)	920,181	1,100,000	-179,819	-16.3%
	14 Unit Cost (\$/BBL)	43.36	46.12	-2.76	-6.0%
	15 Amount (\$)	39,899,739	50,734,860	-10,835,121	-21.4%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	713,395	546,671	166,724	30.5%
	20 Unit Cost (\$/BBL)	90.92	95.81	-4.89	-5.1%
	21 Amount (\$)	64,862,622	52,375,497	12,487,125	23.8%
	22 BURNED				
	23 Units (BBL)	625,541	546,671	78,870	14.4%
	24 Unit Cost (\$/BBL)	82.99	95.81	-12.82	-13.4%
	25 Amount (\$)	51,913,529	52,375,497	-461,968	-0.9%
	26 ADJUSTMENTS				
	27 Units (BBL)	-3,420			
	28 Amount (\$)	-303,275			
	29 ENDING INVENTORY				
	30 Units (BBL)	929,803	883,900	45,903	5.2%
	31 Unit Cost (\$/BBL)	79.60	94.90	-15.30	-16.1%
	32 Amount (\$)	74,008,809	83,882,110	-9,873,301	-11.8%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%



PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	5,187,548	4,290,133	897,415	20.9%
	37 Unit Cost (\$/TON)	76.97	75.27	1.71	2.3%
	38 Amount (\$)	399,310,721	322,900,188	76,410,533	23.7%
	39 BURNED				
	40 Units (TON)	4,514,000	4,290,133	223,867	5.2%
	41 Unit Cost (\$/TON)	76.07	75.27	0.81	1.1%
	42 Amount (\$)	343,385,142	322,900,166	20,484,976	6.3%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-9,501			
	46 ENDING INVENTORY				
	47 Units (TON)	1,116,808	768,000	348,808	45.4%
	48 Unit Cost (\$/TON)	78.40	76.62	1.78	2.3%
	49 Amount (\$)	87,558,131	58,847,386	28,710,745	48.8%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
<b>GAS</b>					
66	BURNED				
67	Units (MCF)	62,406,072	64,639,620	-2,233,548	-3.5%
68	Unit Cost (\$/MCF)	7.68	9.30	-1.61	-17.4%
69	Amount (\$)	479,450,840	600,964,338	-121,513,498	-20.2%
<b>NUCLEAR</b>					
70	BURNED				
71	Units (MM BTU)	48,095,470	51,126,155	-3,030,685	-5.9%
72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	0.8%
73	Amount (\$)	16,778,252	17,689,651	-911,399	-5.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
SEPTEMBER, 2006

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	TOTAL COST	FUEL ADJ TOTAL	TOTAL COST	80% GAIN ON ENERGY SALES ECONOMY	NONFUEL AMOUNT FOR FUEL ADJ
		KWH SOLD (000)	(000)	(000)	C/KWH	C/KWH		\$	\$	\$
ESTIMATED		36,000		36,000	6.724	7,618	2,420,787	2,742,482		321,895
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	3,463		3,463	6.960	6,960	240,995.79	240,995.79		0.00
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,337.60	8,337.60		0.00
City of Tallahassee, FL	Schedule OS	25		25	6.124	5,645	1,531.10	1,411.35		(119.75)
Florida Municipal Power Agency	CR-1	200		200	6.421	5,083	12,841.14	10,165.14		(2,676.00)
Ogithorpe Power Corp.	EEI	100		100	4.256	4,591	4,256.24	4,591.24		335.00
Seminole Electric Cooperative, Inc	Contract	285		285	3.438	4,502	9,799.54	12,830.89		3,031.35
Tampa Electric Company	CR-1	1,725		1,725	3.411	4,459	58,837.18	76,924.43		18,087.25
Tampa Electric Company	Schedule J	460		460	6.014	5,798	27,666.34	26,672.19		(994.15)
The Energy Authority, Inc.	Contract	290		290	3.433	4,471	9,956.92	12,965.02		3,008.10
<b>Sub Total - Gain on Other Power Sales</b>		<b>6,548</b>		<b>6,548</b>	<b>5.715</b>	<b>6,031</b>	<b>374,221.85</b>	<b>394,893.65</b>		<b>20,671.80</b>
<b>CURRENT MONTH TOTAL</b>		<b>6,548</b>		<b>6,548</b>	<b>5.715</b>	<b>6,031</b>	<b>374,221.85</b>	<b>394,893.65</b>		<b>20,671.80</b>
<b>DIFFERENCE</b>		<b>(29,452)</b>		<b>(29,452)</b>	<b>(1.009)</b>	<b>(1,587)</b>	<b>(2,046,565.15)</b>	<b>(2,347,588.35)</b>		<b>(301,023.20)</b>
<b>DIFFERENCE %</b>		<b>(81.8)</b>		<b>(81.8)</b>	<b>(15.0)</b>	<b>(20.8)</b>	<b>(84.5)</b>	<b>(85.6)</b>		<b>(93.6)</b>
<b>CUMULATIVE ACTUAL</b>		<b>238,978</b>		<b>238,978</b>	<b>5.715</b>	<b>6,348</b>	<b>13,658,502.78</b>	<b>15,170,509.59</b>		<b>1,512,006.83</b>
<b>CUMULATIVE ESTIMATED</b>		<b>569,137</b>		<b>569,137</b>	<b>5.990</b>	<b>6,757</b>	<b>34,093,974.00</b>	<b>38,457,691.00</b>		<b>4,363,717.00</b>
<b>DIFFERENCE</b>		<b>(330,159)</b>		<b>(330,159)</b>	<b>(0.275)</b>	<b>(0.409)</b>	<b>(20,435,471.24)</b>	<b>(23,287,181.41)</b>		<b>(2,851,710.17)</b>
<b>DIFFERENCE %</b>		<b>(58.0)</b>		<b>(58.0)</b>	<b>(4.6)</b>	<b>(6.1)</b>	<b>(59.9)</b>	<b>(60.6)</b>		<b>(65.35)</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
SEPTEMBER, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		416,255			416,255	2,378	2,378	9,897,209.00	9,897,209.00
<b>ACTUAL</b>									
Central Power & Lime	NonEconomy	84,863			84,863	3,200	3,200	2,715,616.00	2,715,616.00
Glades	Firm	12			12	10,968	10,968	1,316.18	1,316.18
Reliant Energy Florida, LLC	TOLL	37,946			37,946	8,942	8,942	3,393,044.85	3,393,044.85
Southern Company Services, Inc	Southern UPS	282,813			282,813	1,884	1,884	5,328,196.92	5,328,196.92
Tampa Electric Company	TECO AR1	29,330			29,330	6,436	6,436	1,887,602.50	1,887,602.50
The Energy Authority, Inc.	NonEconomy	0			0	0.000	0.000	0.00	0.00
<b>ADJUSTMENTS</b>									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	8,073.00	8,073.00
Reliant Energy Florida, LLC	TOLL	0			0	0.000	0.000	106,851.89	106,851.89
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(363,340.78)	(363,340.78)
<b>CURRENT MONTH TOTAL</b>		434,964			434,964	3,007	3,007	13,077,360.56	13,077,360.56
<b>DIFFERENCE</b>		18,709			18,709	0.629	0.629	3,180,151.56	3,180,151.56
<b>DIFFERENCE %</b>		4.5			4.5	26.4	26.4	32.1	32.1
<b>CUMULATIVE ACTUAL</b>		3,798,432			3,798,432	2,948	2,948	111,969,262.45	111,969,262.45
<b>CUMULATIVE ESTIMATED</b>		3,664,759			3,664,759	2,329	2,329	85,342,102.00	85,342,102.00
<b>DIFFERENCE</b>		133,673			133,673	0.619	0.619	26,627,160.45	26,627,160.45
<b>DIFFERENCE %</b>		3.6			3.6	26.6	26.6	31.2	31.2

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
SEPTEMBER, 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		373,491	0	0	373,491	3.152	3.152	11,771,084.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	3,499			3,499	10.625	10.625	371,796.38
ADJ		0			0			69,718.98
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	5,843			5,843	2.443	2.443	142,748.89
ADJ		0			0			(5,094.90)
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	39,245			39,245	4.079	4.079	1,600,825.98
ADJ		0			0			17,056.85
Bay County (BAYCOUNT)	CO-GEN	5,452			5,452	2.443	2.443	133,192.36
ADJ		0			0			(5,040.54)
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	5,401			5,401	3.834	3.834	207,074.34
ADJ		0			0			191,648.79
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	19			19	12.483	12.483	2,419.21
ADJ		19			19			2,392.26
Jefferson Power L.C. (JEFFPOWR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Lake County (LAKCOUNT)	CO-GEN	7,228			7,228	2.492	2.492	180,121.76
ADJ		0			0			(6,571.65)
Lake Cogen Limited (LAKORDER)	CO-GEN	35,660			35,660	4.623	4.623	1,648,561.80
ADJ		0			0			51,462.62
Metro-Dade County (METRDADE)	CO-GEN	25,586			25,586	4.550	4.550	1,164,163.00
ADJ		0			0			118,656.48
Metro-Dade County (METRDDAS)	CO-GEN	269			269	8.667	8.667	23,314.23
ADJ		0			0			5,667.72
Orange Cogen (ORANGEAS)	CO-GEN	5,657			5,657	8.185	8.185	463,025.45
ADJ		0			0			111,230.20
Orange Cogen (ORANGECCO)	CO-GEN	28,722			28,722	3.753	3.753	1,077,936.66
ADJ		0			0			35,448.77
Orlando Cogen Limited (ORLACOGL)	CO-GEN	56,955			56,955	4.396	4.396	2,503,741.80
ADJ		0			0			100,299.99
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	1,532			1,532	6.654	6.654	101,939.28
ADJ		0			0			(66,817.59)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	33,902			33,902	3.742	3.742	1,268,612.84
ADJ		0			0			9,429.83
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	13,817			13,817	2.492	2.492	344,319.64
ADJ		0			0			(13,053.80)
PCS Phosphate (OCSWFCRK)	CO-GEN	10,058			10,058	8.002	8.002	804,855.55
ADJ		3,380			3,380			361,326.07
PCS Phosphate (OCWHSPRS)	CO-GEN	12,210			12,210	8.667	8.667	1,058,263.23
ADJ		1,563			1,563			368,207.26
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	32,262			32,262	2.492	2.492	803,959.04
ADJ		0			0			(32,670.89)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	28,894			28,894	3.342	3.342	965,624.11
ADJ		0			0			(20,583.74)
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	11,236			11,236	3.741	3.741	420,353.72
ADJ		0			0			6,470.26
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S. Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	15,925			15,925	4.192	4.192	667,576.00
ADJ		0			0			(12,721.72)
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
<b>CURRENT MONTH TOTAL</b>		<b>384,336</b>			<b>384,336</b>	<b>4.491</b>	<b>4.491</b>	<b>17,260,896.45</b>
<b>DIFFERENCE</b>		<b>10,845</b>			<b>10,845</b>	<b>1.339</b>	<b>1.339</b>	<b>5,489,812.45</b>
<b>DIFFERENCE %</b>		<b>2.9</b>			<b>2.9</b>	<b>42.5</b>	<b>42.5</b>	<b>46.6</b>
<b>CUMULATIVE ACTUAL</b>		<b>3,403,251</b>			<b>3,403,251</b>	<b>3.861</b>	<b>3.861</b>	<b>131,404,760.39</b>
<b>CUMULATIVE ESTIMATED</b>		<b>3,497,153</b>			<b>3,497,153</b>	<b>3.118</b>	<b>3.118</b>	<b>109,026,583.00</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>(93,901.8)</b>			<b>(93,901.8)</b>	<b>0.7</b>	<b>0.7</b>	<b>22,378,177.4</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>(2.7)</b>			<b>(2.7)</b>	<b>23.9</b>	<b>23.9</b>	<b>20.5</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
SEPTEMBER, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		100,000	8,281	8,281,200.00	10.351	10,350,945.00	2,069,745.00
ACTUAL:							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
Seminole	Load Following	482	3.783	18,253.04	3.783	18,253.04	0.00
Seminole	RPR Purchase	0	2,265.000	498.30	2,265.000	498.30	0.00
Calpine Energy Services, LP	EEl	662	5.345	35,381.00	7.673	50,794.67	15,413.67
Cargill Power Markets, LLC	EEl	11,195	5.760	644,877.00	7.350	822,848.92	177,971.92
Carolina Power Light Company	Transmission Purchase	0	0.000	2,163.00	0.000	0.00	(2,163.00)
Cinergy Services, Inc	Contract	360	6.000	21,600.00	8.015	28,854.00	7,254.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	142,365.92	0.000	0.00	(142,365.92)
Cobb Electric Membership Corp.	EEl	41,029	5.236	2,148,197.00	8.319	3,413,013.66	1,264,816.66
Duke Electric Transmission	Transmission Purchase	0	0.000	6,512.73	0.000	0.00	(6,512.73)
Florida Municipal Power Agency	CR-1	800	11.000	88,000.00	11.832	94,656.00	6,656.00
Florida Power & Light Company	Schedule OS	5,075	8.200	416,125.00	9.584	486,382.00	70,257.00
Florida Power & Light Company	Transmission Purchase	0	0.000	21,345.36	0.000	0.00	(21,345.36)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	10,645.05	0.000	0.00	(10,645.05)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	176,893.75	0.000	0.00	(176,893.75)
Orlando Utilities Commission	Schedule OS	225	5.133	11,550.00	5.298	11,920.25	370.25
Pennsylvania-New Jersey-Maryland Int.	MR1	2,776	4.113	114,164.91	9.291	257,929.00	143,764.09
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	2,249.19	0.000	0.00	(2,249.19)
Seminole Electric Cooperative, Inc	Contract	425	5.013	21,305.00	5.921	25,166.10	3,861.10
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	83,908.00	0.000	0.00	(83,908.00)
Southern Company Services, Inc	MR1	27,570	5.078	1,399,975.00	8.168	2,251,802.36	851,827.36
The Energy Authority, Inc.	EEl	1,646	7.039	115,860.00	8.447	139,042.42	23,182.42
The Energy Authority, Inc.	Contract	11,289	6.013	678,827.00	9.044	1,020,943.27	342,116.27
Westar Energy, Inc	EEl	640	6.200	39,680.00	6.739	43,129.20	3,449.20
Williams Energy Marketing Trading Company	EEl	2,977	4.968	147,889.00	9.629	286,670.07	138,781.07
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	(7,468.00)	0.000	0.00	7,468.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(4,320.41)	0.000	0.00	4,320.41
Georgia Transmission Corporation	Transmission Purchase	0	0.000	309.76	0.000	0.00	(309.76)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(53.57)	0.000	0.00	53.57
New Hope Power Partnership	Schedule OS	1	11.500	115.00	0.000	0.00	(115.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	645.76	0.000	0.00	(645.76)
Reliant Energy Services, Inc.	Schedule OS	-132	14.000	(18,480.00)	(0.000)	0.00	18,480.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	1,732.50	0.000	0.00	(1,732.50)
Tampa Electric Company	Transmission Purchase	0	0.000	114.45	0.000	0.00	(114.45)
<b>SubTotal - Energy Purchases (Non-Broker)</b>		107,020	5.906	6,320,860.74	8.365	8,951,903.26	2,631,042.52
<b>CURRENT MONTH TOTAL</b>		107,020	5.906	6,320,860.74	8.365	8,951,903.26	2,631,042.52
<b>DIFFERENCE</b>		7,020	(2.375)	(1,960,339.26)	(1.986)	(1,399,041.74)	561,297.52
<b>DIFFERENCE %</b>		7.0	(28.7)	(23.7)	(19.2)	(13.5)	27.1
<b>CUMULATIVE ACTUAL</b>		844,274	9.166	77,383,357.78	11.531	97,355,325.76	19,971,967.98
<b>CUMULATIVE ESTIMATED</b>		607,200	7.131	43,297,999.00	8.913	54,121,837.00	10,823,838.00
<b>DIFFERENCE</b>		237,074	2.035	34,085,358.78	2.618	43,233,488.76	9,148,129.98
<b>DIFFERENCE %</b>		39.0	28.5	78.7	29.4	79.9	84.52

PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2006

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLCF)	QF	17.00	1/1/95 - 12/31/13	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	0	0	0	4,822,560
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	0	0	0	22,943,288
3 Bay County (BAYCOUNT)	QF	11.03	1/1/95 - 12/31/06	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	0	0	0	2,374,020
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	0	0	0	4,754,700
5 Jefferson Power L.C. (JEFFPOWR)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	0	0	0	4,522,298
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	0	0	0	23,981,855
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	604,154	738,558	749,455	798,056	899,574	908,572	964,602	984,123	1,217,818	0	0	0	7,864,912
9 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	0	0	0	20,488,648
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,220,699	1,963,398	1,963,806	1,912,836	1,989,708	2,032,631	2,032,631	2,032,631	2,102,525	0	0	0	18,250,864
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	0	0	0	28,497,458
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	0	0	0	8,157,870
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	0	0	0	19,419,278
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	0	0	0	24,880,634
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	0	0	0	9,515,783
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	(43,838)	0	0	0	0	0	0	0	0	0	0	0	(43,838)
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	731,466	772,240	763,595	766,949	773,283	791,864	800,587	800,946	835,327	0	0	0	7,036,255
18 UPS Purchase (414 total mw) - Southern	Other	414	7/1/98 - 5/31/10	4,667,122	4,951,688	4,662,176	4,611,375	4,386,326	4,581,817	4,724,893	3,988,157	4,550,957	0	0	0	41,124,281
19 Incremental Security				26,630	39,115	(38,843)	6,029	458,313	43,299	341,573	50,571	23,561	0	0	0	950,247
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	5,937,903
21 Retail Wheeling				(12,967)	(69,785)	(60,381)	(26,376)	(45,018)	(11,582)	(16,482)	(4,229)	(3,222)	0	0	0	(250,041)
<b>SUBTOTAL</b>				<b>28,237,298</b>	<b>28,439,247</b>	<b>28,083,840</b>	<b>28,112,902</b>	<b>28,506,218</b>	<b>28,390,633</b>	<b>28,891,606</b>	<b>27,896,232</b>	<b>28,770,999</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>255,328,976</b>

Confidential Capacity Contracts (Aggregated);

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		527.25 to 685.25	7	1,180,417	1,355,188	1,356,498	1,355,088	1,354,623	2,200,448	2,173,414	2,052,654	2,098,658	0	0	0	15,154,404
<b>TOTAL</b>				<b>29,417,715</b>	<b>29,794,436</b>	<b>29,440,338</b>	<b>29,467,989</b>	<b>29,860,841</b>	<b>30,591,080</b>	<b>31,065,021</b>	<b>29,948,885</b>	<b>30,869,658</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>270,483,379</b>