

October 19, 2006

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 060003-GU --Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2006 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM



W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Angie Llewellyn

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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 1 of 3

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

	CURRENT MONTH: September 06				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$99,986	\$27,019	(\$72,967)	(270.06)	\$683,011	\$393,974	(\$289,037)	(73.36)	
2 NO NOTICE SERVICE	\$31,928	\$31,928	\$1	0.00	\$328,655	\$328,658	\$3	0.00	
3 SWING SERVICE	\$544,533	\$0	(\$544,533)	#DIV/0!	\$7,264,917	\$0	(\$7,264,917)	#DIV/0!	
4 COMMODITY (Other)	\$17,043,409	\$4,188,707	(\$12,854,702)	(306.89)	\$219,981,927	\$112,810,470	(\$107,171,457)	(95.00)	
5 DEMAND	\$3,930,329	\$3,727,473	(\$202,856)	(5.44)	\$38,667,375	\$36,708,948	(\$1,958,427)	(5.34)	
6 OTHER	\$236,332	\$207,000	(\$29,332)	(14.17)	\$2,520,310	\$2,362,000	(\$158,310)	(6.70)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$12,215	\$14,901	\$2,686	18.03	\$120,015	\$122,267	\$2,252	1.84	
8 DEMAND	\$758,138	\$920,816	\$162,678	17.67	\$6,290,498	\$6,225,641	(\$64,857)	(1.04)	
9 OTHER	\$202,289	\$210,424	\$8,135	3.87	\$2,125,585	\$2,185,247	\$59,662	2.73	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$20,913,873	\$7,035,986	(\$13,877,887)	(197.24)	\$260,910,095	\$144,070,895	(\$116,839,200)	(81.10)	
12 NET UNBILLED	(\$499,019)	\$0	\$499,019	0.00	(\$6,641,112)	\$0	\$6,641,112	0.00	
13 COMPANY USE	\$9,888	\$0	(\$9,888)	0.00	\$453,118	\$0	(\$453,118)	0.00	
14 TOTAL THERM SALES (11)	\$20,713,213	\$7,035,986	(\$13,677,227)	(194.39)	\$286,783,015	\$144,070,895	(\$142,712,120)	(99.06)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	42,936,920	36,954,472	(5,982,448)	(16.19)	434,918,150	331,515,390	(103,402,760)	(31.19)	
16 NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	66,395,000	66,395,000	0	0.00	
17 SWING SERVICE	1,151,710	0	(1,151,710)	#DIV/0!	10,403,330	-	(10,403,330)	#DIV/0!	
18 COMMODITY (Other)	26,261,971	8,185,225	(18,076,746)	(220.85)	288,230,930	114,369,182	(173,861,748)	(152.02)	
19 DEMAND	83,428,901	76,577,410	(6,851,491)	(8.95)	844,220,976	784,633,438	(59,587,538)	(7.59)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	19,085,790	23,282,324	4,196,534	18.02	160,939,510	160,067,245	(872,265)	(0.54)	
22 DEMAND	19,428,430	23,282,324	3,853,894	16.55	164,604,200	160,067,245	(4,536,955)	(2.83)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	27,413,681	8,185,225	(19,228,456)	(234.92)	298,634,260	114,369,182	(184,265,078)	(161.11)	
25 NET UNBILLED	46,153	0	(46,153)	0.00	(2,756,010)	-	2,756,010	0.00	
26 COMPANY USE	26,666	0	(26,666)	0.00	420,795	-	(420,795)	0.00	
27 TOTAL THERM SALES (24)	27,693,176	8,185,225	(19,507,951)	(238.33)	305,520,568	114,369,182	(191,151,386)	(167.14)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00233	0.00073	(0.00160)	(218.50)	0.00157	0.00119	(0.00038)	(32.15)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.47280	#DIV/0!	#DIV/0!	#DIV/0!	0.69833	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.64898	0.51174	(0.13724)	(26.82)	0.76321	0.98637	0.22316	22.62
32 DEMAND	(5/19)	0.04711	0.04868	0.00157	3.22	0.04580	0.04678	0.00098	2.10
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00064	0.00064	0.00000	0.00	0.00075	0.00076	0.00002	2.37
35 DEMAND	(8/22)	0.03902	0.03955	0.00053	1.33	0.03822	0.03889	0.00068	1.74
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.76290	0.85960	0.09670	11.25	0.87368	1.25970	0.38602	30.64
38 NET UNBILLED	(12/25)	(10.81228)	0.00000	10.81228	0.00	2.40968	0.00000	(2.40968)	0.00
39 COMPANY USE	(13/26)	0.37081	0.00000	(0.37081)	0.00	1.07681	0.00000	(1.07681)	0.00
40 TOTAL THERM SALES	(11/27)	0.75520	0.85960	0.10440	12.15	0.85399	1.25970	0.40571	32.21
41 TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.73369	0.83809	0.10440	12.46	0.83248	1.23819	0.40571	32.77
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.73738	0.84230	0.10492	12.46	0.83666	1.24442	0.40776	32.77
45 PGA FACTOR ROUNDED TO NEAREST .001		73.738	84.230	10.49200	12.46	83.666	124.442	40.77600	32.77

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06									
		CURRENT MONTH: September 06				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%	AMOUNT	%
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$38,905	\$10,908	(\$27,997)	(256.66)	\$347,106	\$186,871	(\$160,235)	(85.75)		
2	NO NOTICE SERVICE	\$15,207	\$15,207	\$0	0.00	\$164,734	\$164,734	\$0	0.00		
3	SWING SERVICE	\$211,878	\$0	(\$211,878)	#DIV/0!	\$3,146,667	\$0	(\$3,146,667)	#DIV/0!		
4	COMMODITY (Other)	\$6,631,590	\$1,690,981	(\$4,940,609)	(292.17)	\$104,694,368	\$55,062,115	(\$49,632,253)	(90.14)		
5	DEMAND	\$1,872,016	\$1,775,395	(\$96,621)	(5.44)	\$19,291,205	\$18,334,996	(\$956,209)	(5.22)		
6	OTHER	\$91,957	\$83,566	(\$8,391)	(10.04)	\$1,199,410	\$1,073,297	(\$126,113)	(11.75)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$4,753	\$6,016	\$1,263	20.99	\$55,928	\$56,383	\$455	0.81		
8	DEMAND	\$361,101	\$438,585	\$77,484	17.67	\$3,088,055	\$3,073,211	(\$14,844)	(0.48)		
9	OTHER	\$96,350	\$100,225	\$3,875	0.00	\$1,062,267	\$1,085,402	\$23,135	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,399,349	\$3,031,231	(\$5,368,118)	(177.09)	\$124,637,240	\$70,607,017	(\$54,030,223)	(76.52)		
12	NET UNBILLED	(\$218,105)	\$0	\$218,105	0.00	(\$3,713,575)	\$0	\$3,713,575	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$2,732,885	\$3,031,231	\$298,346	9.84	\$65,100,186	\$70,607,017	\$5,506,831	7.80		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	16,706,756	14,918,520	(1,788,236)	(11.99)	201,365,600	152,136,855	(49,228,745)	(32.36)		
16	NO NOTICE SERVICE	3,072,135	3,072,135	0	0.00	33,279,401	33,279,401	0	0.00		
17	SWING SERVICE	448,130	0	(448,130)	#DIV/0!	4,441,492	-	(4,441,492)	#DIV/0!		
18	COMMODITY (Other)	10,218,533	3,304,375	(6,914,158)	(209.24)	135,504,292	54,395,172	(81,109,120)	(149.11)		
19	DEMAND	39,737,186	36,473,820	(3,263,366)	(8.95)	421,687,618	392,807,934	(28,879,684)	(7.35)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	7,426,281	9,399,074	1,972,793	20.99	72,459,504	71,643,191	(816,313)	(1.14)		
22	DEMAND	9,253,761	11,089,371	1,835,610	16.55	80,896,351	79,061,360	(1,834,991)	(2.32)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	10,666,663	3,304,375	(7,362,288)	(222.80)	139,945,784	54,395,172	(85,550,612)	(157.28)		
25	NET UNBILLED	26,526	0	(26,526)	0.00	(1,829,320)	-	1,829,320	0.00		
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00		
27	TOTAL THERM SALES (24)	3,294,140	3,304,375	10,235	0.31	53,790,091	54,395,172	605,082	1.11		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00233	0.00073	(0.00160)	(218.49)	0.00172	0.00123	(0.00050)	(40.34)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.47280	#DIV/0!	#DIV/0!	#DIV/0!	0.70847	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.64898	0.51174	(0.13724)	(26.82)	0.77263	1.01226	0.23963	23.67	
32	DEMAND	(5/19)	0.04711	0.04868	0.00157	3.22	0.04575	0.04668	0.00093	1.99	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00064	0.00064	0.00000	0.01	0.00077	0.00079	0.00002	1.92	
35	DEMAND	(8/22)	0.03902	0.03955	0.00053	1.33	0.03817	0.03887	0.00070	1.80	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.78744	0.91734	0.12990	14.16	0.89061	1.29804	0.40743	31.39	
38	NET UNBILLED	(12/25)	(8.22231)	0.00000	8.22231	0.00	2.03003	0.00000	(2.03003)	0.00	
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	2.54978	0.91734	0.12990	14.16	2.31710	1.29804	(1.01907)	(78.51)	
41	TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	2.52827	0.89583	(1.63245)	(182.23)	2.29559	1.27653	(1.01907)	(79.83)	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.54099	0.90033	(1.64066)	(182.23)	2.30714	1.28294	(1.02420)	(79.83)	
45	PGA FACTOR ROUNDED TO NEAREST .001		254.099	90.033	(164.06573)	(182.23)	230.714	128.294	(102.42017)	(79.83)	

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
Page 3 of 3

For Commercial Customers

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

	CURRENT MONTH: September 06				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$61,081	\$16,111	(\$44,970)	(279.13)	\$335,905	\$207,103	(\$128,802)	(62.19)	
2	NO NOTICE SERVICE	\$16,720	\$16,721	\$1	0.01	\$163,921	\$163,924	\$3	0.00	
3	SWING SERVICE	\$332,655	\$0	(\$332,655)	#DIV/0!	\$4,118,250	\$0	(\$4,118,250)	#DIV/0!	
4	COMMODITY (Other)	\$10,411,819	\$2,497,726	(\$7,914,093)	(316.85)	\$115,287,560	\$57,748,365	(\$57,539,205)	(99.64)	
5	DEMAND	\$2,058,313	\$1,952,078	(\$106,235)	(5.44)	\$19,376,171	\$18,373,952	(\$1,002,219)	(5.45)	
6	OTHER	\$144,375	\$123,434	(\$20,941)	(16.97)	\$1,320,900	\$1,288,704	(\$32,196)	(2.50)	
	LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$7,462	\$8,885	\$1,423	16.02	\$64,089	\$65,884	\$1,795	2.72	
8	DEMAND	\$397,037	\$482,231	\$85,194	17.67	\$3,202,442	\$3,152,430	(\$50,012)	(1.59)	
9	OTHER	\$105,939	\$110,199	\$4,260	0.00	\$1,063,315	\$1,099,845	\$36,530	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,514,525	\$4,004,755	(\$8,509,770)	(212.49)	\$136,272,861	\$73,463,879	(\$62,808,982)	(85.50)	
12	NET UNBILLED	(\$280,914)	\$0	\$280,914	0.00	(\$2,927,537)	\$0	\$2,927,537	0.00	
13	COMPANY USE	\$9,888	\$0	(\$9,888)	0.00	\$453,118	\$0	(\$453,118)	0.00	
14	TOTAL THERM SALES (11)	\$17,980,328	\$4,004,755	(\$13,975,573)	(348.97)	\$221,692,829	\$73,463,879	(\$148,228,950)	(201.77)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	26,230,164	22,035,952	(4,194,212)	(19.03)	233,562,550	179,378,535	(54,174,015)	(30.20)	
16	NO NOTICE SERVICE	3,377,865	3,377,865	0	0.00	33,115,604	33,115,604	0	0.00	
17	SWING SERVICE	703,580	0	(703,580)	#DIV/0!	5,961,838	-	(5,961,838)	#DIV/0!	
18	COMMODITY (Other)	16,043,438	4,880,850	(11,162,588)	(228.70)	152,726,638	59,974,010	(92,752,628)	(154.65)	
19	DEMAND	43,691,715	40,103,590	(3,588,125)	(8.95)	422,533,358	391,825,505	(30,707,853)	(7.84)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
	LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	11,659,509	13,883,250	2,223,741	16.02	88,480,006	88,424,054	(55,952)	(0.06)	
22	DEMAND	10,174,669	12,192,953	2,018,284	16.55	83,707,849	81,005,885	(2,701,964)	(3.34)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	16,747,018	4,880,850	(11,866,168)	(243.12)	158,688,476	59,974,010	(98,714,466)	(164.60)	
25	NET UNBILLED	19,627	0	(19,627)	0.00	(926,690)	-	926,690	0.00	
26	COMPANY USE	26,666	0	(26,666)	0.00	420,795	-	(420,795)	0.00	
27	TOTAL THERM SALES (24)	24,399,036	4,880,850	(19,518,186)	(399.89)	251,730,477	59,974,010	(191,756,467)	(319.73)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00233	0.00073	(0.00160)	(218.50)	0.00144	0.00115	(0.00028)	(24.57)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.01	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.47280	#DIV/0!	#DIV/0!	#DIV/0!	0.69077	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.64898	0.51174	(0.13724)	(26.82)	0.75486	0.96289	0.20803	21.60
32	DEMAND	(5/19)	0.04711	0.04868	0.00157	3.22	0.04586	0.04689	0.00104	2.21
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	(7/21)	0.00064	0.00064	(0.00000)	(0.00)	0.00072	0.00075	0.00002	2.79
35	DEMAND	(8/22)	0.03902	0.03955	0.00053	1.33	0.03826	0.03892	0.00066	1.69
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.74727	0.82050	0.07323	8.93	0.85874	1.22493	0.36618	29.89
38	NET UNBILLED	(12/25)	(14.31263)	0.00000	14.31263	0.00	3.15913	0.00000	(3.15913)	0.00
39	COMPANY USE	(13/26)	0.37081	0.00000	(0.37081)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.51291	0.82050	0.07323	8.93	0.54134	1.22493	0.68358	55.81
41	TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.49140	0.79899	0.30759	38.50	0.51983	1.20342	0.68358	56.80
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.49387	0.80301	0.30914	38.50	0.52245	1.20947	0.68702	56.80
45	PGA FACTOR ROUNDED TO NEAREST .001		49.387	80.301	30.91402	38.50	52.245	120.947	68.70227	56.80

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

CURRENT MONTH: September 2006

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	34,259,740	\$3,187	\$0.00009
2 Commodity Pipeline (SNG)	5,147,300	\$41,923	\$0.00814
3 Commodity Pipeline (Gulfstream)	2,476,660	\$5,356	\$0.00216
4 Commodity Pipeline-(FGT)-Aug'06 Accrual Adj.	(78,380)	\$3,420	(\$0.04363)
5 Commodity Pipeline (SNG)-Aug'06 Accrual Adj.	0	(\$0.33)	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Aug'06 Accrual Adj.	37,890	\$3,524	\$0.09300
7 Bay Gas Storage	359,460	\$8,987	\$0.02500
8 Bay Gas Storage - Prior Month Adj.	734,250	\$18,356	\$0.02500
9 Special Fuels Surcharge	0	\$15,234	#DIV/0!
10 TOTAL COMMODITY (Pipeline)	42,936,920	\$99,986	\$0.00233
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
11 Swing Service-Demand-3rd Party Suppliers	0	\$9,000	#DIV/0!
12 Swing Service-Commodity-3rd Party Suppliers	1,099,190	\$496,565	\$0.45176
13 Sonat-Alert Day Penalty	52,520	\$38,968	\$0.74196
14 TOTAL SWING SERVICE	1,151,710	\$544,533	\$0.47280
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
15 Purchases from 3rd Party Suppliers	25,016,840	\$16,280,279	\$0.65077
16 City of Sunrise	7,728	\$6,841	\$0.88517
17 Okaloosa	238,670	\$37,924	\$0.15890
18 Purchases-3rd Party Suppliers-Aug'06 Accrual Adj.	256,840	\$196,852	\$0.76644
19 Commodity Other-(Gulfstream)-Aug'06 Accrual Adj.	(167,900)	(\$144,571)	\$0.86106
20 Cashouts-Peoples' Transportation Customers	1,441,122	\$968,022	\$0.67171
21 NCTS Program Cashouts	146,249	\$105,007	\$0.71800
22 Parked Gas/Unparked Gas	(236,700)	(\$106,752)	\$0.45100
23 Commodity Other (SNG)	(164,290)	(\$68,673)	\$0.41800
24 Commodity Other (Gulfstream)	(10,730)	(\$8,706)	\$0.81132
25 Bookouts-Aug'06 Accrual Adj.	(340,730)	(\$261,340)	\$0.76700
26 Imbalance Cashout (FGT)	(2,562,590)	(\$1,739,052)	\$0.67390
27 Imbalance Cashout (FGT)-Aug'06 Accrual Adj.	2,636,160	\$1,776,508	\$0.67863
28 Central Florida Gas-Prior Month Adj.	1,302	\$1,069	\$0.82068
29 TOTAL COMMODITY (Other)	26,261,971	\$17,043,409	\$0.64898
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (FGT)	72,749,400	\$3,487,152	\$0.04793
31 Demand (SNG)	7,947,570	\$289,822	\$0.03647
32 Demand (Gulfstream)	6,300,000	\$359,175	\$0.05701
33 Temporary Relinquishment Credit-(FGT)	(28,814,700)	(\$1,222,619)	\$0.04243
34 Temporary Acquisition	10,228,200	\$404,525	\$0.03955
35 Unbundled Capacity Sales	13,200,000	\$601,408	\$0.04556
36 Capacity Discount-Transportation Customer	2,058,431	\$20,358	\$0.00989
37 Volumetric Relinquishment Credit-(FGT)	(240,000)	(\$9,492)	\$0.03955
38 TOTAL DEMAND	83,428,901	\$3,930,329	\$0.04711
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$85,234	\$0.00000
40 Transportation Trailer Charges	0	\$151,098	#DIV/0!
41 TOTAL OTHER	0	\$236,332	\$0.00000

FOR THE PERIOD OF:

January-05 Through December-05

	CURRENT MONTH: SEPTEMBER 05				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$17,578,054	\$4,188,707	(\$13,389,347)	(\$3.19653)	\$226,793,726	\$112,810,470	(\$113,983,256)	(\$1.01040)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,325,931	2,847,279	(478,652)	(0.16811)	\$33,663,251	\$31,260,425	(2,402,826)	(0.07686)
3 TOTAL	20,903,986	7,035,986	(13,868,000)	(1.97101)	\$260,456,977	\$144,070,895	(116,386,082)	(0.80784)
4 FUEL REVENUES (NET OF REVENUE TAX)	20,713,213	7,035,986	(13,677,227)	(1.94390)	\$286,783,015	\$144,070,895	(142,712,120)	(0.99057)
5 TRUE-UP REFUND/(COLLECTION)	260,949	260,949	0	0.00000	\$2,348,541	\$2,348,541	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	20,974,162	7,296,935	(13,677,227)	(1.87438)	\$289,131,556	\$146,419,436	(142,712,120)	(0.97468)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	70,176	260,949	190,773	0.73107	\$28,674,579	\$2,348,541.00	(26,326,038)	(11.20953)
8 INTEREST PROVISION-THIS PERIOD (21)	84,000	10,718	(73,281)	(6.83697)	\$463,154	\$89,123	(374,032)	(4.19682)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	19,240,579	2,442,933	(16,797,646)	(6.87602)	(7,655,354)	2,364,529	10,019,883	4.23758
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(260,949)	(260,949)	0	0.00000	(\$2,348,541)	(\$2,348,541)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	(\$33)	\$0	33	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	19,133,806	2,453,652	(16,680,154)	(6.79809)	19,133,806	2,453,652	(16,680,154)	(6.79809)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	19,133,806	2,453,652	(16,680,154)	(6.79809)	\$19,133,806	\$2,453,652	(\$16,680,154)	(\$6.79809)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	19,240,579	2,442,933	(16,797,646)	(6.87602)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	19,049,806	2,442,933	(16,606,873)	(6.79792)				
15 TOTAL (13+14)	38,290,385	4,885,866	(33,404,519)	(6.83697)				
16 AVERAGE (50% OF 15)	19,145,193	2,442,933	(16,702,259)	(6.83697)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.27	5.27	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.26	5.26	0	0.00000				
19 TOTAL (17+18)	10.530	10.530	0	0.00000				
20 AVERAGE (50% OF 19)	5.265	5.265	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.43875	0.43875	0	0.00000				
22 INTEREST PROVISION (16x21)	\$84,000	\$10,718	(\$73,281)	(\$6.83697)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

September'06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	September'06	FGT	PGS	FTS-1 COMM. PIPELINE	27,445,650		27,445,650		\$17,565.22			\$0.06
2	September'06	FGT	PGS	FTS-1 COMM. PIPELINE		19,085,790	19,085,790		12,214.91			\$0.06
3	September'06	FGT	PGS	FTS-2 COMM. PIPELINE	6,814,090		6,814,090		(14,377.73)			(\$0.21)
4	September'06	FGT	PGS	FTS-1 DEMAND	43,907,100		43,907,100			\$1,742,287.53		\$3.97
5	September'06	FGT	PGS	FTS-1 DEMAND		19,428,430	19,428,430			758,138.41		\$3.90
6	September'06	FGT	PGS	FTS-2 DEMAND	10,015,800		10,015,800			917,278.02		\$9.16
7	September'06	FGT	PGS	NO NOTICE	6,450,000		6,450,000			31,927.50		\$0.50
8	September'06	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	September'06	BAY GAS STORAGE	PGS	COMM. PIPELINE	359,460		359,460		8,986.50			\$2.50
10	September'06	PARKED /UNPARKED	PGS	COMM. OTHER	(236,700)		(236,700)	(106,751.70)				\$45.10
11	September'06	SONAT	PGS	COMM. OTHER	(164,290)		(164,290)	(68,673.22)				\$41.80
12	September'06	SONAT	PGS	COMM. PIPELINE	5,147,300		5,147,300		41,922.78			\$0.81
13	September'06	SONAT	PGS	DEMAND	7,947,570		7,947,570			289,822.48		\$3.65
14	September'06	SONAT - lmb. Penalty	PGS	SWING	52,520		52,520	38,968.00				\$74.20
15	September'06	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,476,660		2,476,660		5,355.67			\$0.22
16	September'06	GULFSTREAM PIPELINE	PGS	DEMAND	6,300,000		6,300,000			359,175.00		\$5.70
17	September'06	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(10,730)		(10,730)	(8,705.51)				\$81.33
18	September'06	ANADARKO	PGS	COMM. OTHER	344,230		344,230	228,566.56				\$66.40
19	September'06	APACHE	PGS	COMM. OTHER	218,480		218,480	105,473.17				\$48.28
20	September'06	BP ENERGY	PGS	COMM. OTHER	4,934,030		4,934,030	3,087,271.25				\$62.57
21	September'06	CHEVTEXACO	PGS	COMM. OTHER	942,360		942,360	622,313.22				\$66.04
22	September'06	CIMA	PGS	COMM. OTHER	18,810		18,810	10,815.75				\$57.50
23	September'06	CINERGY	PGS	COMM. OTHER	24,780		24,780	11,894.40				\$48.00
24	September'06	CONOCO	PGS	COMM. OTHER	879,920		879,920	426,601.73				\$48.48
25	September'06	CONSTELLATION	PGS	COMM. OTHER	1,800,000		1,800,000	1,268,280.00				\$70.46
26	September'06	CORAL	PGS	COMM. OTHER	3,000,000		3,000,000	2,160,000.00				\$72.00
27	September'06	CROSSTEX	PGS	COMM. OTHER	1,584,850		1,584,850	1,017,003.51				\$64.17
28	September'06	HOUSTON PIPELINE	PGS	COMM. OTHER	152,460		152,460	95,615.10				\$62.71
29	September'06	INFINITE	PGS	COMM. OTHER	200,000		200,000	110,000.00				\$55.00
30	September'06	LOUIS DREYFUS	PGS	COMM. OTHER	459,080		459,080	225,024.91				\$49.02
31	September'06	MAGNUS ENERGY	PGS	COMM. OTHER	12,000		12,000	5,400.00				\$45.00
32	September'06	NOBLE	PGS	COMM. OTHER	189,780		189,780	127,790.40				\$67.34
33	September'06	OCCIDENTAL	PGS	COMM. OTHER	151,170		151,170	72,698.44				\$48.09
34	September'06	ONEOK	PGS	SWING	749,190		749,190	326,839.77		1,875.00		\$43.88
35	September'06	ONEOK	PGS	COMM. OTHER	3,050,770		3,050,770	1,924,784.06				\$63.09
36	September'06	PROGRESS	PGS	COMM. OTHER	344,830		344,830	200,899.38				\$58.26
37	September'06	SEMINOLE	PGS	COMM. OTHER	166,670		166,670	102,418.72				\$61.45
38	September'06	SEQUENT	PGS	SWING	350,000		350,000	169,725.00		7,125.00		\$50.53
39	September'06	SEQUENT	PGS	COMM. OTHER	934,160		934,160	464,429.98				\$49.72
40	September'06	TAMPA ELECTRIC	PGS	COMM. OTHER	104,000		104,000	54,913.00				\$52.80
41	September'06	TEXLA	PGS	COMM. OTHER	568,220		568,220	279,880.72				\$49.26
42	September'06	VIRGINIA POWER	PGS	COMM. OTHER	4,936,240		4,936,240	2,999,065.14				\$60.76
43	September'06	MERRILL LYNCH	PGS	COMM. OTHER	0		0	24,480.00				#DIV/0!
44	September'06	J. ARON AND CO.	PGS	COMM. OTHER	0		0	133,400.00				#DIV/0!
45	September'06	BARCLAYS	PGS	COMM. OTHER	0		0	192,740.00				#DIV/0!
46	September'06	CECG	PGS	COMM. OTHER	0		0	68,400.00				#DIV/0!
47	September'06	MITSUI	PGS	COMM. OTHER	0		0	49,100.00				#DIV/0!
48	September'06	TOTAL GAS & POWER N.A., INC.	PGS	COMM. OTHER	0		0	131,700.00				#DIV/0!
49	September'06	SOCIETE GENERALE	PGS	COMM. OTHER	0		0	55,200.00				#DIV/0!
50	September'06	UBS	PGS	COMM. OTHER	0		0	24,120.00				#DIV/0!
51	September'06	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,058,431		2,058,431			20,357.88		\$0.99
52	September'06	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	13,200,000		13,200,000			601,408.00		\$4.56
53	September'06	NCTS PROGRAM C/O	PGS	COMM. OTHER	146,249		146,249	105,006.63				\$71.80
54	September'06	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,441,122		1,441,122	968,022.12				\$67.17
55	Totals	**This report excludes prior month/period adjustments.			159,466,262	38,514,220	197,980,482	\$17,704,710.53	\$86,801.43	\$4,729,394.82	\$0.00	\$11.38

FOR THE PERIOD OF:  
PRESENT MONTH:

January-06  
September-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 ANADARKO	DRN# 23703	1,134	1,091	34,010	32,724	6.66600	6.92787
2 ANADARKO	DRN# 23703	3	3	89	86	4.98000	5.17564
3 ANADARKO	DRN# 23703	11	10	324	312	4.36000	4.53128
4 APACHE	DRN# 25809	12	12	363	349	5.39000	5.60175
5 APACHE	DRN# 716	532	512	15,951	15,348	4.60000	4.78071
6 APACHE	DRN# 25809	27	26	808	777	4.55000	4.72875
7 BP ENERGY	DRN# 241390	62	60	1,860	1,790	7.21600	7.49948
8 BP ENERGY	DRN# 241390	7	6	200	192	5.75500	5.98109
9 BP ENERGY	DRN# 241390	400	385	12,000	11,546	5.24500	5.45105
10 BP ENERGY	DRN# 241390	153	147	4,578	4,405	5.77000	5.99667
11 BP ENERGY	DRN# 337605	458	440	13,734	13,215	5.41500	5.62773
12 BP ENERGY	DRN# 255292	153	147	4,578	4,405	5.32000	5.52900
13 BP ENERGY	DRN# 255292	173	167	5,196	5,000	5.80000	6.02785
14 BP ENERGY	DRN# 255292	172	165	5,152	4,957	5.35000	5.56017
15 BP ENERGY	DRN# 255292	153	147	4,578	4,405	5.08000	5.27957
16 BP ENERGY	DRN# 241390	220	212	6,600	6,351	4.66500	4.84826
17 BP ENERGY	DRN# 241390	458	440	13,734	13,215	4.48500	4.66119
18 BP ENERGY	DRN# 337605	416	400	12,468	11,997	5.40000	5.61214
19 BP ENERGY	DRN# 337605	520	500	15,589	15,000	4.81000	4.99896
20 CHEVRON	DRN# 23703	254	244	7,613	7,325	6.83100	7.09936
21	SUBTOTAL	5,314	5,113	159,425	153,399	6.16392	6.40607

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.
- (3) Included in the monthly gross volumes above are 707,288 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 550,784 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 155, and 240,406 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 149



FOR THE PERIOD OF:  
PRESENT MONTH:

January-06  
September-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 CHEVRON	DRN# 23703	824	793	24,720	23,786	6.40000	6.65142
23 CHEVRON	DRN# 12740	1,897	1,825	56,903	54,752	6.81600	7.08377
24 CIMA	DRN# 314571	63	60	1,881	1,810	5.75000	5.97589
25 CONOCO	DRN# 314571	454	437	13,624	13,109	5.33000	5.53939
26 CONOCO	DRN# 157740	118	114	3,554	3,420	6.03000	6.26689
27 CONOCO	DRN# 32606	118	114	3,554	3,420	5.90000	6.13178
28 CONOCO	DRN# 314571	63	60	1,881	1,810	5.69000	5.91353
29 CONOCO	DRN# 32606	63	60	1,881	1,810	5.10000	5.30035
30 CONOCO	DRN# 11224	118	114	3,554	3,420	5.30000	5.50821
31 CONOCO	DRN# 11224	118	114	3,554	3,420	5.00000	5.19642
32 CONOCO	DRN# 11224	188	181	5,643	5,430	4.50000	4.67678
33 CONOCO	DRN# 11224	584	562	17,518	16,856	4.52000	4.69757
34 CONOCO	DRN# 11224	63	60	1,881	1,810	4.43000	4.60403
35 CONOCO	DRN# 11224	311	299	9,337	8,984	4.51000	4.68718
36 CONOCO	DRN# 11224	63	60	1,881	1,810	4.42000	4.59364
37 CONOCO	DRN# 11224	333	321	10,000	9,622	4.30000	4.46893
38 CONOCO	DRN# 11224	41	40	1,238	1,191	4.15000	4.31303
39 CORAL	DRN# 241390	4,922	4,736	147,674	142,092	7.53500	7.83101
40	SUBTOTAL	10,343	9,952	310,278	298,549	6.16392	6.40607

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 707,288 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 550,784 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 155, and 240,406 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 149

FOR THE PERIOD OF:  
PRESENT MONTH:

January-06  
September-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41	CROSSTEX DRN# 337605	4,790	4,609	143,692	138,260	6.64500	6.90605
42	CROSSTEX DRN# 337605	387	372	11,610	11,171	4.18017	4.34439
43	CROSSTEX DRN# 337605	41	39	1,223	1,177	4.22500	4.39098
44	CROSSTEX DRN# 337605	20	19	586	564	4.31500	4.48451
45	CROSSTEX DRN# 337605	46	44	1,374	1,322	4.32500	4.49491
46	HOUSTON PIPELINE DRN# 24662	420	404	12,600	12,124	6.69600	6.95905
47	HOUSTON PIPELINE DRN# 24662	88	85	2,646	2,546	4.25000	4.41696
48	INFINITE DRN# 716	667	641	20,000	19,244	5.50000	5.71607
49	LOUIS DREYFUS DRN# 12740	63	60	1,876	1,805	5.85000	6.07982
50	LOUIS DREYFUS DRN# 12740	240	231	7,193	6,921	5.20000	5.40428
51	LOUIS DREYFUS DRN# 12740	73	70	2,178	2,096	5.88000	6.11100
52	LOUIS DREYFUS DRN# 314571	25	24	756	727	5.78000	6.00707
53	LOUIS DREYFUS DRN# 12740	188	181	5,643	5,430	5.50000	5.71607
54	LOUIS DREYFUS DRN# 12740	63	60	1,881	1,810	5.05000	5.24839
55	LOUIS DREYFUS DRN# 12740	188	181	5,643	5,430	4.48000	4.65600
56	LOUIS DREYFUS DRN# 32606	25	24	756	727	5.15000	5.35232
57	LOUIS DREYFUS DRN# 12740	63	60	1,881	1,810	5.02000	5.21721
58	LOUIS DREYFUS DRN# 12740	63	60	1,881	1,810	4.85000	5.04053
59	SUBTOTAL	7,447	7,166	223,419	214,974	6.16392	6.40607

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.
- (3) Included in the monthly gross volumes above are 707,288 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 550,784 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 155, and 240,406 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 149

FOR THE PERIOD OF:  
PRESENT MONTH:

January-06  
September-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 LOUIS DREYFUS	DRN# 32606	36	34	1,067	1,027	4.58000	4.75993
61 LOUIS DREYFUS	DRN# 32606	63	60	1,881	1,810	4.71000	4.89503
62 LOUIS DREYFUS	DRN# 9906	63	60	1,881	1,810	4.34000	4.51050
63 LOUIS DREYFUS	DRN# 314571	254	245	7,630	7,342	4.33000	4.50010
64 LOUIS DREYFUS	DRN# 32606	125	121	3,761	3,619	4.32000	4.48971
65 MAGNUS	DRN# 10034	40	38	1,200	1,155	4.60000	4.67678
66 NOBLE	DRN# 179851	590	568	17,700	17,031	6.86600	7.13573
67 NOBLE	DRN# 25809	43	41	1,278	1,230	4.90000	5.09250
68 ONEOK	DRN# 32606	2,372	2,283	71,166	68,476	4.59264	4.77306
69 ONEOK	DRN# 32606	6,268	6,031	188,037	180,929	6.88000	7.15028
70 ONEOK	DRN# 32606	306	294	9,175	8,828	5.95000	6.18375
71 ONEOK	DRN# 32606	109	105	3,270	3,146	4.87217	5.06357
72 ONEOK	DRN# 32606	591	568	17,720	17,050	5.12000	5.32114
73 ONEOK	DRN# 32606	78	75	2,345	2,256	5.79000	6.01746
74 ONEOK	DRN# 32606	4	4	112	108	5.65000	5.87196
75 ONEOK	DRN# 32606	127	122	3,815	3,671	5.49000	5.70567
76 ONEOK	DRN# 32606	818	787	24,539	23,611	5.60000	5.82000
77 ONEOK	DRN# 32606	403	388	12,084	11,627	5.70000	5.92392
78	SUBTOTAL	12,289	11,824	368,661	354,726	6.16392	6.40607

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 707,288 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 550,784 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 155, and 240,406 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 149

FOR THE PERIOD OF:  
PRESENT MONTH:

January-06  
September-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 ONEOK	DRN# 32606	160	154	4,802	4,620	5.55000	5.76803
80 ONEOK	DRN# 32606	344	331	10,314	9,924	5.10000	5.30035
81 ONEOK	DRN# 32606	100	96	3,000	2,887	4.36000	4.53128
82 ONEOK	DRN# 32606	375	361	11,244	10,819	4.52000	4.69757
83 ONEOK	DRN# 32606	29	28	859	827	4.90000	5.09250
84 ONEOK	DRN# 32606	125	120	3,742	3,601	5.13000	5.33153
85 ONEOK	DRN# 32606	70	67	2,102	2,023	4.89000	5.08210
86 ONEOK	DRN# 32606	36	34	1,072	1,031	4.74000	4.92621
87 ONEOK	DRN# 32606	174	167	5,214	5,017	4.45000	4.62482
88 ONEOK	DRN# 32606	13	12	384	369	4.40000	4.57285
89 ONEOK	DRN# 32606	167	160	5,000	4,811	4.31500	4.48451
90 OCCIDENTAL	DRN# 32606	62	60	1,872	1,801	5.72000	5.94471
91 OCCIDENTAL	DRN# 32606	142	137	4,259	4,098	5.12000	5.32114
92 OCCIDENTAL	DRN# 32606	100	96	3,000	2,887	4.66500	4.84826
93 OCCIDENTAL	DRN# 32606	100	96	2,986	2,873	4.32000	4.48971
94 OCCIDENTAL	DRN# 32606	100	96	3,000	2,887	4.43000	4.60403
95 PROGRESS	DRN# 241390	520	500	15,589	15,000	6.00000	6.23571
96 PROGRESS	DRN# 241390	292	281	8,758	8,427	4.91000	5.10289
97	SUBTOTAL	2,907	2,797	87,197	83,901	6.16392	6.40607

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.
- (3) Included in the monthly gross volumes above are 707,288 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 550,784 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 155, and 240,406 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 149

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
Page 6 of 9

FOR THE PERIOD OF:  
PRESENT MONTH:

January-06  
September-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
98 SEMINOLE	DRN# 241390	556	535	16,667	16,037	6.14500	6.38641
99 SEQUENT	DRN# 11224	23	22	677	651	5.76000	5.98628
100 SEQUENT	DRN# 11225	410	395	12,301	11,836	5.18000	5.38350
101 SEQUENT	DRN# 11226	293	282	8,780	8,448	5.40000	5.61214
102 SEQUENT	DRN# 11227	329	317	9,871	9,498	5.00000	5.19642
103 SEQUENT	DRN# 11228	333	321	10,000	9,622	4.59000	4.77032
104 SEQUENT	DRN# 11229	261	251	7,829	7,533	4.86000	5.05092
105 SEQUENT	DRN# 11230	333	321	10,000	9,622	4.75000	4.93660
106 SEQUENT	DRN# 11231	168	161	5,025	4,835	4.73000	4.91582
107 SEQUENT	DRN# 11232	333	321	10,000	9,622	4.81000	4.99896
108 SEQUENT	DRN# 11233	236	227	7,069	6,802	4.89000	5.08210
109 SEQUENT	DRN# 25809	333	321	10,000	9,622	4.30000	4.46893
110 SEQUENT	DRN# 25809	259	249	7,768	7,474	4.40000	4.57285
111 TAMPA ELECTRIC	DRN# 241390	167	160	5,000	4,811	5.75000	5.97589
112 TEXLA	DRN# 9906	170	163	5,089	4,897	6.10000	6.33964
113 TEXLA	DRN# 9906	24	23	727	700	6.05000	6.28767
114 TEXLA	DRN# 9906	152	146	4,546	4,374	5.82000	6.04864
115 TEXLA	DRN# 9906	17	16	509	490	5.80000	6.02785
116	SUBTOTAL	4,395	4,229	131,858	126,874	6.16392	6.40607

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 707,288 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 550,784 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 155, and 240,406 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 149

FOR THE PERIOD OF:  
PRESENT MONTH:

January-06  
September-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117	TEXLA DRN# 9906	258	249	7,748	7,455	4.55000	4.72875
118	TEXLA DRN# 9906	183	176	5,480	5,273	5.25000	5.45625
119	TEXLA DRN# 9906	25	24	756	727	5.15000	5.35232
120	TEXLA DRN# 9906	183	176	5,480	5,273	4.90000	5.09250
121	TEXLA DRN# 9906	312	300	9,346	8,993	4.70000	4.88464
122	TEXLA DRN# 9906	197	189	5,904	5,681	4.65000	4.83268
123	TEXLA DRN# 9906	375	360	11,237	10,812	4.35000	4.52089
124	VIRGINIA POWER DRN# 25809	4,855	4,671	145,644	140,139	6.58600	6.84473
125	VIRGINIA POWER DRN# 25809	6,270	6,033	188,093	180,983	6.68600	6.94866
126	VIRGINIA POWER DRN# 25809	167	160	5,000	4,811	5.79000	6.01746
127	VIRGINIA POWER DRN# 32606	190	182	5,687	5,472	5.78000	6.00707
128	VIRGINIA POWER DRN# 32606	127	123	3,821	3,677	5.69000	5.91353
129	VIRGINIA POWER DRN# 32606	556	535	16,686	16,055	5.46000	5.67450
130	VIRGINIA POWER DRN# 32606	69	66	2,068	1,990	5.42000	5.63292
131	VIRGINIA POWER DRN# 241390	227	219	6,821	6,563	5.73000	5.95510
132	VIRGINIA POWER DRN# 241390	346	333	10,391	9,998	5.47000	5.68489
133	VIRGINIA POWER DRN# 241390	185	178	5,562	5,352	5.08000	5.27957
134	VIRGINIA POWER DRN# 241390	1,056	1,016	31,686	30,488	4.53000	4.70796
135	SUBTOTAL	15,580	14,991	467,410	449,742	6.16392	6.40607

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 707,288 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 550,784 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 155, and 240,406 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 149

FOR THE PERIOD OF:  
PRESENT MONTH:January-06  
September-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 VIRGINIA POWER	DRN# 32606	625	601	18,750	18,041	4.48000	4.65600
137 VIRGINIA POWER	DRN# 32606	264	254	7,912	7,613	5.13000	5.33153
138 VIRGINIA POWER	DRN# 241390	1,047	1,007	31,395	30,208	4.53000	4.70796
139 VIRGINIA POWER	DRN# 241390	59	57	1,774	1,707	4.42000	4.59364
140 VIRGINIA POWER	DRN# 241390	411	396	12,334	11,868	4.38000	4.55207
141 APACHE	DRN# 8205175	158	152	4,726	4,547	5.60000	5.82000
142 BP ENERGY	DRN# 8205175	505	485	15,136	14,564	4.90000	5.09250
143 CHEVRON	DRN# 8205164	167	160	5,000	4,811	4.85000	5.04053
144 CINERGY	DRN# 8205179	83	79	2,478	2,384	4.80000	4.98857
145 CONSTELLATION	DRN# 8205175	6,000	5,773	180,000	173,196	7.04600	7.32280
146 CORAL	DRN# 8205175	78	75	2,326	2,238	7.53500	7.83101
147 PROGRESS	DRN# 8205175	338	325	10,136	9,753	6.35000	6.59946
148 SEQUENT	DRN# 8205175	507	488	15,204	14,629	4.88000	5.07171
149 TAMPA ELECTRIC	DRN# 8205175	180	173	5,400	5,196	4.84500	5.03534
150 BP ENERGY	DRN# 241390	12,600	12,124	378,000	363,712	6.60000	6.85928
151 CONOCO	DRN# 241390	296	285	8,892	8,556	4.86000	5.05092
152 CORAL	DRN# 241390	5,000	4,811	150,000	144,330	6.86500	7.13469
153 SEQUENT	DRN# 10034	296	285	8,892	8,556	5.88000	6.11100
154	SUBTOTAL	28,612	27,530	858,355	825,909	6.16392	6.40607

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 707,288 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 550,784 dth's moved on

the Southern Natural Gas pipeline shown on line 150 THRU 155, and 240,406 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 149

FOR THE PERIOD OF:  
January-06  
Through  
December-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	AMOUNT	AMOUNT	GROSS MONTHLY	NET MONTHLY	WELLHEAD PRICE	CITYGATE PRICE
		MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(G)/F
155 SEQUENT	DRN# 241390	167	160	5,000	4,811	5.64500	5.48676
156		0	0	0	0	0.00000	#DIV/0!
157		0	0	0	0	0.00000	#DIV/0!
158		0	0	0	0	0.00000	#DIV/0!
159		0	0	0	0	0.00000	#DIV/0!
160		0	0	0	0	0.00000	#DIV/0!
161		0	0	0	0	0.00000	#DIV/0!
162		0	0	0	0	0.00000	#DIV/0!
163		0	0	0	0	0.00000	#DIV/0!
164		0	0	0	0	0.00000	#DIV/0!
165		0	0	0	0	0.00000	#DIV/0!
166		0	0	0	0	0.00000	#DIV/0!
167		0	0	0	0	0.00000	#DIV/0!
168		0	0	0	0	0.00000	#DIV/0!
169		0	0	0	0	0.00000	#DIV/0!
170		0	0	0	0	0.00000	#DIV/0!
171		0	0	0	0	0.00000	#DIV/0!
172		0	0	0	0	0.00000	#DIV/0!
173	SUBTOTAL	167	160	5,000	4,811	6.16392	6.48607
174	TOTAL	87,053	83,763	2,611,603	2,512,884	6.16392	6.48607

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PCS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.  
 (3) Included in the monthly gross volumes above are 707,288 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 550,784 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 155, and 240,406 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 149



ESTIMATED FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

FOR THE MONTH OF: September-06

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	3,294,140	3,330,243	36,103	0.01096	53,790,091	56,266,063	2,475,973	0.04603	
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	3,901	0	(3,901)	(1.00000)	
3 SMALL COMM. SERVICE	191,866	156,488	(35,378)	(0.18439)	2,086,683	1,915,382	(171,301)	(0.08209)	
4 GENERAL SERVICE-1	2,898,815	2,954,766	56,951	0.01930	32,796,567	35,097,871	2,301,304	0.07017	
5 GENERAL SERVICE-2	860,924	903,037	42,113	0.04892	10,465,927	10,861,653	395,726	0.03781	
6 GENERAL SERVICE-3	488,351	385,413	(102,938)	(0.21079)	5,415,727	4,099,635	(1,316,092)	(0.24301)	
7 GENERAL SERVICE-4	420,397	322,360	(98,037)	(0.23320)	2,036,956	3,475,619	1,438,663	0.70628	
8 GENERAL SERVICE-5	257,284	94,525	(162,759)	(0.63261)	1,678,868	989,105	(689,763)	(0.41085)	
9 NATURAL GAS VEH. SALES	2,708	4,280	1,572	0.58027	29,204	38,520	9,316	0.31900	
10 COMM. ST. LIGHTING	9,899	18,295	8,396	0.84813	88,919	166,855	77,936	0.87649	
11 WHOLESALE	40,721	15,818	(24,903)	(0.61155)	525,212	215,290	(718,232)	(0.76938)	
11A OFF SYSTEM SALES	19,228,070	0	(19,228,070)	(1.00000)	194,865,210	0	(194,865,210)	(1.00000)	
12 TOTAL FIRM SALES	27,693,176	8,185,225	(19,507,951)	(0.70443)	304,191,574	113,125,993	(191,065,581)	(0.62811)	
<b>THERM SALES (INTERRUPTIBLE)</b>									
13 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	103,217	0	(103,217)	(1.00000)	
14 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	1,110,856	0	(1,110,856)	(1.00000)	
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	114,922	0	(114,922)	(1.00000)	
16 TOTAL INT. SALES	0	0	0	#DIV/0!	1,328,995	0	(1,328,995)	(1.00000)	
<b>THERMS SALES (TRANSPORTATION)</b>									
17A SMALL COMM. SERVICE	45,247	24,929	(20,318)	(0.44905)	390,955	277,915	(113,040)	(0.28914)	
17 GENERAL SERVICE-1	4,633,572	4,397,016	(136,556)	(0.03012)	47,571,060	47,093,609	(477,451)	(0.01004)	
18 GENERAL SERVICE-2	4,151,722	4,269,032	117,310	0.02826	45,553,164	46,798,016	1,244,852	0.02733	
19 GENERAL SERVICE-3	4,550,007	4,691,740	141,733	0.03115	49,937,265	50,869,668	932,403	0.01867	
20 GENERAL SERVICE-4	3,446,911	2,768,876	(678,035)	(0.19671)	33,912,962	31,715,969	(2,196,993)	(0.06478)	
21 GENERAL SERVICE-5	5,171,183	5,056,478	(114,705)	(0.02218)	49,191,981	52,740,471	3,548,490	0.07214	
22 NATURAL GAS VEHICLE SALES	38,573	32,735	(5,838)	(0.15135)	352,794	336,637	(16,157)	(0.04580)	
23 CONDOMINIUM	127,294	111,758	(15,536)	(0.12205)	2,739,440	2,467,867	(271,573)	(0.09913)	
24 WHOLESALE	153,794	10,000	(143,794)	(0.93498)	563,256	90,000	(473,256)	(0.84021)	
25 COMM. ST. LIGHTING	50,256	60,575	10,319	0.20533	472,804	545,175	72,371	0.15307	
26 INTERRUPTIBLE SMALL	3,490,873	4,094,906	604,033	0.17303	40,175,094	41,984,775	1,809,681	0.04504	
27 INTERRUPTIBLE LV-1	13,973,729	15,095,758	1,122,029	0.08030	147,040,284	150,745,096	3,704,812	0.02520	
28 INTERRUPTIBLE LV-2	40,160,791	42,140,589	1,979,798	0.04930	295,131,334	231,019,072	(64,112,262)	(0.21723)	
29 TOTAL TRANSPORTATION	79,893,953	82,754,392	2,860,439	0.03580	713,032,393	656,684,270	(56,348,123)	(0.07903)	
30 TOTAL THROUGHPUT	107,587,129	90,939,617	(16,647,512)	(0.15474)	1,018,552,962	769,810,263	(248,742,699)	(0.24421)	
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>									
31 RESIDENTIAL	299,885	304,697	4,812	0.01605	2,693,950	2,707,775	13,825	0.00513	
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	5	0	(5)	(1.00000)	
33 SMALL COMMERCIAL	5,670	5,411	(259)	(0.04568)	51,758	49,264	(2,494)	(0.04819)	
34 GENERAL SERVICE-1	10,176	10,573	397	0.03901	92,547	94,958	2,411	0.02605	
35 GENERAL SERVICE-2	623	655	32	0.05136	5,453	5,828	375	0.06877	
36 GENERAL SERVICE-3	109	92	(17)	(0.15596)	946	830	(116)	(0.12262)	
37 GENERAL SERVICE-4	9	16	7	0.77778	86	144	58	0.67442	
38 GENERAL SERVICE-5	5	3	(2)	(0.40000)	47	27	(20)	(0.42553)	
39 NATURAL GAS VEH. SALES	8	7	(1)	(0.12500)	64	63	(1)	(0.01563)	
40 COMM. ST. LIGHTING	33	38	5	0.15152	307	346	39	0.12704	
41 WHOLESALE	9	7	(2)	(0.22222)	72	63	(9)	(0.12500)	
41A OFF SYSTEM SALES	18	0	(18)	(1.00000)	154	0	(154)	(1.00000)	
42 TOTAL FIRM	316,545	321,499	4,954	0.01565	2,845,389	2,859,298	13,909	0.00489	
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>									
43 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	8	0	(8)	(1.00000)	
44 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	1	0	(1)	(1.00000)	
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	2	0	(2)	(1.00000)	
46 TOTAL INT.	0	0	0	#DIV/0!	11	0	(11)	(1.00000)	
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>									
46A SMALL COMM. SERVICE	449	389	(60)	(0.13363)	3,971	3,501	(470)	(0.11836)	
47 GENERAL SERVICE-1	8,288	8,623	335	0.04042	73,442	75,426	1,984	0.02701	
48 GENERAL SERVICE-2	2,368	2,428	60	0.02534	21,130	21,503	373	0.01765	
49 GENERAL SERVICE-3	670	683	13	0.01940	5,984	6,078	94	0.01571	
50 GENERAL SERVICE-4	137	116	(21)	(0.15328)	1,212	1,044	(168)	(0.13861)	
51 GENERAL SERVICE-5	95	95	0	0.00000	829	855	26	0.03136	
52 NATURAL GAS VEHICLE SALES	12	11	(1)	(0.08333)	108	99	(9)	(0.08333)	
53 CONDOMINIUM	297	223	(74)	(0.24916)	2,634	2,007	(627)	(0.23804)	
54 WHOLESALE	1	0	(1)	(1.00000)	10	9	(1)	(0.10000)	
55 COMM. ST. LIGHTING	30	34	4	0.13333	285	306	21	0.07368	
56 INTERRUPTIBLE SMALL	29	31	2	0.06897	271	279	8	0.02952	
57 INTERRUPTIBLE LV-1	15	13	(2)	(0.13333)	130	117	(13)	(0.10000)	
58 INTERRUPTIBLE LV-2	6	5	(1)	(0.16667)	51	45	(6)	(0.11765)	
59 TOTAL TRANSP. CUSTOMERS	12,397	12,652	255	0.02057	110,057	111,269	1,212	0.01101	
60 TOTAL CUSTOMERS	328,942	334,151	5,209	0.01584	2,955,457	2,970,567	15,110	0.00511	

ESTIMATED FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

FOR THE MONTH OF:

September-06

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM USE PER CUSTOMER</b>								
61 RESIDENTIAL	11	11	(0)	(0.00501)	20	21	1	0.04069
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	780	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	34	29	(5)	(0.14535)	40	39	(1)	(0.03562)
64 GENERAL SERVICE-1	285	279	(5)	(0.01897)	354	370	15	0.04300
65 GENERAL SERVICE-2	1,382	1,379	(3)	(0.00233)	1,919	1,864	(56)	(0.02897)
66 GENERAL SERVICE-3	4,480	4,189	(291)	(0.06495)	5,725	4,939	(786)	(0.13722)
67 GENERAL SERVICE-4	46,711	20,148	(26,563)	(0.56868)	23,686	24,136	451	0.01903
68 GENERAL SERVICE-5	51,457	31,508	(19,949)	(0.38768)	35,721	36,634	913	0.02556
69 NATURAL GAS VEH. SALES	339	611	273	0.80602	456	611	155	0.33993
70 COMM. ST. LIGHTING	300	481	181	0.60495	290	482	193	0.66497
71 WHOLESALE	4,525	2,260	(2,265)	(0.50056)	12,966	3,417	(9,548)	(0.73643)
71A OFF SYSTEM SALES	1,068,226	#DIV/0!	#DIV/0!	#DIV/0!	1,265,359	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	12,902	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1,110,856	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	57,461	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	101	64	(37)	(0.36407)	98	79	(19)	(0.19371)
75 GENERAL SERVICE-1(TRANSP.)	547	510	(37)	(0.06780)	648	624	(23)	(0.03608)
76 GENERAL SERVICE-2(TRANSP.)	1,753	1,758	5	0.00285	2,156	2,176	20	0.00951
77 GENERAL SERVICE-3(TRANSP.)	6,791	6,869	78	0.01152	8,345	8,369	24	0.00292
78 GENERAL SERVICE-4(TRANSP.)	25,160	23,870	(1,290)	(0.05128)	27,981	30,379	2,398	0.08571
79 GENERAL SERVICE-5(TRANSP.)	54,434	53,226	(1,207)	(0.02218)	59,339	61,685	2,346	0.03953
80 NATURAL GAS VEHICLES(TRANSP.)	3,214	2,976	(239)	(0.07420)	3,267	3,400	134	0.04095
81 CONDOMINIUM(TRANSP.)	429	501	73	0.16929	1,040	1,230	190	0.18230
82 WHOLSALE(TRANSP.)	153,794	10,000	(143,794)	(0.93498)	56,326	10,000	(46,326)	(0.82246)
83 COMM. ST. LIGHTING(TRANSP.)	1,675	1,782	106	0.06352	1,659	1,782	123	0.07394
84 INTERRUPTIBLE SMALL (TRANSP.)	120,375	132,094	11,719	0.09735	148,248	150,483	2,235	0.01508
85 INTERRUPTIBLE LV-1 (TRANSP.)	931,582	1,161,212	229,630	0.24649	1,131,079	1,288,420	157,341	0.13911
86 INTERRUPTIBLE LV-2 (TRANSP.)	6,693,465	8,428,118	1,734,653	0.25916	5,786,889	5,133,757	(653,132)	(0.11286)

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0443	1.0423	1.0354	1.0344	1.0335	1.0315	1.0325	1.0325	1.0325			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.060	1.053	1.052	1.051	1.049	1.050	1.050	1.050			
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0482	1.0492	1.0384	1.0374	1.0354	1.0344	1.0364	1.0364	1.0354			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.066	1.067	1.056	1.055	1.053	1.052	1.054	1.054	1.053			

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0472	1.0374	1.0344	1.0344	1.0325	1.0344	1.0354	1.0335			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.065	1.055	1.052	1.052	1.050	1.052	1.053	1.051			
<b>TAMPA, LAKELAND, HIGHLANDS,</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0354	1.0344	1.0335	1.0305	1.0315	1.0335	1.0325			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.053	1.052	1.051	1.048	1.049	1.051	1.050			

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
<b>EUSTIS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0482	1.0384	1.0374	1.0354	1.0344	1.0364	1.0364	1.0344			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.056	1.055	1.053	1.052	1.054	1.054	1.052			
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0468	1.0478	1.0380	1.0370	1.0350	1.0340	1.0360	1.0360	1.0340			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.056	1.055	1.053	1.052	1.054	1.054	1.052			

PANAMA CITY:	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0477	1.0497	1.0370	1.0370	1.0350	1.0331	1.0350	1.0379	1.0370			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.073	1.075	1.062	1.062	1.060	1.058	1.060	1.063	1.062			
<b>ST. PETE</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0453	1.0364	1.0364	1.0344	1.0325	1.0335	1.0364	1.0344			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.063	1.054	1.054	1.052	1.050	1.051	1.054	1.052			

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
Page 5 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
<b>SARASOTA, FORT MYERS</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0453	1.0364	1.0354	1.0344	1.0344	1.0325	1.0344	1.0335			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.063	1.054	1.053	1.052	1.052	1.050	1.052	1.051			
<b>DAYTONA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0472	1.0482	1.0374	1.0374	1.0354	1.0354	1.0364	1.0364	1.0344			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.055	1.055	1.053	1.053	1.054	1.054	1.052			

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06  
CURRENT MONTH: September 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)		32		\$3,187.49	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges		21(Line2)		\$41,922.78	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		22(Line6)		\$5,355.67	
4 Commodity Pipeline (FGT)-Aug'06 Accrual Adj:					
Invoice-FGT	108-165(Totals plus lines 1-9)		\$24,279.81		
Invoice-FGT	166-179		(\$17,942.32)		
Less Prior Month's Accrual of Usage Charges (FGT)		41	(\$2,917.25)		
Sub-Total (Also on Actual/Accrual Reconciliation)	106(Lines 9 &12)			\$3,420.24	



COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06  
CURRENT MONTH: September 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)-Aug'06 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	183-186		\$53,636.66		
Less Prior Month's Accrual of Sonat Pipeline Charges--		21(Line2)	(\$53,636.99)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	180(Line6)			(\$0.33)	
6 Commodity Pipeline-(Gulfstream)-Aug'06 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	191-200(excl. line 1 &2)		\$12,570.97		
Invoice-Gulfstream Natural Gas System-----	201(excl. line 1)		\$29.20		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		22(Line6)	(\$9,076.40)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	189(line15&18)			\$3,523.77	
7 Bay Gas Storage		29		\$8,986.50	
8 Bay Gas Storage - Prior Month Adj.		205		\$18,356.25	
9 Special Fuels Surcharge (FGT)-----		17-19		\$15,234.08	
10 TOTAL COMMODITY (Pipeline)-----					<u>\$99,986.45</u>

**COMPANY: PEOPLES GAS SYSTEM**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06**  
**CURRENT MONTH: September 2006**

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>SWING SERVICE</u>					
11 Accrued Swing Service-Demand-3rd Party Suppliers-----		34		\$9,000.00	
12 Accrued Swing Service-Commodity-3rd Party Suppliers-----		35-38		\$496,564.77	
13 Sonat-Imbalance Penalty-----		21		\$38,968.00	
14 TOTAL SWING SERVICE-----					<u>\$544,532.77</u>

**COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06  
 CURRENT MONTH: September 2006**

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>COMMODITY OTHER</b>					
15 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	47(Line1)		\$15,601,139.44		
Hedge Settlement-----	30		\$679,140.00	\$16,280,279.44	
16 City of Sunrise-----	23			\$6,840.56	
17 Okaloosa-----	24-25			\$37,924.07	
18 Purchases-3rd Party Suppliers-Aug'06 Accrual Adj :					
Supplier Invoices-----	50-105		\$27,248,785.81		
Supplier Invoices-----	Less : Page 49( Lines 15,22)		(\$9,300.00)		
Supplier Invoices-----	Less : Page 49( Lines 17,24)		(\$2,204,710.56)		
Less Prior Month's Accruals for Gas Purchased-----		59(Line1)	(\$24,837,922.85)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	48(lines1-13),49(Line 5-6,12-13,19-20,26-27)			\$196,852.40	
19 Purchases-3rd Party Suppliers (Gulfstream)-Aug'06 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	202-203		(\$212,358.65)		
Less Prior Month's Accrual of (Imbalance Cashout)		22(Line1)	\$67,787.35		
Sub-Total (Also on Actual/Accrual Reconciliation)---	189(line 3)			(\$144,571.30)	
20 Cashouts-Peoples' Transportation Customers-----	213			\$968,022.12	
21 NCTS Program Cashouts-----	214			\$105,006.63	
22 Parked / Unparked Gas-----	31			(\$106,751.70)	
23 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	21(Line1)			(\$68,673.22)	
24 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	22(Line1)			(\$8,705.51)	
25 Bookouts-August'06 Accrual Adj.-----	211			(\$261,339.91)	
26 Imbalance Cashout (FGT)-----	20			(\$1,739,051.60)	
27 Imbalance Cashout (FGT)-Aug'06--Accrual Adj-----	208(Line7)			\$1,776,508.22	
28 Central Florida Gas-Prior Month Adj.-----	204			\$1,068.53	
29 TOTAL COMMODITY (Other)-----					<u>\$17,043,408.73</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06  
CURRENT MONTH: September 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
30 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$2,182,543.02		
Invoice-FGT					
Line 1		12	\$1,304,608.50		
Invoice-FGT					
Line 2			\$0.00		
Invoice-FGT					
Line 1		16	\$46,140.00		
Total Demand (FGT)				\$3,533,291.52	
31 Demand (SNG):					
Accrual of Sonat Pipeline Charges		21(Line3)		\$289,822.48	
32 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		22(Line7)		\$359,175.00	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06  
CURRENT MONTH: September 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
33 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)		1-8	(\$835,288.85)		
Invoice-FGT (Relinq. Credits)		12-15	(\$387,330.48)		
Invoice-FGT (Relinq. Credits)		16	(\$46,140.00)		
Total Temporary Relinquishment Credit (FGT)				(\$1,268,759.33)	
34 Temporary Acquisition Charge (FGT):					
Invoice-FGT		9-11		\$404,525.36	
35 Unbundled Capacity Sales (FGT):		207		\$601,408.00	
36 Capacity Discount		206		\$20,357.88	
37 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)		33		(\$9,492.00)	
38 TOTAL DEMAND					<u>\$3,930,328.91</u>

**COMPANY: PEOPLES GAS SYSTEM**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06**  
**CURRENT MONTH: September 2006**

	<u>Page Number</u>				
	<u>Current Mo's</u>	<u>Prior Mo's</u>	<u>Amount</u>	<u>Accumulative</u>	<u>Total</u>
	<u>Filing</u>	<u>Filing</u>		<u>Amount</u>	<u>Amount</u>
<u>OTHER</u>					
39 Administrative Costs		N/A		\$85,234.14	
40 Transportation Trailer Charges		<b>27-28</b>		<b>\$151,097.72</b>	
41 TOTAL OTHER					<b><u>\$236,331.86</u></b>

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PEOPLES GAS SYSTEM  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 September-06

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	31,927.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	44,147,100	19	1,751,779.53	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(240,000)	19	(9,492.00)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	10,015,800	19	917,278.02	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	27,445,650	15	17,565.22	1
5a FTS-1 USAGE CHARGE-Aug'06 Accrual Adj.	COMM. PIPELINE	(78,380)	15	2,578.38	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,814,090	15	(14,377.73)	1
6a FTS-2 USAGE CHARGE-Aug'06 Accrual Adj.	COMM. PIPELINE	0	15	841.66	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(2,562,590)	18	(\$1,739,051.60)	4
9 IMBALANCE CASHOUT-Aug'06 Accrual Adj.	COMM. OTHER	2,636,160	18	\$1,776,508.22	4
10 TOTAL FGT		<u>94,627,830</u>		<u>\$2,750,791.28</u>	
11 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	5,147,300	15	41,922.78	1
12 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	7,947,570	19	289,822.48	5
13 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	(164,290)	18	(68,673.22)	4
14 SONAT/SOUTH GEORGIA - Imbalance Penalty	SWING SERVICE	52,520	17	38,968.00	3
15 GULFSTREAM PIPELINE	COMM. PIPELINE	2,476,660	15	5,355.67	1
16 GULFSTREAM PIPELINE	DEMAND	6,300,000	19	359,175.00	5
17 GULFSTREAM PIPELINE	COMM. OTHER	(10,730)	18	(8,705.51)	4
18 CITY OF SUNRISE	COMM. OTHER	7,728	18	6,840.56	4
19 OKALOOSA	COMM. OTHER	238,670	18	37,924.07	4
20 TRANSPORT TRAILER CHARGES	OTHER			151,097.72	6
21 ADMINISTRATIVE COSTS	OTHER			85,234.14	6
22 BOOKOUTS-Aug'06 Accrual Adj.	COMM. OTHER	(340,730)	18	(261,339.91)	4
23 CENTRAL FLORIDA GAS	COMM. OTHER*	1,302	18	1,068.53	4
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,441,122	18	968,022.12	4
25 NCTS PROGRAM C/O'S	COMM. OTHER	146,249	18	105,006.63	4
26 ANADARKO	COMM. OTHER	344,230	18	228,566.56	4
27 APACHE	COMM. OTHER	218,480	18	105,473.17	4
28 BP ENERGY	COMM. OTHER	4,934,030	18	3,087,271.25	4
29 CHEVTEXACO	COMM. OTHER	942,360	18	622,313.22	4
30 CIMA	COMM. OTHER	18,810	18	10,815.75	4
31 CINERGY	COMM. OTHER	24,780	18	11,894.40	4
32 CONOCO	COMM. OTHER	879,920	18	426,601.73	4
33 CONSTELLATION	COMM. OTHER	1,800,000	18	1,268,280.00	4
34 CORAL	COMM. OTHER	3,000,000	18	2,160,000.00	4
35 CROSSTEX	COMM. OTHER	1,584,850	18	1,017,003.51	4
36 HOUSTON PIPELINE	COMM. OTHER	152,460	18	95,615.10	4
37 INFINITE	COMM. OTHER	200,000	18	110,000.00	4
38 LOUIS DREYFUS	COMM. OTHER	459,080	18	225,024.91	4
39 MAGNUS ENERGY	COMM. OTHER	12,000	18	5,400.00	4
40 NOBLE	COMM. OTHER	189,780	18	127,790.40	4
41 OCCIDENTAL	COMM. OTHER	151,170	18	72,698.44	4
42 ONEOK	SWING-DEMAND			1,875.00	3
43 ONEOK	SWING-COMM.	749,190	17	326,839.77	3
44 ONEOK	COMM. OTHER	3,050,770	18	1,924,784.06	4
45 PROGRESS	COMM. OTHER	344,830	18	200,899.38	4
46 SEMINOLE	COMM. OTHER	166,670	18	102,418.72	4
47 SEQUENT	SWING-DEMAND			7,125.00	3
48 SEQUENT	SWING-COMM.	350,000	17	169,725.00	3
49 SEQUENT	COMM. OTHER	934,160	18	464,429.98	4
50 TAMPA ELECTRIC	COMM. OTHER	104,000	18	54,913.00	4
51 TEXLA ENERGY	COMM. OTHER	568,220	18	279,880.72	4
52 VIRGINIA POWER	COMM. OTHER	4,936,240	18	2,999,065.14	4
53 PARKED GAS/UNPARKED GAS	COMM. OTHER	(236,700)	18	(106,751.70)	4
54 BAY GAS STORAGE CO.	COMM. PIPELINE	359,460	15	8,986.50	1
55 BAY GAS STORAGE CO.	COMM. PIPELINE*	734,250	15	18,356.25	1
56 J. ARON & CO.	COMM. OTHER	0	18	133,400.00	4
57 BARCLAYS BANK	COMM. OTHER	0	18	192,740.00	4
58 CECG	COMM. OTHER	0	18	68,400.00	4
59 MERRILL LYNCH	COMM. OTHER	0	18	24,480.00	4
60 MITSUI	COMM. OTHER	0	18	49,100.00	4
61 SOCIETE GENERALE	COMM. OTHER	0	18	55,200.00	4
62 TOTAL GAS & POWER N.A., INC.	COMM. OTHER	0	18	131,700.00	4
63 UBS	COMM. OTHER	0	18	24,120.00	4
64 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,058,431	19	20,357.88	5
65 UNBUNDLED CAPACITY SALES	DEMAND	13,200,000	19	601,408.00	5
66 GAS PURCHASES-Aug'06 Accrual Adj.	COMM. OTHER	256,840	18	196,852.40	4
67 SONAT/SO. GA. P/L-Aug'06 Accrual Adj.	COMM. PIPELINE	0	15	(0.33)	1
68 GULFSTREAM PIPELINE-Aug'06 Accrual Adj.	COMM. OTHER	(167,900)	18	(144,571.30)	4
69 GULFSTREAM PIPELINE-Aug'06 Accrual Adj.	COMM. PIPELINE	37,890	15	\$3,523.77	1
70 TOTAL		<u>160,229,502</u>		<u>\$21,886,516.02</u>	

\*Prior Month Adjustment

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 09/28/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Payee:</b> 006924518		

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 01, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b> <i>Line 19/1/06</i> \$1,379,181.67
<b>Invoice Identifier:</b> <i>01.90.000.733.02.000</i> 000301842
<b>Account Number:</b> 52002364
<b>Net Due Date:</b> 10/11/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	645,000 ✓	31,927.50 ✓	01 - 30	
01				Reservation/Demand D1							RD1	0.3855	0.0100	0.0000	0.3955	5,518,440 ✓	2,182,543.02 ✓	01 - 30	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 11224							RC2	0.3855	0.0100	0.0000	0.3955	(9,360)	-3,701.88	01 - 30	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 23422							RC2	0.3855	0.0100	0.0000	0.3955	(19,500)	-7,712.25	01 - 30	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 314571							RC2	0.3855	0.0100	0.0000	0.3955	(19,140)	-7,569.87	01 - 30	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 24229							RC2	0.3855	0.0100	0.0000	0.3955	(60,060)	-23,753.73	01 - 30	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 255292							RC2	0.3855	0.0100	0.0000	0.3955	(117,630)	-46,522.67	01 - 30	
01				Temporary Relinquishment Credit - Award # 12335 At DRN 12740							RC2	0.3855	0.0100	0.0000	0.3955	(6,210)	-2,456.06	01 - 30	
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,750)	-1,483.13	01 - 30	

COPY

Line 1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	09/28/2006 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 01, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,379,181.67
<b>Invoice Identifier:</b>	000301842
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/11/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12624 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(31,170)	-12,327.74	01 - 30	
	Temporary Relinquishment Credit - Award # 12667 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(65,220)	-25,794.51	01 - 30	
	Temporary Relinquishment Credit - Award # 12667 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(165,240)	-65,352.42	01 - 30	
	Temporary Relinquishment Credit - Award # 12667 At DRN 25809																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(197,370)	-78,059.84	01 - 30	
	Temporary Relinquishment Credit - Award # 12667 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,900)	-1,542.45	01 - 30	
	Temporary Relinquishment Credit - Award # 12873 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(210,000)	-83,055.00	01 - 30	
	Temporary Relinquishment Credit - Award # 12955 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,000)	-10,678.50	01 - 30	
	Temporary Relinquishment Credit - Award # 12984 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,280)	-5,647.74	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Stmt D/T:</b> 09/28/2006 12:00 AM	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 01, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,379,181.67
<b>Invoice Identifier:</b>	000301842
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/11/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 13059 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,670)	-3,428.99	01 - 30	
	Temporary Relinquishment Credit - Award # 42804 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(2,550)	-1,008.53	01 - 30	
	Temporary Relinquishment Credit - Award # 42884 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(48,270)	-19,090.79	01 - 30	
	Temporary Relinquishment Credit - Award # 42935 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(28,170)	-11,141.24	01 - 30	
	Temporary Relinquishment Credit - Award # 42935 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(28,560)	-11,295.48	01 - 30	
	Temporary Relinquishment Credit - Award # 42935 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(26,730)	-10,571.72	01 - 30	
	Temporary Relinquishment Credit - Award # 42962 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(44,280)	-17,512.74	01 - 30	
	Temporary Relinquishment Credit - Award # 42962 At DRN 23422																		
01	W										RC2	0.3855	0.0100	0.0000	0.3955	(51,990)	-20,562.05	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 09/28/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> October 01, 2006	<b>Invoice Total Amount:</b> \$1,379,181.67
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000301842
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 10/11/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42962 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(12,330)	-4,876.52	01 - 30	
	Temporary Relinquishment Credit - Award # 43135 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(9,000)	-3,559.50	01 - 30	
	Temporary Relinquishment Credit - Award # 43135 At DRN 24662																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,180)	-8,376.69	01 - 30	
	Temporary Relinquishment Credit - Award # 43135 At DRN 25809																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(25,290)	-10,002.20	01 - 30	
	Temporary Relinquishment Credit - Award # 43135 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,190)	-3,239.15	01 - 30	
	Temporary Relinquishment Credit - Award # 43138 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,040)	-5,552.82	01 - 30	
	Temporary Relinquishment Credit - Award # 43138 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(16,770)	-6,632.54	01 - 30	
	Temporary Relinquishment Credit - Award # 43138 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,030)	-8,317.37	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/28/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-889-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	October 01, 2006	<b>Invoice Total Amount:</b>	\$1,379,181.67
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301842
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/11/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43139 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(36,030)	-14,249.87	01 - 30	
	Temporary Relinquishment Credit - Award # 43139 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(43,050)	-17,026.28	01 - 30	
	Temporary Relinquishment Credit - Award # 43139 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(142,500)	-56,358.75	01 - 30	
	Temporary Relinquishment Credit - Award # 43555 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(19,500)	-7,712.25	01 - 30	
	Temporary Relinquishment Credit - Award # 43555 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,900)	-8,661.45	01 - 30	
	Temporary Relinquishment Credit - Award # 43563 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(20,940)	-8,281.77	01 - 30	
	Temporary Relinquishment Credit - Award # 43862 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(10,140)	-4,010.37	01 - 30	
	Temporary Relinquishment Credit - Award # 43862 At DRN 32606																		
01	5										RC2	0.3855	0.0100	0.0000	0.3955	(4,500)	-1,779.75	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 09/28/2006 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> October 01, 2006 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,379,181.67 <b>Invoice Identifier:</b> 000301842 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 10/11/2006
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**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43866 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(2,190)	-866.15	01 - 30	
	Temporary Relinquishment Credit - Award # 43866 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(15,000)	-5,932.50	01 - 30	
	Temporary Relinquishment Credit - Award # 43875 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(15,000)	-5,932.50	01 - 30	
	Temporary Relinquishment Credit - Award # 43875 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,490)	-5,730.80	01 - 30	
	Temporary Relinquishment Credit - Award # 43875 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(30,000)	-11,865.00	01 - 30	
	Temporary Relinquishment Credit - Award # 43876 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(31,020)	-12,268.41	01 - 30	
	Temporary Relinquishment Credit - Award # 43876 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(29,580)	-11,698.89	01 - 30	
	Temporary Relinquishment Credit - Award # 43876 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,010)	-3,167.96	01 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/28/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 01, 2006	<b>Invoice Total Amount:</b> \$1,379,181.67 <b>Invoice Identifier:</b> 000301842 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 10/11/2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

<b>Begin Transaction Date:</b>	September 01, 2006	<b>End Transaction Date:</b>	September 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43881 At DRN 12740																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,480)	-1,376.34	01 - 30	
	Temporary Relinquishment Credit - Award # 43881 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(39,000)	-15,424.50	01 - 30	
	Temporary Relinquishment Credit - Award # 43885 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(176,040)	-69,623.82	01 - 30	
	Temporary Relinquishment Credit - Award # 43885 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(104,250)	-41,230.88	01 - 30	
	Temporary Relinquishment Credit - Award # 43885 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(1,470)	-581.39	01 - 30	
	Temporary Relinquishment Credit - Award # 43889 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(750)	-296.63	01 - 30	
	Temporary Relinquishment Credit - Award # 43889 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(840)	-332.22	01 - 30	
	Temporary Relinquishment Credit - Award # 43891 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(390)	-154.25	01 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/28/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 01, 2006	<b>Invoice Total Amount:</b>	\$1,379,181.67
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301842
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/11/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 43891 At DRN 32606																
01											RC2	0.2400	0.0100	0.0000	0.2500	(12,600)	-3,150.00	01 - 30		
				Temporary Relinquishment Credit - Award # 43918 At DRN 241390																
01											RC2	0.2400	0.0100	0.0000	0.2500	(27,000)	-6,750.00	01 - 30		
				Temporary Relinquishment Credit - Award # 43919 At DRN 241390																
																<b>Invoice Total Amount:</b>	<b>4,036,890</b>	<b>1,379,181.67</b>		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 09/28/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> Houston TX 77216-3142	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
<b>Payee:</b> 006924518	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 01, 2006	<b>Invoice Total Amount:</b> <i>due 10/1/06</i> \$308,490.01
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01.90.000.73702-000</i> 000301736
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 10/11/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553							R3A	0.3855	0.0100	0.0000	0.3955	150,000	59,325.00	01 - 30		
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662							R3A	0.3855	0.0100	0.0000	0.3955	150,000	59,325.00	01 - 30		
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	120,000	47,460.00	01 - 30		
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571							R3A	0.3855	0.0100	0.0000	0.3955	240,000	94,920.00	01 - 30		
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606							R3A	0.3855	0.0100	0.0000	0.3955	90,000	35,595.00	01 - 30		
01				Temporary Acquisition Reservation Charge - Award # 43884 At DRN 9903							R3A	0.3855	0.0100	0.0000	0.3955	21,810	8,625.86	01 - 30		
01				Temporary Acquisition Reservation Charge - Award # 43884 At DRN 9906							R3A	0.3855	0.0100	0.0000	0.3955	8,190	3,239.15	01 - 30		
																<b>Invoice Total Amount:</b>	<b>780,000</b>	<b>308,490.01</b>		

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 09/28/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> October 01, 2006	<b>Invoice Total Amount:</b> <i>10/1/2006</i> \$96,035.35
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01.90.000.232-02-000</i> 000301549
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 10/1/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0100	0.0000	0.3955	24,270	9,598.79	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0100	0.0000	0.3955	8,910	3,523.91	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0100	0.0000	0.3955	18,150	7,178.33	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553							R3A	0.3855	0.0100	0.0000	0.3955	930	367.82	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0100	0.0000	0.3955	3,240	1,281.42	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24862							R3A	0.3855	0.0100	0.0000	0.3955	360	142.38	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	5,760	2,278.08	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0100	0.0000	0.3955	36,630	14,487.17	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0100	0.0000	0.3955	25,860	10,227.63	01 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	09/28/2006 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142  Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 01, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$96,035.35
<b>Invoice Identifier:</b>	000301549
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/11/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservallon Charge - Award # 42646 At DRN 314571															
01											R3A	0.3855	0.0100	0.0000	0.3955	54,030	21,368.87	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606															
01											R3A	0.3855	0.0100	0.0000	0.3955	40,590	16,053.35	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605															
01											R3A	0.3855	0.0100	0.0000	0.3955	22,890	9,053.00	01 - 30	
				Temporary Acquisition Reservallon Charge - Award # 42646 At DRN 9906															
01											R3A	0.3855	0.0100	0.0000	0.3955	1,200	474.60	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511															

**Invoice Total Amount:** 242,820 96,035.35

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 09/28/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> FLORIDA GAS TRANSMISSION COI <b>Payee's Name:</b> MARION COLLINS <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** October 01, 2006  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b> <i>due 10/1/06</i> \$917,278.02
<b>Invoice Identifier:</b> <i>01-90-000-232-02000</i> 000301860
<b>Account Number:</b> 52002364
<b>Net Due Date:</b> 10/11/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								<i>Line-1</i>			RD1	0.7690	0.0000	0.0000	0.7690	1,696,500	1,304,608.50	01-30	
				Reservation/Demand D1															
01				Temporary Relinquishment Credit - Award # 12336 At DRN 12740							RC2	0.7690	0.0000	0.0000	0.7690	(5,790)	-4,452.51	01-30	
01				Temporary Relinquishment Credit - Award # 12954 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(24,000)	-18,456.00	01-30	
01				Temporary Relinquishment Credit - Award # 42818 At DRN 157553							RC2	0.4130	0.0000	0.0000	0.4130	(25,500)	-10,531.50	01-30	
01				Temporary Relinquishment Credit - Award # 42886 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(2,550)	-1,960.95	01-30	
01				Temporary Relinquishment Credit - Award # 43556 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(123,000)	-94,587.00	01-30	
01				Temporary Relinquishment Credit - Award # 43566 At DRN 157553							RC2	0.3200	0.0000	0.0000	0.3200	(97,500)	-31,200.00	01-30	
01				Temporary Relinquishment Credit - Award # 43566 At DRN 157553							RC2	0.3200	0.0000	0.0000	0.3200	(97,500)	-31,200.00	01-30	
01				Temporary Relinquishment Credit - Award # 43566 At DRN 241390							RC2	0.3200	0.0000	0.0000	0.3200	(25,380)	-8,121.60	01-30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	09/28/2006 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 01, 2006	<b>Invoice Total Amount:</b> \$917,278.02 <b>Invoice Identifier:</b> 000301860 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 10/11/2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		

<b>Begin Transaction Date:</b>	September 01, 2006	<b>End Transaction Date:</b>	September 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43566 At DRN 314571																		
01											RC2	0.5500	0.0000	0.0000	0.5500	(15,000)	-8,250.00	01 - 30	
	Temporary Relinquishment Credit - Award # 43576 At DRN 32606																		
01											RC2	0.3200	0.0000	0.0000	0.3200	(79,620)	-25,478.40	01 - 30	
	Temporary Relinquishment Credit - Award # 43763 At DRN 10034																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(12,960)	-9,966.24	01 - 30	
	Temporary Relinquishment Credit - Award # 43863 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,940)	-2,260.86	01 - 30	
	Temporary Relinquishment Credit - Award # 43863 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,790)	-2,145.51	01 - 30	
	Temporary Relinquishment Credit - Award # 43867 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(630)	-484.47	01 - 30	
	Temporary Relinquishment Credit - Award # 43867 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,000)	-4,614.00	01 - 30	
	Temporary Relinquishment Credit - Award # 43877 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(12,510)	-9,620.19	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	09/28/2006 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 01, 2006	<b>Invoice Total Amount:</b>	\$917,278.02
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301860
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/11/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43877 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,230)	-3,252.87	01 - 30	
				Temporary Relinquishment Credit - Award # 43877 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,000)	-4,614.00	01 - 30	
				Temporary Relinquishment Credit - Award # 43879 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31,680)	-24,361.92	01 - 30	
				Temporary Relinquishment Credit - Award # 43879 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,610)	-6,621.09	01 - 30	
				Temporary Relinquishment Credit - Award # 43879 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,620)	-3,552.78	01 - 30	
				Temporary Relinquishment Credit - Award # 43883 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,230)	-945.87	01 - 30	
				Temporary Relinquishment Credit - Award # 43883 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30,000)	-23,070.00	01 - 30	
				Temporary Relinquishment Credit - Award # 43886 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(43,110)	-33,151.59	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	09/28/2006 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	October 01, 2006	<b>Invoice Total Amount:</b>	\$917,278.02
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301860
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/11/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43886 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30,000)	-23,070.00	01 - 30	
				Temporary Relinquishment Credit - Award # 43886 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,140)	-876.66	01 - 30	
				Temporary Relinquishment Credit - Award # 43890 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(630)	-484.47	01 - 30	
				Temporary Relinquishment Credit - Award # 43892 At DRN 157553															

**Invoice Total Amount:** 1,001,580      917,278.02

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 09/28/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> FLORIDA GAS TRANSMISSION COI <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 01, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 6035	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b> <i>0.00</i>	\$0.00
<b>Invoice Identifier:</b> <i>01-90-000-233-02-000</i>	000301596
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/11/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	60,000	46,140.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 43887 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(60,000)	-46,140.00	01 - 30	

**Invoice Total Amount:** 0 0.00

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



**Florida Gas Transmission Company**  
 A CrossCountry Energy/EI Paso Energy Affiliate

**Invoice**

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	08/31/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77218-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	00692451B	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	September 01, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	<i>Wire 9/1/06</i>	\$12,068.08
<b>Invoice Identifier:</b>	<i>01-90-000-232-22-000</i>	000301464
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>		09/11/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 30	
Special Fuel Surcharge																			

**Invoice Total Amount:** 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	08/31/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 01, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	3,086.41
<b>Invoice Identifier:</b>	01-90-000-232 22-000 000301509
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/11/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 30	
Special Fuel Surcharge																			

**Invoice Total Amount:** 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.holtap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 008924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt DT:</b> 08/31/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 01, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 6035	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b> \$79.59
<b>Invoice Identifier:</b> 01-90-000-532-2200 000301501
<b>Account Number:</b> -62002364
<b>Net Due Date:</b> 09/11/2006

**Begin Transaction Date:** September 01, 2006      **End Transaction Date:** September 30, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 30	
	Special Fuel Surcharge																		

**Invoice Total Amount:** 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hollap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

# COPY

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Late Payment Charges are assessed on past due balances after the invoice date.  
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 ACCRUAL-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 AS OF September 2006

10-Oct-06

H:\GAS\_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2006..xls]Sept06Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Aug'06	Accrual-Comm.	(263,262)	6.73900	(1,774,122.62)
2	Sept'06	Accrual-Comm.	7,003	5.00800	35,071.02
3	<u>GRAND TOTAL</u>		<u>(256,259)</u>		<u>(1,739,051.60)</u>

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR September 2006

16-Oct-06

H:\GAS\_ACCT\PGA\[Accrued El Paso Charges,2006.xls]Sept06Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(16,429)	\$4.18000	(\$68,673.22)
2	COMMODITY-PIPELINE	ACCRUED	514,730	\$0.08145	\$41,922.78
3	DEMAND	ACCRUED	794,757	\$0.36467	\$289,822.48
4	IMBALANCE PENALTY	ACCRUED	5,252	\$7.41965	\$38,968.00
5	TOTAL	ACCRUED	1,298,310		\$302,040.04

PEOPLES GAS SYSTEM

04-Oct-06

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DEKATHERMS

FOR September 2006

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2006.xls]Sept06Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(1,073)	8.113	(\$8,705.51)
2	COMM.-P/L-FT	ACCRUED	247,666	\$0.02162	\$5,355.67
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	247,666	\$0.02162	\$5,355.67
7	DEMAND	ACCRUED	630,000	\$0.57012	\$359,175.00
8	TOTAL	ACCRUED	876,593		\$355,825.16

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PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562

# SUNRISE

FLORIDA

10770 W. OAKLAND PARK BLVD.  
 SUNRISE, FL 33351-6816

Public Utilities (City Billing & Service) - (954) 746-3233  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Aug 29 2006 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS	93305-111588	Aug 21 2006	Sep 20 2006	\$6,840.56
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT
\$6,466.61	\$6,466.61 CR	\$0.00	\$0.00	\$0.00
				TOTAL CURRENT CHARGES
				\$6,840.56

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURS READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	07/22/06 - 08/21/06	30	92397	84994	7728	GAS	6840.56
						TOTAL GAS USED		
						7728		
CO 1 VENDOR 1007582 INVOICE 93305-111588 Aug 06 PO SP51189-09 DUE 9-11 ATT ENT								TOTAL CURRENT CHARGES 6840.56 UNPAID BALANCE .00 TOTAL AMOUNT DUE 6840.56 CURRENT CHARGES PAST DUE AFTER Sep 20 2006

UTILITY CONSUMPTION				
	Last Year	No. of Days	This Year	No. of Days
GAS This Month	7878	30	7728	30

SCANNED

RECEIVED  
 SEP 05 2006  
 ACCOUNTS PAYABLE

Your Timely Payment is Appreciated.

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Aug 21 2006	Sep 20 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$6,840.56	\$6,840.56

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*A070\*\*MIXED AADC 750 48 MAAD 32784W5B-A-L  
 11584 1 MB 0.32L

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562

CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

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000093305 000111588 000684056 1



# Okaloosa Gas District

## UTILITY BILL

**Customer:** PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

**Billing Date:** 09/11/06

**Invoice #:** 164

**Service Period:** THROUGH AUGUST 31,2006

**Due Date:** 09/26/06

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

#01-90-000-804-02-00-0

ok To Pay

9/13/06

COPY



# Okaloosa Gas District

## UTILITY BILL

**Customer:** PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

**Contract #:** 1701-0001-027Z

**Billing Date:** 09/11/06

**Invoice #:** 164

**Service Period:** THROUGH AUGUST 31,2006

**Due Date:** 09/26/06

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	617	\$ 8.71	<u>\$ 5,374.07</u>

# 01-90-000-804-02-00-0  
 ok To Pay

COPY

9/13/06

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**MARLIN CNG SERVICES**

2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: 107

727-375-5007  
727-375-1228

PAGE: 1

SCANNED

CO 01 VENDOR 00/8998  
INVOICE  
PO \_\_\_\_\_ DUE 9-29  
ATT \_\_\_\_\_ ENT. \_\_\_\_\_

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
PAYMENT TERMS	INVOICE DATE	DUE DATE
30 Days	9/22/06	10/2/06

DESCRIPTION	AMOUNT
8 Tube trailers ( Celebration)	15,400.00
Tube Trailer ( Jacksonville) Walmart	7,700.00
Safety Regulation Unit ( \$275.00 per month + \$120 per month monitoring(8/20-9/20)	845.00
nmcf/day compression & drying	6,930.00
compression/regulation operator August filled 10 loads x 1.25 hours x \$110.00 per	1,375.00
CNG Operator and Vehicle	6,538.00
Administrative Costs	
Additional Trailer Usage	
Jumbo Tube Trailer ( Jacksonville Bonefish \$2,200 per week for 1 week )	4,400.00
Land-O-Lakes( Connerton) \$2,200 per week for 4 weeks & 3 days	9,742.84
Jumbo Tube Trailer ( Eustis) \$2,200 per for 4 weeks & 3 days	19,485.68
Jumbo Tube Trailers( Ocala/ Don Garlets) \$2,200 per week for 4 weeks & 3 days	19,485.68

**RECEIVED**  
SEP 27 2006  
ACCOUNTS PAYABLE

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL DUE</b>	Continued

SP 60709-06  
01-90-000-804-03-00-D  
ENRINT  
Check/Credit Memo No: MKDMH

**MARLIN CNG SERVICES**  
 2328 DESTINY WAY SUITE A100  
 ODESSA, FL 33556

INVOICE NUMBER: 107

Phone: 727-375-5007  
 Fax: 727-375-1228

PAGE: 2

SCANNED

TO:

**Peoples Gas System**  
**Engineering P-7**  
**PO Box 2562**  
**Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
PAYMENT TERMS	INVOICE DATE	DUE DATE
10 Days	9/22/06	10/2/06

DESCRIPTION	AMOUNT
(1) Safety Regulation Unit (Eustis) \$750.00 + \$120.00 for monitoring	870.00
(1) Safety Regulation unit( Don Garlets) \$750.00 per month + \$120.00 for monitoring	870.00
II. Change out Shuttles	
(1) Change out shuttle in Jacksonville @ Walmart & Bonefish \$2,200 each week for 4 weeks & 3 days	9,742.84
(1) Change out shuttle in Eustis & Connerton \$2,200 per week for 4 weeks and 3 days	9,742.84
(1) Change out shuttle in Celebration & Don Garlets \$2,200 per week for 4 weeks and 3 days	9,742.84
III. Additional project regulation units with remote monitoring	
(1) Line heater and Safety Regulation unit \$875.00 per month + \$150.00 per month ( Celebration)	1,025.00
(1) Small Heated regulation unit at Jacksonville \$550.00 + \$120.00 per month for 4 weeks & 3 days	670.00
(1) Small Heated Regulation unit \$550.00 + \$120.00 per month monitoring ( Connerton)	670.00
V. Station Safety Checks ( 8/25-9/1-9/8-9/15) Locations Celebration, Connerton, Jacksonville 1 & 2, Eustis & Don Garlets)	

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	
<b>TOTAL DUE</b>	<b>Continued</b>

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**MARLIN CNG SERVICES**

2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: 107

Phone: 727-375-5007

Fax: 727-375-1228

PAGE: 3

SCANNED

SHIP TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
PAYMENT TERMS	INVOICE DATE	DUE DATE
10 Days	9/22/06	10/2/06

DESCRIPTION	AMOUNT
Jacksonville Bi-Weekly 500 miles x 2 x 1.75 each mile	1,750.00
V. Trailer Switchout see attached project trip log	24,112.00

Subtotal	151,097.72
Sales Tax	
Total Invoice Amount	\$151,097.72
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	<b>\$151,097.72</b>

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# BAY GAS STORAGE CO., LTD.

Telephone  
251.476.2720

P.O. Box 1368  
Mobile, Alabama 36633

Fax  
251.478.5817

OCTOBER 9, 2006

TECO PEOPLES GAS  
ATTN: ED ELLIOTT  
P. O. BOX 2562  
TAMPA, FL 33601

INVOICE NUMBER:  
TEC 2006009

CUSTOMER NUMBER BGSC - 0035  
DETAIL OF BILLING FOR THE MONTH OF SEPTEMBER 2006

	<u>DATE</u>	<u>MMBTU</u>	<u>RATE</u>	<u>BILLING</u>
WHEELS	9/1/06 - 9/30/06	35,946	0.250	\$ 8,986.50
				<hr/>
TOTAL CURRENT BILLING				\$ 8,986.50
PAST DUE				0.00
TOTAL DUE				<u>\$ 8,986.50</u>

COPY

BEGINNING INVENTORY	PAL
PLUS:	<u>MMBtu</u>
GAS SENT FOR INJECTION	4,626
LESS:	
FUEL CHARGE ON INJECTION	35,946
GAS WITHDRAWN	0
	(16,902)
ENDING INVENTORY	<u>23,670</u>

By Check to:  
Bay Gas Storage Co., Ltd  
Attention: Lorna Hodges  
P. O. Box 1368  
Mobile, Alabama 36633

By Wire Transfer to:

PAYMENT IS DUE IN OUR OFFICE NO LATER THAN OCTOBER 23, 2006.  
PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

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**Position Summary Detail Report**  
 RMS Process Date:08/30/2006-Run Date:08/30/2006 09:09:22 AM

200609 - 200609

Basis Point: ALL Strategy: ALL  
 Deal Type: ALL Enterprise: ALL  
 Portfolio: ALL  
 Profit Center: TEC-PGS-DV  
 Commodity: ALL

Company/Deal #	Trade Date	P/S	Cmnty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	C
<b>HH</b>															
<b>HENRY/HUB</b>															
<b>200609</b>															
<b>SWPS</b>															
MLCI	12705	04-APR-05	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	0.0	\$7.33000	\$0.00000	\$6.81600	\$0.00000	(\$0.51400)	(\$10,280)	
MLCI	12709	13-APR-05	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.10000	\$0.00000	\$6.81600	\$0.00000	(\$0.28400)	(\$14,200)	
Mitsui	12740	28-APR-05	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$6.85000	\$0.00000	\$6.81600	\$0.00000	(\$0.03400)	(\$1,700)	
Barclays	12783	28-JUN-05	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$7.55000	\$0.00000	\$6.81600	\$0.00000	(\$0.73400)	(\$22,020)	
Avonn	12788	07-JUL-05	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$8.15000	\$0.00000	\$6.81600	\$0.00000	(\$1.33400)	(\$133,400)	
TGPNA	12984	05-JAN-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$9.45000	\$0.00000	\$6.81600	\$0.00000	(\$2.63400)	(\$131,700)	
Barclays	13015	26-JAN-06	P	NG	TEC-PGS-DV-OTC Swaps		80,000.00	0.0	\$8.95000	\$0.00000	\$6.81600	\$0.00000	(\$2.13400)	(\$170,720)	
SG	13034	09-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.92000	\$0.00000	\$6.81600	\$0.00000	(\$1.10400)	(\$55,200)	
UBS	13073	25-APR-06	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$7.62000	\$0.00000	\$6.81600	\$0.00000	(\$0.80400)	(\$24,120)	
CECG	13076	03-MAY-06	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$7.50000	\$0.00000	\$6.81600	\$0.00000	(\$0.68400)	(\$68,400)	
Mitsui	13100	12-MAY-06	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$7.29000	\$0.00000	\$6.81600	\$0.00000	(\$0.47400)	(\$47,400)	
								0.0						(\$679,140)	
								0.0						(\$679,140)	
								0.0						(\$679,140)	
								0.0						(\$679,140)	
								0.0						(\$679,140)	

*66 Contracts*

*ok*

*8/30/06*

PEOPLES GAS - NATURAL GAS  
 PARK AND LOAN WORKSHEET-Volumes In Dekatherms  
 BAY GAS STORAGE CO.  
 CLOSING SEPTEMBER 2006  
 h:\gas\_acct\pgal\Park and Loan Worksheet,2006.xls

		Volume	Volume	Volume-Total	Balance	Date	GD Z3	Avg \$Amt
					Beg. Balance			
					4,626			
		<b>PARK &amp; RIDE ON GULFSTREAM</b>						
PARK / (UNPARK)								
	9/1/2006	-	-	-	4,626	9/1/2006	6.3250	\$ -
	9/2/2006	-	-	-	4,626	9/2/2006	5.5750	\$ -
	9/3/2006	-	-	-	4,626	9/3/2006	5.5750	\$ -
	9/4/2006	-	-	-	4,626	9/4/2006	5.5750	\$ -
	9/5/2006	-	-	-	4,626	9/5/2006	5.5750	\$ -
	9/6/2006	-	-	-	4,626	9/6/2006	5.6950	\$ -
	9/7/2006	-	-	-	4,626	9/7/2006	6.1450	\$ -
	9/8/2006	-	-	-	4,626	9/8/2006	6.0700	\$ -
	9/9/2006	-	-	-	4,626	9/9/2006	5.6100	\$ -
	9/10/2006	-	-	-	4,626	9/10/2006	5.6100	\$ -
Unparked	9/11/2006	(4,626)	-	(4,626)	-	9/11/2006	5.6100	\$ -
	9/12/2006	-	-	-	-	9/12/2006	5.7050	\$ -
	9/13/2006	-	-	-	-	9/13/2006	5.9100	\$ -
	9/14/2006	-	-	-	-	9/14/2006	5.7500	\$ -
	9/15/2006	-	-	-	-	9/15/2006	5.2350	\$ -
	9/16/2006	-	-	-	-	9/16/2006	4.6650	\$ -
Parked	9/17/2006	12,276	-	12,276	12,276	9/17/2006	4.6650	\$ -
	9/18/2006	-	-	-	12,276	9/18/2006	4.6650	\$ -
	9/19/2006	-	-	-	12,276	9/19/2006	5.3950	\$ -
	9/20/2006	-	-	-	12,276	9/20/2006	5.3000	\$ -
	9/21/2006	-	-	-	12,276	9/21/2006	5.0500	\$ -
	9/22/2006	-	-	-	12,276	9/22/2006	4.8150	\$ -
	9/23/2006	-	-	-	12,276	9/23/2006	4.7050	\$ -
	9/24/2006	-	-	-	12,276	9/24/2006	4.7050	\$ -
Unparked	9/25/2006	(12,276)	-	(12,276)	-	9/25/2006	4.7050	\$ -
	9/26/2006	-	-	-	-	9/26/2006	4.5900	\$ -
	9/27/2006	-	-	-	-	9/27/2006	4.7500	\$ -
	9/28/2006	-	-	-	-	9/28/2006	4.8100	\$ -
	9/29/2006	-	-	-	-	9/29/2006	4.5100	\$ -
Parked	9/30/2006	23,670	-	23,670	23,670	9/30/2006	4.5100	\$ 106,751.70
TRANSACTIONS 9/2006	TOTAL	19,044	-	19,044		RATE	4.5100	\$ -
Ending Balance	Aug-06	4,626	-	4,626			\$	-
BALANCE SEP\ 2006 PARK		23,670	-	23,670		Weighted Avg	\$ 4.5100	\$ 106,751.70
Less Balance	Aug-06						\$	-
<b>31</b>	Parked 164-01,(808-02) / (Unparked) 808-01,(164-01)					Income(Expense)	\$	106,751.70

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR September 2006

04-Oct-06

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2006.xls]Sept06est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,712,414	0.00640	\$17,359.45
2	FTS-1-NO NOTICE	ACCRUED	32,151	0.00640	\$205.77
3	TOTAL FTS-1	ACCRUED	2,744,565		\$17,565.22
4	FTS-2-USAGE	ACCRUED	681,409	(0.02110)	(\$14,377.73)
5	GRAND TOTAL	ACCRUED	3,425,974		\$3,187.49

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PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR September 2006

04-Oct-06

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2006..xls]Sept06E:

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1 ACCRUED		(24,000)	0.39550	(\$9,492.00)
2	TOTAL		(24,000)		(\$9,492.00)



**PEOPLES GAS SYSTEM**  
**ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:**  
**September-06**  
**SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	ONEOK	1,500,000.0	0.00125	\$1,875.00
2	SEQUENT	1,500,000.0	0.00075	\$1,125.00
3	SEQUENT	1,500,000.0	0.00100	\$1,500.00
4	SEQUENT	1,500,000.0	0.00300	\$4,500.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<b>6,000,000.0</b>		<b>\$9,000.00</b>



# Gas Deal Daily Summary

RMS Process Date:10/09/2006-Run Date:10/09/2006 10:13:03 AM

Deal #: 32939 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

*Check - Swing Community*

Month: 09/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
08-SEP-06	\$5.72	5,000	\$28,600.00
12-SEP-06	\$5.455	5,000	\$27,275.00
16-SEP-06	\$4.485	5,000	\$22,425.00
17-SEP-06	\$4.485	5,000	\$22,425.00
18-SEP-06	\$4.485	5,000	\$22,425.00
19-SEP-06	\$5.16	5,000	\$25,800.00
22-SEP-06	\$4.665	5,000	\$23,325.00
23-SEP-06	\$4.48	5,000	\$22,400.00
24-SEP-06	\$4.48	5,000	\$22,400.00
25-SEP-06	\$4.48	4,972	\$22,274.56
26-SEP-06	\$4.37	5,000	\$21,850.00
27-SEP-06	\$4.43	5,000	\$22,150.00
28-SEP-06	\$4.43	4,947	\$21,915.21
29-SEP-06	\$4.315	5,000	\$21,575.00
30-SEP-06	\$0	5,000	\$0.00
	<b>\$4.3626</b>	<b>74,919</b>	<b>\$326,839.77</b>

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# Gas Deal Daily Summary

RMS Process Date:10/09/2006-Run Date:10/09/2006 10:15:43 AM

Deal #: 32925 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: ANY

Month: 09/2006

*Segment Using Commodity*

Pipeline: Southern Natural Gas Co.

<u>Day</u>	<u>Price</u>	<u>Volume</u>	<u>Total</u>
08-SEP-06	\$5.645	5,000	\$28,225.00
	<b>\$5.645</b>	<b>5,000</b>	<b>\$28,225.00</b>

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# Gas Deal Daily Summary

RMS Process Date: 10/09/2006-Run Date: 10/09/2006 10:17:13 AM

Deal #: 32927 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 163884

Month: 09/2006

*Sequent Swing Commodity*

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
27-SEP-06	\$4.75	5,000	\$23,750.00
28-SEP-06	\$4.81	5,000	\$24,050.00
	<b>\$4.78</b>	<b>10,000</b>	<b>\$47,800.00</b>

Delivery Point: 241390

Month: 09/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
26-SEP-06	\$4.59	5,000	\$22,950.00
	<b>\$4.59</b>	<b>5,000</b>	<b>\$22,950.00</b>



# Gas Deal Daily Summary

RMS Process Date:10/09/2006-Run Date:10/09/2006 10:18:38 AM

Deal #: 40511 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 163884

*Swing Commodity - Sequent*

Month: 09/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
26-SEP-06	\$4.59	5,000	\$22,950.00
27-SEP-06	\$4.75	5,000	\$23,750.00
	<b>\$4.67</b>	<b>10,000</b>	<b>\$46,700.00</b>

Delivery Point: 241390

Month: 09/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
28-SEP-06	\$4.81	5,000	\$24,050.00
	<b>\$4.81</b>	<b>5,000</b>	<b>\$24,050.00</b>

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# Back Office Purchase/Sale Summary

RMS Process Date: 10/06/2006- Rundate: 10/06/2006 03:15:10 PM

09/01/2006 - 09/30/2006

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
<b>Company:</b> BP Energy Company												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2006-09												
28-SEP-06	28-SEP-06	G 42250	716	AL INTERR	15,589	MMBTU	CIEXD	\$4.81000	I	15,589	\$74,983.09	
										2006-09Total:	147,889	\$518,304.85
										FGTTotal:	147,889	\$518,304.85
										<i>Less</i>	<i>(47,622)</i>	
											<i>100,267</i>	
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2006-09												
28-SEP-06	28-SEP-06	G 42249	8205175	MS INTERR	15,136	MMBTU	CIEXD	\$4.90000	F	15,136	\$74,166.40	
										2006-09Total:	15,136	\$74,166.40
										GulfstreamTotal:	15,136	\$74,166.40
<b>Pipeline:</b> SNG												
<b>Month:</b> 2006-09												
01-SEP-06	30-SEP-06	G 38357	ANY	FL FIRM	12,600	MMBTU	MKJPC	\$6.60000	I	378,000	\$2,494,800.00	
										2006-09Total:	378,000	\$2,494,800.00
										SNGTotal:	378,000	\$2,494,800.00
										BP Energy Company Total:	<del>544,925</del>	\$3,087,271.25
											<i>443,403</i>	
<b>Company:</b> Bay Gas Storage Company, Ltd.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2006-09												
01-SEP-06	30-SEP-06	S 10181	163884	AL	154	MMBTU	CIEXD	\$0.00000		<del>4,626</del>	\$0.00	
										2006-09Total:	4,626	\$0.00
										FGTTotal:	4,626	\$0.00
										Bay Gas Storage Company, Ltd. Total:	<del>4,626</del>	\$0.00
<b>Company:</b> Chevron Natural Gas												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2006-09												
01-SEP-06	30-SEP-06	G 39912	716	AL FIRM	83	MMBTU	MKJPC	\$6.83100	I	83	\$566.97	
01-SEP-06	30-SEP-06	G 39912	179851	LA FIRM	251	MMBTU	MKJPC	\$6.83100	I	7,530	\$51,437.40	
01-SEP-06	30-SEP-06	G 41938	314571	LA FIRM	824	MMBTU	MKJPC	\$6.40000	F	24,720	\$158,208.00	
01-SEP-06	30-SEP-06	G 41942	716	AL FIRM	458	MMBTU	MKJPC	\$6.81600	I	5,499	\$37,481.18	
01-SEP-06	30-SEP-06	G 41942	314571	LA FIRM	1,574	MMBTU	MKJPC	\$6.81600	I	47,210	\$321,783.36	
01-SEP-06	30-SEP-06	G 41942	266472	LA FIRM	466	MMBTU	MKJPC	\$6.81600	I	4,194	\$28,586.31	
										2006-09Total:	89,236	\$598,063.22
										FGTTotal:	89,236	\$598,063.22
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2006-09												
22-SEP-06	22-SEP-06	G 42157	8205164	AL INTERR	5,000	MMBTU	CIEXD	\$4.85000	F	5,000	\$24,250.00	
										2006-09Total:	5,000	\$24,250.00
										GulfstreamTotal:	5,000	\$24,250.00
										Chevron Natural Gas Total:	94,236	\$622,313.22
<b>Company:</b> Cima Energy, Ltd.												
<b>Pipeline:</b> FGT												

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# Back Office Purchase/Sale Summary

RMS Process Date: 10/06/2006- Rundate: 10/06/2006 03:15:10 PM

09/01/2006 - 09/30/2006

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Cima Energy, Ltd.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-09													
08-SEP-06	08-SEP-06	G	42000	12740	MS	INTERR	1,881	MMBTU	CIEXD	\$5.75000	F	1,881	\$10,815.75
										2006-09Total:	1,881	\$10,815.75	
										FGTTTotal:	1,881	\$10,815.75	
										Cima Energy, Ltd. Total:	1,881	\$10,815.75	
<b>Company:</b> Cinergy Marketing & Trading, LP													
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2006-09													
22-SEP-06	22-SEP-06	G	42154	8205179	AL	INTERR	2,478	MMBTU	CIEXD	\$4.80000	F	2,478	\$11,894.40
										2006-09Total:	2,478	\$11,894.40	
										GulfstreamTotal:	2,478	\$11,894.40	
										Cinergy Marketing & Trading, LP Total:	2,478	\$11,894.40	
<b>Company:</b> ConocoPhillips Company													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-09													
02-SEP-06	05-SEP-06	G	41978	11224	LA	FIRM	3,406	MMBTU	MKJPC	\$5.33000	F	13,624	\$72,615.92
07-SEP-06	07-SEP-06	G	41990	11224	LA	INTERR	3,554	MMBTU	CIEXD	\$6.03000	F	3,554	\$21,430.62
08-SEP-06	08-SEP-06	G	42003	11224	LA	INTERR	3,554	MMBTU	CIEXD	\$5.90000	F	3,554	\$20,968.60
13-SEP-06	13-SEP-06	G	42042	12740	MS	INTERR	1,881	MMBTU	CIEXD	\$5.69000	F	1,881	\$10,702.89
19-SEP-06	19-SEP-06	G	42110	12740	MS	INTERR	1,881	MMBTU	CIEXD	\$5.10000	F	1,881	\$9,593.10
19-SEP-06	19-SEP-06	G	42114	11224	LA	INTERR	3,554	MMBTU	CIEXD	\$5.30000	F	3,554	\$18,836.20
21-SEP-06	21-SEP-06	G	42140	11224	LA	INTERR	3,554	MMBTU	CIEXD	\$5.00000	F	3,554	\$17,770.00
23-SEP-06	25-SEP-06	G	42163	12740	MS	INTERR	1,881	MMBTU	CIEXD	\$4.50000	F	5,643	\$25,393.50
26-SEP-06	26-SEP-06	G	42185	11224	LA	INTERR	9,369	MMBTU	CIEXD	\$4.52000	F	9,369	\$42,347.88
27-SEP-06	27-SEP-06	G	42206	11224	LA	INTERR	8,149	MMBTU	CIEXD	\$4.52000	F	8,149	\$36,833.48
27-SEP-06	27-SEP-06	G	42207	12740	MS	INTERR	1,881	MMBTU	CIEXD	\$4.43000	F	1,881	\$8,332.83
28-SEP-06	28-SEP-06	G	42242	11224	LA	INTERR	9,337	MMBTU	CIEXD	\$4.51000	F	9,337	\$42,109.87
28-SEP-06	28-SEP-06	G	42243	12740	MS	INTERR	1,881	MMBTU	CIEXD	\$4.42000	F	1,881	\$8,314.02
29-SEP-06	30-SEP-06	G	42267	11224	LA	INTERR	5,000	MMBTU	CIEXD	\$4.30000	F	10,000	\$43,000.00
29-SEP-06	30-SEP-06	G	42270	12740	MS	INTERR	619	MMBTU	CIEXD	\$4.15000	F	1,238	\$5,137.70
										2006-09Total:	79,100	\$383,386.61	
										FGTTTotal:	79,100	\$383,386.61	
<b>Pipeline:</b> SNG													
<b>Month:</b> 2006-09													
21-SEP-06	21-SEP-06	G	42136	ANY	FL	INTERR	8,892	MMBTU	CIEXD	\$4.86000	F	8,892	\$43,215.12
										2006-09Total:	8,892	\$43,215.12	
										SNGTotal:	8,892	\$43,215.12	
										ConocoPhillips Company Total:	87,992	\$426,601.73	
<b>Company:</b> Constellation Energy Commodities Group, Inc													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-09													
01-SEP-06	30-SEP-06	G	40053	241390	MS	FIRM	0	MMBTU	MKJPC	\$7.04600	I	0	\$0.00
										2006-09Total:	0	\$0.00	
										FGTTTotal:	0	\$0.00	

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# Back Office Purchase/Sale Summary

RMS Process Date: 10/06/2006- Rupdate: 10/06/2006 03:15:10 PM

09/01/2006 - 09/30/2006

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> Constellation Energy Commodities Group, Inc												
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2006-09												
01-SEP-06	30-SEP-06	G	40053	8205175	MS FIRM	6,000	MMBTU MKJPC	\$7.04600	I	180,000	\$1,268,280.00	
										2006-09Total:	180,000	\$1,268,280.00
										GulfstreamTotal:	180,000	\$1,268,280.00
										Constellation Energy Commodities Group, Inc. Total:	180,000	\$1,268,280.00
<b>Company:</b> Coral Energy Resources LP												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2006-09												
01-SEP-06	30-SEP-06	G	32915	241390	MS FIRM	4,922	MMBTU MKJPC	\$7.53500	I	147,674	\$1,112,723.59	
										2006-09Total:	147,674	\$1,112,723.59
										FGTTotal:	147,674	\$1,112,723.59
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2006-09												
01-SEP-06	30-SEP-06	G	32915	8205175	MS FIRM	78	MMBTU MKJPC	\$7.53500	I	2,326	\$17,526.41	
										2006-09Total:	2,326	\$17,526.41
										GulfstreamTotal:	2,326	\$17,526.41
<b>Pipeline:</b> SNG												
<b>Month:</b> 2006-09												
01-SEP-06	30-SEP-06	G	32914	ANY	FL FIRM	5,000	MMBTU MKJPC	\$6.86500	I	150,000	\$1,029,750.00	
										2006-09Total:	150,000	\$1,029,750.00
										SNGTotal:	150,000	\$1,029,750.00
										Coral Energy Resources LP Total:	300,000	\$2,160,000.00
<b>Company:</b> Crosstex Gulf Coast Marketing, LTD.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2006-09												
01-SEP-06	30-SEP-06	G	32906	337605	TX FIRM	4,790	MMBTU MKJPC	\$6.64500	I	143,692	\$954,833.39	
01-SEP-06	30-SEP-06	G	41945	337605	TX FIRM	387	MMBTU MKJPC	\$4.18017	I	11,610	\$48,531.80	
26-SEP-06	26-SEP-06	G	42179	337605	TX INTERR	1,223	MMBTU CIEXD	\$4.22500	I	1,223	\$5,167.18	
27-SEP-06	27-SEP-06	G	42202	337605	TX INTERR	586	MMBTU CIEXD	\$4.31500	I	586	\$2,528.59	
28-SEP-06	28-SEP-06	G	42246	337605	TX INTERR	1,374	MMBTU CIEXD	\$4.32500	I	1,374	\$5,942.55	
										2006-09Total:	158,485	\$1,017,003.51
										FGTTotal:	158,485	\$1,017,003.51
										Crosstex Gulf Coast Marketing, LTD. Total:	158,485	\$1,017,003.51
<b>Company:</b> Florida Power Corporation												
<b>Pipeline:</b> SNG												
<b>Month:</b> 2006-09												
22-SEP-06	22-SEP-06	G	42192	960425	FL INTERR	0	MMBTU CIEXD	\$4.54000	F	0	\$0.00	
										2006-09Total:	0	\$0.00
										SNGTotal:	0	\$0.00
										Florida Power Corporation Total:	0	\$0.00

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# Back Office Purchase/Sale Summary

RMS Process Date: 10/06/2006- Rundate: 10/06/2006 03:15:10 PM

09/01/2006 - 09/30/2006

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> Houston Pipe Line Company, LP												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2006-09												
01-SEP-06	30-SEP-06	G	39906	24662								
					420	MMBTU	MKJPC	\$6.69600	I	12,600	\$84,369.60	
29-SEP-06	30-SEP-06	G	42263	24662								
					1,323	MMBTU	CIEXD	\$4.25000	F	2,646	\$11,245.50	
										2006-09Total:	15,246	\$95,615.10
										FGTTTotal:	15,246	\$95,615.10
										Houston Pipe Line Company, LP Total:	15,246	\$95,615.10
<b>Company:</b> Infinite Energy												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2006-09												
02-SEP-06	05-SEP-06	G	41968	716								
					5,000	MMBTU	MKJPC	\$5.50000	F	20,000	\$110,000.00	
										2006-09Total:	20,000	\$110,000.00
										FGTTTotal:	20,000	\$110,000.00
										Infinite Energy Total:	20,000	\$110,000.00
<b>Company:</b> Louis Dreyfus Energy Services L.P.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2006-09												
01-SEP-06	01-SEP-06	G	41958	12740								
					1,876	MMBTU	CIEXD	\$5.85000	F	1,876	\$10,974.60	
02-SEP-06	05-SEP-06	G	41977	12740								
					1,798	MMBTU	MKJPC	\$5.20000	F	7,193	\$37,403.60	
07-SEP-06	07-SEP-06	G	41989	12740								
					2,178	MMBTU	CIEXD	\$5.88000	F	2,178	\$12,806.64	
08-SEP-06	08-SEP-06	G	42002	9903								
					756	MMBTU	CIEXD	\$5.78000	F	756	\$4,369.68	
09-SEP-06	11-SEP-06	G	42008	12740								
					1,881	MMBTU	CIEXD	\$5.50000	F	5,643	\$31,036.50	
15-SEP-06	15-SEP-06	G	42065	12740								
					1,881	MMBTU	CIEXD	\$5.05000	F	1,881	\$9,499.05	
16-SEP-06	18-SEP-06	G	42096	12740								
					1,881	MMBTU	CIEXD	\$4.48000	F	5,643	\$25,280.64	
19-SEP-06	19-SEP-06	G	42117	9903								
					756	MMBTU	CIEXD	\$5.15000	F	756	\$3,893.40	
20-SEP-06	20-SEP-06	G	42127	12740								
					1,881	MMBTU	CIEXD	\$5.02000	F	1,881	\$9,442.62	
21-SEP-06	21-SEP-06	G	42138	12740								
					1,881	MMBTU	CIEXD	\$4.85000	F	1,881	\$9,122.85	
22-SEP-06	22-SEP-06	G	42150	25809								
					1,067	MMBTU	CIEXD	\$4.58000	F	1,067	\$4,886.86	
22-SEP-06	22-SEP-06	G	42151	12740								
					1,881	MMBTU	CIEXD	\$4.71000	F	1,881	\$8,859.51	
26-SEP-06	26-SEP-06	G	42182	12740								
					1,881	MMBTU	CIEXD	\$4.34000	F	1,881	\$8,163.54	
27-SEP-06	27-SEP-06	G	42195	6490								
					7,630	MMBTU	CIEXD	\$4.33000	F	7,630	\$33,037.90	
27-SEP-06	27-SEP-06	G	42201	50026								
					0	MMBTU	CIEXD	\$4.37000	F	0	\$0.00	
29-SEP-06	30-SEP-06	G	42264	12740								
					1,881	MMBTU	CIEXD	\$4.32000	F	3,761	\$16,247.52	
										2006-09Total:	45,908	\$225,024.91
										FGTTTotal:	45,908	\$225,024.91
										Louis Dreyfus Energy Services L.P. Total:	45,908	\$225,024.91
<b>Company:</b> Magnus Energy Marketing Ltd.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2006-09												
16-SEP-06	18-SEP-06	G	42091	10034								
					400	MMBTU	CIEXD	\$4.50000	F	1,200	\$5,400.00	
										2006-09Total:	1,200	\$5,400.00
										FGTTTotal:	1,200	\$5,400.00
										Magnus Energy Marketing Ltd. Total:	1,200	\$5,400.00
<b>Company:</b> Noble Energy Marketing, Inc.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2006-09												

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# Back Office Purchase/Sale Summary

RMS Process Date: 10/06/2006- Rundate: 10/06/2006 03:15:10 PM

Profit Center: COMBINED

Trader: ALL

09/01/2006 - 09/30/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Noble Energy Marketing, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2006-09											
01-SEP-06	30-SEP-06	G	41926	179851	LA FIRM	590	MMBTU MKJPC	\$6.86600	I	17,700	\$121,528.20
19-SEP-06	19-SEP-06	G	42112	25809	TX INTERR	1,278	MMBTU CIEXD	\$4.90000	F	1,278	\$6,262.20

2006-09Total: 18,978 \$127,790.40

FGTTTotal: 18,978 \$127,790.40

Noble Energy Marketing, Inc. Total: 18,978 \$127,790.40

<b>Company:</b> ONEOK Energy Services Company., L.P;											
<b>Pipeline:</b> FGT <i>Includes Swing Commodity</i>											
<b>Month:</b> 2006-09											
01-SEP-06	30-SEP-06	G	41934	32606	LA FIRM	4,316	MMBTU MKJPC	\$6.88000	I	129,477	\$890,801.76
01-SEP-06	30-SEP-06	G	41935	32606	LA FIRM	1,952	MMBTU MKJPC	\$6.88000	I	58,560	\$402,892.80
01-SEP-06	01-SEP-06	G	41949	9903	LA FIRM	9,175	MMBTU MKJPC	\$5.95000	F	9,175	\$54,591.25
01-SEP-06	30-SEP-06	G	41965	32606	LA FIRM	109	MMBTU MKJPC	\$4.87217	I	3,270	\$15,932.05
02-SEP-06	05-SEP-06	G	41976	32606	LA FIRM	4,430	MMBTU MKJPC	\$5.12000	F	17,720	\$90,726.40
07-SEP-06	07-SEP-06	G	41991	32606	LA INTERR	2,345	MMBTU CIEXD	\$5.79000	I	2,345	\$13,577.55
08-SEP-06	08-SEP-06	G	32939	32606	LA FIRM	5,000	MMBTU MKJPC	\$5.72000	I	5,000	\$28,600.00
08-SEP-06	08-SEP-06	G	41998	23703	TX INTERR	112	MMBTU CIEXD	\$5.65000	F	112	\$632.80
09-SEP-06	11-SEP-06	G	42010	32606	LA INTERR	1,200	MMBTU CIEXD	\$5.49000	F	3,600	\$19,764.00
09-SEP-06	11-SEP-06	G	42011	23703	TX INTERR	72	MMBTU CIEXD	\$5.49000	F	215	\$1,180.35
09-SEP-06	11-SEP-06	G	42012	32606	LA INTERR	8,180	MMBTU CIEXD	\$5.60000	F	24,539	\$137,418.40
12-SEP-06	12-SEP-06	G	32939	32606	LA FIRM	5,000	MMBTU MKJPC	\$5.45500	I	5,000	\$27,275.00
13-SEP-06	13-SEP-06	G	42043	32606	LA INTERR	12,084	MMBTU CIEXD	\$5.70000	F	12,084	\$68,878.80
14-SEP-06	14-SEP-06	G	42054	32606	LA INTERR	4,802	MMBTU CIEXD	\$5.55000	F	4,802	\$26,651.10
15-SEP-06	15-SEP-06	G	42066	32606	LA INTERR	10,314	MMBTU CIEXD	\$5.10000	F	10,314	\$52,601.40
16-SEP-06	16-SEP-06	G	32939	32606	LA FIRM	5,000	MMBTU MKJPC	\$4.48500	I	5,000	\$22,425.00
16-SEP-06	18-SEP-06	G	42087	25809	TX INTERR	1,000	MMBTU CIEXD	\$4.36000	I	3,000	\$13,080.00
16-SEP-06	18-SEP-06	G	42092	32606	LA INTERR	3,748	MMBTU CIEXD	\$4.52000	F	11,244	\$50,822.88
17-SEP-06	17-SEP-06	G	32939	32606	LA FIRM	5,000	MMBTU MKJPC	\$4.48500	I	5,000	\$22,425.00
18-SEP-06	18-SEP-06	G	32939	32606	LA FIRM	5,000	MMBTU MKJPC	\$4.48500	I	5,000	\$22,425.00
19-SEP-06	19-SEP-06	G	32939	32606	LA FIRM	5,000	MMBTU MKJPC	\$5.16000	I	5,000	\$25,800.00
19-SEP-06	19-SEP-06	G	42113	25809	TX INTERR	859	MMBTU CIEXD	\$4.90000	F	859	\$4,209.10
20-SEP-06	20-SEP-06	G	42129	32606	LA INTERR	3,742	MMBTU CIEXD	\$5.13000	F	3,742	\$19,196.46
20-SEP-06	20-SEP-06	G	42130	25809	TX INTERR	2,102	MMBTU CIEXD	\$4.89000	F	2,102	\$10,278.78
22-SEP-06	22-SEP-06	G	32939	32606	LA FIRM	5,000	MMBTU MKJPC	\$4.66500	I	5,000	\$23,325.00
22-SEP-06	22-SEP-06	G	42153	32606	LA INTERR	1,072	MMBTU CIEXD	\$4.74000	F	1,072	\$5,081.28
23-SEP-06	23-SEP-06	G	32939	32606	LA FIRM	5,000	MMBTU MKJPC	\$4.48000	I	5,000	\$22,400.00
24-SEP-06	24-SEP-06	G	32939	32606	LA FIRM	5,000	MMBTU MKJPC	\$4.48000	I	5,000	\$22,400.00
25-SEP-06	25-SEP-06	G	32939	32606	LA FIRM	4,972	MMBTU MKJPC	\$4.48000	I	4,972	\$22,274.56
26-SEP-06	26-SEP-06	G	32939	32606	LA FIRM	5,000	MMBTU MKJPC	\$4.37000	I	5,000	\$21,850.00
26-SEP-06	26-SEP-06	G	42180	32606	LA INTERR	1,247	MMBTU CIEXD	\$0.00000	F	1,247	\$0.00
27-SEP-06	27-SEP-06	G	32939	32606	LA FIRM	5,000	MMBTU MKJPC	\$4.43000	I	5,000	\$22,150.00
27-SEP-06	27-SEP-06	G	42204	32606	LA INTERR	5,214	MMBTU CIEXD	\$4.45000	F	5,214	\$23,202.30
27-SEP-06	27-SEP-06	G	42211	23703	TX INTERR	384	MMBTU CIEXD	\$4.40000	F	384	\$1,689.60
28-SEP-06	28-SEP-06	G	32939	32606	LA FIRM	4,947	MMBTU MKJPC	\$4.43000	I	4,947	\$21,915.21
29-SEP-06	29-SEP-06	G	32939	32606	LA FIRM	5,000	MMBTU MKJPC	\$4.31500	I	5,000	\$21,575.00
30-SEP-06	30-SEP-06	G	32939	32606	LA FIRM	5,000	MMBTU MKJPC	<del>\$6.00000</del>	I	5,000	<del>\$30,000.00</del>

2006-09Total: 379,996 \$2,230,048.83

FGTTTotal: 379,996 \$2,230,048.83

ONEOK Energy Services Company., L.P. Total: 379,996 \$2,230,048.83

<b>Company:</b> Occidental Energy Marketing, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2006-09											
08-SEP-06	08-SEP-06	G	41997	32606	LA INTERR	1,872	MMBTU CIEXD	\$5.72000	I	1,872	\$10,707.84
15-SEP-06	15-SEP-06	G	42070	32606	LA INTERR	1,259	MMBTU CIEXD	\$5.12000	F	1,259	\$6,446.08
19-SEP-06	19-SEP-06	G	42111	32606	LA INTERR	3,000	MMBTU CIEXD	\$5.12000	F	3,000	\$15,360.00



# Back Office Purchase/Sale Summary

RMS Process Date: 10/06/2006- Rundate: 10/06/2006 03:15:10 PM

09/01/2006 - 09/30/2006

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Occidental Energy Marketing, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-09													
22-SEP-06	22-SEP-06	G	42152	32606	LA	INTERR	3,000	MMBTU	CIEXD	\$4.66500	I	3,000	\$13,995.00
26-SEP-06	26-SEP-06	G	42181	32606	LA	INTERR	2,986	MMBTU	CIEXD	\$4.32000	F	2,986	\$12,899.52
28-SEP-06	28-SEP-06	G	42235	32606	LA	INTERR	3,000	MMBTU	CIEXD	\$4.43000	I	3,000	\$13,290.00
2006-09Total:											15,117	\$72,698.44	
FGTTotal:											15,117	\$72,698.44	
Occidental Energy Marketing, Inc. Total:											15,117	\$72,698.44	
<b>Company:</b> Progress Ventures													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-09													
06-SEP-06	06-SEP-06	G	41981	241390	MS	INTERR	15,589	MMBTU	CIEXD	\$6.00000	F	15,589	\$93,534.00
28-SEP-06	28-SEP-06	G	42253	241390	MS	INTERR	8,758	MMBTU	CIEXD	\$4.91000	F	8,758	\$43,001.78
2006-09Total:											24,347	\$136,535.78	
FGTTotal:											24,347	\$136,535.78	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2006-09													
01-SEP-06	01-SEP-06	G	41963	8205175	MS	INTERR	10,136	MMBTU	CIEXD	\$6.35000	F	10,136	\$64,363.60
2006-09Total:											10,136	\$64,363.60	
GulfstreamTotal:											10,136	\$64,363.60	
Progress Ventures Total:											34,483	\$200,899.38	
<b>Company:</b> Proliance Energy													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-09													
01-SEP-06	30-SEP-06	G	39532	179841	TX	INTERR	0	MMBTU	CIEXD	\$6.63500	I	0	\$0.00
2006-09Total:											0	\$0.00	
FGTTotal:											0	\$0.00	
Proliance Energy Total:											0	\$0.00	
<b>Company:</b> Seminole Electric Cooperative													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-09													
07-SEP-06	07-SEP-06	G	41993	241390	MS	INTERR	16,667	MMBTU	CIEXD	\$6.14500	I	16,667	\$102,418.72
2006-09Total:											16,667	\$102,418.72	
FGTTotal:											16,667	\$102,418.72	
Seminole Electric Cooperative Total:											16,667	\$102,418.72	
<b>Company:</b> Sequent Energy Management													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-09													
07-SEP-06	07-SEP-06	G	41986	314571	LA	INTERR	677	MMBTU	CIEXD	\$5.76000	F	677	\$3,899.52
15-SEP-06	15-SEP-06	G	42094	11224	LA	INTERR	12,301	MMBTU	CIEXD	\$5.18000	F	12,301	\$63,719.18
19-SEP-06	19-SEP-06	G	42118	11224	LA	INTERR	3,585	MMBTU	CIEXD	\$5.40000	F	3,585	\$19,359.00
19-SEP-06	19-SEP-06	G	42120	11224	LA	INTERR	5,195	MMBTU	CIEXD	\$5.40000	F	5,195	\$28,053.00
21-SEP-06	21-SEP-06	G	42141	11224	LA	INTERR	9,871	MMBTU	CIEXD	\$5.00000	F	9,871	\$49,355.00



# Back Office Purchase/Sale Summary

RMS Process Date: 10/06/2006- Rundate: 10/06/2006 03:15:10 PM

Profit Center: COMBINED

Trader: ALL

09/01/2006 - 09/30/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Sequent Energy Management											
<b>Pipeline:</b> FGT * Swing Commodity											
<b>Month:</b> 2006-09											
26-SEP-06	26-SEP-06	G	32927*	241390	MS FIRM	5,000	MMBTU MKJPC	\$4.59000	I	5,000	\$22,950.00
26-SEP-06	26-SEP-06	G	40511*	163884	AL FIRM	5,000	MMBTU MKJPC	\$4.59000	I	5,000	\$22,950.00
26-SEP-06	26-SEP-06	G	42187	11224	LA INTERR	7,829	MMBTU CIEXD	\$4.86000	F	7,829	\$38,048.94
27-SEP-06	27-SEP-06	G	32927*	163884	AL FIRM	5,000	MMBTU MKJPC	\$4.75000	I	5,000	\$23,750.00
27-SEP-06	27-SEP-06	G	40511*	163884	AL FIRM	5,000	MMBTU MKJPC	\$4.75000	I	5,000	\$23,750.00
27-SEP-06	27-SEP-06	G	42214	11224	LA INTERR	5,025	MMBTU CIEXD	\$4.73000	F	5,025	\$23,768.25
28-SEP-06	28-SEP-06	G	32927*	163884	AL FIRM	5,000	MMBTU MKJPC	\$4.81000	I	5,000	\$24,050.00
28-SEP-06	28-SEP-06	G	40511*	241390	MS FIRM	5,000	MMBTU MKJPC	\$4.81000	I	5,000	\$24,050.00
28-SEP-06	28-SEP-06	G	42244	241390	MS INTERR	7,069	MMBTU CIEXD	\$4.89000	F	7,069	\$34,567.41
29-SEP-06	30-SEP-06	G	42268	11224	LA INTERR	5,000	MMBTU CIEXD	\$4.30000	F	10,000	\$43,000.00
29-SEP-06	30-SEP-06	G	42271	163884	AL INTERR	3,884	MMBTU CIEXD	\$4.40000	F	7,768	\$34,179.20
<b>2006-09Total:</b>										99,320	\$479,449.50
<b>FGTTotal:</b>										99,320	\$479,449.50
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2006-09											
27-SEP-06	27-SEP-06	G	42213	8205175	MS INTERR	15,204	MMBTU CIEXD	\$4.88000	F	15,204	\$74,195.52
<b>2006-09Total:</b>										15,204	\$74,195.52
<b>GulfstreamTotal:</b>										15,204	\$74,195.52
<b>Pipeline:</b> SNG * Swing Commodity											
<b>Month:</b> 2006-09											
06-SEP-06	06-SEP-06	G	41980	ANY	FL INTERR	8,892	MMBTU CIEXD	\$5.88000	F	8,892	\$52,284.96
08-SEP-06	08-SEP-06	G	32925*	ANY	FL FIRM	5,000	MMBTU MKJPC	\$5.64500	I	5,000	\$28,225.00
<b>2006-09Total:</b>										13,892	\$80,509.96
<b>SNGTotal:</b>										13,892	\$80,509.96
<b>Sequent Energy Management Total:</b>										128,416	\$634,154.98
<b>Company:</b> Tampa Electric Company											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2006-09											
14-SEP-06	14-SEP-06	G	42057	241390	MS INTERR	5,000	MMBTU CIEXD	\$5.75000	F	5,000	\$28,750.00
<b>2006-09Total:</b>										5,000	\$28,750.00
<b>FGTTotal:</b>										5,000	\$28,750.00
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2006-09											
22-SEP-06	22-SEP-06	G	42159	8205171	FL INTERR	5,400	MMBTU CIEXD	\$4.84500	I	5,400	\$26,163.00
<b>2006-09Total:</b>										5,400	\$26,163.00
<b>GulfstreamTotal:</b>										5,400	\$26,163.00
<b>Tampa Electric Company Total:</b>										10,400	\$54,913.00
<b>Company:</b> Texla Energy Management, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2006-09											
01-SEP-06	01-SEP-06	G	41960	9906	LA INTERR	5,089	MMBTU CIEXD	\$6.10000	F	5,089	\$31,042.90
01-SEP-06	01-SEP-06	G	41961	9903	LA INTERR	727	MMBTU CIEXD	\$6.05000	F	727	\$4,398.35
08-SEP-06	08-SEP-06	G	42004	9906	LA INTERR	4,546	MMBTU CIEXD	\$5.82000	F	4,546	\$26,457.72
13-SEP-06	13-SEP-06	G	42047	9903	LA INTERR	509	MMBTU CIEXD	\$5.80000	F	509	\$2,952.20



# Back Office Purchase/Sale Summary

RMS Process Date: 10/06/2006- Rundate: 10/06/2006 03:15:10 PM

Profit Center: COMBINED

Trader: ALL

09/01/2006 - 09/30/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
<b>Company:</b> Texla Energy Management, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2006-09													
16-SEP-06	18-SEP-06	G	42095	9903	LA	INTERR	756	MMBTU	CIEXD	\$4.55000	F	2,268	\$10,319.40
19-SEP-06	19-SEP-06	G	42116	9906	LA	INTERR	5,480	MMBTU	CIEXD	\$5.25000	F	5,480	\$28,770.00
20-SEP-06	20-SEP-06	G	42128	9903	LA	INTERR	756	MMBTU	CIEXD	\$5.15000	F	756	\$3,893.40
21-SEP-06	21-SEP-06	G	42139	9906	LA	INTERR	5,480	MMBTU	CIEXD	\$4.90000	F	5,480	\$26,852.00
22-SEP-06	22-SEP-06	G	42158	9906	LA	INTERR	3,866	MMBTU	CIEXD	\$4.70000	F	3,866	\$18,170.20
26-SEP-06	26-SEP-06	G	42184	9906	LA	INTERR	5,480	MMBTU	CIEXD	\$4.55000	F	5,480	\$24,934.00
27-SEP-06	27-SEP-06	G	42210	9906	LA	INTERR	5,480	MMBTU	CIEXD	\$4.70000	F	5,480	\$25,756.00
27-SEP-06	27-SEP-06	G	42212	9903	LA	INTERR	0	MMBTU	CIEXD	\$4.65000	F	0	\$0.00
28-SEP-06	28-SEP-06	G	42245	9906	LA	INTERR	5,904	MMBTU	CIEXD	\$4.65000	F	5,904	\$27,453.60
29-SEP-06	30-SEP-06	G	42269	9906	LA	INTERR	5,619	MMBTU	CIEXD	\$4.35000	F	11,237	\$48,880.95

2006-09Total: 56,822 \$279,880.72

FGTTotal: 56,822 \$279,880.72

Texla Energy Management, Inc. Total: 56,822 \$279,880.72

**Company:** Virginia Power Energy Marketing, Inc.

**Pipeline:** FGT

**Month:** 2006-09

01-SEP-06	30-SEP-06	G	40339	454599	LA	FIRM	4,855	MMBTU	MKJPC	\$6.58600	I	145,644	\$959,211.38
01-SEP-06	30-SEP-06	G	41930	454599	LA	FIRM	3,573	MMBTU	MKJPC	\$6.68600	I	107,183	\$716,625.54
01-SEP-06	30-SEP-06	G	41931	25809	TX	FIRM	2,697	MMBTU	MKJPC	\$6.68600	I	80,910	\$540,964.20
01-SEP-06	01-SEP-06	G	41959	32606	LA	INTERR	5,000	MMBTU	CIEXD	\$5.79000	F	5,000	\$28,950.00
07-SEP-06	07-SEP-06	G	41987	32606	LA	INTERR	5,687	MMBTU	CIEXD	\$5.78000	F	5,687	\$32,870.86
08-SEP-06	08-SEP-06	G	42001	32606	LA	INTERR	3,821	MMBTU	CIEXD	\$5.69000	F	3,821	\$21,741.49
09-SEP-06	11-SEP-06	G	42007	32606	LA	INTERR	5,562	MMBTU	CIEXD	\$5.46000	F	16,686	\$91,105.56
12-SEP-06	12-SEP-06	G	42031	32606	LA	INTERR	2,068	MMBTU	CIEXD	\$5.42000	F	2,068	\$11,208.56
13-SEP-06	13-SEP-06	G	42041	32606	LA	INTERR	6,821	MMBTU	CIEXD	\$5.73000	F	6,821	\$39,084.33
14-SEP-06	14-SEP-06	G	42051	32606	LA	INTERR	10,391	MMBTU	CIEXD	\$5.47000	I	10,391	\$56,838.77
15-SEP-06	15-SEP-06	G	42062	32606	LA	INTERR	5,562	MMBTU	CIEXD	\$5.08000	I	5,562	\$28,254.96
16-SEP-06	18-SEP-06	G	42089	32606	LA	INTERR	10,562	MMBTU	CIEXD	\$4.53000	F	31,686	\$143,537.58
16-SEP-06	18-SEP-06	G	42097	32606	LA	INTERR	6,250	MMBTU	CIEXD	\$4.48000	F	18,750	\$84,000.00
20-SEP-06	20-SEP-06	G	42124	32606	LA	INTERR	7,912	MMBTU	CIEXD	\$5.13000	F	7,912	\$40,588.56
23-SEP-06	25-SEP-06	G	42162	32606	LA	INTERR	10,465	MMBTU	CIEXD	\$4.53000	F	31,395	\$142,219.35
28-SEP-06	28-SEP-06	G	42237	32606	LA	INTERR	1,774	MMBTU	CIEXD	\$4.42000	F	1,774	\$7,841.08
29-SEP-06	30-SEP-06	G	42265	32606	LA	INTERR	6,167	MMBTU	CIEXD	\$4.38000	F	12,334	\$54,022.92

2006-09Total: 493,624 \$2,999,065.14

FGTTotal: 493,624 \$2,999,065.14

Virginia Power Energy Marketing, Inc. Total: 493,624 \$2,999,065.14

Tampa Electric Company Total: 2,663,851 \$16,076,129.21

ALL-COMBINED Total: 2,663,851 \$16,076,129.21

PURCHASE Total: 2,663,851 \$16,076,129.21

\* Includes Swing Commodity  
 \* 2,611,603 Dth.  
 <109,919> Swing Comm.  
 2,501,684 Comm. Other ✓  
 \* \$ 16,097,704.21  
 <\$496,564.77  
 \$ 15,601,139.44 Comm. Other ✓

\* 2,611,603 + \$16,097,704.21 ✓

Line 1

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GAS PURCHASED IN THE MONTH OF : Aug 2006

Line #

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$4,018,425.14	\$4,018,425.14	(\$0.00)
	THERMS	5,674,700.0	5,674,700.0	0.0
CHEVTEXACO	COST	\$277,303.26	\$277,303.17	(\$0.09)
(Difference is Comm.-Other)	THERMS	345,360.0	345,360.0	0.0
CIMA	COST	\$88,042.58	\$88,042.58	\$0.00
	THERMS	117,410.0	117,410.0	0.0
CONOCO	COST	\$389,457.49	\$389,457.49	\$0.00
	THERMS	540,670.0	540,670.0	0.0
CONSTELLATION	COST	\$1,462,861.79	\$1,462,861.80	\$0.01
(Difference is Comm.-Other)	THERMS	2,007,210.0	2,007,210.0	0.0
CORAL	COST	\$2,261,383.48	\$2,261,383.33	(\$0.15)
(Difference is Comm.-Other)	THERMS	3,091,650.0	3,091,650.0	0.0
CROSSTEX	COST	\$1,195,089.57	\$1,205,239.01	\$10,149.44
(Difference is Comm.-Other)	THERMS	1,721,530.0	1,736,250.0	14,720.0
HOUSTON PIPELINE	COST	\$80,124.44	\$88,670.82	(\$1,453.62)
(Difference is Comm.-Other)	THERMS	130,200.0	128,100.0	(2,100.0)
LOUIS DREYFUS	COST	\$3,084,825.87	\$3,092,362.05	\$7,736.18
(Difference is Comm.-Other)	THERMS	3,596,390.0	3,606,720.0	10,330.0
MAGNUS ENERGY	COST	\$3,134.18	\$3,134.18	\$0.00
	THERMS	4,270.0	4,270.0	0.0
NATIONAL ENERGY	COST	\$14,352.10	\$14,352.10	\$0.00
	THERMS	20,300.0	20,300.0	0.0
NOBLE	COST	\$48,289.00	\$55,788.20	\$7,499.20
(Difference is Comm.-Other)	THERMS	74,380.0	84,940.0	10,560.0
ONEOK	COST	\$1,482,101.41	\$1,482,101.45	\$0.04
(Difference-See Below)	THERMS	1,953,090.0	1,953,090.0	0.0
OCCIDENTAL	COST	\$345,140.47	\$345,140.46	(\$0.01)
(Difference is Comm.-Other)	THERMS	420,390.0	420,390.0	0.0
PROGRESS	COST	\$2,271,481.27	\$2,271,481.27	\$0.00
	THERMS	2,658,930.0	2,658,930.0	0.0
SEMPRA	COST	\$112,312.69	\$0.00	(\$112,312.69)
(Difference is Comm.-Other)	THERMS	158,410.0	0.0	(158,410.0)
SEQUENT	COST	\$3,012,951.83	\$3,090,201.83	\$77,250.00
(Difference-See Below)	THERMS	3,652,020.0	3,752,020.0	100,000.0
SOUTHERN CO.	COST	\$82,800.00	\$82,800.00	\$0.00
	THERMS	90,000.0	90,000.0	0.0
TAMPA ELECTRIC	COST	\$825,070.90	\$734,208.99	\$209,137.89
(Difference is Comm.-Other)	THERMS	653,440.0	938,850.0	283,410.0
TEXLA ENERGY	COST	\$64,089.80	\$64,089.80	\$0.00
	THERMS	81,220.0	81,220.0	0.0
VIRGINIA POWER	COST	\$4,121,070.32	\$4,119,816.85	(\$1,153.47)
(Difference is Comm.-Other)	THERMS	5,897,580.0	5,895,910.0	(1,670.0)
APACHE	COST	\$1,953.56	\$1,953.56	\$0.00
	THERMS	2,840.0	2,840.0	0.0
ANADARKO	COST	\$1,024.93	\$1,024.93	\$0.00
	THERMS	1,430.0	1,430.0	0.0
CINERGY	COST	\$90,702.09	\$90,702.09	\$0.00
	THERMS	128,410.0	128,410.0	0.0
FLORIDA POWER	COST	\$79,000.00	\$79,000.00	\$0.00
(Difference is Comm.-Other)	THERMS	100,000.0	100,000.0	0.0
MESCO	COST	\$65,477.50	\$65,477.50	\$0.00
	THERMS	70,000.0	70,000.0	0.0
INTERCONN	COST	\$101,210.05	\$101,210.05	\$0.00
	THERMS	128,930.0	128,930.0	0.0
NATIONAL FUEL	COST	\$271,425.46	\$271,425.34	(\$0.12)
(Difference is Comm.-Other)	THERMS	392,460.0	392,460.0	0.0
SEMINOLE	COST	\$1,228,647.08	\$1,228,647.07	(\$0.01)
(Difference is Comm.-Other)	THERMS	1,696,030.0	1,696,030.0	0.0
SOUTHWEST ENERGY	COST	\$110,362.95	\$110,362.95	\$0.00
	THERMS	143,700.0	143,700.0	0.0
TOTAL GAS AND POWER	COST	\$172,022.40	\$172,022.40	\$0.00
	THERMS	195,480.0	195,480.0	0.0
TOTAL	COST	\$27,061,933.41	\$27,248,785.81	\$186,852.40
	THERMS	35,748,430.0	36,005,270.0	256,840.0

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Aug. 06

CHEVTEXACO	Terms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00100	\$0.00	1
Swing Demand-Accrued	0.0	0.00100	\$0.00	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	0.0	#DIV/0! Average	0.00	5
Commodity-Accrued	0.00	#DIV/0! Average	0.00	6
	0.0		\$0.00	7
<b>NOBLE</b>				
Swing Demand-Actual	0.0	0.00125	\$0.00	8
Swing Demand-Accrued	0.0	0.00125	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	0.0		\$0.00	14
<b>ONEOK</b>				
Swing Demand-Actual	1,550,000.0	0.00125	\$1,937.50	15
Swing Demand-Accrued	(1,550,000.0)	0.00125	(\$1,937.50)	16
Swing Commodity -Actual	1,192,640.0	0.74588 Average	\$889,560.56	17
Swing Commodity -Accrued	(1,192,640.0)	0.74588 Average	(\$889,560.56)	18
Commodity-Actual	760,450.0	0.75035 Average	\$570,603.39	19
Commodity-Accrued	(760,450.0)	0.75035 Average	(\$570,603.35)	20
	0.0		\$0.04	21
<b>SEQUENT</b>				
Swing Demand-Actual	1,550,000.0	0.00475	\$7,362.50	22
Swing Demand-Accrued	(1,550,000.0)	0.00475	(\$7,362.50)	23
Swing Commodity -Actual	1,650,000.0	0.79706 Average	\$1,315,150.00	24
Swing Commodity -Accrued	(1,650,000.0)	0.79706 Average	(\$1,315,150.00)	25
Commodity-Actual	2,102,020.0	0.84095 Average	\$1,767,689.33	26
Commodity-Accrued	(2,002,020.0)	0.84437 Average	(\$1,550,439.33)	27
	100,000.0		\$77,250.00	28
<b>VIRGINIA POWER</b>				
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35





Attn: Gas Mktg-Accounts Payable  
 Peoples Gas System  
 a Division of Tampa Electric Company  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice: A0609S0007  
 Invoice Date: 09/13/2006  
 Customer #: 1171  
 AESC Contract #: SLS01708

Fax #: (813) 228-4194

*Wire 9/25/06  
 01-90-000-232-02-000*

Due Date: 09/25/2006	When paying, please refer to invoice # A0609S0007	Remit by wire transfer to: Anadarko Energy Services Company
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FOR NATURAL GAS SOLD DURING THE MONTH OF AUGUST 2006

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
NGPL	3618 - PT	FGT JEFFERSON - PT	08092006000072 0001	10	10	70	MMBTU	7.5400 ✓	\$527.80 ✓
			08152006000050 0001	16	16	73	MMBTU	6.8100 ✓	\$497.13 ✓
			Total Volume:			143			\$1,024.93
INVOICE TOTALS:						143			<u>\$1,024.93</u>

COPY

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Please fax payment details to Marketing Accounting - (832)-636-7035 Refer questions to (832)636-7655

# Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS  
SYSTEMS A DIV TO TAMPA ELECTRIC CO  
702 N FRANKLIN ST PLAZA 7  
TAMPA, FL 33602  
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
Fax: (813) 228-4194

Invoice Nbr: B0609S0159  
Invoice Date: 09/11/2006  
Contract Nbr: SLS00378  
Contract Date: 03/01/2004  
Customer #: 00178604  
Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF AUGUST 2006

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 08142006000028-0001-00								
		BASE COMMODITY	15	15	92	MMBTU	\$6.8500	\$630.20
Deal-Order-Rev Nbr: 08152006000080-0001-00								
		BASE COMMODITY	16	16	96	MMBTU	\$6.8100	\$653.76
Deal-Order-Rev Nbr: 08162006000007-0001-00								
		BASE COMMODITY	17	17	96	MMBTU	\$6.9750	\$669.60
					Total Base Commodity	284	Net Amount Due	\$1,953.56

COPY

TERMS: Pay by Wire Transfer on or before September 25, 2006

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6564.

Please direct any inquiries to Trang Truong at (713) 296-7122.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

*Wire 9/25/06*

APACHE CORP MARKETING

WRITTEN CORRESPONDENCE:

APACHE CORPORATION  
(MARKETING DEPARTMENT)  
2000 POST OAK BLVD STE 100  
HOUSTON, TX 77056

01-90-000-233-0000  
SEP-11-2006 20:19

51

Gas Netting Statement (Sale)



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1125483  
Invoice Date 09/07/2006  
Netting Group # 1121  
Delivery Month Aug 2006  
Due Date 09/25/2006

*Netted invoice*

To: Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
Fax # (813) 228-4194

Remit: US \$ WIRE *Wire 9/25/06*  
BP ENERGY COMPANY  
*01-90-000-232-02-000*

COPY

Natural Gas delivered during Aug 2006

Calculations are based on actual quantities

*To be paid by cut 9/25/06*

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>SALES</b>					
<u>Destin Pipeline Company</u>					
Contract: 1701229		<i>42,584</i>			<i>386,858</i> <sup>40</sup>
FGT - DESTIN TO LUCEDALE (994400 )		<del>42,583</del>	9.0846		<del>386,851.80</del>
<u>Florida Gas Transmission Company</u>					
Contract: 1701229					
Judge Digby (Judge Digby )		133,486	7.0900		946,415.74
<u>Tejas Gas Pipeline, L.P.</u>					
Contract: 1701229					
KM Tejas - Florida Calhoun (40004 )		800	7.0438		5,635.00 ✓
Total Amount Due		<del>176,869</del>			<del>1,338,902.34</del>
<b>PURCHASES</b>					
<u>Northern Natural Gas Company</u>					
Contract: 1701229					
MOPS-REFUGIO FGT - NNG (0000611 )		2,100	6.5200	13,692.00	
Total Amount Payable		2,100		13,692.00	

*176,870*

*1,338,909*

Total System Generated

~~1,325,210.34~~

Net Amount Due

1,325,210.34

*1,325,217*

If remitting an amount d.

Please note changes on this invoice and fax to the appropriate documentation. per on all remittances. \*\*\*

1,338,909.14 -  
13,692.00 -  
1,325,217.14 \*

If you have any questions, please call or send a facsimile to: (2) Or Email: melondt@bp.com

6-4265

*52*

For BP use only: 125329 00

**Indexes used in pricing calculations:**

08/10-08/10: LA Onsh S- FGT - Z1 GD	7.540000
08/15-08/15: LA Onsh S- FGT - Z1 GD	6.850000
08/16-08/16: LA Onsh S- FGT - Z1 GD	6.810000
08/17-08/17: LA Onsh S- FGT - Z1 GD	6.975000
08/01-08/31: FGT Zone 2 IF	7.090000

COPY

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or send a facsimile to : (281) 366-5313  
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

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For BP use only: 125329 00

Gas Netting Statement - Dally Price Deal/Volume



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1125483  
Invoice Date 09/07/2006  
Netting Group # 1121  
Delivery Month Aug 2006  
Due Date 09/25/2006

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
US \$ WIRE  
BP ENERGY COMPANY

Natural Gas delivered during Aug 2006

Calculations are based on actual quantities

BP Energy ID 20289571 / 20289572  
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)  
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/02/2006	11.5000	2,000	23,000.00
<b>Totals</b>	<b>11.5000 ✓</b>	<b>2,000 ✓</b>	<b>23,000.00 ✓</b>

BP Energy ID 20290858 / 20290859  
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)  
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/04/2006	9.4000	10,000	94,000.00
<b>Totals</b>	<b>9.4000 ✓</b>	<b>10,000 ✓</b>	<b>94,000.00 ✓</b>

BP Energy ID 20290925 / 20290926  
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)  
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/04/2006	9.7500 ✓	5,000	48,750.00
<b>Totals</b>	<b>9.7500 ✓</b>	<b>5,000 ✓</b>	<b>48,750.00 ✓</b>

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\*Base Commodity Price, does not include Special Pricing Provisions

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Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

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For BP use only: 125329 00

BP Energy ID 20292199 / 20292200  
 Meter Name# FGT - DESTIN TO LUCEDALE (994400)  
 Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/05/2006	9.0000	7,142	64,278.00
08/06/2006	9.0000	7,142	64,278.00
08/07/2006	9.0000	7,142	64,278.00
<b>Totals</b>	<b>9.0000 ✓</b>	<b>21,426 ✓</b>	<b>192,834.00 ✓</b>

BP Energy ID 20318269 / 20318270  
 Meter Name# FGT - DESTIN TO LUCEDALE (994400)  
 Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/31/2006	6.8000	4,157	28,267.60
<b>Totals</b>	<b>6.8000</b>	<b>4,157</b>	<b>28,267.60</b>

*Handwritten circled values: 4,157 and 28,267.60*

BP Energy ID 20281543 / 20281544 *4158*  
 Meter Name# Judge Digby (Judge Digby) *28,274.40*  
 Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/01/2006	7.0900	4,306	30,529.54
08/02/2006	7.0900	4,306	30,529.54
08/03/2006	7.0900	4,306	30,529.54
08/04/2006	7.0900	4,306	30,529.54
08/05/2006	7.0900	4,306	30,529.54
08/06/2006	7.0900	4,306	30,529.54
08/07/2006	7.0900	4,306	30,529.54
08/08/2006	7.0900	4,306	30,529.54
08/09/2006	7.0900	4,306	30,529.54
08/10/2006	7.0900	4,306	30,529.54
08/11/2006	7.0900	4,306	30,529.54
08/12/2006	7.0900	4,306	30,529.54
08/13/2006	7.0900	4,306	30,529.54
08/14/2006	7.0900	4,306	30,529.54
08/15/2006	7.0900	4,306	30,529.54
08/16/2006	7.0900	4,306	30,529.54
08/17/2006	7.0900	4,306	30,529.54
08/18/2006	7.0900	4,306	30,529.54
08/19/2006	7.0900	4,306	30,529.54
08/20/2006	7.0900	4,306	30,529.54
08/21/2006	7.0900	4,306	30,529.54
08/22/2006	7.0900	4,306	30,529.54

*Handwritten "TOP" stamp*

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact : Troy Meloncon at (281) 366-4265  
 or send a facsimile to : (281) 366-5313  
 Or Email: melonct@bp.com  
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For BP use only: 125329 00

BP Energy ID 20281543 / 20281544  
 Meter Name/# Judge Digby (Judge Digby)  
 Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/23/2006	7.0900	4,306	30,529.54
08/24/2006	7.0900	4,306	30,529.54
08/25/2006	7.0900	4,306	30,529.54
08/26/2006	7.0900	4,306	30,529.54
08/27/2006	7.0900	4,306	30,529.54
08/28/2006	7.0900	4,306	30,529.54
08/29/2006	7.0900	4,306	30,529.54
08/30/2006	7.0900	4,306	30,529.54
08/31/2006	7.0900	4,306	30,529.54
<b>Totals</b>	<b>7.0900 ✓</b>	<b>133,486 ✓</b>	<b>946,415.74 ✓</b>

BP Energy ID 20295919 / 20296380  
 Meter Name/# KM Tejas - Florida Calhoun (40004)  
 Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/10/2006	7.5400	200	1,508.00
<b>Totals</b>	<b>7.5400 ✓</b>	<b>200 ✓</b>	<b>1,508.00 ✓</b>

BP Energy ID 20300140 / 20300315  
 Meter Name/# KM Tejas - Florida Calhoun (40004)  
 Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/15/2006	6.8500	200	1,370.00
<b>Totals</b>	<b>6.8500 ✓</b>	<b>200 ✓</b>	<b>1,370.00 ✓</b>

BP Energy ID 20301309 / 20301310  
 Meter Name/# KM Tejas - Florida Calhoun (40004)  
 Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/16/2006	6.8100	200	1,362.00
<b>Totals</b>	<b>6.8100 ✓</b>	<b>200 ✓</b>	<b>1,362.00 ✓</b>

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\*Base Commodity Price, does not include Special Pricing Provisions

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 Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

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For BP use only: 125329 00

BP Energy ID 20302374 / 20302375  
 Meter Name/# KM Tejas - Florida Calhoun (40004)  
 Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/17/2006	6.9750	200	1,395.00
<b>Totals</b>	<b>6.9750</b> ✓	<b>200</b> ✓	<b>1,395.00</b> ✓

BP Energy ID 20305005 / 20305197  
 Meter Name/# MOPS-REFUGIO FGT - NNG (0000611)  
 Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
08/19/2006	6.5200	700	4,564.00
08/20/2006	6.5200	700	4,564.00
08/21/2006	6.5200	700	4,564.00
<b>Totals</b>	<b>6.5200</b>	<b>2,100</b> ✓	<b>13,692.00</b> ✓

\*Base Commodity Price, does not include Special Pricing Provisions

**Indexes used in pricing calculations:**

08/10-08/10: LA Onsh S- FGT - Z1 GD	7.540000
08/15-08/15: LA Onsh S- FGT - Z1 GD	6.850000
08/16-08/16: LA Onsh S- FGT - Z1 GD	6.810000
08/17-08/17: LA Onsh S- FGT - Z1 GD	6.975000
08/01-08/31: FGT Zone 2 IF	7.090000

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 Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

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For BP use only: 125329 00



Draft

**Gas Netting Statement  
(Sale)**



BP Energy Company Operated by BP Energy Company  
Tax ID 36-3421804

Invoice Number 467585  
Invoice Date 09/14/2006  
Netting Group # 1138  
Delivery Month Aug 2006  
Due Date 09/25/2006

To: *Netted Invoices*  
Dee Wilkerson  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
US \$ WIRE *9/25/06*  
BP ENERGY COMPANY  
  
*#01-90-000-232-0d-00-0*

Natural Gas delivered during Aug 2006 *To be paid by 9/25/06* Calculations are dominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>SALES</b>					
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780)					
Base Commodity 08/01-08/31	947396 / 9050456	390,600 ✓	6.8600 ✓		2,679,516.00 ✓
Total For SNG Tier 2 Pool (PSNG2780)		390,600			2,679,516.00
Total Amount Due	<i>Due BP Prior</i>	390,600			2,679,516.00
<b>PURCHASES</b>					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
GT Delivered Markets (FGT via IT)					
Base Commodity 08/23-08/23	1570389 / 9082760	800 ✓	9.0000 ✓	7,200.00 ✓	
Base Commodity 08/29-08/29	1583704 / 9083337	1,200 ✓	7.9000 ✓	9,480.00 ✓	
Base Commodity 08/31-08/31	1593302 / 9083777	2,000 ✓	7.3500 ✓	14,700.00 ✓	
Total For FGT Delivered Markets (FGT via IT)		4,000		31,380.00	
<b>PGS - Jacksonville (PGS-JAX)</b>					
Base Commodity 08/01-08/31	1522205 / 9081109	34,083 ✓	7.4900 ✓	255,281.67 ✓	
Base Commodity 08/18-08/18	1558563 / 9082327	3,000 ✓	7.7000 ✓	23,100.00 ✓	
Total For PGS - Jacksonville (PGS-JAX)		37,083		278,381.67	
<b>PGS - Miami North (2988)</b>					
Base Commodity 08/31-08/31	1593302 / 9084016	500 ✓	7.3500 ✓	3,675.00 ✓	
Total For PGS - Miami North (2988)		500		3,675.00	

COPY

If you have any questions, please contact:  
or send a facsimile to: (251) 375-2235  
Or Email: [campbn@bp.com](mailto:campbn@bp.com)

Beverly Campbell at (251) 445-1227

58

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
PGS Lake Blue (127438 )					
Base Commodity	1593302 / 9084015	<i>s/ku</i> 1500	9.35 <del>0.0000</del>	11,025.00 <del>0.00</del>	
Total For PGS Lake Blue (127438 )		0	0	0.00	

Special Pricing Provision ( Deal Level )	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Service Fee-FGT Fuel 3.78%	1522205 / 0	34,083	✓ 0.29424	10,027.22	10,028.58
Transportation Costs-FGT Transportation \$0.57	1522205 / 0	34,083	✓ 0.5700	19,427.31	
Total Amount Payable <i>See Pgs</i>		<del>44,583</del> 43,083		<del>342,894.20</del> 353,917	

Total System Generated ~~2,336,624.80~~  
 Net Amount Due ~~2,336,624.80~~  
~~42,325,598~~ <sup>47</sup>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:  
 08/01-08/31: SNG Louisiana IF 7.120000  
 08/01-08/31: FGT Zone 3 IF 7.490000

COPY

If you have any questions, please contact :  
 or send a facsimile to : (251) 375-2235  
 Or Email: campbh@bp.com  
 0

Beverly Campbell at (251) 445-1227

59



ORIGINAL INVOICE

**CHEVRON NATURAL GAS**

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

*wire 9/25/06*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: D. WILKERSON

*01-90-000-23202-000*

~~PAYMENT BY CHECK:~~

CHEVRON NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2006082291	09/11/2006	08/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	CGT/FGT INTERCONNECT	510		7,781	\$7.0570	\$54,910.52
<b>Invoice Totals:</b>				<b>7,781</b>		<b><u>\$54,910.52</u></b>

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR  
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0408		ACCOUNT MANAGER KARL POIROT	<i>60</i>
----------------------------	--	--------------------------------	-----------

CUSTOMER COPY



# CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

*W/ 9/25/06*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: D. WILKERSON

*01-90-000-23202-000*

PAYMENT BY CHECK:

CHEVRON NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200608 2219	09/12/2006	08/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	S/MMBTU	S/AMOUNT
FGT	TIVOLI	4325		2,789 ✓	\$7.5300 ✓	\$21,001.17 ✓
FGT	FGT ZONE 3 POOL	5926		10,000 ✓	\$7.9000 ✓	\$79,000.00 ✓
FGT	TIVOLI	6277		1,936 ✓	\$6.4300 ✓	\$12,448.48 ✓

Invoice Totals:

14,725

\$112,449.65

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR  
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER  
21-0326

ACCOUNT MANAGER  
KARL POIROT

61

CUSTOMER COPY



# CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

*Wire 9/25/06*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: D. WILKERSON

*01-98-000-22202-000*

PAYMENT BY CHECK:

CHEVRON NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200608 2218	09/12/2006	08/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS  
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
DESTINPL	Florida/Destin Interconnect	2119		10,000	\$9.3500	\$93,500.00
Invoice Totals:				10,000		<u>\$93,500.00</u>

# COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR  
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0326		ACCOUNT MANAGER KARL POIROT	<i>62</i>
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CUSTOMER COPY

ORIGINAL INVOICE



**CHEVRON NATURAL GAS**

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

*Wire 9/25/06*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: D. WILKERSON

*01-90-000-232-02-000*

PAYMENT BY CHECK:

CHEVRON NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200608 2217	09/12/2006	08/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS  
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	ST Landry ANR/FGT	2113		2,030 ✓	\$8.1000 ✓	\$16,443.00 ✓
<b>Invoice Totals:</b>				<b>2,030</b>		<b><u>\$16,443.00</u></b>

COPY

SPECIAL INFORMATION  
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR  
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

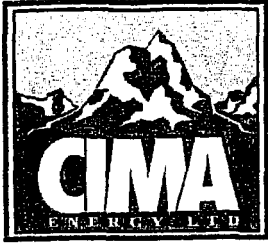
FOR OFFICE USE ONLY

CONTRACT NUMBER  
21-0326

ACCOUNT MANAGER  
KARL POIROT

*63*

CUSTOMER COPY



# Gas Sales Invoice

**CIMA ENERGY LTD.**  
 1221 McKinney, Suite 4150  
 Houston, TX 77010

Phone: (713) 209-1112

Fax: (713) 759-1186

**PEOPLES GAS SYSTEM, A DIVISION OF TAI**  
 P.O. Box 111  
 Plaza 7  
 Tampa, FL 33601

Tel.: (813) 228-1585  
 Fax: (813) 228-4443

**COPY**

REFERENCE INFORMATION:	
Invoice No.: 2006-08-1651-0	Invoice Date: 09/08/2006
Payment Terms: Due: Sep 25 2006	Payment Method: WIRE
Contract: B-0508-PEO-0402	
Division: CIMA ENERGY, LTD. - HOUSTON	
Production Month: August 2006	
Currency: US DOLLARS	

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount	
<b>Pipeline: ANR PIPELINE COMPANY</b>						
<b>Delivery To: ST. LANDRY/FGT</b>						
	0806-13050	GAS SALES	12	1,953 ✓	\$7.5200 ✓	\$14,686.56 ✓
		GAS SALES	13	1,953 ✓	\$7.5200 ✓	\$14,686.56 ✓
		GAS SALES	14	1,953 ✓	\$7.5200 ✓	\$14,686.56 ✓
		<b>Subtotal:</b>		5,859		\$44,059.68
	0806-13115	GAS SALES	17	2,263	\$7.0000	\$15,841.00
		<b>Subtotal:</b>		2,263 ✓		\$15,841.00 ✓
		<b>ST. LANDRY/FGT Subtotal:</b>		8,122		\$59,900.68
<b>Pipeline: FLORIDA GAS TRANSMISSION CO.</b>						
<b>Delivery To: MOBILE BAY INTERCONNECT</b>						
	0806-13120	GAS SALES	17	2,500 ✓	\$7.8550 ✓	\$19,637.50 ✓
		<b>Subtotal:</b>		2,500		\$19,637.50
		<b>MOBILE BAY INTERCONNECT Subtotal:</b>		2,500		\$19,637.50
<b>Pipeline: TENNESSEE GAS PIPELINE COMPANY</b>						
<b>Delivery To: CARNES INTERCONNECT</b>						
020366	0806-12939	GAS SALES	08	1,119 ✓	\$7.6000 ✓	\$8,504.40 ✓
		<b>Subtotal:</b>		1,119		\$8,504.40
		<b>CARNES INTERCONNECT Subtotal:</b>		1,119		\$8,504.40

**Invoice Total: \$88,042.58 ✓**

WIRE	ACCOUNTING CONTACT:	SCHEDULING CONTACT:
Wire 9/25/06	1221 McKinney, Suite 4150 Houston, TX 77010 David K. Tanous (713)209-1112 dtanous@cima-energy.com	1221 McKinney, Suite 4150 Houston, TX 77010 John E. Codrington (713)209-1112 jcodrington@cima-energy.com

91-90-000-232-02-001

64

@company=Peoples Gas System/@

Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Fax: (713) 890-3118	Invoice Number: 2006080090-J Customer ID: PEOPLES Customer Number: GMS Contract Number: S-PEOPLES-S-0003 Invoice Date: 11-Sep-2006 Due Date: 25-Sep-2006 Production Month: 8/2006
Peoples Gas System Attn: Ed Elliott P. O. Box 111 Tampa, FL 33601 Fax: (813) 228-4194	

**Cinergy Marketing & Trading, LP**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 8 ProdYear = 2006)						
FGT	7995	Zone 2-CS #8 Zachary	Nom	4,000 Dth ✓	\$7.05000 ✓	\$28,200.00 ✓
FGT	7995	Zone 2-CS #8 Zachary	Nom	6,090 Dth ✓	\$6.97000 ✓	\$42,447.30 ✓
FGT	7995	Zone 2-CS #8 Zachary	Nom	2,751 Dth ✓	\$7.29000 ✓	\$20,054.79 ✓
<b>Current Totals</b>				<b>12,841 Dth</b>		<b>\$90,702.09</b>

Recap: Commodity Total \$90,702.09  
 Net Amount Due \$90,702.09 ✓

COPY

Amount Calculated In (USD)

*Whi 9/25/06*

Please Wire Transactions To: Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Fax: (713) 890-3118 Phone: (713) 393-6800	Please Send Invoices To: Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Fax: (713) 890-3118 Phone: (713) 393-6800	Please Remit Check To: Cinergy Marketing & Trading, LP 1486 Momentum Place Chicago, IL 60689-5314	Please Send Correspondence To: Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800 Fax: (713) 890-3118
--	--	--	--

*01-90-000-232-02-000*  
 Invoice Number: 2006080090-J

Customer ID: PEOPLES

Page 1 *65*



**Invoice Detail**

Prod. Month: 8/2006

Invoice No: 2006080090-I

Amount Calculated in 0

Pipeline: FGT			Delivery Point: 7995			Prod.Month: 8/2006		
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	4,000	\$7.05000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000
							4,000	\$7.05000

\$28,200.00

Pipeline: FGT			Delivery Point: 7995			Prod.Month: 8/2006		
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	2,030	\$6.77500
7	0	\$0.00000	15	0	\$0.00000	23	2,030	\$6.89000
8	0	\$0.00000	16	0	\$0.00000	24	2,030	\$7.24500
							6,090	\$6.97000

\$42,447.30

Pipeline: FGT			Delivery Point: 7995			Prod.Month: 8/2006		
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	2,751	\$7.29000
							2,751	\$7.29000

\$20,054.79

COPY

66

SEP-13-2006 12:26

ConocoPhillips Company

Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562  <b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Remit To:</b> <i>Wire 9/25/06</i> ConocoPhillips Company  <i>01-90-000-232-03-000</i> <b>Contact:</b> Kay Cantrell <b>Telephone:</b> (281) 293-4377 <b>Fax:</b> (281) 293-3940	<b>Statement Number:</b> R080649285 <b>Billing Period:</b> Aug-2006 <b>Statement Date:</b> September 13, 2006  <b>Due Date:</b> September 25, 2006 <b>Payment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH
---	---	--

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
Sell											
14	12-Aug	14-Aug	TGP	20366-Cames	Commodity	3231	MMBtu	✓	\$7.8000 US\$	MMBtu ✓ \$25,201.80	\$25,201.80 ✓
									<b>Sale Sub-Total:</b>	\$399,115.70	
<b>Statement Total:</b>									US\$	\$399,115.70	

*Total Volume = 54,067 ✓ Total \$ = 16,389,457<sup>49</sup>*

COPY

0.0\*

34,257.60+  
 34,638.24+  
 95,472.15+  
 34,978.65+  
 32,271.36+  
 11,664.00+  
 17,660.70+  
 9,578.64+  
 12,528.00+  
 23,362.71+  
 28,606.20+  
 23,925.00+  
 3,076.54+  
 2,235.90+  
 25,201.80+  
 389,457.49

ConocoPhillips

93%

P.03

67

SEP-13-2006 12:26

**ConocoPhillips Company**

Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

**Bill To:**  
 Peoples Gas System  
 Attn: Gas Accounting  
 702 N. Franklin Street  
 P.O. Box 2562  
 Tampa, FL 33602-2562  
  
**Contact:** Dee Wilkerson  
**Telephone:** (813) 228-4948  
**Fax:** (813) 228-4194

**Remit To:**  
 ConocoPhillips Company  
  
**Contact:** Kay Cantrell  
**Telephone:** (281) 293-4377  
**Fax:** (281) 293-3940

**Statement Number:** R080649285  
**Billing Period:** Aug-2006  
**Statement Date:** September 13, 2006  
  
**Due Date:** September 25, 2006  
**Payment Method:** Wire  
**Terms:**  
  
 NETOUT - 25TH OF MONTH

ConocoPhillips

93%

P.02

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
<b>Sell</b>											
<b>Delivery Period:</b>		Aug-2006	<b>Contract:</b> 19475		<b>Deal:</b> 19475-100						
1	15-Aug	15-Aug	SNG	29000-Franklinton	4,758	MMBtu	\$7.2000 US\$	MMBtu ✓	\$34,264.80	\$34,264.80	
2	17-Aug	17-Aug			4,758	MMBtu	\$7.2800 US\$	MMBtu ✓	\$34,645.52	\$34,645.52	
3	19-Aug	21-Aug			13,797	MMBtu	\$6.9500 US\$	MMBtu ✓	\$99,225.15	\$99,225.15	
4	23-Aug	23-Aug			4,759	MMBtu ✓	\$7.3500 US\$	MMBtu ✓	\$34,978.65	\$34,978.65	
5	24-Aug	24-Aug			4,202	MMBtu	\$7.6800 US\$	MMBtu ✓	\$36,549.12	\$36,549.12	
<b>Delivery Period:</b>		Aug-2006	<b>Contract:</b> 19475		<b>Deal:</b> 19475-101						
6	29-Aug	29-Aug	TGP	20366-Cames	1728	MMBtu ✓	\$6.7500 US\$	MMBtu ✓	\$11,664.00	\$11,664.00 ✓	
<b>Delivery Period:</b>		Aug-2006	<b>Contract:</b> 19475		<b>Deal:</b> 19475-102						
7	30-Aug	30-Aug	ANR	322625-St. Landry	2790	MMBtu ✓	\$6.3300 US\$	MMBtu ✓	\$17,660.70	\$17,660.70 ✓	
<b>Delivery Period:</b>		Aug-2006	<b>Contract:</b> 19475		<b>Deal:</b> 19475-95						
8	4-Aug	4-Aug	TGP	20366-Cames	1119	MMBtu ✓	\$8.5600 US\$	MMBtu ✓	\$9,578.64	\$9,578.64 ✓	
9	17-Aug	17-Aug			1728	MMBtu ✓	\$7.2500 US\$	MMBtu ✓	\$12,528.00	\$12,528.00 ✓	
10	19-Aug	21-Aug			3938	MMBtu	\$6.9100 US\$	MMBtu	\$27,211.58	\$27,211.58	
<b>Delivery Period:</b>		Aug-2006	<b>Contract:</b> 19475		<b>Deal:</b> 19475-97						
11	8-Aug	8-Aug	SNG	PSNG2682-CopZn0Tier 2	3892	MMBtu ✓	\$7.3500 US\$	MMBtu ✓	\$28,606.20	\$28,606.20 ✓	
12	25-Aug	25-Aug			3300	MMBtu ✓	\$7.2500 US\$	MMBtu ✓	\$23,925.00	\$23,925.00 ✓	
<b>Delivery Period:</b>		Aug-2006	<b>Contract:</b> 19475		<b>Deal:</b> 19475-98						
13	9-Aug	9-Aug	Koch	3064-Amaudville	427	MMBtu ✓	\$7.2050 US\$	MMBtu ✓	\$3,076.54	\$3,076.54 ✓	
<b>Delivery Period:</b>		Aug-2006	<b>Contract:</b> 19475		<b>Deal:</b> 19475-99						

34,257.60  
 \$34,264.80  
 \$34,645.52  
 \$99,225.15  
 \$34,978.65  
 \$36,549.12  
 32,271.36

COPY

3321

Aug 1, 2006  
 08

Texas - St. Helena

257 870

2,235.90

From: Constellation Energy Commodities Group  
121 MARKET PLACE SUITE 500  
BALTIMORE, MD 21202  
Rep Name: McHugh, Heather  
Phone: 410-468-3737  
Fax: 410-468-3540



Customer: PEOPLES GAS SYSTEM  
702 N. FRANKLIN ST.  
PLAZA 7  
TAMPA, FL 33602  
Rep Name: WILKERSON, DEE  
Phone: 813-228-4948  
Fax: (813) 228-4194

COPY

Statement ID: PEGSTAMPA-00013A  
Payment Due Date: 25-Sep-2006  
Total Amount Due: 1,468,134.00 USD

Natural Gas / Physical

Buy

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	02-Aug-06	04-Aug-06	NGP8G3Y	PGT	EXCHANGE	7.2720	-122.00	MMBTU	-887.18

*Cuts total 847 dths @ \$7.2720*

Total: -887.18

Sell

*Total volume received on Buy's stream = 185,153 @ \$7.272*

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	01-Aug-06	01-Sep-06	NGS6MDH	PGT	EXCHANGE	7.3720	186,000.00	MMBTU	1,352,992.00
Natural Gas	03-Aug-06	04-Aug-06	NGS8255	SONAT	SONLA PHYSICAL	9.4500	-3,892.00	MMBTU	36,779.40
Natural Gas	17-Aug-06	18-Aug-06	NGS8996	SONAT	SONLA PHYSICAL	7.0500	-3,892.00	MMBTU	27,438.60
Natural Gas	16-Aug-06	17-Aug-06	NGS8DMM	SONAT	SONLA PHYSICAL	6.9500	-3,892.00	MMBTU	27,049.40
Natural Gas	30-Aug-06	31-Aug-06	NGS8FKV	SONAT	SONLA GAS-DLY MEA	6.4650	3,892.00	MMBTU	25,161.78

*NAT GAS 8/1 8/31*

*7.272 185,153 Total 1,346,432.62*

*200,721 dths ✓*

*Total due \$1,462,861.80*

Payment Instructions

*Wire 9-25-06*

By wire transfer in immediately available federal funds.

Bank:

Note: If you disagree with any of the above information, please call immediately.

Notice: Overdue payments shall bear interest on the unpaid portion at a rate equal to the lower of (I) the prime rate of interest for large U.S. money center commercial banks, as published from time to time under "Money Rates" by the Wall Street Journal, plus two percent (2%) per annum from the date due until the date of payment, or (II) the maximum applicable lawful interest rate.

Note: This invoice is based upon best available information. If your remittance amount will be different from the invoiced amount, please contact the undersigned prior to payment date.

*# 01-90-000-23d-0d-00-0*

*69*

*Tennessee*

Contact: Dee Wilkerson  
 Phone: (813) 228-4948  
 Fax: 813-228-4194  
 Email: cewilkerson@tecoenergy.com

**PEOPLES GAS SYSTEM A DIV OF TAMPA ELECTRIC CO**  
**August 2006 PRODUCTION**

Coral Energy Resources LP  
 Lisa Carver  
 Phone: (713) 230-7825  
 Fax: (713) 265-4825  
 Email: lcarver@coral-energy.com  
 2202984 PEOPLES

*NETTED Invoice*

PROD MON ENTITY	COMPANY	DIRECTIC	CORAL'S AMOUNT		PIPELINE	VOLUME	PRICE	NET AMOUNT	INVOICE #	CUSTOMER'S AMOUNT			
			DEAL ID							CUSTOMER VOL.	CUSTOMER AMT.	VOL VAR.	\$\$ VAR.
200608	CORAL EN R	PEOPLES	SALE	S - PEOPLES - 91285	DESTIN PPL	152,500	\$ 7.5050	\$ 1,144,512.50	F - 205891	154,165	/\$ 1,157,008.33	(1,665)	\$ (12,495.82)
					<b>DESTIN PPL Total</b>	152,500		\$ 1,144,512.50		154,165	/\$ 1,157,008.33	(1,665)	\$ (12,495.82)
200608	CORAL EN R	PEOPLES	SALE	S - PEOPLES - 91287	SNG CO	155,000	\$ 7.1250	\$ 1,104,375.00	F - 205891	155,000	/\$ 1,104,375.00	-	\$ -
					<b>SNG CO Total</b>	155,000		\$ 1,104,375.00		155,000	/\$ 1,104,375.00	-	\$ -
					<b>Grand Total</b>	<b>307,500</b>		<b>\$ 2,248,887.50</b>		<b>309,165</b>	<b>/\$ 2,261,383.33</b>	<b>(1,665)</b>	<b>\$ (12,495.82)</b>

PROD MON ENTITY	COMPANY	DIRECTIC	CORAL'S AMOUNT		PIPELINE	VOLUME	PRICE	NET AMOUNT	INVOICE #	CUSTOMER'S AMOUNT			
			DEAL ID							CUSTOMER VOL.	CUSTOMER AMT.	VOL VAR.	\$\$ VAR.
200608	CORAL EN R	PEOPLES	PURCHASE	P - PEOPLES - 183040	DESTIN PPL	(5,000)	\$ 7.7250	\$ (38,625.00)		(5,000)	/\$ (38,625.00)	-	\$ -
200608	CORAL EN R	PEOPLES	PURCHASE	P - PEOPLES - 183509	DESTIN PPL	(7,500)	\$ 8.0650	\$ (60,487.50)		(7,500)	/\$ (60,487.50)	-	\$ -
200608	CORAL EN R	PEOPLES	PURCHASE	P - PEOPLES - 183982	DESTIN PPL	(7,500)	\$ 7.9900	\$ (59,925.00)		(7,500)	/\$ (59,925.00)	-	\$ -
200608	CORAL EN R	PEOPLES	PURCHASE	P - PEOPLES - 183989	DESTIN PPL	(7,500)	\$ 7.9750	\$ (59,812.50)		(7,500)	/\$ (59,812.50)	-	\$ -
					<b>DESTIN PPL Total</b>	<b>(27,500)</b>		<b>\$ (218,850.00)</b>		<b>(27,500)</b>	<b>/\$ (218,850.00)</b>	<b>-</b>	<b>\$ -</b>
200608	CORAL EN R	PEOPLES	PURCHASE	P - PEOPLES - 175837	FL GAS TR	(465,000)	\$ 7.8211	\$ (3,310,800.00)		(465,000)	/\$ (3,636,825.45)	-	\$ 326,025.45
					<b>FL GAS TR Total</b>	<b>(465,000)</b>		<b>\$ (3,310,800.00)</b>		<b>(465,000)</b>	<b>/\$ (3,636,825.45)</b>	<b>-</b>	<b>\$ 326,025.45</b>
					<b>Grand Total</b>	<b>(492,500)</b>		<b>\$ (3,529,650.00)</b>		<b>(492,500)</b>	<b>/\$ (3,855,675.45)</b>	<b>-</b>	<b>\$ 326,025.45</b>

TOTAL AIR	\$ 2,261,383.33	✓
<TOTAL AP>	\$ (3,855,675.45)	✓
<DUE CUSTOMER> / DUE CORAL 09/25/2006	\$ (1,594,292.13)	—

*DUE PGS*

70



**CROSSTEX**  
Energy Services. Strong. Dedicated.

**Crosstex Gulf Coast Marketing Ltd.**  
2501 Cedar Springs, Ste 100, Dallas, TX 75201

**Sales Invoice - Summary**

Invoice Date: 09/11/2006 , Invoice # 082006-SLSG7719

Bill To: Peoples Gas System  
a Division of Tampa Electric Company, 702 N. Franklin Street,  
PO Box 2562  
Tampa, FL 33602  
Attn: Ed Elliott  
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719  
Customer #: 548

Currency: US\$  
Acctng Book Month: 2006-09  
Invoice Total: \$1,202,360.37

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G0609S0035	05312005000500	0009	BASE COMMODITY	2006-08	GAS	ACT	152,522 155,000	MMBTU	\$6.8950	\$1,068,725.00
FGT	337605	G0609S0035	08012006000710	0001	BASE COMMODITY	2006-08	GAS	ACT	1,353 ✓	MMBTU	\$8.4300 ✓	\$11,405.79 ✓
FGT	337605	G0609S0035	08012006000710	0002	BASE COMMODITY	2006-08	GAS	ACT	1353 345	MMBTU	\$8.5500	\$2,949.75
FGT	337605	G0609S0035	08012006000710	0003	BASE COMMODITY	2006-08	GAS	ACT	1353 486	MMBTU	\$7.5900	\$3,688.74
FGT	337605	G0609S0035	08012006000710	0004	BASE COMMODITY	2006-08	GAS	ACT	4,059 ✓	MMBTU	\$7.4000 ✓	\$30,036.60 ✓
FGT	337605	G0609S0035	08012006000710	0005	BASE COMMODITY	2006-08	GAS	ACT	1,353 ✓	MMBTU	\$6.9400 ✓	\$9,389.82 ✓
FGT	337605	G0609S0035	08012006000710	0006	BASE COMMODITY	2006-08	GAS	ACT	1,353 ✓	MMBTU	\$7.0100 ✓	\$9,484.53 ✓
FGT	337605	G0609S0035	08012006000710	0007	BASE COMMODITY	2006-08	GAS	ACT	1,404 ✓	MMBTU	\$7.5700 ✓	\$10,628.28 ✓
FGT	337605	G0609S0007	08012006000710	0008	BASE COMMODITY	2006-08	GAS	ACT	1835 1,242	MMBTU	\$7.9200	\$9,836.64
FGT	337605	G0609S0035	08012006000710	0009	BASE COMMODITY	2006-08	GAS	ACT	1,406 ✓	MMBTU	\$6.8000 ✓	\$9,560.80 ✓
FGT	337605	G0609S0035	08012006000710	0010	BASE COMMODITY	2006-08	GAS	ACT	1,406 ✓	MMBTU	\$6.8200 ✓	\$9,588.92 ✓
FGT	337605	G0609S0035	08012006000710	0011	BASE COMMODITY	2006-08	GAS	ACT	1,406 ✓	MMBTU	\$6.8500 ✓	\$9,631.10 ✓
FGT	337605	G0609S0035	08012006000710	0012	BASE COMMODITY	2006-08	GAS	ACT	1,406 ✓	MMBTU	\$6.2000 ✓	\$8,717.20 ✓
FGT	337605	G0609S0035	08012006000710	0013	BASE COMMODITY	2006-08	GAS	ACT	1,406 ✓	MMBTU	\$6.2000 ✓	\$8,717.20 ✓

Totals (2006-08) ==> 173,625 ✓  
\$1,202,360.37  
# 1,205,239  
.01

71 #01-90-000-232-02-00-0  
Wire 9/25/06

COPY

Please Wire Remittance To	Payment Terms	Written Correspondence	Contact Information
Crosstex Gulf Coast Marketing Ltd.	Wire Transfer On or Before: 09/25/2006	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com

\* Note: Daily deal details only provided where different pricing entries exist between days.



Florida Power Corporation d/b/a Progress Energy Florida, Inc.  
 411 Fayetteville Street Mall  
 PO Box 1551  
 Raleigh, NC 27602  
 Invoice  
[www.Progress-Energy.com](http://www.Progress-Energy.com)

Invoice Number: 00P6T  
 Activity Month: Aug-06  
 Invoice Date: 20-Sep-2006

To: Peoples Gas System, A Division of Tampa Electric Company  
 Address:

Counterparty Contact: Greg Capone  
 Phone: 813-228-4157  
 E-Mail: [gcapone@peoplesgas.com](mailto:gcapone@peoplesgas.com)  
 Fax: 813-228-4194

*NETTED  
INVOICE*

Sales

Deal #	Description	MMBTU's	Price	Total Charges
AXJ893	FIRM Natural Gas from Fixed Sale #AXJ893 From 17-Aug-2006 Through 17-Aug-2006	(10,000)	\$7.90000	\$79,000.00 USD

**SUBTOTALS** (10,000) **\$79,000.00**

**TOTALS** (10,000) **\$79,000.00**

*LESS DUE PLS FOR Cis Acct 2648996 (174.49)*  
*DUE FPL 1478,825.51*

PLEASE REMIT PAYMENT BY 25-Sep-2006

IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT  
 CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact Steven A. LoConte  
 at: 919-546-2057  
 Fax: 919-546-3258  
 E-Mail: [Steve.LoConte@pgnmail.com](mailto:Steve.LoConte@pgnmail.com)

Payable to: Progress Energy Florida, Inc.

*Wire 9/25/06*

Wire Bank: 0 \* \*

ABA Number:

Account Number: 0 \* \*

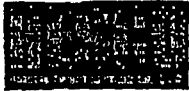
Memo:

*01-90-000-222-02-000*

79,000.00 +  
 174.49 -  
 78,825.51 +

COPY

*7d*



10497 Town and Country Way, Suite 150  
Houston, TX 77024  
Phone: (713) 463-5040 Fax: (713) 463-5032

# Invoice

DATE	INVOICE #
8/31/2006	817091

<b>BILL TO</b>
TECO Energy - <i>PEOPLES GAS</i> 702 N. Franklin St. 7th Floor, Gas Accounting Tampa, FL 33602 Attn: Greg Capone

COPY

P.O. NO.	DUE DATE	REP	DELIVERY MONTH
	8/31/2006	JDB	8/31/2006

QUANTITY	FACILITY ADDRESS	RATE	ITEM	AMOUNT
1,500	FLA CityGate 8/11/2006	<i>10.30</i> <del>10.31</del>	Imbalance Trade	<del>15,465.00</del> <i>15,450.00</i>
1,500	FLA CityGate 8/12/2006	9.265	Imbalance Trade	13,897.50
1,500	FLA CityGate 8/13/2006	9.265	Imbalance Trade	13,897.50
1,500	FLA CityGate 8/14/2006	9.265	Imbalance Trade	13,897.50
1,000	FLA CityGate 8/23/2006	8.335	Imbalance Trade	8,335.00

*7000 ✓*

**PAYMENT BY CHECK:**  
Houston Energy Services Company, L.L.C.  
LOCKBOX SERVICE  
P.O. Box 4882-J  
Houston, TX 77210-4882  
*Will 9/29/06*

Questions Regarding This Invoice?  
Call: (713) 463-5040

**PAYMENT BY WIRE:**  
*01-90-000-23202-000*  
THANK YOU FOR YOUR BUSINESS!

*\$65,477.50*  
**Total Due** ~~\$65,492.50~~

73



Houston Pipe Line Company LP  
201 Louisiana St Ste 1200  
Houston, TX 77002



Peoples Gas System, a division of Tampa Electric Company  
102 N Franklin St  
Tampa, FL 33601-9990  
Attn: Ed Elliott  
Phone: (813) 228-4149  
Fax: (813) 228-4194

Invoice Number: AEPS-200609-00067  
Customer ID: PEOPLES GASSY  
GMS Contract Number: S-PEOPLES GASSY-T-0001  
Invoice Date: 09/11/2006  
Due Date: 09/25/2006  
Production Month: Aug-06  
Payment Method: Wire

FINAL

COPY

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0265	981432	Z38-HPL/FGT (MAGNET WITHERS)	12,566 Mcf	12,810 Dth	56.92200	\$88,670.82
					Current Totals	12,810 Dth	\$88,670.82

Recap:

Actual Total	\$88,670.82
Amount Due	\$88,670.82
Net Amount Due	\$88,670.82

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To:

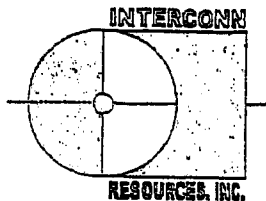
Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP  
1201 Louisiana St Ste 1200  
Houston, TX 77002  
Phone: (832) 668-1000  
Fax: (832) 668-1113

01-90-000-23208-000  
Account Name:

74



# INVOICE

2000-A Southbridge Parkway  
Suite 330  
Birmingham, AL 35209  
Telephone 205.969.1047  
Facsimile 205.969.1479

*NETTED INVOICE*  
*Do not release to Treasury*

INVOICE # 000005  
DATE: 9/8/2006

INVOICE TO:  
Peoples Gas System  
702 N. Franklin Street  
Tampa, FL 33602  
Fax: 813-228-1545  
Attn: Ed Elliott

Month: August 2006

Description:	Date:	Volume	Price	Total
FGT:				
	FGT Z-2 GDA	0	\$ -	\$0.00
				\$0.00
SNG:				
	8/12-8/14	12,893 ✓	\$ 7.850 ✓	\$101,210.05 ✓
				\$0.00
				\$0.00
				\$0.00
				\$0.00

Please direct all inquiries concerning this invoice to Frank Morgan.

BALANCE DUE: \$101,210.05 ✓  
9/18/2006  
10 days from receipt of invoice

~~LESS DUE P/GS (144,777.89) IN INV 28849~~  
~~NET DUE P/GS (843,567.84)~~

PLEASE REMIT BY WIRE TO:

PLEASE REMIT BY MAIL TO:  
Interconn Resources, Inc.  
P.O. Box 1538  
Columbus, GA 31902-1538

*COPY*

THANK YOU FOR YOUR BUSINESS!

75

FAX 8132284194 DESC(@7N206 NG INV AUG06 3D S 008622 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8478

kossj@louisdreyfus.com

Payment confirm only: Lauren Centiempe 203-761-8160

COPY

SUBJ: NG INV AUG06 3D S 008622 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 8622  
Invoice Month: 08/2006  
Invoice Date: 9/15/2006  
Invoice Due Date: 9/25/2006  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	08/01/06	237174	FGI	FGI-Z3PCCL	08/01/06	08/31/06	((FGI FGI Z3PCCL Z3PCCL))	150,652	✓	7.490000	200608	1,128,383.40	USD ✓
	08/01/06	239521	GULF	DESTIN	08/01/06	08/01/06		1,119	✓	8.750000	200608	9,791.25	USD ✓
	08/01/06	239521	GULF	DESTIN	08/01/06	08/01/06		10,136	✓	9.400000	200608	95,278.40	USD ✓
	08/01/06	240443	DEST	GLESTR/DES	08/01/06	08/02/06		31,819	✓	9.973800	200608	317,366.32	USD ✓
	08/01/06	240443	DEST	GLESTR/DES	08/01/06	08/02/06		1,119	✓	9.600000	200608	10,742.40	USD ✓
	08/03/06	240931	DEST	DEST/FGI	08/03/06	08/03/06		47,374	✓	10.850000	200608	514,017.37	USD ✓
	08/03/06	240931	DEST	DEST/FGI	08/03/06	08/03/06		5,878	✓	9.869000	200608	58,009.98	USD ✓
	08/03/06	241597	DEST	DEST/FGI	08/03/06	08/04/06		34,896	✓	9.170000	200608	320,017.26	USD ✓
	08/03/06	241597	DEST	DEST/FGI	08/03/06	08/04/06		6,789	✓	8.600000	200608	58,386.76	USD ✓

317,356.45  
337,760.00

SEP-15-2006 11:02

LOUIS DREYFUS

C8/C5/C6	242147	FGT	CARNES	C8/C5/C6	C8/C7/C6	7,395	✓	8.350000	200608	61,748.25	USD	✓
C8/C8/C6	242673	DEST	DEST/FGT	C8/C8/C6	C8/C8/C6	5,201	✓	8.550000	200608	44,468.55	USD	✓
C8/C8/C6	242673	DEST	DEST/FGT	C8/C8/C6	C8/C8/C6	4,759	✓	7.800000	200608	37,120.20	USD	✓
C8/C9/C6	243102	FGT	ST. LANDRY	C8/C9/C6	C8/C9/C6	20,000	✓	8.500000	200608	170,000.00	USD	✓
C8/C9/C6	243102	FGT	ST. LANDRY	C8/C9/C6	C8/C9/C6	7,623	✓	7.638400	200608	58,227.52	USD	✓
C8/10/C6	243616	FGT	CARNES	C8/10/C6	C8/10/C6	8,978	✓	8.033900	200608	72,128.35	USD	✓
C8/11/C6	244202	FGT	ST. LANDRY	C8/11/C6	C8/11/C6	2,893	✓	8.140200	200608	23,549.60	USD	✓
C8/15/C6	245087	FGT	CARNES	C8/15/C6	C8/15/C6	1,728	✓	6.850000	200608	11,836.80	USD	✓
C8/18/C6	246805	FGT	CARNES	C8/18/C6	C8/18/C6	128	✓	7.060000	200608	903.68	USD	✓
C8/23/C6	248568	MCPSE	TIVCLI	C8/23/C6	C8/23/C6	442	✓	6.750000	200608	2,983.50	USD	✓
C8/23/C6	248585	FGT	ST. LANDRY	C8/23/C6	C8/23/C6	927	✓	7.010000	200608	6,498.27	USD	✓
C8/24/C6	249097	MCPSE	TIVCLI	C8/24/C6	C8/24/C6	1,728	✓	7.520000	200608	12,994.56	USD	✓
C8/24/C6	249097	MCPSE	TIVCLI	C8/24/C6	C8/24/C6	972	✓	7.050000	200608	6,852.60	USD	✓
C8/25/C6	249696	FGT	ST. LANDRY	C8/25/C6	C8/25/C6	2,030	✓	7.200000	200608	14,616.00	USD	✓
C8/29/C6	251133	FGT	ST. LANDRY	C8/29/C6	C8/29/C6	2,030	✓	6.600000	200608	13,398.00	USD	✓
C8/30/C6	251739	MCPSE	TIVCLI	C8/30/C6	C8/30/C6	2,026	✓	6.080000	200608	12,318.08	USD	✓
C8/31/C6	252551	FGT	ST. LANDRY	C8/31/C6	C8/31/C6	2,030	✓	6.400000	200608	12,992.00	USD	✓

360,672 dts ✓

~~3,074,629.18~~ USD  
3,092,362.05

Payment Terms: 25th following the month of delivery

LOUIS DREYFUS

Invoice Number: 3D 8622  
Invoice Month: 08/2006  
Invoice Date: 9/15/2006  
Invoice Due Date: 9/25/2006  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Wire transfer by the 25th following the month of delivery:

77

Wire 9/25/06

0.\*?  
3,074,629.18+  
317,366.32-  
317,356.45+  
320,017.26-  
337,760.00+  
3,092,362.05+

01-90-000-232-02-000

LOUIS DREYFUS 1

LOUIS DREYFUS

15-Sep-06 10:46 Ref: 0430665

2/3



Summary Statement

Peoples Gas System, a division of Tampa Electric Co.  
P.O. Box 111  
Plaza 8  
Tampa, FL 33601

Summary Date: September 15, 2006  
Due Date: September 25, 2006  
Contract: PEOPLES GAS SYSTEM

COPY

Attn: Ed Elliott  
Phone: 813-228-4149  
Fax: 813-228-4194

Production Month:

Field	Meter	Unit	Volume	Amount
Summary for:	GS_ARNAUDVILLE (3064), MMBTU, NG	MMBTU	427 ✓	3,134.18 ✓

DUE TO: MAGNUS \$3,134.18 [USD]

Remit By: WIRE  
Institution:  
ABA No:  
Account of:  
BofA  
Account no:

*Wire 9/25/06*

Please direct all inquiries to:

Name: Rick Couron  
Tel: 469-361-2957  
Fax: 972-473-2471

*01-90-000-23202-000*

78



# INVOICE

Invoice No: 200609150001  
 Invoice Date: September 15, 2006  
 Due Date: September 25, 2006  
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.

P.O. Box 111  
 Plaza 8  
 Tampa, FL 33601

Attn: Ed Elliott  
 Phone: 813-228-4149  
 Fax: 813-228-4194

Production Month: August 2006

Field: GULF SOUTH Meter: GS\_ARNAUDVILLE (3064), MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
17581	FIXED PRICE	8/24	427	7.3400	3,134.18
<b>Total Meter:</b>			<b>427</b>		<b>3,134.18</b>

79

# INVOICE

NATIONAL ENERGY & TRADE, L.P.  
5847 San Felipe Suite 1910  
Houston TX 77057

Invoice Date: Sep 07, 2006  
Delivery Month: August 2006

Due Date: Sep 25, 2006

**Bill To:**

Peoples Gas System  
702 N Franklin  
P.O. Box 2562  
Tampa, FL 33602-2562

Attn: Ed Elliott  
Fax: 813-228-4194

# COPY

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
31137	FGT	ST LANDRY-ANR, MMBTU, NG FIXED PRICE	8/8	8/8	2,030	\$7.0700	\$14,352.10
		<b>Sub-Total</b>			2,030		\$14,352.10
		<b>Invoice Total</b>			2,030 ✓	\$	14,352.10 ✓

**Pay this amount, USD: \$ 14,352.10**

*Wire 9/25/06*

Remit Payment by WIRE Transfer Only to:

Please direct all inquiries to:

Sheila Kwan

Tel: 713-871-1959

Fax: 713-871-0510

E-Mail: [skwan@net-lp.com](mailto:skwan@net-lp.com)

*01-90-000-232-02-000*

**DUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.\***

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to \_\_\_\_\_ of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to \_\_\_\_\_

*80*

# Gas Sales Invoice

National Fuel Marketing Company



7979 East Tufts Ave Pkway, Suite 815  
 Denver, CO 80237  
 BUS: 303-796-0325  
 FAX: 303-796-0151  
 9/8/2006

**BILL TO:**

Peoples Gas System, Division of Tampa  
 Electric Company  
 P.O. Box 111  
 Plaza 7  
 Tampa, FL 33601

Attn: Ed Elliot  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

**Original Invoice**

Peoples Gas System, Division of Tampa Electric Company Invoice Summary

Invoice Number: NFM-05-11609

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount
39770	633	8/1/06	8/31/06	\$6.9100	FGT	Baseload/Firm	31	19,623	\$135,594.93
39771	633	8/1/06	8/31/06	\$6.9220	FGT	Baseload/Firm	31	19,623	\$135,830.41
<b>FGT Total</b>								<b>39,246</b>	<b>\$271,425.34</b>
<b>Total Due September 25, 2006 Grand Total</b>								<b>39,246</b>	<b>\$271,425.34</b>

COPY

*Wire 9/25/06*

*01-90-000-232-02-000*

If you have any questions, contact Jennifer Hugley at 303-996-6780 or send a facsimile to (303) 796-0151

When remitting other than invoiced amount, please fax the appropriate support to document your change

**PLEASE PAY BY WIRE TRANSFER ONLY TO:**

**\*\*\*FAXED - NO ORIGINAL WILL FOLLOW\*\*\***

81



Peoples Gas System, Divison of Tampa Electric Company

Statement Number: NFM-05-11609

Trans. ID		Pipeline: FGT			Point: FGT-Jefferson			State: TX	
Date	Vol	Price	Date	Vol	Price	Date	Vol	Price	
8/1/2006	633	\$6.9100	8/12/2006	633	\$6.9100	8/22/2006	633	\$6.9100	
8/2/2006	633	\$6.9100	8/13/2006	633	\$6.9100	8/23/2006	633	\$6.9100	
8/3/2006	633	\$6.9100	8/14/2006	633	\$6.9100	8/24/2006	633	\$6.9100	
8/4/2006	633	\$6.9100	8/15/2006	633	\$6.9100	8/25/2006	633	\$6.9100	
8/5/2006	633	\$6.9100	8/16/2006	633	\$6.9100	8/26/2006	633	\$6.9100	
8/6/2006	633	\$6.9100	8/17/2006	633	\$6.9100	8/27/2006	633	\$6.9100	
8/7/2006	633	\$6.9100	8/18/2006	633	\$6.9100	8/28/2006	633	\$6.9100	
8/8/2006	633	\$6.9100	8/19/2006	633	\$6.9100	8/29/2006	633	\$6.9100	
8/9/2006	633	\$6.9100	8/20/2006	633	\$6.9100	8/30/2006	633	\$6.9100	
8/10/2006	633	\$6.9100	8/21/2006	633	\$6.9100	8/31/2006	633	\$6.9100	
8/11/2006	633	\$6.9100							

Trans. ID		Pipeline: FGT			Point: FGT-Jefferson			State: TX	
Date	Vol	Price	Date	Vol	Price	Date	Vol	Price	
8/1/2006	633	\$6.9220	8/12/2006	633	\$6.9220	8/22/2006	633	\$6.9220	
8/2/2006	633	\$6.9220	8/13/2006	633	\$6.9220	8/23/2006	633	\$6.9220	
8/3/2006	633	\$6.9220	8/14/2006	633	\$6.9220	8/24/2006	633	\$6.9220	
8/4/2006	633	\$6.9220	8/15/2006	633	\$6.9220	8/25/2006	633	\$6.9220	
8/5/2006	633	\$6.9220	8/16/2006	633	\$6.9220	8/26/2006	633	\$6.9220	
8/6/2006	633	\$6.9220	8/17/2006	633	\$6.9220	8/27/2006	633	\$6.9220	
8/7/2006	633	\$6.9220	8/18/2006	633	\$6.9220	8/28/2006	633	\$6.9220	
8/8/2006	633	\$6.9220	8/19/2006	633	\$6.9220	8/29/2006	633	\$6.9220	
8/9/2006	633	\$6.9220	8/20/2006	633	\$6.9220	8/30/2006	633	\$6.9220	
8/10/2006	633	\$6.9220	8/21/2006	633	\$6.9220	8/31/2006	633	\$6.9220	
8/11/2006	633	\$6.9220							

FGT Total	39,246	\$271,425.34
Grand Total	39,246	\$271,425.34

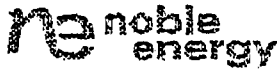
**Total Due September 25, 2006** \$271,425.34

If you have any questions, contact Jennifer Hugley at 303-996-6780 or send a facsimile to (303) 796-0151  
 When remitting other than invoiced amount, please fax the appropriate support to document your change  
**PLEASE PAY BY WIRE TRANSFER ONLY TO:**

\*\*\*FAXED - NO ORIGINAL WILL FOLLOW\*\*\*

82  
 Page 2 of 2

100 Glenborough Drive  
Suite 100 - 13<sup>th</sup> Floor  
Houston, TX 77057-3299



Tel: 281.876.8800  
Fax: 281.876.8848  
www.nobleenergyinc.com

noble energy marketing, Inc.  
a subsidiary of noble energy, Inc.

INVOICE NO.....: 06080055-00  
INVOICE DATE.....: 9/08/06  
DUE DATE.....: 09/18/06  
PRODUCTION MONTH.: AUG-06  
CONTRACT NO.....: 03474  
TRADER #.....: 05889

PAGE 1

TO: PEOPLES GAS  
702 N. FRANKLIN STREET  
P.O. BOX 2562  
TAMPA, FL 33601-2562  
ATTN: GAS ACCOUNTING,  
PLAZA 7

*Wire 9/25/06*  
Please Wire To:

COPY

ATTN GAS ACCOUNTING  
CUSTOMER NUMBER 10019

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281) 876-8830

*01-90-000-232-02-00*

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
MATAGORDA OFFSHORE				
MOPS FGT NNG	08-18	500 ✓	\$6.6500 ✓	\$3,325.00 ✓
MOPS FGT NNG	08-19	700 ✓	\$6.4500 ✓	\$4,515.00 ✓
MOPS FGT NNG	08-20	700 ✓	\$6.4500 ✓	\$4,515.00 ✓
MOPS FGT NNG	08-21	700 ✓	\$6.4500 ✓	\$4,515.00 ✓
MOPS FGT NNG	08-22	700 ✓	\$6.6000 ✓	\$4,620.00 ✓
MOPS FGT NNG	08-24	1,056 ✓	\$6.9500 ✓	\$7,339.20 ✓
MOPS FGT NNG	08-25	1,600 ✓	\$7.0500 ✓	\$11,280.00 ✓
MOPS FGT NNG	08-30	566 ✓	\$6.1000 ✓	\$3,452.60 ✓
MOPS FGT NNG	08-31	1,972 ✓	\$6.2000 ✓	\$12,226.40 ✓
INVOICE TOTAL		8,494		\$55,788.20 ✓

83

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2006-08-0975-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-T-0002  
Invoice Date: 08-Sep-2006  
Due Date: 25-Sep-2006 by Wire  
Production Month: 8/2006 (see instructions below)

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	7936	FLA GAS / NGPL VERMILION	119,264 Dth	\$7.45875	Nom	\$889,560.56 ✓
GIC: GICREV based on Fixed						\$1,937.50 ✓
<b>Current Totals</b>			119,264 Dth			<b>\$891,498.06</b>
<b>Recap:</b>						
Commodity Total						\$889,560.56
GIC Total						\$1,937.50
<b>Net Amount Due</b>						<b>\$891,498.06</b>

Charges in American Dollars (USD)

COPY

*win 9/25/06*

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

CH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
Mail: Tuyet.Than@oneok.com

Invoice Number: S-2006-08-0975-OGMC  
GMS Contract No.: S-PEOPLESTECO-T-0002  
Invoice Date: 9/8/2006  
Production Month: 8/2006

84

01-90-000-22202-000

# Invoice Detail

Prod. Month: 8/2006

Invoice No: S-2006-08-0975-OGMC

Pipeline: NGPL *Mo. Tex 32606* Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	5,000 ✓	\$8.26500 ✓	9	5,000 ✓	\$7.20500 ✓	17	4,264 ✓	\$6.91500 ✓	25	0	\$0.00000
2	5,000 ✓	\$9.01500 ✓	10	5,000 ✓	\$7.68000 ✓	18	5,000 ✓	\$6.78000 ✓	26	0	\$0.00000
3	5,000 ✓	\$8.92500 ✓	11	5,000 ✓	\$8.17000 ✓	19	5,000 ✓	\$6.69500 ✓	27	0	\$0.00000
4	5,000 ✓	\$7.83000 ✓	12	5,000 ✓	\$7.76500 ✓	20	5,000 ✓	\$6.69500 ✓	28	0	\$0.00000
5	5,000 ✓	\$7.61000 ✓	13	5,000 ✓	\$7.76500 ✓	21	5,000 ✓	\$6.69500 ✓	29	0	\$0.00000
6	5,000 ✓	\$7.61000 ✓	14	5,000 ✓	\$7.76500 ✓	22	5,000 ✓	\$6.77500 ✓	30	0	\$0.00000
7	5,000 ✓	\$7.61000 ✓	15	5,000 ✓	\$6.97000 ✓	23	5,000 ✓	\$6.89000 ✓	31	0	\$0.00000
8	5,000 ✓	\$7.11500 ✓	16	5,000 ✓	\$6.94000 ✓	24	5,000 ✓	\$7.24500 ✓			
										119,264	\$7.45875

\$889,560.56

Charges in American Dollars (USD)

*COPY*

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:  
Wire Information:  
Please Correspond To:  
Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-08-0975-OGMC  
GMS Contract No.: S-PEOPLESTECO-T-0002  
Invoice Date: 9/8/2006  
Production Month: 8/2006

*85*

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2006-08-0974-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 08-Sep-2006  
Due Date: 25-Sep-2006 by Wire  
Production Month: 8/2006 (see instructions below)  
Code: F

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

**Invoice from ONEOK Energy Services Company, L.P.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Stat.</u>	<u>Amount Due</u>
NGPL	7936	FLA GAS / NGPL VERMILION	69,447 <del>71,428</del> Dth	7.366524 <del>(7.58403)</del>	Nom	8525,412 <sup>27</sup> <del>5542,243.23</del>
NGPL	7936	FLA GAS / NGPL VERMILION	1,439 Dth	\$6.75000	Nom	\$9,713.25
Current Totals			10,486 <del>72,867</del> Dth			<del>5551,956.48</del>
Recap:						5535,185.62
			Commodity Total			5551,956.48
			Net Amount Due			<u>5551,956.48</u>

Charges in American Dollars (USD)

COPY

*W/ 9/25/06* *86*  
NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

<u>H Information:</u>	<u>Wire Information:</u>	<u>Please Correspond To:</u>	Invoice Number: S-2006-08-0974-OGMC
		Name: Tuyet Than	GMS Contract No.: S-PEOPLESTECO-S-0001
		Phone: (918) 591-5158	Invoice Date: 9/8/2006
		Fax: (918) 584-7551	Production Month: 8/2006
		Mail: Tuyet.Than@oneok.com	

01-90-000-232-02-000

**Invoice Detail**

Prod. Month: 8/2006

Invoice No: S-2006-08-0974-OGMC

Pipeline: NGPL *meter 22606* Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	1,509 ✓	\$9.00000 ✓	10	13,264 ✓	\$7.68000 ✓	18	0	\$0.00000	26	0	\$0.00000
3	1,509 ✓	\$8.92500 ✓	11	13,000 ✓	\$8.17692 ✓	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	8,638 ✓	\$7.85000 ✓	20	0	\$0.00000	28	0	\$0.00000
5	1,509 ✓	\$7.85000 ✓	13	8,453 ✓	\$7.85000 ✓	21	0	\$0.00000	29	5,800 ✓	\$6.72000 ✓
6	1,509 ✓	\$7.85000 ✓	14	8,598 ✓	\$7.85000 ✓	22	0	\$0.00000	30	0	\$0.00000
7	1,509 ✓	\$7.85000 ✓	15	3,264 ✓	\$6.97000 ✓	23	2,936 ✓	\$6.95000	31	10,000 ✓	\$6.45000 ✓
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

*71,498*  
*69,447*  
~~*7,58403*~~  
~~*1,566,524*~~  
~~*5542,245.25*~~  
~~*37*~~  
~~*525,472*~~

Pipeline: NGPL Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	1,439 ✓	\$6.75000 ✓
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

1,439 \$6.75000

\$9,713.25

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

CH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than  
 Phone: (918) 591-5158  
 Fax: (918) 584-7551  
 Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-08-0974-OGMC  
 GMS Contract No.: S-PEOPLESTECO-S-0001  
 Invoice Date: 9/8/2006  
 Production Month: 8/2006

*87*

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Invoice Number: S-2006-08-1258-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 08-Sep-2006  
Due Date: 25-Sep-2006 by Wire  
Production Month: 8/2006 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
FLORIDAGAS	25809	* MOES-REFUGIO	5,159 Dth	\$6.86524	Nom	\$35,417.77
Current Totals			5,159 Dth			\$35,417.77
Recap:						
			Commodity Total			\$35,417.77
			Net Amount Due			\$35,417.77

Charges in American Dollars (USD)

COPY

*Wire 9/25/06* *88*  
\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

CH Information:

Wire Information:

Please Correspond To:

Name: Terrie Miller  
Phone: (918) 591-5163  
Fax: (918) 584-7551  
Email: Terrie.Miller@oneok.com

Invoice Number: S-2006-08-1258-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 9/8/2006  
Production Month: 8/2006

01-90-000-232-02-000

**Invoice Detail**

Prod. Month: 8/2006

Invoice No: S-2006-08-1258-OGMC

Pipeline: FLORIDAGAS *Meter 25809* Delivery Point: 25809

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	920 ✓	\$7.05000 ✓
2	251 ✓	\$8.43000 ✓	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	608 ✓	\$6.43000 ✓
6	0	\$0.00000	14	0	\$0.00000	22 ✓	920 ✓	\$6.71000 ✓	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23 ✓	920 ✓	\$6.82000 ✓	31	620 ✓	\$6.20000 ✓
8	0	\$0.00000	16	0	\$0.00000	24 ✓	920 ✓	\$7.19000 ✓			
										5,159	\$6.86524

\$35,417.77

Charges in American Dollars (USD)

*89*

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

JH Information:

Wire Information:

Please Correspond To:

Name: Terrie Miller  
Phone: (918) 591-5163  
Fax: (918) 584-7551  
Email: Terrie.Miller@oneok.com

Invoice Number: S-2006-08-1258-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 9/8/2006  
Production Month: 8/2006



Occidental Energy Marketing, Inc.  
Invoice To:

Peoples Gas System, a division of Tampa Electric Company

# INVOICE

Payment Method: NETOUT  
NET OUT\*\* Payment due the later of: 10 days after receipt  
of invoice or 25th day of month following month delivered.

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Aug-2006 Invoice Date: September 08, 2006 Invoice Number: SAL-37847 - Florida

#	Sub Contract	Point Code	Description	Delivery Point	Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
25	S-Peoples_Gas_Sys-33	24139	Gas Sales	DESTIN-FLORIDA		24	31	8	5,589 MMBtu	\$5.0200	\$28,056.78

Gas Sales	42,039	
Total For Invoice #:	SAL-37847	

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve\_Sony@OXY.COM

Handwritten notes: *46*, *B 345,140*

328,320.65+  
12,471.89-  
12,524.70+  
28,056.78-  
44,823.78+  
345,140.46#

# COPY

*Wm 9/5/06*

Remit To In US\$: Occidental Energy Marketing, Inc.

Direct Correspondence To: Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

Bill To: Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.

P.O. Box 842292  
Dallas, TX 75284-2292

SEP-08-2006 20:11

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:  
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Aug-2006

Invoice Date: September 08, 2006

Invoice Number: SAL-37847 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
1	S-Peoples_Gas_Sys-52	57391	Gas Sales	NGPL VERMILLION	01	01	1	1,509 MMBtu	<u>\$8.2650</u> <sup>5/12 8.30</sup> <del>US\$/MMBtu</del>	<u>\$12,471.89</u> <sup>12,524.70</sup> <del>US\$</del>
4	S-Peoples_Gas_Sys-52	57391	Gas Sales	NGPL VERMILLION	04	04	1	1,509 MMBtu	\$7.8300 US\$/MMBtu ✓	\$11,815.47 US\$ ✓
6	S-Peoples_Gas_Sys-52	57391	Gas Sales	NGPL VERMILLION	08	08	1	1,509 MMBtu	\$7.1150 US\$/MMBtu ✓	\$10,736.53 US\$ ✓
19	S-Peoples_Gas_Sys-52	57391	Gas Sales	NGPL VERMILLION	25	25	1	518 MMBtu	\$7.2500 US\$/MMBtu ✓	\$3,755.50 US\$ ✓
20	S-Peoples_Gas_Sys-52	57391	Gas Sales	NGPL VERMILLION	30	30	1	3,605 MMBtu	\$6.3500 US\$/MMBtu ✓	\$22,891.75 US\$ ✓
21	S-Peoples_Gas_Sys-53	24139	Gas Sales	DESTIN-FLORIDA	08	08	1	7,000 MMBtu	\$8.4600 US\$/MMBtu ✓	\$59,220.00 US\$ ✓
22	S-Peoples_Gas_Sys-53	24139	Gas Sales	DESTIN-FLORIDA	09	09	1	6,164 MMBtu	\$8.4000 US\$/MMBtu ✓	\$51,777.60 US\$ ✓
23	S-Peoples_Gas_Sys-53	24139	Gas Sales	DESTIN-FLORIDA	10	14	5	12,557 MMBtu	\$8.8500 US\$/MMBtu ✓	\$111,129.45 US\$ ✓
24	S-Peoples_Gas_Sys-53	24139	Gas Sales	DESTIN-FLORIDA	15	23	9	2,079 MMBtu	\$7.9200 US\$/MMBtu ✓	\$16,465.68 US\$ ✓

96%

**Remit To in US\$:**  
By Wire: Occidental Energy Marketing, Inc.

**Direct Correspondance To:**  
Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

**Bill To:**  
Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

**By Check:** Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

COPIES



Progress Ventures, Inc. d/b/a Progress Energy Ventures, Inc.  
 P.O. Box 1981  
 TPP 9  
 Raleigh, NC 27602-1981  
 Invoice  
[www.Progress-Energy.com](http://www.Progress-Energy.com)

revised

Invoice Number: 00P4U  
 Activity Month: Aug-06  
 Invoice Date: 18-Sep-2006

To: Peoples Gas System, A Division of Tampa Electric Company  
 Address: 702 N. Franklin St.  
 Tampa, FL 33602

Counterparty Contact: Ed Elliott  
 Phone: 813-228-4149  
 E-Mail:  
 Fax: 813-228-4194

COPY

Sales

Deal #	Description	MMBTU's	Price	Total Charges
AXD481	INTERRUPTI Natural Gas from Fixed Sale #AXD481 From 04-Aug-2006 Through 04-Aug-2006 <i>Fgt</i>	(5,000) ✓	\$9.54000 ✓	\$47,700.00 USD ✓
<i>deal</i> AXE368	INTERRUPTI Natural Gas from Fixed Sale #AXE368 From 05-Aug-2006 Through 07-Aug-2006 <i>30,217</i> <i>Substream</i>	(29,450)	\$8.80000 ✓	<del>\$259,160.00</del> <i>265,909.60</i> USD
<i>deal #1521</i> AXE369	INTERRUPTI Natural Gas from Fixed Sale #AXE369 From 05-Aug-2006 Through 07-Aug-2006 <i>59,233</i> <i>Fgt</i>	(60,000)	\$8.90000 ✓	<del>\$534,000.00</del> <i>527,173.70</i> USD
AXF415	INTERRUPTI Natural Gas from Fixed Sale #AXF415 From 08-Aug-2006 Through 08-Aug-2006 <i>Substream</i>	(8,109) ✓	\$8.45000 ✓	\$68,521.05 USD ✓
AXG066	INTERRUPTI Natural Gas from Fixed Sale #AXG066 From 09-Aug-2006 Through 09-Aug-2006 <i>Substream</i>	(10,136) ✓	\$8.50000 ✓	\$86,156.00 USD ✓
AXG089	INTERRUPTI Natural Gas from Fixed Sale #AXG089 From 09-Aug-2006 Through 09-Aug-2006 <i>Fgt</i>	(10,000) ✓	\$8.38000 ✓	\$83,800.00 USD ✓
AXG703	INTERRUPTI Natural Gas from Fixed Sale #AXG703 From 10-Aug-2006 Through 10-Aug-2006 <i>Substream</i>	(5,068) ✓	\$8.85000 ✓	\$44,851.80 USD ✓
AXG704	INTERRUPTI Natural Gas from Fixed Sale #AXG704 From 10-Aug-2006 Through 10-Aug-2006 <i>Fgt</i>	(20,000) ✓	\$8.85000 ✓	\$177,000.00 USD ✓
AXH515	INTERRUPTI Natural Gas from Fixed Sale #AXH515 From 11-Aug-2006 Through 11-Aug-2006 <i>Fgt = 8,000</i> <i>Sub = 2,000</i>	(10,000) ✓	\$9.28000 ✓	\$92,800.00 USD ✓
AXI025	INTERRUPTI Natural Gas from Fixed Sale #AXI025 From 12-Aug-2006 Through 14-Aug-2006 <i>Fgt = 24K</i> <i>Sub = 6K</i>	(30,000) ✓	\$8.47000 ✓	\$254,100.00 USD ✓
AXJ007	INTERRUPTI Natural Gas from Index Sale #AXJ007 From 15-Aug-2006 Through 15-Aug-2006 <i>Fgt</i>	(10,393) ✓	\$7.99000 ✓	\$83,040.07 USD ✓
AXJ067	INTERRUPTI Natural Gas from Fixed Sale #AXJ067 From 15-Aug-2006 Through 15-Aug-2006 <i>Fgt</i>	(15,240) ✓	\$7.96000 ✓	\$121,310.40 USD ✓
AXJ068	INTERRUPTI Natural Gas from Fixed Sale #AXJ068 From 15-Aug-2006 Through 15-Aug-2006 <i>Substream</i>	(10,136) ✓	\$7.95000 ✓	\$80,682.56 USD ✓
AXJ427	INTERRUPTI Natural Gas from Fixed Sale #AXJ427 From 16-Aug-2006 Through 16-Aug-2006 <i>Fgt</i>	(16,458) ✓	\$8.02000 ✓	\$131,993.16 USD ✓
AXJ459	INTERRUPTI Natural Gas from Fixed Sale #AXJ459 From 16-Aug-2006 Through 16-Aug-2006 <i>Substream</i>	(12,163) ✓	\$8.05000 ✓	\$97,912.15 USD ✓
AXJ984	INTERRUPTI Natural Gas from Fixed Sale #AXJ984 From 17-Aug-2006 Through 17-Aug-2006 <i>Fgt</i>	(6,645) ✓	\$7.85500 ✓	\$52,196.45 USD ✓
AXJ985	INTERRUPTI Natural Gas from Fixed Sale #AXJ985 From 17-Aug-2006 Through 17-Aug-2006 <i>Substream</i>	(7,095) ✓	\$7.94000 ✓	\$56,334.30 USD ✓
SUBTOTALS		(265,893)		<del>\$2,271,567.97</del>

92



Progress Ventures, Inc. d/b/a Progress Energy Ventures, Inc.  
P.O. Box 1981  
TPP 9  
Raleigh, NC 27602-1981  
Invoice  
[www.Progress-Energy.com](http://www.Progress-Energy.com)

Invoice Number: 00P4U  
Activity Month: Aug-06  
Invoice Date: 18-Sep-2006

To: Peoples Gas System, A Division of Tampa Electric Company  
Address: 702 N. Franklin St.  
  
Tampa, FL 33602

Counterparty Contact: Ed Elliott  
Phone: 813-228-4149  
E-Mail:  
Fax: 813-228-4194

TOTALS

(265,893) ✓

~~2,271,557.97~~

*2,271,481.27*

PLEASE REMIT PAYMENT BY: 25-Sep-2006  
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT  
CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Jaclyn Charland  
at: 919-546-3391  
Fax: 919-546-4719  
E-Mail: [Jaclyn.Charland@pgnmail.com](mailto:Jaclyn.Charland@pgnmail.com)

Payable to: Progress Energy Ventures, Inc.

*win 9/25/06*

Wire Bank:  
ABA Number:  
Account Number:

Memo:

*01-90-000-23202-000*

0.\*

2,271,557.97+  
259,160.00-  
265,909.60+  
534,000.00-  
527,173.70+  
2,271,481.27 ✓

*93*

INVOICE



No. 14109

P.O. Box 272000  
Tampa, FL 33688-2000

Peoples Gas  
702 N. Franklin St.  
Tampa, FL 33602

COPY

Date: September 12, 2006

Due September 25, 2006			
	Natural gas sales for the month of August 2006	<del>\$1,228,653.77</del>	
	See attached page for details		
	<i>Total Vol = 169,603 dth's</i>		
	<u>Contact:</u> Debra Byrd                   813-739-1257 Mike Hoover                 813-739-1571		
	<b>Total Due</b>		<i>\$ 1,228,647.<sup>07</sup></i> <del>\$1,228,653.77</del>

Please detach and return with payment



Peoples Gas

No. 14109

New Address

Amount Enclosed \$

94



Seminole Electric Cooperative, Inc.  
 16313 N. Dale Mabry Highway  
 P.O.Box 272000  
 Tampa, FL 33688-2000  
 (813)963-0994  
 Fax: (813)264-7907

Service Month(s) August

Peoples Gas System, a Division of Tampa Electric Company  
 702 N. Franklin St.

Tampa, FL 33602

Due Date: 9/25/06

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	
102186	8/19/06	8/19/06	NG	GS Destin	154 ✓	MMBTU	\$7.2950 ✓	1,123.43
102186	8/20/06	8/20/06	NG	GS Destin	24743 ✓	MMBTU	\$7.2950 ✓	180,500.18
102186	8/20/06	8/20/06	NG	GS Destin	257 ✓	MMBTU	\$7.2950 ✓	1,874.82
102186	8/21/06	8/21/06	NG	GS Destin	24654 ✓	MMBTU	\$7.2950 ✓	179,850.93
102186	8/21/06	8/21/06	NG	GS Destin	346 ✓	MMBTU	\$7.2950 ✓	2,524.07
102187	8/22/06	8/22/06	NG	GS Destin	7435 ✓	MMBTU	\$7.3900 ✓	54,944.65
102192	8/23/06	8/23/06	NG	GS Destin	7435 ✓	MMBTU	\$7.4750 ✓	55,576.62
102203	8/29/06	8/29/06	NG	GS Destin	7435 ✓	MMBTU	\$7.1600 ✓	53,234.60
102186	8/19/06	8/19/06	NG	GS Destin	24846 ✓	MMBTU	\$7.2950 ✓	181,251.57
102187	8/22/06	8/22/06	NG	GS Destin	25000 ✓	MMBTU	\$7.3900 ✓	184,750.00
102192	8/23/06	8/23/06	NG	GS Destin	14864 ✓	MMBTU	\$7.4750 ✓	111,108.40
102203	8/29/06	8/29/06	NG	GS Destin	10000 ✓	MMBTU	\$7.1600 ✓	71,600.00

Please Remit to:

*Wise*  
*9/25/06*

Direct Inquires To:

Debra Byrd 813-739-1257  
 or  
 Mike Hoover 813-739-1571

*01-90-000-232-02-000*

102222 8/31/06 8/31/06 NG GS Destin

15000 MMBTU \$6.7000  
1434 7435 MMBTU \$6.7000  
100,000.00  
49,814.50  
49,814.50

169,603 dts Total Amount Due ~~\$1,228,653.77~~  
\$1,228,647.07

Please Remit to: 916

Direct Inquires To:  
Debra Byrd 813-739-1257  
or  
Mike Hoover 813-739-1571

607

# NETTED INVOICE



**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374

Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

**BUYER:**  
 Peoples Gas System a div of Tampa Electr  
 702 N. Franklin Street, Plaza 8  
 Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson  
 Phone: 813.228.4948  
 Fax: 813.228.4194

**Remit To:**  
 Sequent Energy Management

*Wire 9/25/06*

*R 2,449,687<sup>12</sup>*

*01-90-000-23202-000*

**Sales Invoice**  
 Invoice #: 206922-1  
 Delivery Period: Aug-2006  
 Invoice Date: 09/15/2006  
 Due Date: 09/25/2006

SEP-15-2006 15:08

Deal Num	Description	Trade Date	Trader	Pipeline	Zone	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)			
272359	CO-CALL-D - Commodity	12/13/05	tdepaoli	Destin	Destin	DESTINPL	1	31	8.15NB	8.2814	75,000	609,510.00		
393754	COMM-PHYS - Commodity	06/01/06	tdepaoli	Destin	Destin	DESTINPL	1	31	8.4749	8.2443	77,000	634,810.00		
424279	COMM-PHYS - Commodity	07/31/06	tdepaoli	Destin	Destin	DESTINPL	1	1	7.90	9.3500	7,000	65,450.00		
425327	COMM-PHYS - Commodity	08/01/06	tdepaoli	Destin	Destin	DESTINPL	2	2	6.5	9.9500	5,000	49,750.00		
427876	COMM-PHYS - Commodity	08/04/06	tdepaoli	Destin	Destin	DESTINPL	5	5	7.67	9.0500	27,000	244,350.00		
429382	COMM-PHYS - Commodity	08/08/06	tdepaoli	Destin	Destin	DESTINPL	9	9	7.67	8.3200	2,079	17,297.28		
430086	COMM-PHYS - Commodity	08/09/06	tdepaoli	Destin	Destin	DESTINPL	10	10	7.67	8.8500	2,079	18,399.15		
<b>Subtotal for Destin:</b>											<del>195,158</del>	<del>193,758</del>	<del>1,629,566.43</del>	<del>1,660.70</del>
428622	COMM-PHYS - Commodity	08/07/06	tdepaoli	Florida Gas Transmission Compar	Zone 3	BAY GAS TO FGT	8	8	8.4500	15,000	126,750.00	126,750.00		
424280	COMM-PHYS - Commodity	07/31/06	tdepaoli	Florida Gas Transmission Compar	Zone 3	FRANKLIN	1	1	9.1000	2,509	22,831.90	22,831.90		
424371	COMM-PHYS - Commodity	07/31/06	tdepaoli	Florida Gas Transmission Compar	Zone 3	FRANKLIN	1	1	9.3000	7,369	68,531.70	68,531.70		
425320	COMM-PHYS - Commodity	08/01/06	tdepaoli	Florida Gas Transmission Compar	Zone 3	FRANKLIN	2	2	9.6500	4,486	43,289.90	43,289.90		
427862	COMM-PHYS - Commodity	08/04/06	tdepaoli	Florida Gas Transmission Compar	Zone 3	FRANKLIN	5	7	8.4000	14,277	119,926.80	119,926.80		
430606	COMM-PHYS - Commodity	08/10/06	tdepaoli	Florida Gas Transmission Compar	Zone 3	FRANKLIN	11	11	8.8000	4,579	40,295.20	40,295.20		
432617	COMM-PHYS - Commodity	08/15/06	tdepaoli	Florida Gas Transmission Compar	Zone 3	FRANKLIN	16	16	7.2350	4,442	32,137.87	32,137.87		
438923	COMM-PHYS - Commodity	08/29/06	tdepaoli	Florida Gas Transmission Compar	Zone 3	FRANKLIN	29	29	7.0000	1,247	8,729.00	8,729.00		
439865	COMM-PHYS - Commodity	08/30/06	tdepaoli	Florida Gas Transmission Compar	Zone 3	FRANKLIN	31	31	6.6300	4,759	31,552.17	31,552.17		
<b>Subtotal for Florida Gas Transmission Company:</b>											<del>58,560</del>	<del>58,668</del>	<del>494,844.54</del>	<del>492,932.5</del>
83112	CO-CALL-D - Commodity	11/29/04	tdepaoli	Mobile Bay Pipeline		MOBILE BAY MOBILE BAY POOL	1	31	7.7925	7,625	76,725.00	76,725.00		
394997	COMM-PHYS - Commodity	06/05/06	tdepaoli	Mobile Bay Pipeline		MOBILE BAY MOBILE BAY POOL	1	31	7.32	8,210	13,700	112,484.00		
<b>Subtotal for Mobile Bay Pipeline:</b>											<del>18,700</del>	<del>23,700</del>	<del>189,209.00</del>	<del>141,609.00</del>
425459	COMM-PHYS - Commodity	08/01/06	tdepaoli	Southern Natural Gas Company	Zone 0	TIER 1 Z0	1	1	9.7000	5,000	48,500.00	48,500.00		
427102	COMM-PHYS - Commodity	08/03/06	lharring	Southern Natural Gas Company	Zone 0	TIER 1 Z0	4	4	8.5400	3,892	33,237.68	33,237.68		
83094	CO-CALL-D - Commodity	11/29/04	tdepaoli	Southern Natural Gas Company	Zone 0	TIER 2 Z0	1	31	7.5650	90,000	680,850.00	680,850.00		
439860	COMM-PHYS - Commodity	08/30/06	tdepaoli	Southern Natural Gas Company	Zone 0	TIER 2 Z0	31	31	6.5400	3,892	25,453.68	25,453.68		
<b>Subtotal for Southern Natural Gas Company:</b>											<del>102,784</del>	<del>788,041.36</del>	<del>788,041.36</del>	<del>788,041.36</del>
272359	CO-CALL-D - Premium	12/13/05	tdepaoli	Destin	Destin	DESTINPL	1	31	0.0000	155,000	155,000.00	155,000.00		
354398	COMM-PHYS - Demand Charge	03/29/06	tdepaoli	Gulf Stream Pipeline		GulfStream MOBILE BAY	1	31	0.0300	155,000	4,650.00	4,650.00		
<b>Subtotal for Gulf Stream Pipeline:</b>											<del>155,000</del>	<del>4,650.00</del>	<del>4,650.00</del>	<del>4,650.00</del>
83112	CO-CALL-D - Premium	11/29/04	tdepaoli	Mobile Bay Pipeline		MOBILE BAY MOBILE BAY POOL	1	31	0.0100	155,000	1,550.00	1,550.00		
<b>Subtotal for Mobile Bay Pipeline:</b>											<del>155,000</del>	<del>1,550.00</del>	<del>1,550.00</del>	<del>1,550.00</del>
83094	CO-CALL-D - Premium	11/29/04	tdepaoli	Southern Natural Gas Company	Zone 0	TIER 2 Z0	1	31	0.0075	155,000	1,162.50	1,162.50		

Sequent

92%

P.01



SEP-15-2006 15:08

**SELLER:**  
Sequent Energy Management  
1200 Smith Street  
Suite 900  
Houston, TX 77002-4374

Contact: Sophie Baez  
Phone: 832.397.1766  
Fax: 832.397.3711

**BUYER:**  
Peoples Gas System a div of Tampa Electr  
702 N. Franklin Street, Plaza 8  
  
Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson  
Phone: 813.228.4948  
Fax: 813.228.4194

**Remit To:**  
Sequent Energy Management



**Sales Invoice**

Invoice #: 206922-1  
Delivery Period: Aug-2006  
Invoice Date: 09/15/2006  
Due Date: 09/25/2006

Deal Num	Description	Trade Date	Trader	Pipeline	Zone	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
----------	-------------	------------	--------	----------	------	----------	------------	----------	------------	--------	-------------

Subtotal for Southern Natural Gas Company:

155,000 1,162.50

~~628,000~~ 7,362.50

Grand Total:

~~998,918~~

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

~~43,110,223.83~~

*Due Sequent \$3,090,201<sup>83</sup> ✓*

*Less Peoples 28855 (640,514<sup>71</sup>)*

---

*Total due Sequent \$2,449,687<sup>12</sup>*

Sequent

92%

P.02

98



# Physical Invoice

Invoice #: 4060  
 Statement Date: 09/05/2006  
 Activity Month: Aug 2006  
 Due Date: 09/25/2006

To: Peoples Gas System, Inc  
 702 N. Franklin St.  
 Tampa, FL 33601-0111

Deal ID/Contract	Pricing Description	Volume	Price	Total
1001		0	\$0.00	\$0.00
15552	Pricing Index: Fixed	9,000	\$9.20	\$82,800.00

COPY

For questions, contact:  
 Traci Adair @ (205) 257-6561 or  
 Stephanie Goode @ (205) 257-5368

Subtotal: \$82,800.00  
 Tax Due: \$0.00  
 Balance Due: \$82,800.00

Please remit by Wire to:

Routing No.:  
 Bank:

*Wire 9/25/06*

Please remit by ACH to:

Routing No.:  
 Bank:

To account:

To account:

01-90-000-23243-000 Thank you for your Business!

99



# Physical Invoice Deal Details

For Activity Month August 2006

Activity Date	AcL Month	Bill. Month	Gas Deal #	Volume	Price	Dollar Amount	Detail Comment
<b>Peoples Gas System, Inc Statement #4080</b>							
<b>Pipeline: Florida Gas Transmission</b>							
08/12/2006	08/01/2006	08/01/2006	15552	3,000	\$ 9.20	\$ 27,600.00	Pricing Index: Fixed
08/13/2006	08/01/2006	08/01/2006	15552	3,000	\$ 9.20	\$ 27,600.00	Pricing Index: Fixed
08/14/2006	08/01/2006	08/01/2006	15552	3,000	\$ 9.20	\$ 27,600.00	Pricing Index: Fixed
<b>Florida Gas Transmission Totals</b>				<b>9,000</b>		<b>\$ 82,800.00</b>	
<b>Peoples Gas System, Inc Statement #4080 Totals</b>				<b>9,000</b>		<b>\$ 82,800.00</b>	

100

# Southwest Energy, L.P.

2 E. Greenway Plaza

Suite 720

Houston, TX 77046

Phone: 713 235-7521 Fax: 713 235-7534



## NAESB Invoice

### Peoples Gas System

Ed Elliott

a division of Tampa Electric C

P.O. Box 111

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	E00205
Invoice Number :	E002050608
Financial Month :	08/06
Invoice Date :	Sep/07/2006
Due Date :	Sep/25/2006

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dm	Date Range	Days	Daily Volumes	Total Volumes	Price	Amount
Pipeline: ANR													
322625 : St Landry - FGT													
08/06	08/06	ANR	322625 : St Landry - FGT		117321	2685-01	C	02-02	1	2,030	2,030 ✓	5.750000 ✓	17,782.80 ✓
08/06	08/06	ANR	322625 : St Landry - FGT		117640	2692-07	C	05-07	3	2,030	6,090 ✓	7.550000 ✓	45,979.50 ✓
08/06	08/06	ANR	322625 : St Landry - FGT		117707	2692-06	C	03-03	1	2,000	2,000 ✓	8.670000 ✓	17,340.00 ✓
08/06	08/06	ANR	322625 : St Landry - FGT		118078	2795-07	C	15-15	1	2,185	2,185 ✓	6.880000 ✓	15,032.80 ✓
08/06	08/06	ANR	322625 : St Landry - FGT		118150	2797-11	C	16-16	1	2,065	2,065 ✓	6.890000 ✓	14,227.85 ✓
Total for Point : 322625 : St Landry - FGT											14,370		110,362.95
Total For Pipeline - ANR											14,370		110,362.95
Invoice Total											14,370	\$	110,362.95

# COPY

*Wire 9/25/06*

### Remit To Information

Southwest Energy, L.P.  
 Stella Pedroza  
 2 E. Greenway Plaza  
 Suite 720  
 Houston, TX 77046

### Wire Transfer Information

Bank Name :  
 Bank Number :  
 Acct Num :  
 Bank Cit :  
 01-90-000-232-02-000

101





**INVOICE**

**Invoice Number:** 28871  
**Invoice Month:** 08/ 2006  
**Invoice Date:** September 14, 2006  
**Invoice Due Date:** September 25, 2006  
**Contract Number** TEC-999-2004

**Mail To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acctg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US

**Remit To:**

Tampa Electric Company  
 Attn: Mary Conti - Plaza 7  
 P. O.Box 111  
 Tampa FL 33601-0111

COPY

**Billing Inquiries**

Ed Elliott **Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti - Plaza 7 813-228-4558  
**Fax:** 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency	
SALES									
08/02/2006	41477	GAS FIRM Natural Gas Fixed Sales # 41477 From 02-AUG-06 Through 02-AUG-06	(8,000)	MMBTU	✓ \$11.5000	200608	✓ \$92,000.00	USD	
08/02/2006	41743	GAS FIRM Natural Gas Fixed Sales # 41743 From 02-AUG-06 Through 02-AUG-06	(2,577)	MMBTU	✓ \$9.9050	200608	✓ \$25,525.19	USD	
08/22/2006	41817	GAS FIRM Natural Gas Fixed Sales # 41817 From 23-AUG-06 Through 23-AUG-06	(7,540)	MMBTU	✓ \$7.6800	200608	✓ \$57,907.20	USD	
08/24/2006	41878	GAS FIRM Natural Gas Fixed Sales # 41878 From 25-AUG-06 Through 25-AUG-06	(1,728)	MMBTU	✓ \$7.4700	200608	✓ \$12,908.16	USD	
08/29/2006	41900	GAS FIRM Natural Gas Fixed Sales # 41900 From 29-AUG-06 Through 29-AUG-06	(27,999)	MMBTU	✓ \$7.1500	200608	✓ \$200,192.85	USD	
(SALES) SUB TOTAL:			(47,844)	MMBTU			\$388,533.40		
(GAS) SUB TOTAL:			(47,844)	MMBTU			\$388,533.40		
SALES									
07/27/2006	42074	GASIDX FIRM Natural Gas Index Sales # 42074 From 01-AUG-06 Through 31-AUG-06	(15,841)	MMBTU	✓ \$7.0900	200608	✓ \$112,312.69	USD	
08/24/2006	41857	GASIDX FIRM Natural Gas Index Sales # 41857 From 25-AUG-06 Through 25-AUG-06	(7,500)	MMBTU	✓ \$7.7900	200608	✓ \$58,425.00	USD	
08/25/2006	41873	GASIDX FIRM Natural Gas Index Sales # 41873 From 26-AUG-06 Through 28-AUG-06	(22,500)	MMBTU	✓ \$7.7750	200608	✓ \$174,937.50	USD	
(SALES) SUB TOTAL:			(45,841)	MMBTU			\$345,675.19		
(GASIDX) SUB TOTAL:			(45,841)	MMBTU			\$345,675.19		
<b>TOTAL:</b>								\$734,208.59	

102

**Texla Energy Management, Inc.**

300 Louisiana, Suite 4700  
 Houston, Texas 77002  
 (713) 655-9900 phone  
 (713) 655-9906 fax

**INVOICE**

DATE 9/15/2006 INVOICE 2006 08

ATTN TO:  
 Peoples Gas System, a division of Tampa Electric Company  
 P.O. Box 111, Plaza 7  
 Tampa, FL 33601

Attn: Ed Elliot  
 Fax: 813-228-4194; Phone: 813-228-4149

**COPY**

August Production

DATE	M.S.	DAY		VOLUME	RATE	TOTAL
If South	3064, Arnaudville/ St. Landry	2	Peoples Gas	427 ✓	\$9.3000 ✓	\$3,971.10 ✓
If South	3064, Arnaudville/ St. Landry	3	Peoples Gas	427 ✓	\$9.7000 ✓	\$4,141.90 ✓
If South	3064, Arnaudville/ St. Landry	4	Peoples Gas	427 ✓	\$8.4000 ✓	\$3,588.80 ✓
If South	3064, Arnaudville/ St. Landry	5-7	Peoples Gas	1,281 ✓	\$7.8500 ✓	\$10,055.85 ✓
If South	3064, Arnaudville/ St. Landry	8	Peoples Gas	427 ✓	\$7.2000 ✓	\$3,074.40 ✓
If South	3064, Arnaudville/ St. Landry	10	Peoples Gas	659 ✓	\$7.9000 ✓	\$5,208.10 ✓
If South	3064, Arnaudville/ St. Landry	15	Peoples Gas	647 ✓	\$7.0000 ✓	\$4,529.00 ✓
If South	3064, Arnaudville/ St. Landry	16	Peoples Gas	660 ✓	\$6.9400 ✓	\$4,580.40 ✓
If South	3064, Arnaudville/ St. Landry	17	Peoples Gas	427 ✓	\$7.0500 ✓	\$3,010.35 ✓
			<b>3064 Total</b>	<b>5,382</b>		<b>\$42,155.90</b>
insco	FGT/ St. Helena	8	Peoples Gas	548 ✓	\$8.2000 ✓	\$4,493.60 ✓
insco	FGT/ St. Helena	10	Peoples Gas	548 ✓	\$6.4000 ✓	\$4,603.20 ✓
insco	FGT/ St. Helena	15	Peoples Gas	548 ✓	\$7.5000 ✓	\$4,110.00 ✓
insco	FGT/ St. Helena	16	Peoples Gas	548 ✓	\$8.0250 ✓	\$4,397.70 ✓
insco	FGT/ St. Helena	17	Peoples Gas	548 ✓	\$7.9000 ✓	\$4,329.20 ✓
			<b>St. Helena Total</b>	<b>2,740</b>		<b>\$21,933.70</b>
<b>Total Due Texla</b>				<b>8,122</b>		<b>\$64,089.60</b>

RE INSTRUCTIONS:

*Wire 9/25/06*

*01-90-000-232-02-000*

Please reference the invoice number with your remittance to Insu... that your payment is properly  
 filed. If payment varies from the total invoiced, please fax a remittance to (713) 655-9906.

Payment is due on the 25th.

PEOPLES GAS INVOICE

*103*

P.01/02  
SEP 15 2006 09:33 FR TOTAL GAS & POWER 713 647 4000 TO 918132284194

# TOTAL GAS & POWER NORTH AMERICA, INC.

Invoice no : F0010422  
Invoice date : 09/15/2006  
Invoice from : 08/05/2006  
Invoice to : 08/07/2006

Customer: Dee Wilkerson  
Peoples Gas Systems, div of Tampa Electric  
P O Box 2562 702 N Franklin St  
Tampa  
FL 33602-2562  
Customer fax no : 813-228-4194  
Customer A/C no :  
Customer reference: PEOPLES01

By wire to :

Account no :  
ABA number :  
Swift Code :  
IBAN :

*Wire 9/25/06*

Invoice description : NATURAL GAS DELIVERY

## COPY

*01-90-000-232-07-00*

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
Florida Gas Transmission Co.									
08/04/2006	102296	08/05/2006	08/07/2006	Florida Gas Zone 3 Pool - State of Alabama	6,516 MMBtu	19,548 MMBtu	8.8000 1/MMBtu		172,022.40
				Florida Gas Zone 3 Pool - State of Alabama		19,548 MMBtu			172,022.40
				Florida Gas Transmission Co.		19,548 MMBtu			172,022.40
						19,548 MMBtu		✓	172,022.40

To be received by : 09/25/2006

Total amount due : \$ 172,022.40 ✓



NET AR INVOICE

09/11/2006 3:07:17PM

Invoice Number: 67732-1



Dominion

Bill To

Peoples Gas System, a Division of Tampa

702 N. Franklin Street  
Plaza 7  
Tampa, FL 33602

Ed Elliott  
813-228-4149  
813-228-4194

Invoice Information

Production Month: 08/2006  
Invoice Due Date: 09/25/2006  
Invoice Date: 09/11/2006  
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

Nicole Burton  
Phone: (804)787-6505  
Fax: 1-866-339-6875  
Email: Nicole\_S\_Burton

Net Invoice Total: Volume: 586,367

Amount: \$4,099,542.38

*NETTED INVOICE*

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
<b>Purchases</b>								
447779	07/26/2006	DICKEYT	Jude Campbell	FGT	(3,224)	MMBTU	8.1420	(26,249.81)
				Pipeline: FGT	(3,224)			(26,249.81)
				<b>PURCHASE Total:</b>	<b>(3,224)</b>			<b>(26,249.81)</b> ✓
<b>Sales</b>								
427592	04/12/2006	DICKEYT	Jude Campbell	DTISOUTH	155,000	MMBTU	8.8120	1,355,860.00
447727	07/25/2006	DICKEYT	Jude Campbell	DTISOUTH	6,157	MMBTU	6.9070	42,526.40
				Pipeline: DTISOUTH	161,157			1,098,386.40
447726	07/25/2006	DICKEYT	Jude Campbell	FGT	304,575	MMBTU ✓	7.1100	2,165,528.25 ✓
449749	08/02/2006	DICKEYT	Jude Campbell	FGT	29,957	MMBTU 6.812	6.9570	208,410.85
449750	08/02/2006	DICKEYT	Jude Campbell	FGT	57,188	MMBTU 6.907	6.9570	397,856.92
450235	08/04/2006	DICKEYT	Jude Campbell	FGT	31,941	MMBTU 6.907	6.9570	222,213.54
450777	08/08/2006	DICKEYT	Evette Moreno	FGT	1,509	MMBTU ✓	7.1200	10,744.08 ✓
451941	08/15/2006	DICKEYT	Evette Moreno	FGT	3,264	MMBTU ✓	6.9400	22,652.16 ✓
				Pipeline: FGT	428,434			3,027,405.79
				<b>SALE Total:</b>	<b>589,591</b>			<b>4,125,792.19</b>
				<b>Net Invoice Total:</b>	<b>586,367</b> ✓			<b>\$4,099,542.38</b>
				<b>Outstanding Amount:</b>				<b>\$4,099,542.38</b>

NOTES: 126,073 includes 89,983 delivered direct to Spl.  
304,575 includes 59,055 delivered direct to Spl.

0.\*

26,249.81 -  
4,119,916.85 +  
4,093,667.04 =

*Wire 9/25/06*

Please Wire Transactions To

Please Remit Check To

Please Send Correspondence To

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 27503  
Richmond, VA 23260

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

01-90-000-232-02-000

105



PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S

13-Oct-06

FOR August 2006

H:\GAS\_ACCT\PGA\Usage Charges-FGT-for Calendar Year 2006.xls]Aug06act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,633,940	0.00640	\$23,257.22
2		ACTUAL	3,633,940	0.00712	\$25,885.77
3	FTS-1-NO NOTICE	ACCRUED	(243,124)	0.00640	(\$1,555.99)
4		ACTUAL	(250,962)	0.00640	(\$1,606.16)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,390,816		\$21,701.23
8		ACTUAL	3,382,978		\$24,279.61
9		DIFFERENCE	(7,838)		\$2,578.38
10	FTS-2-USAGE	ACCRUED	890,236	(0.02110)	(18,783.98)
11		ACTUAL	890,236	(0.02015)	(\$17,942.32)
12		DIFFERENCE	0		\$841.66
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	4,281,052		\$2,917.25
17		ACTUAL	4,273,214		\$6,337.29
18		DIFFERENCE	(7,838)		\$3,420.04

106

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR August 2006

18-Sep-06

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2006..xls]/

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.39550	(\$9,808.40)
2		ACTUAL	(24,800)	0.39550	(\$9,808.40)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,800)		(\$9,808.40)
5		ACTUAL	(24,800)		(\$9,808.40)
6		DIFFERENCE	0		\$0.00

107



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> 09/08/2006 12:00 AM
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>
	<b>Payee:</b> 006924518	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

# COPY

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006	<b>Invoice Total Amount:</b> <i>Wired 9/20/06</i> \$10,629.89
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01-90-00-2322-000</i> 000301259
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	12740	10258		CARNES TENNESSEE	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0018	0.0000	0.0363	127	4.61	18 - 18	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0281	0.0000	0.0064	11,096	71.01	01 - 31	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0281	0.0000	0.0064	17,108	109.49	04 - 31	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0281	0.0000	0.0064	22,875	146.40	01 - 31	
	Transportation Commodity																		
01		0			2970	16178		CITY GAS-COCA			COT	0.0345	-0.0281	0.0000	0.0064	3,224	20.63	01 - 31	
	Transportation Commodity																		
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0281	0.0000	0.0064	7,027	44.97	03 - 03	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	32,636	208.87	03 - 31	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	500	3.20	31 - 31	
	Transportation Commodity																		
01	<i>108</i>	0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	9,385	60.06	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77218-3142 <b>Payee:</b> 006924518	<b>Stmnt D/T:</b> 09/08/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> FLORIDA GAS TRANSMISSION COI <b>Payee's Name:</b> MARION COLLINS <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
---	--	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> September 10, 2006 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$10,629.89 <b>Invoice Identifier:</b> 000301259 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 09/20/2006
<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	6,778	43.38	02	02
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	3,162	20.24	03	03
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	6,767	43.31	04	04
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	8,348	53.43	05	05
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,783	17.81	06	06
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	8,347	53.42	07	07
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	25,044	160.28	08	10
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	4,184	26.78	11	11

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$10,629.89
<b>Invoice Identifier:</b>	000301259
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

**Begin Transaction Date:** August 01, 2006

**End Transaction Date:** August 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,010	12.86	12 - 12	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,832	11.73	13 - 13	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,733	11.09	14 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	8,347	53.42	15 - 15	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	8,043	51.48	16 - 16	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	8,347	53.42	17 - 17	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,309	14.78	22 - 22	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,578	10.10	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2084

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b>	\$10,629.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301259
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
31	32606	57391		NGPL VERMILION	3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	2,094	13.40	17 - 17	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	5,217	33.39	01 - 01	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	9,711	62.15	02 - 02	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	3,237	20.72	03 - 03	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	19,422	124.30	04 - 05	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	3,237	20.72	06 - 06	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	19,422	124.30	07 - 08	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	4,002	25.61	09 - 09	

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 09/08/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$10,629.89
<b>Invoice Identifier:</b>	000301259
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	4,928	31.54	10 - 10	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	17,670	113.09	11 - 13	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	6,853	43.86	14 - 14	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	19,422	124.30	15 - 16	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	3,467	22.19	17 - 17	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	2,125	13.60	19 - 19	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	709	4.54	20 - 20	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	2,125	13.60	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 09/08/2006 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$10,629.89
<b>Invoice Identifier:</b>	000301259
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	3,165	20.26	24 - 24	
Transportation Commodity																			
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	7,244	46.36	25 - 28	
Transportation Commodity																			
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	2,465	15.78	29 - 29	
Transportation Commodity																			
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	2,511	16.07	30 - 30	
Transportation Commodity																			
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0281	0.0000	0.0064	2,612	16.72	31 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	7,698	49.27	02 - 02	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	28,761	184.07	29 - 29	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,924	12.31	02 - 02	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 09/08/2006 12:00 AM	<b>Payee's Bank Account Number:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>
	<b>Payee:</b> 006924518	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI	<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$10,629.89
<b>Invoice Identifier:</b>	000301259
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,778	11.38	01 - 02	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	13,073	83.67	03 - 03	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	13,724	87.83	04 - 04	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	5,888	37.68	05 - 05	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,555	16.35	06 - 06	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	6,577	42.09	07 - 07	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	13,474	86.23	08 - 08	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	5,334	34.14	09 - 14	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b>	\$10,629.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301259
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,981	12.68	15 - 15	
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,068	13.24	16 - 16	
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	13,335	85.34	17 - 31	
Transportation Commodity																			
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	-0.0281	0.0000	0.0064	4,433	28.37	01 - 31	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	6,755	43.23	01 - 01	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	15,961	102.15	19 - 22	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	1,863	11.92	29 - 29	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	3,300	21.12	15 - 15	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b>	\$10,629.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301259
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/20/2006

<b>Begin Transaction Date:</b>	August 01, 2006	<b>End Transaction Date:</b>	August 31, 2006	<i>Please reference your Invoice Identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	4,357	27.89	15 - 15	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	4,760	30.46	18 - 18	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	5,286	33.83	10 - 10	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	12,225	78.24	12 - 14	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	6,122	39.18	22 - 22	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	12,242	78.35	23 - 24	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	1,212	7.76	29 - 29	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	13,245	84.77	31 - 31	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b>	\$10,829.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301259
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,919	31.48	01 - 02	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	411	2.63	16 - 16	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,584	10.14	24 - 24	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	18,567	118.83	26 - 28	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,835	18.14	12 - 14	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,226	27.05	02 - 02	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,299	8.31	12 - 14	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,297	8.30	16 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b>	\$10,629.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301259
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/20/2006
<b>Begin Transaction Date:</b>	August 01, 2006	<b>End Transaction Date:</b>	August 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	6,240	39.94	24 - 25	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	526	3.37	31 - 31	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	8,096	51.81	01 - 03	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	71,008	454.45	05 - 31	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,992	12.75	05 - 07	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	13,737	87.92	12 - 14	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,268	14.52	17 - 17	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,696	10.85	23 - 23	

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Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77218-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 09/08/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006	<b>Invoice Total Amount:</b> \$10,629.89
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000301259
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,095	7.01	29 - 29	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	5,773	36.95	31 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	9,900	63.36	01 - 03	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	35,629	228.03	05 - 14	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	54,908	351.41	16 - 31	
Transportation Commodity																			
31	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,924	12.31	31 - 31	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	6,971	44.61	02 - 03	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,300	8.32	10 - 10	

611

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 09/08/2006 12:00 AM	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$10,629.89
<b>Invoice Identifier:</b>	000301259
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,553	29.14	16 - 16	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,638	16.88	01 - 01	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,943	12.44	15 - 15	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	11,505	73.63	29 - 30	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	82,411	527.43	01 - 31	
Transportation Commodity																			
01	474864	78441		CIMAREX - HOFFPAUI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	3,269	20.92	09 - 09	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	5,543	35.48	03 - 03	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	3,450	22.08	08 - 08	

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Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$10,629.89
<b>Invoice Identifier:</b>	000301259
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

<b>Begin Transaction Date:</b>	August 01, 2006	<b>End Transaction Date:</b>	August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,950	12.48	09 - 09	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	950	6.08	10 - 10	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,550	29.12	11 - 17	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	3,650	23.36	18 - 18	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,000	12.80	19 - 22	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,545	9.89	23 - 23	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,400	15.36	24 - 31	
				Transportation Commodity															
01	7244	408		TRANSCO-VINTON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	1,124	7.19	02 - 02	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b>	\$10,629.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301259
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/20/2006

<b>Begin Transaction Date:</b>	August 01, 2006	<b>End Transaction Date:</b>	August 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	70,725	452.64	03 - 31	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	102,015	652.90	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	71,839	459.77	01 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0281	0.0000	0.0064	82,278	526.58	01 - 31	
Transportation Commodity																			
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	-0.0281	0.0000	0.0064	2,500	16.00	08 - 08	
Transportation Commodity																			
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	-0.0281	0.0000	0.0064	1,000	6.40	09 - 09	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	5,000	32.00	10 - 10	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	3,177	20.33	28 - 28	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 09/08/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006

<b>Invoice Total Amount:</b>	\$10,629.89
<b>Invoice Identifier:</b>	000301259
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	14,411	92.23	09 - 09	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	8,677	55.53	10 - 10	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	30,000	192.00	12 - 14	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	8,677	55.53	15 - 15	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	4,541	29.06	29 - 29	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	5,871	37.57	30 - 30	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	1,602	10.25	31 - 31	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	-0.0281	0.0000	0.0064	46	0.29	01 - 01	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 09/08/2006 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> September 10, 2006	<b>Invoice Total Amount:</b> \$10,629.89 <b>Invoice Identifier:</b> 000301259 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 09/20/2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	

<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3190	16264		CUTRALE AUBURNDA			COT	0.0345	-0.0281	0.0000	0.0064	1,200	7.68	29 - 29	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0281	0.0000	0.0064	2,000	12.80	31 - 31	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	2,358	85.60	02 - 03	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	35,912	1,303.61	05 - 23	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	2,000	72.60	25 - 25	
Transportation Commodity																			
31	454599	78427		DOMINION SOUTH	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	1,985	72.06	03 - 04	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	68368	56781		PGS- OCALA NORTH			COT	0.0345	-0.0281	0.0000	0.0064	1,200	7.68	01 - 02	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	12,781	81.80	02 - 07	

124

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$10,629.89
<b>Invoice Identifier:</b>	000301259
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

<b>Begin Transaction Date:</b>	August 01, 2006	<b>End Transaction Date:</b>	August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	1,830	11.71	24 - 24	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	110	0.70	02 - 02	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	44,510	284.86	11 - 29	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	112,613	720.72	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	70,730	452.67	01 - 25	
Transportation Commodity																			
31	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	4,811	30.79	02 - 03	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	8,661	55.43	29 - 31	
Transportation Commodity																			
01	25527B	71441		MBPP OUTLET FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	42,906	274.80	04 - 25	

125

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 09/08/2006 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION CO  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006

<b>Invoice Total Amount:</b>	\$10,629.89
<b>Invoice Identifier:</b>	000301259
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	154,200	986.88	01 - 25	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	2,887	18.48	29 - 29	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	1,523	9.75	03 - 04	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	3,522	22.54	18 - 18	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	3,677	23.53	24 - 24	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	885	5.66	25 - 25	
Transportation Commodity																			
01		0			99449	55685	0	OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	8,100	51.84	01 - 18	
Transportation Commodity																			
01		0			99449	55685	0	OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	400	2.56	19 - 22	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b>	\$10,629.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301259
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	2,100	13.44	23 - 28	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	800	5.12	29 - 30	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0281	0.0000	0.0064	300	1.92	31 - 31	
Transportation Commodity																			
01	7244	408		TRANSCO-VINTON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	1,139	7.29	02 - 02	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	73,445	470.05	03 - 31	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	86,128	551.22	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	43,546	278.89	01 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0281	0.0000	0.0064	122,068	781.24	01 - 31	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b> 09/08/2006 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006	<b>Invoice Total Amount:</b> \$10,829.89
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000301259
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0281	0.0000	0.0064	2,300	14.72	02 - 02	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0281	0.0000	0.0064	500	3.20	01 - 01	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0281	0.0000	0.0064	3,150	20.16	08 - 10	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0281	0.0000	0.0064	10,800	69.12	11 - 18	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0281	0.0000	0.0064	6,000	38.40	19 - 22	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0281	0.0000	0.0064	10,200	65.28	23 - 28	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0281	0.0000	0.0064	2,850	18.24	29 - 31	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	127438	60953		PGS - LAKE BLUE TEC			COT	0.0345	-0.0281	0.0000	0.0064	1,500	9.60	31 - 31	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 09/08/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> September 10, 2006 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$10,629.89 <b>Invoice Identifier:</b> 000301259 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 09/20/2006
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<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0018	0.0000	0.0363	1,717	62.33	20 - 20	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0018	0.0000	0.0363	2,593	94.13	26 - 26	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0018	0.0000	0.0363	1,924	69.84	20 - 20	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0018	0.0000	0.0363	1,675	60.80	26 - 26	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0018	0.0000	0.0363	1,443	52.38	26 - 26	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0018	0.0000	0.0363	2,405	87.30	20 - 20	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0018	0.0000	0.0363	1,804	65.49	26 - 26	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0018	0.0000	0.0363	22,500	816.75	26 - 28	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b> \$10,629.89 <b>Invoice Identifier:</b> 000301259 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 09/20/2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0018	0.0000	0.0363	4,358	158.20	20 - 20	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0018	0.0000	0.0363	3,440	124.87	26 - 26	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0018	0.0000	0.0363	1,416	51.40	20 - 20	
	Transportation Commodity																		
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	6,102	39.05	01 - 01	
	Transportation Commodity																		
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	3,051	19.53	02 - 02	
	Transportation Commodity																		
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	73,224	468.63	03 - 14	
	Transportation Commodity																		
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	3,051	19.53	15 - 15	
	Transportation Commodity																		
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	18,306	117.16	16 - 18	

138

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 09/08/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> FLORIDA GAS TRANSMISSION COI <b>Payee's Name:</b> MARION COLLINS <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094								
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> September 10, 2006 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$10,629.89</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000301259</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>09/20/2006</td> </tr> </table>	<b>Invoice Total Amount:</b>	\$10,629.89	<b>Invoice Identifier:</b>	000301259	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	09/20/2006
<b>Invoice Total Amount:</b>	\$10,629.89									
<b>Invoice Identifier:</b>	000301259									
<b>Account Number:</b>	52002364									
<b>Net Due Date:</b>	09/20/2006									
<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		292526	78138		SEMINOLE PAYNE CR			COT	0.0345	-0.0281	0.0000	0.0064	6,102	39.05	24 - 24	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	5,453	34.90	29 - 29	
Transportation Commodity																			
01			0		295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	9,485	60.70	01 - 01	
Transportation Commodity																			
01			0		295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	3,358	21.49	02 - 02	
Transportation Commodity																			
01			0		295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	34,233	219.09	05 - 07	
Transportation Commodity																			
01			0		295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	12,062	77.20	10 - 10	
Transportation Commodity																			
01			0		295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	16,000	102.40	11 - 11	
Transportation Commodity																			
01			0		295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	12,000	76.80	12 - 14	

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b> \$10,629.89 <b>Invoice Identifier:</b> 000301259 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 09/20/2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	MBL	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	30,510	195.26	19 - 23	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	2,757	17.65	11 - 11	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	2,700	17.28	04 - 04	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	3,300	21.12	04 - 04	
Transportation Commodity																			
31	32606	57391		NGPL VERMILION	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	1,386	8.87	24 - 24	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	6,300	40.32	04 - 04	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	3,543	22.68	11 - 11	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	13,479	86.27	22 - 22	

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Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 09/08/2006 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$10,629.89
<b>Invoice Identifier:</b>	000301259
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FGT	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	9,186	58.79	31 - 31	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	3,051	19.53	02 - 02	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	24,339	155.77	05 - 07	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	7,296	46.69	09 - 09	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	3,051	19.53	15 - 15	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	7,384	47.26	16 - 16	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	5,677	36.33	17 - 17	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	67,065	429.22	19 - 21	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 09/08/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> September 10, 2006 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Payee:</b> 006924518

<b>Invoice Total Amount:</b>	\$10,629.89
<b>Invoice Identifier:</b>	000301259
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	6,738	43.12	23 - 23	
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	6,187	39.60	24 - 24	
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	42,714	273.37	25 - 31	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	13,694	87.64	03 - 03	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	13,700	87.68	04 - 04	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0281	0.0000	0.0064	15,372	98.38	06 - 06	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	19 - 21	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	01 - 01	

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Strmt D/T:</b>	09/08/2006 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>P</b>	
<b>Begin Transaction Date:</b>	August 01, 2006	<b>E:</b>	August 31, 2006

<b>Invoice Total Amount:</b>	\$10,629.89
<b>Invoice Identifier:</b>	000301259
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Lo Prop	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	0	0.00	24	24
Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	0	0.00	25	25
Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	0	0.00	29	29
Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0018	0.0000	0.0363	0	0.00	30	31
Transportation Commodity															
01	28166	23060		EGP-COW ISLAND PL			VRA	0.3855	0.0100	0.0000	0.3955	(4,800)	-1,898.40	01	06
Temporary Relinquishment Credit - Award # 12769 At DRN 28166															
01	28166	23060		EGP-COW ISLAND PL			VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	07	13
Temporary Relinquishment Credit - Award # 12769 At DRN 28166															
01	28166	23060		EGP-COW ISLAND PL			VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	14	20
Temporary Relinquishment Credit - Award # 12769 At DRN 28166															
01	28166	23060		EGP-COW ISLAND PL			VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	21	27

VRA  
Volunteers

VRA  
DOLLARS

135

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 09/08/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006	<b>Invoice Total Amount:</b> \$10,629.89 <b>Invoice Identifier:</b> 000301259 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 09/20/2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	

<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL			0				VRA	0.3855	0.0100	0.0000	0.3955	(3,200)	-1,265.60	28 - 31	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	01 - 09	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	10 - 10	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	11 - 11	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	12 - 12	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	13 - 13	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	14 - 14	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	15 - 16	

126

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b>	\$10,629.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301259
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	05 - 31	
				Transportation Commodity															

**Invoice Total Amount:**      2,759,158      10,629.89

0.\*

2,759,158.00+

24,800.00+

Vol's 2,783,958.00 ✓

137

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

# COPY

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b>	<i>Wired 9/20/06</i> \$4,552.75
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	<i>01.98.008.232.000-000</i> 000301154
<b>Svc Req K:</b>	101924	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrl	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	9903	10114		TRANSCO-ST. HELEN.	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	247	1.58	01 - 01	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN.	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	527	3.37	08 - 08	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN.	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,581	10.12	15 - 17	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	3,288	21.04	02 - 09	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,225	7.84	15 - 17	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	81	0.52	01 - 01	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,178	7.54	03 - 04	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	7,749	49.59	19 - 22	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	4,417	28.27	15 - 15	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 09/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$4,552.75
<b>Invoice Identifier:</b>	000301154
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	1,190	7.62	18 - 18	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,628	29.62	01 - 01	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,946	18.85	11 - 11	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	336	2.15	16 - 16	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	654	4.19	22 - 22	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,218	7.80	24 - 24	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	365	2.34	01 - 01	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,157	13.81	30 - 30	

139

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 09/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$4,552.75
<b>Invoice Identifier:</b>	000301154
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	3,684	23.58	02 - 02	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,698	17.27	16 - 16	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	972	6.22	22 - 22	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,090	13.38	24 - 24	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	6,293	40.28	30 - 31	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	153,788	984.24	01 - 31	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	2,206	14.12	23 - 23	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	82,514	528.09	01 - 31	

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 09/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006	<b>Invoice Total Amount:</b> \$4,552.75
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000301154
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	10,757	68.85	17 - 22	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	3,129	20.03	02 - 03	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,956	12.52	10 - 10	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,966	12.58	16 - 16	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	4,599	29.43	04 - 04	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	1,609	10.30	23 - 23	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	19,419	124.28	26 - 30	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	247,995	1,587.17	01 - 31	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 09/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006	<b>Invoice Total Amount:</b> \$4,552.75
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000301154
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 09/20/2006
<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006	<b>Please reference your invoice identifier and your account number in your wire transfer.</b>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	123,997	793.58	01 - 31	
	Transportation Commodity																		
01	474864	78441		CIMAREX - HOFFPAUI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0281	0.0000	0.0064	159	1.02	09 - 09	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	589	3.77	09 - 09	
	Transportation Commodity																		
01	9903	10114		TRANSCO-ST. HELEN	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	527	3.37	10 - 10	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	410	2.62	10 - 10	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	586	3.75	02 - 02	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	1,767	11.31	05 - 07	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	411	2.63	24 - 24	

142

Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142  Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b>	\$4,552.75
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301154
<b>Svc Req K:</b>	101924	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	2,054	13.15	11 - 11	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	400	2.56	04 - 04	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	1,000	6.40	22 - 22	
	Transportation Commodity																		

**Invoice Total Amount:** 711,362 4,552.75



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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 09/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

# COPY

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b> <i>01.90.000-23202</i>	\$894.73
<b>Invoice Identifier:</b> <i>01.90.000-23202</i>	000300970
<b>Account Number:</b> <i>000</i>	52002364
<b>Net Due Date:</b>	09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	10034	10102		GULF SOUTH-ST. LAN	2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	2,201	14.09	01 - 31	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	59	0.38	01 - 01	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	158	1.01	02 - 03	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	129	0.83	04 - 04	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	237	1.52	05 - 07	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	177	1.13	08 - 10	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	69	0.44	11 - 11	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	413	2.64	12 - 18	
				Transportation Commodity															
01	<i>hhl</i>	0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	252	1.61	19 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 09/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI	<b>Contact Name:</b> MARION COLLINS
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$894.73
<b>Invoice Identifier:</b>	000300970
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	518	3.32	22 - 28	
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	64	0.41	29 - 29	
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	-0.0281	0.0000	0.0064	148	0.95	30 - 31	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	1,428	9.13	01 - 31	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	88	0.56	01 - 02	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	546	3.49	03 - 16	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	392	2.51	17 - 24	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	205	1.31	25 - 29	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Strtl D/T:</b> 09/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006	<b>Invoice Total Amount:</b> \$894.73
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000300970
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0281	0.0000	0.0064	148	0.95	30 - 31	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	6,696	42.85	01 - 31	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	275	1.76	01 - 01	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	282	1.81	02 - 02	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	250	1.60	03 - 03	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	389	2.49	04 - 04	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	867	5.55	05 - 07	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	285	1.82	08 - 08	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 09/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> Houston TX 77216-3142 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$894.73
<b>Invoice Identifier:</b>	000300970
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	265	1.70	09 - 09	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	289	1.85	10 - 10	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	404	2.59	11 - 11	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	728	4.66	12 - 13	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	221	1.41	14 - 14	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	410	2.62	15 - 15	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	3,073	19.67	16 - 22	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	390	2.50	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 09/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$894.73
<b>Invoice Identifier:</b>	000300970
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	439	2.81	24 - 24	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	1,956	12.52	25 - 28	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0281	0.0000	0.0064	417	2.67	29 - 31	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	224	1.43	10 - 10	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	443	2.84	15 - 16	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	586	3.75	15 - 15	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	586	3.75	17 - 17	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	67	0.43	10 - 10	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b>	\$894.73
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000300970
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	70	0.45	16 - 16	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	273	1.75	15 - 17	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	5,265	33.70	15 - 17	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	1,579	10.11	23 - 23	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	3,759	24.06	29 - 29	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	5,485	35.10	01 - 01	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	7,070	45.25	03 - 04	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	192	1.23	02 - 02	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 09/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006	<b>Invoice Total Amount:</b> \$894.73
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000300970
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	182	1.23	10 - 10	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	576	3.69	15 - 17	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	613	3.92	15 - 17	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	892	5.71	23 - 23	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY//	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	49	0.31	02 - 02	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY//	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	12,729	81.47	02 - 11	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY//	3005	16119		PGS-MIAMI			COT	0.0345	-0.0281	0.0000	0.0064	2,706	17.32	15 - 16	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	586	3.75	10 - 10	

150

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 09/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$894.73
<b>Invoice Identifier:</b>	000300970
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	1,755	11.23	10 - 10	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	1,755	11.23	31 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0281	0.0000	0.0064	448	2.87	10 - 10	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	465	2.98	01 - 31	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	250	1.60	01 - 25	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	80	0.51	26 - 29	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0281	0.0000	0.0064	100	0.64	30 - 31	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	4,526	28.97	01 - 31	

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 09/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$894.73
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<b>Account Number:</b>	52002364
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**Begin Transaction Date:** August 01, 2006

**End Transaction Date:** August 31, 2006

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	205	1.31	01 - 01	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	224	1.43	02 - 02	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	242	1.55	03 - 03	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	342	2.19	04 - 04	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	816	5.22	05 - 07	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	498	3.19	08 - 09	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	150	0.96	10 - 10	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	1,020	6.53	11 - 15	

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 09/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

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<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	936	5.99	16 - 21	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	1,253	8.02	22 - 28	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	159	1.02	29 - 29	
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0281	0.0000	0.0064	398	2.55	30 - 31	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	586	3.75	29 - 29	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	273	1.75	29 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	1,755	11.23	29 - 29	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	731	4.68	30 - 30	

153

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 09/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006	<b>Invoice Total Amount:</b> \$894.73
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000300970
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0281	0.0000	0.0064	2,706	17.32	30 - 31	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	930	5.95	01 - 31	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	5	0.03	01 - 01	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	120	0.77	02 - 07	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	45	0.29	08 - 10	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	20	0.13	11 - 11	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	75	0.48	12 - 16	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	100	0.64	17 - 21	

154

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# Florida Gas Transmission Company

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<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
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		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006	<b>Invoice Total Amount:</b> \$894.73
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<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 09/20/2006

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	161	1.03	22 - 28	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0281	0.0000	0.0064	90	0.58	29 - 31	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	236	1.51	01 - 01	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	256	1.64	02 - 02	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	238	1.52	03 - 03	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	341	2.18	04 - 04	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	723	4.63	05 - 07	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	189	1.21	08 - 08	

155

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A CrossCountry Energy/El Paso Energy Affiliate

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<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
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		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> MARION COLLINS
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
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				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	175	1.12	09 - 09	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	191	1.22	10 - 10	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	187	1.20	11 - 11	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	382	2.45	12 - 13	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	116	0.74	14 - 14	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	202	1.29	15 - 15	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	216	1.38	16 - 16	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	1,500	9.60	17 - 22	

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	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b>	\$894.73
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000300970
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/20/2006
<b>Begin Transaction Date:</b>	August 01, 2006	<b>End Transaction Date:</b>	August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	825	5.28	23	25
Transportation Commodity																			
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0281	0.0000	0.0064	1,878	12.02	26	31
Transportation Commodity																			
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0281	0.0000	0.0064	1,550	9.92	01	31
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	186	1.19	01	31
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	186	1.19	01	31
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	12	0.08	01	04
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	30	0.19	16	21
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	26	0.17	22	23

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmnt D/T:</b> 09/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-889-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006	<b>Invoice Total Amount:</b> \$894.73
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000300970
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Ldc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0281	0.0000	0.0064	40	0.26	24 - 28	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	225	1.44	01 - 01	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	300	1.92	02 - 02	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	317	2.03	03 - 03	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	384	2.46	04 - 04	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	846	5.41	05 - 07	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	699	4.47	08 - 10	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	253	1.62	11 - 11	

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006	<b>Contact Name:</b>	MARION COLLINS
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY		
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>			

<b>Invoice Total Amount:</b>	\$894.73
<b>Invoice Identifier:</b>	000300970
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rep Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	1,020	6.53	12 - 16	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	600	3.84	17 - 18	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	543	3.48	19 - 21	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	590	3.78	22 - 23	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	482	3.09	24 - 25	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	993	6.36	26 - 28	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0281	0.0000	0.0064	303	1.94	29 - 31	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	910	5.82	01 - 07	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt DJT:</b> 09/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006	<b>Invoice Total Amount:</b> \$894.73 <b>Invoice Identifier:</b> 000300970 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 09/20/2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date End Tran Date
	Transportation Commodity																	
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	160	1.02	08 - 09
	Transportation Commodity																	
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	360	2.30	10 - 11
	Transportation Commodity																	
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	560	3.58	12 - 15
	Transportation Commodity																	
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	210	1.34	16 - 18
	Transportation Commodity																	
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	290	1.86	19 - 23
	Transportation Commodity																	
01		0			3269	16138		PERRY			COT	0.0345	-0.0281	0.0000	0.0064	316	2.02	24 - 25
	Transportation Commodity																	
01	10034	10102		GULF SOUTH-ST. LAN	3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	744	4.76	01 - 31
	Transportation Commodity																	
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0281	0.0000	0.0064	76	0.49	01 - 01

Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

Billable Party:	006922736	Remit to Party:	006924518	Remit Addr:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Payee's Bank Account Number:	FLORIDA GAS TRANSMISSION COMPANY
						Payee's Bank ABA Number:	P.O. BOX 203142
						Payee's Bank:	Houston TX 77216-3142
						Payee's Name:	FLORIDA GAS TRANSMISSION COI
						Contact Name:	MARION COLLINS
						Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	September 10, 2006	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$894,73
Svc Req:	006922736	Charge Indicator:	BILL ON DELIVERY	Prev Inv ID:		Invoice Identifier:	000300970
Svc Req K:	104439					Account Number:	52002364
Svc CD:	FTS-1					Net Due Date:	09/20/2006
Begin Transaction Date:	August 01, 2006	End Transaction Date:	August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.			

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity													546	3.49	02 - 07	
01				Transportation Commodity													594	3.80	08 - 16	
01				Transportation Commodity													172	1.10	17 - 18	
01				Transportation Commodity													284	1.82	19 - 22	
01				Transportation Commodity													228	1.46	23 - 25	
01				Transportation Commodity													288	1.84	26 - 28	
01				Transportation Commodity													81	0.52	29 - 29	
01				Transportation Commodity													142	0.91	30 - 31	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b>	\$894.73
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000300970
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/20/2006

<b>Begin Transaction Date:</b>	August 01, 2006	<b>End Transaction Date:</b>	August 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	586	3.75	25 - 25	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0281	0.0000	0.0064	498	3.19	25 - 25	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	255292	71444		TEJAS/FGT CALHOUN			COT	0.0345	0.0018	0.0000	0.0363	200	7.26	02 - 02	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0281	0.0000	0.0064	5,774	36.95	08 - 09	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	586	3.75	24 - 24	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	92	0.59	24 - 24	
Transportation Commodity																			
31	32606	57391		NGPL VERMILION	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	1,261	8.07	24 - 24	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	8,661	55.43	05 - 07	

162

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 09/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$894.73
<b>Invoice Identifier:</b>	000300970
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	4,330	27.71	22	22
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0281	0.0000	0.0064	1,353	8.66	23	23
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	337605	78349		CROSSTEX ENERGY/I			COT	0.0345	0.0018	0.0000	0.0363	51	1.85	02	02
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	01	01
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	04	04
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	01	01
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	02	02
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0018	0.0000	0.0363	0	0.00	03	03

163

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 09/08/2006 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006

<b>Invoice Total Amount:</b>	\$894.73
<b>Invoice Identifier:</b>	000300970
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Transportation Commodity																				
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	17 - 18		
Transportation Commodity																				
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	19 - 21		
Transportation Commodity																				
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	22 - 22		
Transportation Commodity																				
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	24 - 24		
Transportation Commodity																				
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	25 - 28		
Transportation Commodity																				
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0018	0.0000	0.0363	0	0.00	30 - 31		
Transportation Commodity																				
										138,620.00 +										
										Mik Bounce		- 200.00 -								
										253.792										
										138,420.00 ✓										
																<b>Invoice Total Amount:</b>	138,620	894.73		

1691

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically identified, and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

*Please note - This is a credit*

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	09/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

# COPY

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5064	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	DPOA	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,606.16
<b>Invoice Identifier:</b>	01.90.000.23202.000 000300949
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	-0.0281	0.0000	0.0084	(250,962)	-1,606.16	01 - 01	
Transportation Commodity																			

**Invoice Total Amount:** (250,962) -1,606.16

✓

165

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

*Please note - This is a credit*

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> 09/08/2006 12:00 AM	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Remit Addr:</b> P.O. BOX 203142		<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094		
	<b>Payee:</b> 006924518					

# COPY

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b> <i>John P. 9/20/06</i> \$17,942.32
<b>Invoice Identifier:</b> <i>01.90.00022282.000</i> 000301277
<b>Account Number:</b> 52002364
<b>Net Due Date:</b> 09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	5,441	-114.81	01 - 01	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	22,989	-485.07	03 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	2,554	-53.89	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	7,664	-161.71	07 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	7,119	-150.21	08 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	2,414	-50.94	09 - 09	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	908	-19.16	10 - 10	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	2,080	-43.89	11 - 11	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	11,877	-250.61	12 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b>	\$17,942.32
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301277
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	2,727	-57.54	15 - 17	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	4,256	-89.80	19 - 19	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	1,419	-29.94	20 - 20	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0281	0.0000	-0.0211	4,279	-90.29	21 - 21	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	5,707	-120.42	16 - 16	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	5,000	-105.50	17 - 17	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	1,832	-38.66	22 - 22	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0281	0.0000	-0.0211	3,908	-82.46	23 - 24	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b>	\$17,942.32
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301277
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/20/2006

<b>Begin Transaction Date:</b>	August 01, 2006	<b>End Transaction Date:</b>	August 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	12,322	-259.99	01 - 02	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	10,454	-220.58	03 - 03	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	18,908	-398.96	04 - 05	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	6,592	-139.09	06 - 06	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	8,765	-184.94	07 - 07	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	18,483	-389.99	08 - 10	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	13,161	-277.70	11 - 11	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	48,288	-1,039.98	12 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b>	\$17,942.32
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301277
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	6,066	-127.99	20 - 20	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	12,322	-259.99	21 - 22	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	7,916	-167.03	23 - 23	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0281	0.0000	-0.0211	49,288	-1,039.98	24 - 31	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0281	0.0000	-0.0211	6,823	-143.97	28 - 28	
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0281	0.0000	-0.0211	11,323	-238.92	10 - 10	
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0281	0.0000	-0.0211	1,323	-27.92	15 - 15	
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0281	0.0000	-0.0211	3,029	-63.91	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Strt D/T:</b>	09/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b>	\$17,942.32
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301277
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/20/2006
<b>Begin Transaction Date:</b>	August 01, 2006	<b>End Transaction Date:</b>	August 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0281	0.0000	-0.0211	3,906	-82.42	30 - 31	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	78,660	-1,659.73	01 - 19	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	4,076	-86.00	20 - 20	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	-0.0281	0.0000	-0.0211	45,540	-960.89	21 - 31	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0281	0.0000	-0.0211	180	-3.80	02 - 02	
	Transportation Commodity																		
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0070	-0.0281	0.0000	-0.0211	800	-16.88	23 - 23	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0281	0.0000	-0.0211	3,478	-73.39	18 - 18	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0281	0.0000	-0.0211	11,323	-238.92	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Stmt D/T:</b> 09/08/2006 12:00 AM	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$17,942.32
<b>Invoice Identifier:</b>	000301277
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

**Begin Transaction Date:** August 01, 2006

**End Transaction Date:** August 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0281	0.0000	-0.0211	3,031	-63.95	25 - 25	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0281	0.0000	-0.0211	1,167	-24.62	01 - 03	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0281	0.0000	-0.0211	5,556	-117.23	04 - 07	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0281	0.0000	-0.0211	4,668	-98.50	08 - 19	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0281	0.0000	-0.0211	383	-8.08	20 - 20	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0281	0.0000	-0.0211	4,279	-90.29	21 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0018	0.0000	0.0088	2,440	21.47	26 - 26	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0018	0.0000	0.0088	3,210	28.25	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 09/08/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> September 10, 2006 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$17,942.32 <b>Invoice Identifier:</b> 000301277 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 09/20/2006
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**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0018	0.0000	0.0088	22,500	198.00	26 - 28	
	Transportation Commodity																		
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0281	0.0000	-0.0211	3,898	-82.25	01 - 01	
	Transportation Commodity																		
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0281	0.0000	-0.0211	1,949	-41.12	02 - 02	
	Transportation Commodity																		
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0281	0.0000	-0.0211	46,776	-986.97	03 - 14	
	Transportation Commodity																		
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0281	0.0000	-0.0211	1,949	-41.12	15 - 15	
	Transportation Commodity																		
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0281	0.0000	-0.0211	11,694	-246.74	16 - 18	
	Transportation Commodity																		
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0070	-0.0281	0.0000	-0.0211	3,898	-82.25	24 - 24	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	5,494	-115.92	01 - 01	

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	09/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b>	\$17,942.32
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301277
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	4,162	-87.82	02 - 02	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	2,177	-45.94	03 - 03	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	5,494	-115.92	04 - 04	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,072	-128.12	05 - 05	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	2,667	-56.27	06 - 06	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	5,600	-118.16	07 - 07	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	5,494	-115.92	08 - 08	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	5,220	-110.14	09 - 09	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 09/08/2006 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> September 10, 2006 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$17,942.32 <b>Invoice Identifier:</b> 000301277 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 09/20/2006
<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,995	-147.60	10 - 10	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	1,902	-40.13	11 - 11	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	730	-15.40	12 - 12	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	851	-17.96	13 - 13	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	458	-9.66	14 - 14	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	6,817	-143.84	15 - 15	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	5,900	-124.49	16 - 16	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	7,000	-147.70	17 - 17	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b>	\$17,942.32
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301277
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/20/2006

**Begin Transaction Date:** August 01, 2006      **End Transaction Date:** August 31, 2006      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	1,401	-29.56	18 - 18	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	1,358	-28.65	23 - 23	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	9,756	-205.85	24 - 25	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	2,531	-53.40	26 - 26	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	9,758	-205.89	27 - 28	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	4,880	-102.97	29 - 29	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0281	0.0000	-0.0211	9,758	-205.89	30 - 31	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	11,323	-238.92	29 - 29	

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006	<b>Invoice Total Amount:</b>	\$17,942.32
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000301277
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/20/2006
<b>Begin Transaction Date:</b>	August 01, 2006	<b>End Transaction Date:</b>	August 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01			0		295310		78155	RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	6,515	-137.47	01 - 01	
Transportation Commodity																			
01			0		295310		78155	RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	10,056	-212.18	02 - 02	
Transportation Commodity																			
01			0		295310		78155	RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	10,226	-215.77	08 - 09	
Transportation Commodity																			
01			0		295310		78155	RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	3,898	-82.25	19 - 19	
Transportation Commodity																			
01			0		295310		78155	RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	3,837	-80.96	20 - 20	
Transportation Commodity																			
01			0		295310		78155	RELIANT HOLOPAW			COT	0.0070	-0.0281	0.0000	-0.0211	11,694	-246.74	21 - 23	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	310450		78277	OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	12,400	-261.64	22 - 22	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	310450		78277	OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	12,400	-261.64	31 - 31	

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 09/08/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$17,942.32
<b>Invoice Identifier:</b>	000301277
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	1,949	-41.12	02 - 02	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	4,704	-99.25	09 - 09	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	13,500	-284.85	12 - 14	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	1,949	-41.12	15 - 15	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	5,616	-118.50	16 - 16	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	6,323	-133.42	17 - 17	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	1,700	-35.87	19 - 19	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	1,674	-35.32	20 - 20	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 09/08/2006 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> September 10, 2006
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> August 01, 2006	<b>End Transaction Date:</b> August 31, 2006

<b>Invoice Total Amount:</b>	\$17,942.32
<b>Invoice Identifier:</b>	000301277
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01			0		310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	1,700	-35.87	21 - 21	
Transportation Commodity																			
01			0		310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	13,365	-282.00	23 - 23	
Transportation Commodity																			
01			0		310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	1,077	-22.73	24 - 24	
Transportation Commodity																			
01			0		310450	78277		OLEANDER POWER C			COT	0.0070	-0.0281	0.0000	-0.0211	27,286	-575.74	25 - 31	
Transportation Commodity																			
01			0		360065	78375		TECO BAYSIDE			COT	0.0070	-0.0281	0.0000	-0.0211	10,971	-231.49	06 - 06	
Transportation Commodity																			
01			0		360065	78375		TECO BAYSIDE			COT	0.0070	-0.0281	0.0000	-0.0211	10,000	-211.00	15 - 15	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	05 - 07	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	17 - 17	

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	09/08/2006 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 10, 2006
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	-\$17,942.32
<b>Invoice Identifier:</b>	000301277
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/20/2006

<b>Begin Transaction Date:</b>	August 01, 2006	<b>End Transaction Date:</b>	August 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	29 - 31	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY#			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	01 - 31	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0018	0.0000	0.0088	0	0.00	01 - 31	
Transportation Commodity																			

<b>Invoice Total Amount:</b>	890,236	-17,942.32
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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S**

**FOR August 2006**

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2006.xls]Aug06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	31,988	\$6.48786	\$207,533.52
2		ACTUAL	31,988	\$6.48786	\$207,533.52
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	657,233	\$0.08161	\$53,636.99
5		ACTUAL	657,233	\$0.08161	\$53,636.66
6		DIFFERENCE	0		(\$0.33)
7	DEMAND	ACCRUED	821,248	\$0.35290	\$289,822.48
8		ACTUAL	821,248	\$0.35290	\$289,822.48
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,510,469		\$550,992.99
14		ACTUAL	1,510,469		\$550,992.66
15		DIFFERENCE	(0)		(\$0.33)

BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Attn: ED ELLIOTT

702 NORTH FRANKLIN STREET

TAMPA, FL 33602-0000

Billing Year : 2006

Billing Month : AUG

Summary

*Invoice No: 200608-002-0069227*

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	550,992.66
TOTAL		550,992.66

REMIT TO:

SOUTHERN NATURAL GAS COMPANY

PO BOX 102502

ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:

SOUTHERN NATURAL GAS COMPANY

PO BOX 2563

BIRMINGHAM, AL

ATTN:DORIS TATE

PHONE NUMBER (205) 325-3846

*wire 9/22/06*

WIRE INSTRUCTIONS :

*01-90-000-222-02-000*

*181*

## RESERVATION CHARGES

Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : AUG.  
 Billing Year : 2006

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
<b>Less :</b>				
	TRANSPORTATION C/R CREDIT	(9,500)	\$10.94000	(\$103,930.00)
Net FT Reservation Charges				\$289,822.48
<b>TOTAL CUSTOMER</b>				\$289,822.48

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.6

Pipeline Name	: SOUTHERN NATURAL GAS COMPANY	Billing Month	: AUG.
Customer ID.	: 006922736	Billing Year	: 2006
Customer Name	: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type	: MAINTENANCE CAPITAL SU
Contract ID.	: FSNG87	Package ID.	:

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
MAINTENANCE CAPITAL SURCHARGE	657,233	0.01000	6,572.33
<b>Total Surcharges</b>			<b>6,572.33</b>
<b>Total Commodity &amp; Surcharges</b>			<b>6,572.33</b> ✓

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : AUG.
Customer ID. : 006922736	Billing Year : 2006
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : OVERRUN
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
2	3	345	0.30000	103.50
<b>Total Deliveries</b>		345		103.50

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	345	0.00000	0.00
ACA	345	0.00180	0.62
<b>Total Surcharges</b>			0.62
<b>Total Commodity &amp; Surcharges</b>			<b>104.12</b>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : AUG.  
Billing Year : 2006  
Service Type : SGA TRANSITION SURCHAR  
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SOUTH GEORGIA TRANSITION	657,233	0.02500	16,430.83
<b>Total Surcharges</b>			<b>16,430.83</b>
<b>Total Commodity &amp; Surcharges</b>			<b>16,430.83</b>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400'

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : AUG.  
 Billing Year : 2006  
 Service Type : STANDARD FIRM  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	3	609,887	0.04600	28,054.80
1	3	35,241	0.03100	1,092.47
2	3	5,132	0.02600	133.43
3	3	6,628	0.01000	66.28
<b>Total Deliveries</b>		<b>656,888</b>		<b>29,346.98</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	656,888	0.00000	0.00
ACA	656,888	0.00180	1,182.40 ✓
<b>Total Surcharges</b>			<b>1,182.40</b>
<b>Total Commodity &amp; Surcharges</b>			<b>30,529.38 ✓</b>

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Customer ID. : 006922736

Billing Year : 2006  
 Billing Month : AUG

**A. Imbalance Percentage:** (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	659,318	657,233	0	0	0	2,085	0.21907	294,500
ESTIMATED IMBALANCE	633,299	642,776	0	0	0	(9,477)	1.02145	294,500

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	2,085	6.860	100.000	(7.34)	(15,303.90)
<b>Total</b>	<b>1.00000</b>	<b>2,085</b>				<b>(15,303.90)</b>

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	659,318	657,233	2,085	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
<b>Total</b>		<b>659,318</b>	<b>657,233</b>		<b>0</b>	<b>0</b>
Less Pool Transaction		0	0			
<b>Net</b>		<b>659,318</b>	<b>657,233</b>	<b>2,085</b>		

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OTHER ADJUSTMENT DETAILS

Customer ID : 006922736

Billing Month : AUG.

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2006

Transaction Description	PPA	Serv. Type	Description	Original Month-Year	Rec Zone C/O Tolerance	Del Zone C/O Tolerance	Adjustment Amount	Original Quantity	Original Rate	Revised Quantity	Revised Rate
CASHOUT	N		07/06 cash out adj for imbalance trade	JUL-06	2	5	110,153.22	16,843	(6.5400)	0	0.0000
CASHOUT	N		07/06 cash out adj for imbalance trade	JUL-06	0	2	112,684.20	17,230	(6.5400)	0	0.0000
<b>Total</b>							<b>222,837.42</b> ✓	<b>34,073</b>		<b>0</b>	

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ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S  
 FOR Aug 2006

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2006.xls]Aug06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(9,079)	7.46639	(\$67,787.35)
2		ACTUAL	(25,869)	8.20900	(\$212,358.65)
3		DIFFERENCE	(16,790)		(\$144,571.30)
4	COMM.-P/L-FT	ACCRUED	419,006	0.02166	\$9,076.40
5		ACTUAL	422,795	0.02980	\$12,600.17
6		DIFFERENCE	3,789		\$3,523.77
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	419,006		\$9,076.40
14		ACTUAL	422,795		\$12,600.17
15		DIFFERENCE	3,789		\$3,523.77
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	651,000	0.57012	\$371,147.50
20		ACTUAL	651,000	0.57012	\$371,147.50
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,060,927		\$312,436.55
23		ACTUAL	1,047,926		\$171,389.02
24		DIFFERENCE	(13,001)		(\$141,047.53)

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Gulfstream  
Natural Gas System

Invoice Identifier: 52242

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Ed Elliott  
702 North Franklin Street  
Tampa, FL 33602

# Gulfstream Natural Gas System, LLC

## Invoice Summary Statement

Accounting Period: Aug, 2006

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Invoice Date: 09/10/2006

Net Due Date: 09/20/2006

Contact Name/Phone: Stacey Woolcock / (713) 215-3443

Contact E-mail: stacey.c.woolcock@Williams.com

Aug, 2006

415148 PEOPLES GAS / 006922736

09/10/2006

09/20/2006

Stacey Woolcock / (713) 215-3443

stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$366,218.97 <i>804-05</i>
2	9042523	FT / FIRM TRANSPORTATION 6%	\$17,528.70 ↓
3	9000386	OT / CLC	(\$67,787.35) <i>801-01</i>
4	9000028	OB / OBA FGTCITY GATE INDEX	(\$144,571.30) ↓
Invoice Total Amount			<u>\$171,389.02</u>

Please make wire transfer payments

on Net Due Date: 09/20/2006 By Noon Central Standard Time  
Gulfstream Natural Gas System L.L.C.

*wire 9/20/06*

COPY

*01-90-000-232-02-000*

\* If you have a payment dispute, please print the Remittance Advice from our Internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

*06/1*

Run Date/Time: 9/7/2006 23:08:21

Report Number: I-1503



# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

1

Invoice Identifier: 52242  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Aug, 2006  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 09/10/2006  
 Net Due Date: 09/20/2006  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Du
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Payne Creek GZN1/1	LD TO SEC			08/01/2006 - 08/01/2006	10,000	0.02180	218.0
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	LD 41432			08/01/2006 - 08/01/2006	4,079	0.02180	88.92
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			08/01/2006 - 08/03/2006	3	0.02180	0.06
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CONS BASE 4			08/01/2006 - 08/10/2006	31,613	0.02180	689.14
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	8205175 Destin GZN1/1	9000041 Peoples - Combee Road GZN1/1	CONS BASE 4			08/01/2006 - 08/10/2006	6,404	0.02180	139.61

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

1  
LINE

Accounting Period: Aug, 2006

Invoice Identifier: 52242

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 8205219 CFG - Baseball City	CONS BASE 4			08/01/2006 - 08/14/2006	1,075	0.02180	23.44
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000020 Peoples - Reunion	CONS BASE 4			08/01/2006 - 08/31/2006	36,721	0.02180	800.58
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	CONS BASE 4			08/02/2006 - 08/02/2006	1,973	0.02180	43.01
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 8205193 Payne Creek	LD 41439			08/02/2006 - 08/02/2006	2,067	0.02180	45.06
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 8205193 Payne Creek	SEQUENT CA			08/02/2006 - 08/02/2006	4,933	0.02180	107.54
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	SEQUENT CA			08/02/2006 -	4,933	0.02180	107.54

*Bob*



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Aug, 2006

Invoice Identifier: 52242

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	Peoples - Hardee Pwr				08/02/2006			
1.00012	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	SEQUENT CA			08/02/2006 -	1,973	0.02180	43.01
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	Peoples - Hardee Pwr				08/02/2006			
1.00013	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205210	LD 41463/TEC			08/03/2006 -	10,000	0.02180	218.00
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	Calpine - Osprey				08/03/2006			
1.00014	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	LD 41480/HPP			08/03/2006 -	4,000	0.02180	87.20
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	Peoples - Hardee Pwr				08/03/2006			
1.00015	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	LD 4199/HPP 4			08/04/2006 -	14,080	0.02180	306.94
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	Peoples - Hardee Pwr				08/04/2006			
1.00016	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205193	PV 41519/SEC			08/05/2006 -	29,812	0.02180	649.90
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	Payne Creek				08/07/2006			
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							

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## Gulfstream Natural Gas System, LLC

### Invoice Detail Statement - Final

LINE

Accounting Period: Aug, 2006

Invoice Identifier: 52242

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			08/05/2006 - 08/24/2006	3,776	0.02180	82.29
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Payne Creek GZN1/1	PV 41541/SEC			08/08/2006 - 08/08/2006	8,000	0.02180	174.40
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Payne Creek GZN1/1	PV 41569/SEC			08/09/2006 - 08/09/2006	10,000	0.02180	218.00
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Payne Creek GZN1/1	PV 41617/SEC			08/10/2006 - 08/10/2006	5,000	0.02180	109.00
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	CONS BASE 4			08/10/2006 - 08/15/2006	18,032	0.02180	393.11
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	8205179 DEFS Mobile Bay	9000020 Peoples - Reunion	CONS BASE 4			08/11/2006 - 08/11/2006	730	0.02180	15.91

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
FINE

Accounting Period: Aug, 2006

Invoice Identifier: 52242

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000041 Peoples - Combee Road	CONS BASE 4			08/11/2006 - 08/11/2006	650	0.02180	14.17
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205193 Payne Creek	PV /SEC			08/11/2006 - 08/14/2006	536	0.02180	11.68
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205193 Payne Creek	SEQ CALL			08/11/2006 - 08/14/2006	19,732	0.02180	430.16
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205193 Payne Creek	SEQ CALL 40			08/11/2006 - 08/14/2006	19,732	0.02180	430.16
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	PV /SEC			08/11/2006 - 08/14/2006	7,356	0.02180	160.36
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	GZN1/1 8205175 Destin	GZN1/1 9000041 Peoples - Combee Road	CONS BASE 4			08/12/2006 - 08/14/2006	1,950	0.02180	42.51

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**



Accounting Period: Aug, 2006

Invoice Identifier: 52242

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00029	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	8205175 Destin	9000040 Peoples - S. Hills	CONS BASE 4			08/12/2006 - 08/31/2006	67,305	0.02180	1,467.27
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00030	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	8205175 Destin	9000540 Peoples - Hardee Pwr	PV 41701 /HP			08/15/2006 - 08/15/2006	10,000	0.02180	218.00
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00031	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	8205179 DEFS Mobile Bay	8205219 CFG - Baseball City	CONS BASE 4			08/15/2006 - 08/15/2006	100	0.02180	2.18
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00032	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	8205179 DEFS Mobile Bay	9000041 Peoples - Combee Road	CONS BASE 4			08/15/2006 - 08/15/2006	650	0.02180	14.17
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00033	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180)	8205175 Destin	9000540 Peoples - Hardee Pwr	PV 41720 /HP			08/16/2006 - 08/16/2006	12,000	0.02180	261.60
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
96/ 1.00034	1 Current Business (Transportation)	8205175	8205219	CONS BASE 4			08/16/2006 -	975	0.02180	21.28



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

1  
LINE

Accounting Period: Aug, 2006

Invoice Identifier: 52242

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	CFG - Baseball City				08/30/2006			
1.00035	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000041	CONS BASE 4			08/16/2006 -	9,750	0.02180	212.55
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	Peoples - Combee Road				08/30/2006			
1.00036	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	PV 41756 /HP			08/17/2006 -	7,000	0.02180	152.60
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	Destin	Peoples - Hardee Pwr				08/17/2006			
1.00037	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000040	SEQUENT CA			08/18/2006 -	754	0.02180	16.44
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - S. Hills				08/18/2006			
1.00038	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000540	SEQUENT CA			08/18/2006 -	4,292	0.02180	93.57
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - Hardee Pwr				08/18/2006			
1.00039	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000540	SEQUENT CA			08/18/2006 -	3,538	0.02180	77.13
	(COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - Hardee Pwr				08/18/2006			

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Aug, 2006

Invoice Identifier: 52242

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00040	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT CA			08/19/2006 - 08/21/2006	8,598	0.02180	187.44
1.00041	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQUENT CA			08/19/2006 - 08/21/2006	6,201	0.02180	135.18
1.00042	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQUENT CA			08/19/2006 - 08/21/2006	14,799	0.02180	322.62
1.00043	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	8205193 Payne Creek GZN1/1	SEC 41837			08/24/2006 - 08/24/2006	5,113	0.02180	111.46
1.00044	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			08/26/2006 - 08/26/2006	13	0.02180	0.28
1.00045	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	CONS BASE 4			08/29/2006 - 08/29/2006	1,381	0.02180	30.11

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
**LINE**

Accounting Period: Aug, 2006

Invoice Identifier: 52242

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00046	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			08/30/2006 -	22	0.02180	0.48
		DIGP 20" - Rock Road	Peoples - Vandolah				08/30/2006			
1.00047	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	GZN1/1 8205179	GZN1/1 8205219	CONS BASE 4			08/31/2006 -	100	0.02180	2.18
		DEFS Mobile Bay	CFG - Baseball City				08/31/2006			
1.00048	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	GZN1/1 8205179	GZN1/1 9000040	CONS BASE 4			08/31/2006 -	2,605	0.02180	56.79
		DEFS Mobile Bay	Peoples - S. Hills				08/31/2006			
1.00049	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00180) 26822 22314	GZN1/1 8205179	GZN1/1 9000041	CONS BASE 4			08/31/2006 -	650	0.02180	14.17
		DEFS Mobile Bay	Peoples - Combee Road				08/31/2006			
1.00050	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.93000)	GZN1/1	GZN1/1 9000541				08/31/2006 -	3,789	0.93000	3,523.77
			Peoples - Vandolah				08/31/2006			
1.00051	(Price Tier: 1) 828 Reservation (RES 0.55720)  10720 5721 (Price Tier: 1)	GZN1/1	GZN1/1 9000020				08/01/2006 -	1,085,000	0.55720	604,562.00
			Peoples - Reunion				08/31/2006			
			GZN1/1							

*Lines*

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

1  
LINE

Accounting Period: Aug, 2006

Invoice Identifier: 52242

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00052	828 Reservation (RES 0.53960)  (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1		108217901 9040743		08/01/2006 08/31/2006	<i>LN 2</i> (465,000)	0.53960	(250,914.00)
Contract Total Amount:								1,038,795Dth		<u>\$366,218.97</u>

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

LINE

**Invoice Identifier:** 52242  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Accounting Period:** Aug, 2006  
**Service Requester Contract Number:** 9042523  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 09/10/2006  
**Net Due Date:** 09/20/2006  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Code:** FT  
**Rate Schedule Description:** FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00180) (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	LD 41432			08/01/2006 - 08/01/2006	1,000	0.00730	7.30
2.00002	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00180) (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Payne Creek GZN1/1	LD 41439			08/02/2006 - 08/02/2006	1,000	0.00730	7.30
2.00003	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00180) (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	LD 41480/HPP			08/03/2006 - 08/03/2006	1,000	0.00730	7.30
2.00004	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00180) (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	LD 41499/HPP			08/04/2006 - 08/04/2006	1,000	0.00730	7.30
2.00005	828 Reservation (RES 0.56450) (Price Tier: 1)		8205219 CFG - Baseball City GZN1/1		108384901 9000107		08/01/2006 - 08/31/2006	31,000	0.56450	17,499.50
<b>Contract Total Amount:</b>								35,000Dth		<u>\$17,528.70</u>

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**



**Invoice Identifier:** 52242  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** OT  
**Rate Schedule Description:** CLC

**Accounting Period:** Aug, 2006  
**Service Requester Contract Number:** 9000386  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 09/10/2006  
**Net Due Date:** 09/20/2006  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	822 Cashout Majority BUY (MJB 7.46639) (Price Tier: 1)	GZN1/1					07/31/2006 - 07/31/2006	(9,079)	7.46639	(67,787.35)
<b>Contract Total Amount:</b>								(9,079)Dth		<u><b>(\$67,787.35)</b></u>

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# Gulfstream Natural Gas System, LLC

LINE

## Invoice Detail Statement - Final

**Invoice Identifier:** 52242  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** OB  
**Rate Schedule Description:** OBA FGTCITY GATE INDEX

**Accounting Period:** Aug, 2006  
**Service Requester Contract Number:** 9000028  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 09/10/2006  
**Net Due Date:** 09/20/2006  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 8.61056) (Price Tier: 1)		GZN1/1				08/01/2006 - 08/31/2006	(16,790)	8.61056	(144,571.30)
<b>Contract Total Amount:</b>								(16,790)Dth		<u>(\$144,571.30)</u>

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CENTRAL FLORIDA GAS COMPANY  
a division of CHESAPEAKE UTILITIES CORPORATION  
1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM  
P.O. Box 2562  
Tampa, FL 33601

Invoice Date: 09/12/06  
Account No.:

BILLING PERIOD: 8/01/2006 8/31/2006

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2006 July

FGT - Usage Charge	0 th x 5		0.00
Fuel Charge	1,252 th x 5	0.82326	1,030.31
GULFSTREAM IMBALANCE	50	0.76440	38.22

1,302 Therms

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SUBTOTAL UNAUTHORIZED OVERRUN 1,068.53

# BAY GAS STORAGE CO., LTD.

P.O. Box 1368  
Mobile, Alabama 36633

Fax  
251.478.5817

Telephone  
251.476.2720  
TECO PEOPLES GAS  
ATTN: ED ELLIOTT  
P. O. BOX 2562  
TAMPA, FL 33601

SEPTEMBER 12, 2006

INVOICE NUMBER:  
TEC 2008008

CUSTOMER NUMBER BGSC - 0035  
DETAIL OF BILLING FOR THE MONTH OF AUGUST 2006

	<u>DATE</u>	<u>MMBTU</u>	<u>RATE</u>	<u>BILLING</u>
PARK	8/20/06 - 8/28/06	73,425	0.250	\$ 18,356.25

TOTAL CURRENT BILLING	\$ 18,356.25
PAST DUE	0.00
TOTAL DUE	<u>\$ 18,356.25</u>

COPY

BEGINNING INVENTORY	PAL	0
PLUS:	<u>MMBTU</u>	
GAS SENT FOR INJECTION		73,425
LESS:		
FUEL CHARGE ON INJECTION		0
GAS WITHDRAWN		(68,799)
ENDING INVENTORY		<u>4,626</u>

By Check to:  
Bay Gas Storage Co., Ltd  
Attention: Lorna Hodges  
P. O. Box 1368  
Mobile, Alabama 36633

By Wire Transfer to:

Wire 10/3/06  
01-90-000-232-02-000

COPY

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PAYMENT IS DUE IN OUR OFFICE NO LATER THAN SEPTEMBER 28, 2006.  
PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

PEOPLES GAS SYSTEM  
CAPACITY DISCOUNT CREDIT FOR August 2006  
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN Sept 2006

13-Oct-06

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,058,431.0	0.00989	\$20,357.88

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PEOPLES GAS SYSTEM  
UNBUNDLED CAPACITY SALES  
IN THERMS

03-Oct-06

FOR September 2006

H:\GAS\_ACCT\PGA\Unbundled Capacity Sales,2006.xls]Sept'06

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 BG Energy	1,620,000.0	0.03955	\$64,071.00
2 BG Energy	1,230,000.0	0.07690	\$94,587.00
3 BG Energy	2,850,000.0	0.03647	\$103,930.00
4 FL Power & Light	4,500,000.0	0.05396	\$242,820.00
5 J.E.A.	3,000,000.0	0.03200	\$96,000.00
6 Totals	<u>13,200,000.0</u>		<u>\$601,408.00</u>

207

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 FOR August 2006

13-Oct-06

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	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jul'06	ACCRUED-Comm.	(38,615)	6.44400	(248,835.06)
2	Jul'06	ACTUAL-Comm.	(38,615)	6.44400	(\$248,835.06)
3	Aug'06	ACCRUED-Comm.	(263,616)	6.73900	(1,776,508.22)
4	JuL'06	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(302,231)		(2,025,343.28)
6	GRAND TOTAL	ACTUAL-Comm.	(38,615)		(\$248,835.06)
7	GRAND TOTAL	DIFF.-Comm.	263,616		\$1,776,508.22

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Florida Gas Transmission Company  
 5444 Westheimer Road  
 Houston, TX 77056-5306



PEOPLES GAS SYSTEM  
 A DIVISION OF TAMPA ELEC  
 ATTN: ED ELLIOTT P-7  
 PO BOX 2562  
 TAMPA FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
		09/13/2006

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
11403 July 2006 Imbalance Cash Out	09/10/2006		\$248,835.06	\$0.00	\$248,835.06
		TOTAL	\$248,835.06	\$0.00	\$248,835.06

THE FACE OF THIS DOCUMENT HAS A WHITE BACKGROUND. THE BACK HAS AN OFFICIAL WATERMARK.



Florida Gas Transmission Company  
 5444 Westheimer Road  
 Houston, TX 77056-5306

J.S. DOLLARS

CHECK DATE  
 09/13/2006

CHECK NUMBER

\*\*\*\*\*248,835 AND 06/100 DOLLARS\*\*\*\*\*

CHECK AMOUNT  
 \$248,835.06

OF  
 PEOPLES GAS SYSTEM  
 A DIVISION OF TAMPA ELEC  
 ATTN: ED ELLIOTT P-7  
 PO BOX 2562  
 TAMPA FL 33601-2562

209

Authorized Signature  
 Void After 60 Days





**FLORIDA GAS TRANSMISSION COMPANY**  
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID:	006924518	Contact Name:	MARION COLLINS	Stmt D/T:	09/06/2006 07:42:06 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	713-989-2094		
Acct Month:	082006	Legal Entity Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number:	006922736
		LE Number:	4120		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(86,364)	(166)	0	(86,364)	(166)	5,991,821	3,143,313	9,136,414	(86,530)	0	1.00	
WESTERN DELIVERY	0	(197)	0	0	(197)	0	0	0	(197)	0	1.00	
RECEIPT POINT IMBALAN	(556)	0	0	(556)	0	3,432,439	841,889	4,346,899	(556)	0	1.00	
NO NOTICE	48,668	0	0	48,668	0	0	0	0	48,668	0	1.00	

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
NO NOTICE NETTING Market	(48,668)	0.00	0.0000	0.0000	0.0000		0.00
NO NOTICE NETTING No Notice	48,668	0.00	0.0000	0.0000	0.0000		0.00
CASH-IN-CASH-OUT Market	(37,862)	1.00	6.4440	0.0000	0.0000		(243,982.73)
CASH-IN-CASH-OUT Receipt	(556)	1.00	6.4440	0.0000	0.0000		(3,582.86)
CASH-IN-CASH-OUT Western	(197)	1.00	6.4440	0.0000	0.0000		(1,269.47)
<b>Total Amount:</b>							<b>(248,835.06)</b>

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PEOPLES GAS SYSTEM  
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION  
 FOR August 2006  
 IN DTH'S

13-Oct-06

H:\GAS\_ACCT\PGA\[Bookouts Payable-for Calendar Year 2006.xls]Jul06est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Conoco Phillips	ACCRUAL	Jul'06	0	7.67000	\$0.00
2	Conoco Phillips	ACTUAL	Jul'06	(34,073)	7.67000	(\$261,339.91)
3	GRAND TOTAL	ACCRUAL	Jul'06	0		\$0.00
4	GRAND TOTAL	ACTUAL	Jul'06	(34,073)		(\$261,339.91)
5	GRAND TOTAL	DIFFERENCE	Jul'06	(34,073)		(\$261,339.91)

211



Invoice

Conoco Phillips  
600 North Dairy Ashford  
Houston, TX 77079  
Attn: Claudia Botero

Invoice Date:

09/14/2006

Invoice for Imbalance Book-Out for the Month of July 2006

Description	Volume (in DTH)	Price	Amount Due
nat Pipeline	34,073	\$7.6700	\$261,339.91
<b>Total Amount Due.</b>			<u>\$261,339.91</u>

For Payment by Check:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR August 2005  
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
 IN THERMS  
 DETERMINED IN September 2006

04-Oct-06

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(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average Rate	(E) Amount Due <u>ITS Customers</u>
ITS Customers	1,441,122.0	0.67171	\$968,022.12

PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR August 2006  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS  
 DETERMINED IN September 2006  
 H:\GAS\_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2006.xls]Sep\_Aug06Act

28-Sep-06

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	3,904.6	0.71800	\$2,803.50
2 Florida Power & Light	36,487.3	0.71800	\$26,197.88
3 Houston Energy	32,378.0	0.71800	\$23,247.40
4 Mirabito Gas & Electric	10,656.5	0.71800	\$7,651.37
5 Southwest Natural Gas	0.1	0.71800	\$0.07
6 State of Florida	62,822.3	0.71800	\$45,106.41
<hr/>			
7 <b>TOTAL</b>	<b>146,248.8</b>		<b>\$105,006.63</b>

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