



Florida City Gas

933 East 25th Street
Hialeah, FL 33013
305 835 3613 phone
305 691 7335 fax
www.floridacitygas.com

October 20, 2006

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 060003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of September 2006.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DATE

09688 OCT 23 8

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

**SCHEDULE A-1
(REVISED 6/08/94)**

	JANUARY 06		Through		DECEMBER 06				
	CURRENT MONTH: 09/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	22,597	22,597	100.00	-	224,104	224,104	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,988,683	3,994,973	2,006,290	50.22	22,635,396	41,260,307	18,624,911	45.14
5	DEMAND (Line 32 A-1 support detail)	458,221	446,561	(11,660)	(2.61)	5,361,528	5,142,914	(218,614)	(4.25)
6	OTHER (Line 40 A-1 support detail)	-	8,957	8,957	100.00	910,284	94,571	(815,713)	(862.54)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,446,904	4,473,088	2,026,184	45.30	28,907,208	46,721,896	17,814,688	38.13
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,843)	(2,742)	(899)	32.79	(16,075)	(25,633)	(9,558)	37.29
14	TOTAL THERM SALES	2,388,961	4,470,346	2,081,385	46.56	33,326,848	46,696,263	13,369,415	28.63
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,692,427	3,260,797	568,370	17.43	28,189,769	32,338,611	4,148,842	12.83
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,713,647	3,256,497	542,850	16.67	28,355,060	32,294,611	3,939,551	12.20
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	8,897,400	8,897,400	-	-	104,337,560	103,303,880	(1,033,680)	(1.00)
20	OTHER Commodity (Line 40 A-1 support detail)	-	6,300	6,300	100.00	670,138	61,800	(608,338)	(984.37)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,713,647	3,262,797	549,150	16.83	29,025,198	32,356,411	3,331,213	10.30
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,363)	(2,000)	363	(18.15)	(17,131)	(18,000)	(869)	4.83
27	TOTAL THERM SALES (24-26 Estimated only)	2,796,064	3,260,797	464,733	14.25	31,053,010	32,338,411	1,285,401	3.97
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00693	0.00693	100.00	-	0.00693	0.00693	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.73285	1.22677	0.49392	40.26	0.79828	1.27762	0.47934	37.52
32	DEMAND (5/19)	0.05150	0.05019	(0.00131)	(2.61)	0.05139	0.04978	(0.00161)	(3.23)
33	OTHER (6/20)	#DIV/0!	1.42175	#DIV/0!	#DIV/0!	1.35835	1.53028	0.17193	11.24
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.90170	1.37094	0.46924	34.23	0.99593	1.44398	0.44805	31.03
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.77994	1.37100	0.59106	43.11	0.93836	1.42406	0.48570	34.11
40	TOTAL THERM SALES (11/27)	0.87512	1.37178	0.49666	36.21	0.93090	1.44478	0.51388	35.57
41	TRUE-UP (E-2)	0.07572	0.07572	-	-	0.07572	0.07572	-	-
42	TOTAL COST OF GAS (40+41)	0.95084	1.44750	0.49666	34.31	1.00662	1.52050	0.51388	33.80
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.95562	1.45478	0.49916	34.31	1.01168	1.52815	0.51647	33.80
45	PGA FACTOR ROUNDED TO NEAREST .001	0.956	1.455	0.499	34.30	1.012	1.528	0.516	33.77

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 06		Through		DECEMBER 06			
		CURRENT MONTH: 09/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	-	21,719	21,719	100.00	-	205,083	205,083	100.00
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-
3	SWING SERVICE	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	1,988,683	2,166,143	177,460	8.19	22,635,396	25,587,547	2,952,151	11.54
5	DEMAND	458,221	452,024	(6,197)	(1.37)	5,361,528	5,321,177	(40,351)	(0.76)
6	OTHER	-	8,957	8,957	100.00	910,284	94,121	(816,163)	(867.14)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,446,904	2,648,843	201,939	7.62	28,907,208	31,207,928	2,300,720	7.37
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,843)	(1,560)	283	(18.14)	(16,075)	(17,528)	(1,453)	8.29
14	TOTAL THERM SALES	2,388,961	2,647,283	258,322	9.76	33,326,848	31,190,400	(2,136,448)	(6.85)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,692,427	3,391,759	699,332	20.62	28,189,769	31,403,084	3,213,315	10.23
16	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE	-	-	-	-	-	-	-	-
18	COMMODITY (Other)	2,713,647	3,391,759	678,112	19.99	28,355,060	31,403,084	3,048,024	9.71
19	DEMAND	8,897,400	8,897,400	-	-	104,337,560	104,879,040	541,480	0.52
20	OTHER	-	6,300	6,300	100.00	670,138	61,300	(608,838)	(993.21)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,713,647	3,398,059	684,412	20.14	29,025,198	31,464,384	2,439,186	7.75
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,363)	(2,000)	363	-	(17,131)	(18,000)	(869)	4.83
27	TOTAL THERM SALES (24-26 Estimated only)	2,796,064	3,396,059	599,995	17.67	31,053,010	31,446,384	393,374	1.25
CENTS PER THERM									
28	COMMODITY (Pipeline)	-	0.00640	0.00640	100.00	-	0.00653	0.00653	100.00
29	NO NOTICE SERVICE	-	-	-	-	-	-	-	-
30	SWING SERVICE	-	-	-	-	-	-	-	-
31	COMMODITY (Other)	0.73285	0.63865	(0.09420)	(14.75)	0.79828	0.81481	0.01653	2.03
32	DEMAND	0.05150	0.05080	(0.00070)	(1.38)	0.05139	0.05074	(0.00065)	(1.28)
33	OTHER	#DIV/0!	1.42175	#DIV/0!	#DIV/0!	1.35835	1.53542	0.17707	11.53
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	-	-	-	-	-	-	-	-
35	DEMAND	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST	0.90170	0.77952	(0.12218)	(15.67)	0.99593	0.99185	(0.00408)	(0.41)
38	NET UNBILLED	-	-	-	-	-	-	-	-
39	COMPANY USE	0.77994	0.78000	0.00006	0.01	0.93836	0.97378	0.03542	3.64
40	TOTAL THERM SALES	0.87512	0.77998	(0.09514)	(12.20)	0.93090	0.99242	0.06152	6.20
41	TRUE-UP	0.07572	0.07572	-	-	0.07572	0.07572	-	-
42	TOTAL COST OF GAS	0.95084	0.85570	(0.09514)	(11.12)	1.00662	1.06814	0.06152	5.76
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES	0.95562	0.86000	(0.09562)	(11.12)	1.01168	1.07351	0.06183	5.76
45	PGA FACTOR ROUNDED TO NEAREST .001	0.956	0.860	(0.096)	(11.16)	1.012	1.074	0.062	5.77

COMPANY:
FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 06 THROUGH DECEMBER 06

CURRENT MONTH: 09/06

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,697,340	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(2,550)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,363)	0.00	0.00000
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,692,427	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,694,790	1,954,395.02	0.72525
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(59,970.00)	(38,644.67)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	81,190	56,664.08	
22 Other Shippers (Line 85 Page 10)	0.00	18,111.56	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,363)	(1,843.10)	0.77998
24 TOTAL COMMODITY (Other)	2,713,647	1,988,682.89	0.73285
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	8,897,400	452,737.18	0.05088
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,154.95	
32 TOTAL DEMAND	8,897,400	458,220.93	0.05150
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	0	(785,029.99)	0.00000
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		785,029.99	
39 Other		0.00	
40 TOTAL OTHER	0	0.00	#DIV/0!
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 06 Through DECEMBER 06

PAGE 4 OF 11

	CURRENT MONTH: 09/06		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,988,683	2,175,100	186,417	8.57%	23,545,680	25,681,668	2,135,988	8.32%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	458,221	473,743	15,522	3.28%	5,361,528	5,526,260	164,732	2.98%
3 TOTAL	2,446,904	2,648,843	201,939	7.62%	28,907,208	31,207,928	2,300,720	7.37%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,388,961	2,647,283	258,322	9.76%	33,326,848	31,190,400	(2,136,448)	-6.85%
5 TRUE-UP (COLLECTED) OR REFUNDED	(276,830)	(276,830)	-	0.00%	(2,491,470)	(2,491,470)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,112,131	2,370,453	258,322	10.90%	30,835,378	28,698,930	(2,136,448)	-7.44%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(334,773)	(278,390)	56,383	-20.25%	1,928,170	(2,508,998)	(4,437,168)	176.85%
8 INTEREST PROVISION-THIS PERIOD (21)	14,421	(1,526)	(15,947)	1045.02%	69,837	(12,436)	(82,273)	661.57%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,313,940	(346,859)	(3,660,799)	1055.41%	(1,661,171)	(319,981)	1,341,190	-419.15%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	276,830	276,830	-	0.00%	2,491,470	2,491,470	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	442,112	-	(442,112)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,270,418	(349,945)	(3,620,363)	1034.55%	3,270,418	(349,945)	(3,620,363)	1034.55%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,313,940	(346,859)	(3,660,799)	1055.41%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,255,997	(348,419)	(3,604,416)	1034.51%				
14 TOTAL (12+13)	6,569,937	(695,278)	(7,265,215)	1044.94%				
15 AVERAGE (50% OF 14)	3,284,969	(347,639)	(3,632,608)	1044.94%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05270	0.05270	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05260	0.05260	-	0.00%				
18 TOTAL (16+17)	0.10530	0.10530	-	0.00%				
19 AVERAGE (50% OF 18)	0.05265	0.05265	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00439	0.00439	-	0.00%				
21 INTEREST PROVISION (15x20)	14,421	(1,526)	(15,947)	1045.02%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	(G) COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1	FGT		FTS-1								16.87
2	Sequent Energy Management	System Supply	FTS	2,697,340		2,697,340	1,954,395.02	-3,236.81	455,065.98	3,236.81	72.46
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,697,340	-	2,697,340	1,954,395	(3,237)	455,066	3,237	89.33

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/06 Through 12/31/06

CURRENT MONTH: 09/06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	8,991	8,744	269,734	262,316	7.2456	7.4505
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	TOTAL	8,991	8,744	269,734	262,316	7.2456	7.4505
				WEIGHTED AVERAGE		7.2456	7.4505

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 06 Through		DECEMBER 06					
CURRENT MONTH: 09/06		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A) ACTUAL		(B) ESTIMATE		(C) AMOUNT		(D) %		(E) ACTUAL	
(F) ESTIMATE		(G) AMOUNT		(H) %					
THERM SALES (FIRM)									
1 RESIDENTIAL	1,111,790	1,328,246	216,456	19.47%	13,484,417	15,053,825	1,569,408	11.64%	
2 GAS LIGHTS	1,595	1,900	305	19.12%	14,701	15,200	499	3.39%	
3 COMMERCIAL	1,592,001	1,974,557	382,556	24.03%	16,669,956	18,083,560	1,413,604	8.48%	
4 LARGE COMMERCIAL	90,678	22,700	(67,978)	-74.97%	883,936	249,300	(634,636)	-71.80%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	2,400	2,400	0.00%	
6 TOTAL FIRM	2,796,064	3,327,703	531,639	19.01%	31,053,010	33,404,285	2,351,275	7.57%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,817,691	1,783,720	(33,971)	-1.87%	16,958,554	17,190,070	231,516	1.37%	
11 SMALL COMMERCIAL TRANSP. FI	1,674,317	2,169,000	494,683	29.55%	16,550,292	20,024,460	3,474,168	20.99%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	2,714	1,000	(1,714)	-63.15%	20,590	10,500	(10,090)	-49.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	757,952	679,500	(78,452)	-10.35%	6,504,537	6,455,300	(49,237)	-0.76%	
18 SPECIAL CONTRACT TRANSP.	30,340	108,300	77,960	256.95%	285,250	751,290	466,040	163.38%	
19 TOTAL TRANSPORTATION	4,283,014	4,741,520	458,506	10.71%	40,319,223	44,431,620	4,112,397	10.20%	
TOTAL THERMS SALES & TRANSP.	7,079,078	8,069,223	990,145	13.99%	71,372,233	77,835,905	6,463,672	9.06%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	97,293	97,229	(64)	-0.07%	94,653	97,505	2,852	3.01%	
21 GAS LIGHTS	29	221	192	662.07%	30	196	166	553.33%	
22 COMMERCIAL	4,208	4,262	54	1.28%	4,118	4,194	76	1.85%	
23 LARGE COMMERCIAL	6	6	-	0.00%	4	6	2	50.00%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%	
25 TOTAL FIRM	101,537	101,719	182	0.18%	98,806	101,902	3,096	3.13%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	71	72	1	1.41%	72	72	-	0.00%	
30 SMALL COMMERCIAL TRANSP. FI	1,477	1,498	21	1.42%	1,447	1,498	51	3.52%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	2	3	1	50.00%	1	3	2	200.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	7	7	-	0.00%	7	7	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	3	1	50.00%	
38 TOTAL TRANSPORTATION	1,559	1,582	23	1.48%	1,529	1,583	54	3.53%	
TOTAL CUSTOMERS	103,096	103,301	206	0.20%	100,335	103,485	3,150	3.14%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	11	14	3	27.27%	16	17	1	6.25%	
40 GAS LIGHTS	55	-	(55)	-100.00%	54	-	(54)	-100.00%	
41 COMMERCIAL	378	463	85	22.49%	450	479	29	6.44%	
42 LARGE COMMERCIAL	15,113	3,783	(11,330)	-74.97%	24,554	4,617	(19,937)	-81.20%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	25,601	24,774	(827)	-3.23%	26,171	26,528	357	1.36%	
47 SMALL COMMERCIAL TRANSP. FI	1,134	1,448	314	27.69%	1,271	1,485	214	16.84%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	1,357	333	(1,024)	-75.46%	2,288	389	(1,899)	-83.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	108,279	97,071	(11,208)	-10.35%	103,247	102,465	(782)	-0.76%	
54 SPECIAL CONTRACT	15,170	54,150	38,980	256.95%	15,847	27,826	11,979	75.59%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 06

through

DECEMBER 06

**SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11**

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0480	1.0383	1.0373	1.0354	1.0344	1.0363	1.0363	1.0354	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0840	1.0740	1.0730	1.0710	1.0700	1.0720	1.0720	1.0710			

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs								
2	Contract #5034	FTS 1		2,697,340		0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0		0.00000	0.00		
3A	Back to Back / No Notice						n/a	n/a	
4	Total Firm:				2,697,340			0.00	()
MEMO: FGT Fixed charges paid on 10th of month									
5	FTS-1 Demand - System supply	Miami		4,533,300		0.03955	179,292.02		()
6	" Capacity release			0		---	0.00		
7	" System supply	Treasure Coast		240,300		0.03955	9,503.87		()
8	" System supply	Brevard		1,423,800		0.03955	56,311.29		()
9	" " "	Merritt Sq.		0		0.03955	0.00		()
10	Total FTS-1 demand				6,197,400			245,107.18	
11									
12	FTS-2 Demand - System supply	Miami		2,700,000		0.07690	207,630.00		()
13	FTS-2 Demand - Capacity release			0		---	0.00		
14									
15	Total FTS-2 demand				2,700,000			207,630.00	
16									
17									
18	FGT Fuel Surcharge							2,328.80	
19									
20									
21	Total fixed charges				8,897,400			455,065.98	()
22									
23	OTHER SUPPLIERS:								
24					THERMS	AMOUNT			
25	Sequent Energy Management				2,697,340			1,954,395.02	()
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45	Total costs:				2,697,340			1,954,395.02	
46									
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)							2,409,461.00	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 09/06

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 09/06	2,697,340.0		-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 08/06	(2,692,370.0)		-	-			
3	FTS-1 & FTS-2 Commodity 08/06	2,689,820.0		-	-			
4		2,694,790.0			-			
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 09/06	8,897,400.0		455,065.98	455,065.98			
7	Reverse FTS-1 & FTS-2 Demand accr 08/06	(9,193,980.0)		(470,157.21)	(470,157.21)			
8	FTS-1 & FTS-2 Demand 08/06	9,193,980.0	467,828.41		467,828.41	B1 (1)		
9								
10	TOTAL FGT DEMAND	8,897,400.0			452,737.18			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge - 08/06		2,328.80		2,328.80	B1 (1)		
20					-			
21	TECO - Peoples Gas - 07/06		6,877.83	(6,877.83)	-	B2		
22	TECO - Peoples Gas - Miramar Hosp 07/06		44,291.83	(44,291.83)	-	B3		
23	TECO - Peoples Gas - Miramar Hosp 02/05-06/06		785,029.99	(785,029.99)	-	B4		
24	Reverse Sequent - 08/06	(2,692,370.0)		(2,044,899.09)	(2,044,899.09)			
25					-			
26	Sequent - 08/06	2,800,170.0	2,041,615.45		2,041,615.45	B1 (2)		
27					-			
28					-			
29	The Associated Gas Distr. Of Florida	-	21,395.20		21,395.20			
30								
31								
32								
33								
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85	Net Activity	107,800.00			18,111.56			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,697,340.0		1,954,395.02	1,954,395.02			
88								
89	Total purchases & accruals -	2,694,790.0	3,369,367.51	(941,794.95)	2,427,572.56			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 09/06

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1	Accrue Cash outs - 08/06	81,190.0		57,628.74	57,628.74	B5		
2	Reverse Cash outs - 10/05	(30,370.0)		(42,867.25)	(42,867.25)			
3	ReAccrue Cash outs - 10/05	30,370.0		42,867.25	42,867.25	B6		
4	Reverse TPS Accrual - 11/05	(80.0)		(81.40)	(81.40)			
5	TPS Re Accrual - 11/05	80.0		81.40	81.40	B7		
6	Reverse TPS Accrual - 12/05	(3,260.0)		(2,967.90)	(2,967.90)			
7	ReAccrue TPS & Payment Cash outs - 12/05	3,260.0		2,967.90	2,967.90	B8		
8	Reverse TPS Accrual - 04/06	(19,130.0)		(13,712.38)	(13,712.38)			
9	TPS Re Accrual - 04/06	19,130.0		13,712.38	13,712.38	B9		
10	Reverse TPS Re Accrual - 05/06	(21,510.0)		(13,752.28)	(13,752.28)			
11	Re-Accrue TPS & Payment - 05/06	21,510.0		13,752.28	13,752.28	B10		
12	Reverse TPS Accrual - 06/06	(52,140.0)		(27,398.52)	(27,398.52)			
13	Re-Accrue Cash outs - 06/06	52,140.0		27,398.52	27,398.52	B11		
14	Reverse Cash outs - 07/06	27,080.0		42,151.93	42,151.93			
15	Re-Accrue Cash outs - 07/06	(27,080.0)		(42,151.93)	(42,151.93)	B12		
	Reverse 9/05 FPUC Cashout Pmt in 2/06 Vchr 45037492			(964.66)	(964.66)			
16	Total overtenders	0.00	81,190.00	(964.66)	57,628.74	56,664.08		
BALANCING CHARGES								
17								
18								
19	Total balaincing charges	0.0	0.0	0.00	0.00			
BOOK-OUT TRANSACTIONS								
21	FGT - Imbalance - 06/06	(59,970.0)		(38,644.67)	(38,644.67)	B1 (3)		
22								
23								
24								
25	Total book-outs	0.0	(59,970.0)	(38,644.67)	(38,644.67)			
STORAGE TRANSACTIONS								
26								
27	Hattiesburg - 07/06	0.0		3,154.95	3,154.95	B13		
28								
29								
30								
31								
32								
33	Total storage costs	0.0		0.00	3,154.95	3,154.95		
34								
35			2,716,010.0	3,329,758.18	(881,011.26)	2,448,746.92		
36				(a)	(b)			
37								
38	Total Gas Cost - (a + b):			2,448,746.92				
39				0.00				
40	50% margin sharing							(For information only)
41	Company Use 07/06		(2,363.0)	(1,843.10)				
42	Company Use - Adj.		0.0	0.00				
43								
44	Total PGA Gas Cost - (Ln 34 through 41):		2,713,647.00	2,446,903.82				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900

 Houston, TX 77002-4374

 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711


BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569

 Atlanta, GA 30302

 Contact: Gena Corbett
 Phone: 404.584.4297
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 Wachovia, N.A.

 ABA #: 061000227
 Acct #: 2079900425947


 Netted Invoice
 Invoice #: 203776
 Invoice Date: 9/15/2006
 Due Date: 9/25/2006
 Delivery Period: Aug-06

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
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COMMODITY PURCHASES

COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.9100	FGT Z1	153,515	FOM	\$ 1,060,788.65	1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	FOM	\$ -	2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.4900	FGT Z3	104,246	FOM	\$ 780,802.54	3
									257,761		\$ 1,841,591.19	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	GDA/FP	\$ -	4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	GDA/FP	\$ -	5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$8.4901	FGT Z3	33,717	GDA/FP	\$ 286,261.57	6
									33,717		\$ 286,261.57	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.5400	FGT Z1	(2,166)	Turnback	\$ (14,165.64)	7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ -	8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.5387	FGT Z3	(9,295)	Turnback	\$ (70,071.82)	9
									(11,461)		\$ (84,237.46)	
									280,017		\$ 2,043,615.30	

TRANSPORTATION

COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0064	FTS-1	112,968	FOM	\$ 723.00	10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	-\$0.0211	FTS-2	135,031	FOM	\$ (2,849.15)	11
									247,999		\$ (2,126.16)	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0064	FTS-1	23,762	GDA/FP	\$ 152.08	12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	-\$0.0211	FTS-2	8,682	GDA/FP	\$ (183.19)	13
									32,444		\$ (31.11)	
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-1	(2,166)	Turnback	\$ -	14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	-\$0.0169	FTS-2	(9,295)	Turnback	\$ 157.43	15
									(11,461)		\$ 157.43	
									268,982		\$ (1,999.85)	
											\$ 2,041,615.45	

DEMAND CHARGES

COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31					\$ 470,157.21	16
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MISCELLANEOUS

Cashout FGT - Jul06	Sell	ksanders	Florida Gas Transmission Company	FGT			\$6.4440		(5,997)		\$ (38,644.67)	17
Imbalance trade	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ -	18
	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ -	19

(B1)

Sub Total "Other Charges" \$ 431,512.54

Total Due \$ 2,473,127.99



3 D

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
8,576.47

STATEMENT DATE
08/02/06

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

FLORIDA CITY GAS- A/P
MIAMI REGION #036200-BU #P0053

010122 00648071 000857647

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

Entered by: 8/11/06
Date: 2846
Req # UM 2
PO # _____
Date to A/P: _____
Remarks: _____

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747
AMOUNT NOW DUE
8,576.47

THIS MONTH'S CHARGE
DUE BEFORE
08/23/06

ACCOUNT NUMBER
00648071

AVERAGE DAILY
THERM USAGE
JUL 06 109.1
JUL 05 108.6

NEXT SCHEDULED
READ DATE
08/31/06

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--
TO 07/31/06 NUMBER OF DAYS 31 STATEMENT DATE 08/02/06

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 64448 61247 3201 1.0540 1.00250 3382.3
TOTAL THERMS = 3382.3

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 9414.85
PAYMENT 5102.75-
CUSTOMER CHARGE
DISTRIBUTION 3382.3 THMS @ 0.14842 100.00
PGA 3382.3 THMS @ 1.06368 3597.69
TOTAL GAS CHARGES 4199.69
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 4199.69
LATE PAYMENT FEE 64.68
TOTAL BALANCE DUE 8576.47

** 4312.10 WAS PAST DUE ON 07/24/06 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

B2



PEOPLES GAS

P.O. Box 31017
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
5,735.77

STATEMENT DATE
08/02/06

PAYABLE UPON RECEIPT

010122 00648097 000573577

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

FLORIDA CITY GAS- A/P
MIAMI REGION #036200-BU #PO053

Entered by: MS
Date: 8/11/06
Req # 2846 LINE 1
PO # _____
Date to A/P: _____
Remarks: _____

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
5,735.77

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
08/23/06

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
07/31/06 31 08/02/06

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVERT = USED
ZTQ74899 78175 76162 2013 1.0540 1.00250 2127.0
TOTAL THERMS = 2127.0

AVERAGE DAILY
THERM USAGE
JUL 06 68.6
JUL 05 75.1

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 7208.91
PAYMENT 4196.47-
CUSTOMER CHARGE 100.00
DISTRIBUTION 2127.0 THMS @ 0.14842 315.69
PGA 2127.0 THMS @ 1.06368 2262.45
TOTAL GAS CHARGES 2678.14
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2678.14
LATE PAYMENT FEE 45.19
TOTAL BALANCE DUE 5735.77

NEXT SCHEDULED
READ DATE
08/31/06

** 3012.44 WAS PAST DUE ON 07/24/06. **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

B2



3 E

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
829,321.82

STATEMENT DATE
08/04/06

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010104 15791056 082932182

PIVOTAL UTILITY HOLDINGS, INC. *MI*
FLORIDA CITY GAS
955 E 25TH ST
HIALEAH FL 33103

AS
8/11/06
2846 *Line 4*
Date: _____
Req # _____
PO # _____
Date Paid _____
Remarks _____

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 1901 SW 172ND AVE
ADDRESS MIRAMAR FL 33029-5592

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
08/04/06	39	08/04/06

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZTE87908	125531 90940		34591		1.0540		1.00000		36458.9
TOTAL THERMS =									36458.9

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	785029.99
PAYMENT	0.00
CUSTOMER CHARGE	100.00
DISTRIBUTION 36458.9 THMS @	0.14842 5411.23
PGA 36458.9 THMS @	1.06368 38780.60
TOTAL GAS CHARGES	44291.83
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	44291.83
TOTAL BALANCE DUE	829321.82

AMOUNT NOW DUE
829,321.82

THIS MONTH'S CHARGE
DUE BEFORE
08/27/06

ACCOUNT NUMBER
15791056

AVERAGE DAILY
THERM USAGE
AUG 06 934.8

NEXT SCHEDULED
READ DATE
09/01/06

B3



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
785029.99

STATEMENT DATE
07/14/06

PAYABLE UPON RECEIPT

PIVOTAL UTILITY HOLDINGS INC
d/b/a FLORIDA CITY GAS
955 EAST 25TH STREET
HIALEAH, FL 33103

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FLORIDA 33631-3017
1-877-832-6747

SERVICE ADDRESS

1901 SW 172ND AVE
PEMBROKE PINES, FL 33029-5592

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

***** THIS MONTH'S BILLING DATES *****

TO	NUMBER OF DAYS	STATEMENT DATE
06/26/06	30	07/14/06

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRESENT	METER READS PREVIOUS	=	CCF	X BTU	X CONVER	THERMS USED
	90940	64149	=	26791	1.0700	1.00000	28666.4

TOTAL THERMS = 28666.4

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE

Feb-05	39627.0	42271.84
Mar-05	41958.1	44946.91
Apr-05	37631.9	42076.14
May-05	36160.5	40773.44
Jun-05	37529.5	41137.02
Jul-05	31926.7	36305.83
Aug-05	63201.6	71772.51
Oct-05	31671.6	52322.99
Nov-05	37217.2	61467.07
Dec-05	36242.5	59576.84
Jan-06	41505.3	68213.51
Feb-06	37831.6	58184.75
Mar-06	34298.2	49251.73
Apr-06	29779.0	42775.39
May-06	28147.0	37695.94
Jun-06	28666.4	36258.08

FLORIDA CITY GAS- A/P
MIAMI REGION #036200-BU #P0083

Entered by: RA 8/11/06
Date: 2846
Req # 628
PO # _____
Date to A/P: _____
Remarks: _____

TOTAL BALANCE DUE

785029.99

(B4)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 08/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 408.48	\$ 808.48
Mirabito Gas and Electric of Florida, LLC	50	\$ (357.90)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 266.40	\$ 308.50
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 367.04	\$ 767.04
Subtotals:	50	\$ (357.90)	0	\$ 0.00	0	\$ 0.00	\$ 1,200.00	\$ 1,041.92	\$ 1,884.02
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	249	\$ (1,711.69)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (1,711.69)
FPL Energy Services, Inc.	4,608	\$ (32,984.06)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,297.44	\$ (29,286.62)
Hesco	855	\$ (6,058.71)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,059.68	\$ (4,599.03)
Infinite Energy Inc	1,372	\$ (9,820.78)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,516.48	\$ (5,904.30)
Interconn Resources, Inc.	737	\$ (5,275.45)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 444.00	\$ (4,431.45)
Peninsula Energy Services Company, Inc.	248	\$ (1,420.15)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 23.68	\$ (996.47)
Subtotals:	8,069	\$ (57,270.84)	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,341.28	\$ (46,929.56)
Grand Totals:	8,119	\$ (57,628.74)	0	\$ 0.00	0	\$ 0.00	\$ 3,200.00	\$ 9,383.20	\$ (45,045.54)

B5

NUI- City Gas
TPS Monthly Reconciliation

Statement Date: 10/01/2005

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
Florida Public Utility Company	(31)	\$ 440.63	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 30.00	\$ 440.63
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 390.72	\$ 790.72
Subtotals:	(31)	\$ 440.63	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 390.72	\$ 1,231.35
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly Services</u>	<u>Customer Fees</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>			
End-Users, Inc.	370	\$ (5,222.55)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 449.92	
FPL Energy Services, Inc. *	3,037	\$ (42,867.25)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,291.52	\$ (39,175.73)
Hesco	2,562	\$ (36,162.63)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,036.00	\$ (34,726.63)
Infinite Energy Inc	8,715	\$ (123,012.22)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,694.08	\$ (118,918.14)
Interconn Resources, Inc.	6,319	\$ (89,192.69)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (88,360.53)
Mirabito Gas and Electric of Florida, LLC	418	\$ (5,900.07)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 189.44	\$ (5,310.63)
Subtotals:	21,421	\$ (302,357.41)	0	\$ 0.00	0	\$ 0.00	\$ 2,400.00	\$ 9,093.12	\$ (290,864.29)
Grand Totals:	21,390	\$ (301,916.78)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,483.84	\$ (289,632.94)

B6

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 11/01/2005

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 449.92	\$ 849.92
Interconn Resources, Inc.	58	\$ (590.15)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ 242.01
MXenergy Inc.	(128)	\$ 2,776.96	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 396.64	\$ 3,573.60
Subtotals:	(70)	\$ 2,186.81	0	\$ 0.00	0	\$ 0.00	\$ 1,200.00	\$ 1,278.72	\$ 4,665.53
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company *	8	\$ (81.40)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (81.40)
FPL Energy Services, Inc.	1,712	\$ (17,419.60)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,315.20	\$ (13,704.40)
Hesco	4,063	\$ (36,992.23)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,024.16	\$ (35,568.07)
Infinite Energy Inc	2,581	\$ (26,169.44)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,688.16	\$ (22,081.28)
Mirabito Gas and Electric of Florida, LLC	403	\$ (3,854.65)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 189.44	\$ (3,265.21)
Subtotals:	8,767	\$ (84,517.32)	0	\$ 0.00	0	\$ 0.00	\$ 1,600.00	\$ 8,216.96	\$ (74,700.36)
Grand Totals:	8,697	\$ (82,330.51)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,495.68	\$ (70,034.83)

(B7)

NUI- City Gas

TPS Monthly Reconciliation

Statement Date: 12/01/2005

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Mirabito Gas and Electric of Florida, LLC	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 189.44	\$ 589.44
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 396.64	\$ 796.64
Subtotals:	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 800.00	\$ 586.08	\$ 1,386.08
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc. *	326	\$ (2,967.90)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 449.92	
Florida Public Utility Company	396	\$ (4,253.79)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (4,253.79)
FPL Energy Services, Inc.	1,795	\$ (20,427.10)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,303.36	\$ (16,723.74)
Hesco	807	\$ (9,183.66)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,024.16	\$ (7,759.50)
Infinite Energy Inc	2,487	\$ (27,718.27) ^{32,234.99}	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,646.72	\$ (23,671.55)
Interconn Resources, Inc.	1,817	\$ (20,677.46)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (19,845.30)
Subtotals:	7,628	\$ (85,228.18)	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,856.32	\$ (74,371.86)
Grand Totals:	7,628	\$ (85,228.18)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,442.40	\$ (72,985.78)

(B8)

NUI- City Gas
TPS Monthly Reconciliation

Statement Date: 04/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 444.00	\$ 844.00
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 378.88	\$ 778.88
Subtotals:	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 800.00	\$ 822.88	\$ 1,622.88
 <u>Purchase</u>									
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	150	\$ (1,075.20)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (1,075.20)
FPL Energy Services, Inc. * (B9)	950	\$ (6,809.60)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,309.28	\$ (3,100.32)
Hesco * (B9)	444	\$ (3,182.59)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,006.40	\$ (1,776.19)
Infinite Energy Inc	5,698	\$ (38,324.61)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,593.44	\$ (34,331.17)
Interconn Resources, Inc. * (B9)	519	\$ (3,720.19)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (2,888.03)
Mirabito Gas and Electric of Florida, LLC	264	\$ (1,892.35)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 219.04	\$ (1,273.31)
Subtotals:	8,025	\$ (55,004.54)	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,560.32	\$ (44,444.22)
Grand Totals:	8,025	\$ (55,004.54)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,383.20	\$ (42,821.34)

(B9)

NUI- City Gas
TPS Monthly Reconciliation

Statement Date: 05/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Mirabito Gas and Electric of Florida, LLC *	30	\$ (198.48)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 213.12	\$ 414.64
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 372.96	\$ 772.96
Subtotals:	30	\$ (198.48)	0	\$ 0.00	0	\$ 0.00	\$ 800.00	\$ 586.08	\$ 1,187.60
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc. *	190	\$ (1,005.63)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (173.47)
Florida Public Utility Company *	5	\$ (33.08)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (33.08)
FPL Energy Services, Inc. *	681	\$ (4,505.50)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,273.76	\$ (831.74)
Hesco *	891	\$ (5,866.01)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 994.56	\$ (4,471.45)
Infinite Energy Inc *	20,490 4,194	12,294.16 \$ (26,550.90)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,617.12	\$ (22,533.78)
Interconn Resources, Inc. *	354	\$ (2,342.06)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (1,509.90)
Subtotals:	6,315	\$ (40,303.18)	0	\$ 0.00	0	\$ 0.00	\$ 2,000.00	\$ 8,749.76	\$ (29,553.42)
Grand Totals:	6,345	\$ (40,501.66)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,335.84	\$ (28,365.82)

* (B16)

NUI- City Gas
TPS Monthly Reconciliation

Statement Date: 06/01/2006

Bill

	<i>Balancing Charges & Usage</i>						<i>Revenue</i>		<i>Totals</i>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 414.40	\$ 814.40
Infinite Energy Inc	610	\$ (3,650.24)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,575.68	\$ 325.44
Mirabito Gas and Electric of Florida, LLC	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 248.64	\$ 648.64
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 367.04	\$ 767.04
Subtotals:	610	\$ (3,650.24)	0	\$ 0.00	0	\$ 0.00	\$ 1,600.00	\$ 4,605.76	\$ 2,555.52

Purchase

	<i>Balancing Charges & Usage</i>						<i>Revenue</i>		<i>Totals</i>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	210	\$ (1,218.94)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (1,218.94)
FPL Energy Services, Inc.	1,651	\$ (9,879.58)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,291.52	\$ (6,188.06)
Hesco	1,036	\$ (6,085.31)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,047.84	\$ (4,637.47)
Interconn Resources, Inc.	1,707	\$ (10,214.69)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ (9,382.53)
Subtotals:	4,604	\$ (27,398.52)	0	\$ 0.00	0	\$ 0.00	\$ 1,200.00	\$ 4,771.52	\$ (21,427.00)
Grand Totals:	5,214	\$ (31,048.76)	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,377.28	\$ (18,871.48)

B //

NUI- City Gas
TPS Monthly Reconciliation

Statement Date: 07/01/2006

<u>Bill</u>	<u>Balancing Charges & Usage</u>						<u>Revenue</u>		<u>Totals</u>
	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
End-Users, Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 414.40	\$ 814.40
Hesco	(1,933)	\$ 23,621.58	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 1,036.00	\$ 25,057.58
Infinite Energy Inc	82	\$ (474.37)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,611.20	\$ 3,536.83
Interconn Resources, Inc.	(2,397)	\$ 27,818.86	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 432.16	\$ 28,651.02
Mirabito Gas and Electric of Florida, LLC	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 248.64	\$ 648.64
MXenergy Inc.	0	\$ 0.00	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 361.12	\$ 761.12
Subtotals:	(4,248)	\$ 50,966.07	0	\$ 0.00	0	\$ 0.00	\$ 2,400.00	\$ 6,103.52	\$ 59,469.59
<u>Purchase</u>	<u>Cash Out</u>		<u>Daily Balancing</u>		<u>Trans Supply</u>		<u>Monthly</u>	<u>Customer</u>	
	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Dths</u>	<u>Charges</u>	<u>Services</u>	<u>Fees</u>	
Florida Public Utility Company	311	\$ (1,704.38)	0	\$ 0.00	0	\$ 0.00	\$ 0.00	\$ 0.00	\$ (1,704.38)
FPL Energy Services, Inc.	1,229	\$ (7,109.76)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,297.44	\$ (3,412.32)
Subtotals:	1,540	\$ (8,814.14)	0	\$ 0.00	0	\$ 0.00	\$ 400.00	\$ 3,297.44	\$ (5,116.70)
Grand Totals:	(2,708)	\$ 42,151.93	0	\$ 0.00	0	\$ 0.00	\$ 2,800.00	\$ 9,400.96	\$ 54,352.89

812

Effective November 1, 2005

Distribution:

K. Chu	D. Rojek
A. Hwang	T. Kaufmann
R. Abreu	L. Willey
G. Corbett	K. Bingaman

A. Virostek
 Original Issue Date: 11/1/2005
 Revision Date:

Former NUI Corporation Storage Allocation - Fiscal Year 2006

		Elizabethtown - Hattiesburg						Grand Total
		D1		D2		Total		
Monthly Fixed Cost		\$5,800.00		\$20,500.00		\$26,300.00	\$26,300.00	
Annual Firm Sales*	Allocation Percentage*	<u>D1 volumes</u>		<u>D2 volumes</u>				
Elizabethtown Gas	31,491 85.56%	8,736	\$4,962.71	87,360	\$17,540.63	\$22,503.34	\$22,503.34	
Florida City Gas *	4,415 12.00%	1,039	\$695.77	10,390	\$2,459.18	\$3,154.95	\$3,154.95 *	
Elkton Gas	898 2.44%	225	\$141.52	2,250	\$500.19	\$641.71	\$641.71	
Grand Total	36,804 100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00	\$26,300.00	

Annual Firm Sales provided by Dan Nikolich

* (B13)