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October 19, 2006

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 060001-EI

Enclosed are an original and ten copies of Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules through September 2006, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly filing.

Sincerely,

Susan D. Ritenour
bnh

bh

Enclosures

cc w/attachment: Florida Public Service Commission
Sid Matlock

DOCUMENT NUMBER-DATE

09702 OCT 23 06

FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 4	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	93.8	85.2	85.1	100.0	99.7	100.0	98.7	99.0	99.9				
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0				
3. SH	698.1	574.6	633.4	719.0	744.0	720.0	744.0	743.0	720.0				
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5. UH	45.9	97.4	110.6	0.0	0.0	0.0	0.0	1.0	0.0				
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0				
8. MOH	45.9	97.4	110.6	0.0	0.0	0.0	0.0	0.0	0.0				
9. PFOH	0.0	5.2	0.0	0.0	15.3	0.0	27.0	18.4	4.0				
10. LR pf (MW)	0.0	31.0	0.0	0.0	13.0	0.0	28.0	26.7	13.0				
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
13. NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0				
14. Oper MBtu	500638.0	435248.0	494071.0	562126.0	543263.0	565088.0	577091.0	583886.0	521087.0				
15. Net Gen (MWH)	47736.0	41511.0	46620.0	53326.0	50608.0	51756.0	52497.0	52023.0	46223.0				
16. ANOHR (Btu/KWH)	10488.0	10485.0	10598.0	10541.0	10735.0	10918.0	10993.0	11224.0	11273.0				
17. NOF %	87.7	92.6	94.4	95.1	87.2	92.2	90.5	89.8	82.3				
18. NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0				
19. ANOHR Equation	$10^6 / AKW * [498.36 - 12.78 * JAN - 8.72 * FEB]$ $-4347 + 0.10869 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 5	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	100.0	85.6	86.8	100.0	98.8	95.2	100.0	100.0	100.0				
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0				
3. SH	744.0	576.3	645.9	719.0	744.0	685.2	744.0	744.0	720.0				
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5. UH	0.0	95.7	98.1	0.0	0.0	34.8	0.0	0.0	0.0				
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
8. MOH	0.0	95.7	98.1	0.0	0.0	34.8	0.0	0.0	0.0				
9. PFOH	0.0	7.5	0.0	0.0	38.8	0.0	0.0	0.0	0.0				
10. LR pf (MW)	0.0	14.0	0.0	0.0	18.1	0.0	0.0	0.0	0.0				
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
13. NSC (MW)	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0				
14. Oper MBtu	528360.0	410430.0	493170.0	539188.0	528793.0	519735.0	564924.0	571211.0	518910.0				
15. Net Gen (MWH)	50081.0	39593.0	46649.0	51618.0	49360.0	47525.0	52109.0	51648.0	45651.0				
16. ANOHR (Btu/KWH)	10550.0	10366.0	10572.0	10446.0	10713.0	10936.0	10841.0	11060.0	11367.0				
17. NOF %	84.1	85.9	90.3	89.7	82.9	86.7	87.5	86.8	79.3				
18. NPC (MW)	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0				
19. ANOHR Equation	$10^6 / AKW * [563.97 - 15.45 * JAN - 14.34 * AUG - 16.27 * NOV]$ $-5954 + 0.11802 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

	CRIST 6	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1.	EAF (%)	98.0	95.8	50.6	0.0	52.2	100.0	99.5	95.3	91.3				
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0				
3.	SH	744.0	644.1	377.8	0.0	388.0	720.0	744.0	709.3	657.9				
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5.	UH	0.0	27.9	366.2	719.0	356.0	0.0	0.0	34.7	62.1				
6.	POH	0.0	0.0	335.7	719.0	351.7	0.0	0.0	0.0	0.0				
7.	FOH	0.0	0.0	30.5	0.0	4.3	0.0	0.0	34.7	38.6				
8.	MOH	0.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	23.5				
9.	PFOH	22.9	2.7	8.3	0.0	0.0	0.0	23.8	0.0	2.6				
10.	LR pf (MW)	198.9	8.0	48.0	0.0	0.0	0.0	51.2	0.0	80.8				
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	0.0				
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	0.0				
13.	NSC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0				
14.	Oper MBtu	1935100.0	1821342.0	1082338.0	0.0	958094.0	2180856.0	2250613.0	2143391.0	1874049.0				
15.	Net Gen (MWH)	191120.0	176354.0	105121.0	0.0	90624.0	207333.0	214642.0	204960.0	177063.0				
16.	ANOHR (Btu/KWH)	10125.0	10328.0	10296.0	0.0	10572.0	10519.0	10485.0	10458.0	10584.0				
17.	NOF %	85.1	90.7	92.1	0.0	77.3	95.4	95.5	95.7	89.1				
18.	NPC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0				
19.	ANOHR Equation	10^6 / AKW * [313.41] + 9,123												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 7	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	99.9	84.7	93.7	92.5	89.7	91.1	90.5	85.6	95.8				
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0				
3. SH	744.0	576.8	716.2	692.6	671.7	661.6	699.0	650.3	720.0				
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5. UH	0.0	95.2	27.8	26.4	72.3	58.4	45.0	93.7	0.0				
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7. FOH	0.0	4.4	0.0	0.0	0.0	0.0	37.0	0.0	0.0				
8. MOH	0.0	90.8	27.8	26.4	72.3	58.4	8.0	93.7	0.0				
9. PFOH	2.6	96.9	162.1	135.7	125.5	73.7	76.8	0.0	5.1				
10. LR pf (MW)	61.0	36.6	55.1	77.5	15.5	38.9	24.1	0.0	45.4				
11. PMOH	2.7	0.0	0.0	32.9	0.0	0.0	55.7	262.2	717.9				
12. LR pm (MW)	70.0	0.0	0.0	77.0	0.0	0.0	187.1	24.6	20.0				
13. NSC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0				
14. Oper MBtu	3358481.0	2710502.0	3377037.0	3201033.0	3094997.0	3099764.0	3180717.0	3019863.0	3242803.0				
15. Net Gen (MWH)	331585.0	261391.0	320786.0	307437.0	299371.0	293365.0	301002.0	279797.0	306534.0				
16. ANOHR (Btu/KWH)	10129.0	10370.0	10527.0	10412.0	10338.0	10566.0	10567.0	10793.0	10579.0				
17. NOF %	93.4	95.0	93.9	93.1	93.4	93.0	90.3	90.2	89.3				
18. NPC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0				
19. ANOHR Equation	$10^6 / AKW * [512.95]$ $+ 9,084$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

SMITH 1	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	99.7	99.8	99.0	100.0	86.7	99.9	95.4	99.9	67.5				
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0				
3. SH	744.0	672.0	744.0	719.0	647.5	720.0	712.8	744.0	492.4				
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5. UH	0.0	0.0	0.0	0.0	96.5	0.0	31.2	0.0	227.6				
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	227.6				
8. MOH	0.0	0.0	0.0	0.0	96.5	0.0	31.2	0.0	0.0				
9. PFOH	3.0	0.4	15.8	0.4	4.9	4.2	7.9	1.0	13.8				
10. LR pf (MW)	112.0	16.2	44.8	30.0	29.0	31.7	40.0	24.0	78.3				
11. PMOH	0.0	9.3	15.0	0.0	3.3	0.0	8.0	3.3	0.0				
12. LR pm (MW)	0.0	26.2	34.7	0.0	61.0	0.0	17.0	40.0	0.0				
13. NSC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0				
14. Oper MBtu	1156161.0	1071002.0	1178050.0	1133055.0	980635.0	1146708.0	1113499.0	1164983.0	731977.0				
15. Net Gen (MWH)	112215.0	104480.0	115997.0	111425.0	96017.0	109536.0	106617.0	113232.0	70880.0				
16. ANOHR (Btu/KWH)	10303.0	10251.0	10156.0	10169.0	10213.0	10469.0	10444.0	10288.0	10327.0				
17. NOF %	93.1	96.0	96.2	95.7	91.5	93.9	92.3	93.9	88.9				
18. NPC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0				
19. ANOHR Equation	$10^6 / AKW * [117.29 - 12.42 * AUG - 14.59 * OCT]$ $+ 9,462$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

SMITH 2	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	99.5	93.4	99.9	85.6	90.5	99.0	92.2	100.0	67.3				
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0				
3. SH	744.0	632.2	744.0	615.5	736.5	712.9	744.0	744.0	488.1				
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5. UH	0.0	39.8	0.0	103.5	7.5	7.1	0.0	0.0	231.9				
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0				
7. FOH	0.0	0.0	0.0	0.0	7.5	7.1	0.0	0.0	207.9				
8. MOH	0.0	39.8	0.0	103.5	0.0	0.0	0.0	0.0	0.0				
9. PFOH	13.8	10.3	1.5	2.3	224.6	0.4	170.8	2.9	12.3				
10. LR pf (MW)	56.3	28.9	51.7	17.0	54.7	19.0	64.0	22.6	56.2				
11. PMOH	0.0	32.0	0.0	0.0	0.0	0.0	6.1	0.0	0.0				
12. LR pm (MW)	0.0	17.0	0.0	0.0	0.0	0.0	64.0	0.0	0.0				
13. NSC (MW)	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0				
14. Oper MBtu	1374650.0	1195460.0	1437852.0	1157850.0	1225828.0	1314703.0	1292575.0	1368768.0	863866.0				
15. Net Gen (MWH)	132283.0	115412.0	139483.0	111477.0	119292.0	125891.0	123272.0	132121.0	83544.0				
16. ANOHR (Btu/KWH)	10392.0	10358.0	10308.0	10386.0	10276.0	10443.0	10486.0	10360.0	10340.0				
17. NOF %	91.2	93.6	96.1	92.9	83.1	90.6	85.0	91.1	87.8				
18. NPC (MW)	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0				
19. ANOHR Equation	$10\% / AKW * [105.64 - 75.81 * MAR + 46.86 * APR]$ $+ 9,669$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

DANIEL 1	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total	
1.	98.5	99.3	99.5	81.4	99.9	99.3	99.3	98.6	100.0					
2.	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0					
3.	744.0	672.0	744.0	590.0	744.0	720.0	744.0	734.9	720.0					
4.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
5.	0.0	0.0	0.0	129.0	0.0	0.0	0.0	9.1	0.0					
6.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
7.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	0.0					
8.	0.0	0.0	0.0	129.0	0.0	0.0	0.0	0.0	0.0					
9.	11.4	31.7	8.9	8.4	8.6	20.9	34.8	8.2	0.3					
10.	319.2	55.9	175.9	206.8	47.5	100.2	61.6	81.1	174.0					
11.	9.3	4.6	3.0	2.4	0.0	6.5	9.6	0.0	0.0					
12.	208.5	126.1	134.0	245.8	0.0	87.0	57.3	0.0	0.0					
13.	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0					
14.	3337191.0	3355757.0	3595471.0	2699979.0	3266166.0	3478655.0	3653184.0	3639416.0	3620059.0					
15.	328710.0	330423.0	358773.0	266568.0	320440.0	341250.0	367717.0	360851.0	356414.0					
16.	10152.0	10156.0	10022.0	10129.0	10193.0	10194.0	9935.0	10086.0	10157.0					
17.	86.0	95.7	93.8	87.9	83.8	92.2	96.2	95.5	96.3					
18.	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0					
19.	ANOHR Equation													$10\%6 / AKW * [2810.38 + 68.52 * APR - 58.18 * MAY - 90.02 * AUG] + 2.265 + 10\%6 / AKW * [-0.1179 * BTU/LB] + 0.00953 * LSRF / AKW$

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

	DANIEL 2	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1.	EAF (%)	99.6	98.5	38.4	0.6	70.7	98.5	99.8	100.0	99.9				
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0				
3.	SH	744.0	672.0	287.5	4.3	534.4	716.1	744.0	744.0	720.0				
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5.	UH	0.0	0.0	456.5	714.7	209.6	3.9	0.0	0.0	0.0				
6.	POH	0.0	0.0	456.5	659.8	0.0	0.0	0.0	0.0	0.0				
7.	FOH	0.0	0.0	0.0	54.9	209.6	3.9	0.0	0.0	0.0				
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
9.	PFOH	34.9	88.1	24.0	0.0	41.0	27.6	6.6	4.7	1.9				
10.	LR pf (MW)	12.5	58.5	33.6	0.0	106.5	125.1	84.4	20.9	172.9				
11.	PMOH	14.5	3.9	0.0	0.0	0.0	0.0	2.8	0.0	0.0				
12.	LR pm (MW)	78.0	7.0	0.0	0.0	0.0	0.0	88.1	0.0	0.0				
13.	NSC (MW)	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0				
14.	Oper MBtu	3359842.0	3255022.0	1301415.0	59745.0	2213104.0	3210758.0	3463296.0	3520637.0	3133172.0				
15.	Net Gen (MWH)	332654.0	324547.0	137642.0	529.0	226785.0	325586.0	342529.0	347441.0	304202.0				
16.	ANOHR (Btu/KWH)	10100.0	10029.0	9455.0	112940.0	9759.0	9861.0	10111.0	10133.0	10300.0				
17.	NOF %	89.4	96.6	95.8	24.6	84.9	90.9	92.1	93.4	84.5				
18.	NPC (MW)	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0				
19.	ANOHR Equation	$10^6 / AKW * [2174.94 + 62.25 * JUN + 85.53 * JUL - 82.98 * AUG + 86.31 * OCT]$ $+ 8,739 + 10^6 / AKW * [-0.1460 * BTU/LB]$												

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

September, 2006

Crist 4

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
09/12	PFO	4.0	13.0	Precipitator Fouling

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

September, 2006

Crist 5

(MW)

DATE	OUTAGE TYPE *	HOURS	AFFECTED	DESCRIPTION
				No Events This Month

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

September, 2006

Crist 6

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
09/03	FMO	23.5	302.0	Boiler Tube Leak
09/06	FFO	38.6	302.0	Boiler Tube Leak
09/26	PFO	1.3	17.0	Pulverizer Feeder Problem
09/27	PFO	1.3	148.0	Pulverizer Feeder Problem

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

September, 2006

Smith 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
09/16	PFO	0.7	185.0	Pulverizer Feeder Problem
09/16	PFO	7.9	50.0	Foreign Object In Pulverizer Mill
09/17	PFO	3.8	45.0	Pulverizer Mill Problem
09/20	FFO	80.8	195.0	Coal Conveyor Fire
09/24	FFO	127.1	195.0	Coal Conveyor Fire
09/30	PO	24.0	195.0	Hydrogen Seals

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

September, 2006

Daniel 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
09/20	PFO	0.3	174.0	Pulverizer Inspection

* FFO - Full Forced Outage
 PFO - Partial Forced Outage
 FMO - Full Maintenance Outage
 PMO - Partial Maintenance Outage
 PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

September, 2006

Daniel 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
09/16	PFO	1.3	170.0	Pulverizer Feeder Problem
09/21	PFO	0.3	257.0	Pulverizer Feeder Problem
09/21	PFO	0.1	169.0	Pulverizer Feeder Problem
09/30	PFO	0.3	116.0	Pulverizer Feeder Problem

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage