

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

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October 19, 2006

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 060001-EI for the month of August 2006 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour
bh

bh

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

09703 OCT 23 06

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2006

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 18, 2006

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	Radcliff Economy	Mobile, AL/Pensacola, FI	S	CRIST	08/06	FO2	0.45	139919	319.45	82.111
2											
3	SMITH	Radcliff Economy	Mobile, AL/Pensacola, FI	S	SMITH	08/06	FO2	0.45	139378	511.74	88.831
4	DANIEL	Pepco	Mobile, AL	S	DANIEL	08/06	FO2	0.45	139635	174.11	84.364
5											
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: **AUGUST** Year: **2006**
2. Reporting Company: **Gulf Power Company**
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**
(850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: **October 18, 2006**

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	Radcliff Economy	CRIST	08/06	FO2	319.45	82.111	26,230.22	-	26,230.22	82.111	-	82.111	-	-	-	82.111
2																	
3	SMITH	Radcliff Economy	SMITH	08/06	FO2	511.74	88.831	45,458.63	-	45,458.63	88.831	-	88.831	-	-	-	88.831
4	DANIEL	Pepco	DANIEL	08/06	FO2	174.11	84.364	14,688.62	-	14,688.62	84.364	-	84.364	-	-	-	84.364
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: AUGUST Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 18, 2006

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: October 18, 2006

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN	45	IM	999	S	RB	86,396.24	54.441	2.95	57.391	0.66	11,606	5.72	11.01
2	INTEROCEAN	45	IM	999	S	RB	45,000.00	54.049	3.00	57.049	0.56	11,522	5.89	11.40
3	INTEROCEAN	45	IM	999	S	RB	148,000.00	59.993	2.95	62.943	0.56	11,516	5.52	11.74
4	COAL TRADE LLC	10/17	IL/CO165/10:		C	RB	25,000.00	32.647	12.37	45.017	0.95	11,429	10.28	10.37
5	COAL TRADE LLC	10/17	IL/CO165/10:		S	RB	35,000.00	48.345	12.37	60.715	0.91	11,533	9.47	10.52
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|---|---|
| 1. Reporting Month: <u>AUGUST</u> Year: <u>2006</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>October 18, 2006</u> |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN	45	IM 999	S	86,396.24	54.640	-	54.640	-	54.640	(0.439)	54.441
2	INTEROCEAN	45	IM 999	S	45,000.00	54.640	-	54.640	-	54.640	(0.831)	54.049
3	INTEROCEAN	45	IM 999	S	148,000.00	59.670	-	59.670	-	59.670	0.083	59.993
4	COAL TRADE LLC	10/17	IL/CO165/10;	C	25,000.00	33.350	-	33.350	-	33.350	(0.703)	32.647
5	COAL TRADE LLC	10/17	IL/CO165/10;	S	35,000.00	48.940	-	48.940	-	48.940	(0.595)	48.345
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2006
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: October 18, 2006

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN	45	IM 999	MCDUFFIE TERMINAL	RB	86,396.24	54.441	-	-	-	2.95	-	-	-	-	2.95	57.391
2	INTEROCEAN	45	IM 999	BULK HANDLING	RB	45,000.00	54.049	-	-	-	3.00	-	-	-	-	3.00	57.049
3	INTEROCEAN	45	IM 999	MCDUFFIE TERMINAL	RB	148,000.00	59.993	-	-	-	2.95	-	-	-	-	2.95	62.943
4	COAL TRADE LLC	10/17	IL/CO165/10:	COOK TERMINAL	RB	25,000.00	32.647	-	-	-	12.37	-	-	-	-	12.37	45.017
5	COAL TRADE LLC	10/17	IL/CO165/10:	COOK TERMINAL	RB	35,000.00	48.345	-	-	-	12.37	-	-	-	-	12.37	60.715
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 2006

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 18, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2006
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: October 18, 2006

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN	45	IM	999	S	RB	43,000.00	54.281	4.50	58.781	0.66	11,606	5.72	11.01
2	INTEROCEAN	45	IM	999	S	RB	10,147.50	53.889	4.55	58.439	0.56	11,522	5.89	11.40
3	INTEROCEAN	45	IM	999	S	RB	75,000.00	59.833	4.50	64.333	0.56	11,516	5.52	11.74
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|---|------------|---|
| 1. Reporting Month: AUGUST | Year: 2006 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | | 6. Date Completed: <u>October 18, 2006</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN	45	IM	999	S	43,000.00	54.640	-	54.640	-	54.640	(0.439)	54.281
2	INTEROCEAN	45	IM	999	S	10,147.50	54.640	-	54.640	-	54.640	(0.831)	53.889
3	INTEROCEAN	45	IM	999	S	75,000.00	59.670	-	59.670	-	59.670	0.083	59.833
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)-444-6332

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 18, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN	45 IM 999	MCDUFFIE TERMINAL	RB	43,000.00	54.281	-	-	-	4.50	-	-	-	-	4.50	58.781
2	INTEROCEAN	45 IM 999	BULK HANDLING	RB	10,147.50	53.889	-	-	-	4.55	-	-	-	-	4.55	58.439
3	INTEROCEAN	45 IM 999	MCDUFFIE TERMINAL	RB	75,000.00	59.833	-	-	-	4.50	-	-	-	-	4.50	64.333
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 2006

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 18, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: October 18, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ICG, LLC	8 KY 193	C	UR	21,989.88	52.986	17.06	70.046	1.30	11,878	13.22	6.87
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: AUGUST Year: 2006 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>October 18, 2006</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ICG, LLC	8 KY 193	C	21,989.88	51.510	-	51.510	-	51.510	(0.524)	52.986
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2006
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: October 18, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ICG, LLC	8 KY	193 TYPO, KY	UR	21,989.88	52.986	-	17.06	-	-	-	-	-	-	17.06	70.046
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 18, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2006
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: October 18, 2006

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	GLENCORE	45	IM	999	S	UR	32,143.00	62.661	5.56	68.221	0.56	11,750	6.70	10.07
2	CYPRUS TWENTYMILE	17	CO	107	C	UR	60,779.00	17.549	22.55	40.099	0.53	10,938	13.00	9.12
3	OXBOW CARBON	17	CO	51	C	UR	5,958.00	34.646	23.83	58.476	0.44	12,047	8.50	8.62
4	ARCH - WEST ELK	17	CO	51	S	UR	12,028.00	38.401	23.83	62.231	0.45	11,840	9.60	8.83
5	INTEROCEAN COAL SALES	45	IM	999	S	UR	15,496.00	37.011	5.56	42.571	0.57	11,298	6.70	12.24
6	ARCH - BLACK THUNDER	19	WY	5	S	UR	47,830.00	11.779	31.62	43.399	0.25	8,803	5.30	26.96
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: <u>AUGUST</u> Year: <u>2006</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>October 18, 2006</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	GLENCORE	45	IM	999	S	32,143.00	60.180	-	60.180	-	60.180	-0.255	62.661
2	CYPRUS TWENTYMILE	17	CO	107	C	60,779.00	15.380	-	15.380	-	15.380	-0.558	17.549
3	OXBOW CARBON	17	CO	51	C	5,958.00	31.000	-	31.000	-	31.000	0.919	34.646
4	ARCH - WEST ELK	17	CO	51	S	12,028.00	35.250	-	35.250	-	35.250	0.422	38.401
5	INTEROCEAN COAL SALES	45	IM	999	S	15,496.00	34.290	-	34.290	-	34.290	-0.006	37.011
6	ARCH - BLACK THUNDER	19	WY	5	S	47,830.00	9.050	-	9.050	-	9.050	0.003	11.779
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|---|
| 1. Reporting Month: AUGUST Year: 2006 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 6. Date Completed: <u>October 18, 2006</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	GLENCORE	45	IM	999 ICRMT	UR	32,143.00	62.661	-	5.560	-	-	-	-	-	5.560	68.221	
2	CYPRUS TWENTYMILE	17	CO	107 SOMERSET, CO	UR	60,779.00	17.549	-	22.550	-	-	-	-	-	22.550	40.099	
3	OXBOW CARBON	17	CO	51 SOMERSET, CO	UR	5,958.00	34.646	-	23.830	-	-	-	-	-	23.830	58.476	
4	ARCH - WEST ELK	17	CO	51 WEST ELK MINE/	UR	12,028.00	38.401	-	23.830	-	-	-	-	-	23.830	62.231	
5	INTEROCEAN COAL SALE:	45	IM	999 MCDUFFIE/MOBII	UR	15,496.00	37.011	-	5.560	-	-	-	-	-	5.560	42.571	
6	ARCH - BLACK THUNDER	19	WY	5 THUNDER JUNCT	UR	47,830.00	11.779	-	31.620	-	-	-	-	-	31.620	43.399	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 18, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2006
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 18, 2006

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield	Macon, GA	S	SCHERER	Aug-06	FO2	0.5	138500	121.48	40.94
2											
3											
4											
5											
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2006

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 18, 2006

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Mansfield	SCHERER	Aug-06	FO2	121.48	40.94	4,973.22	-	-	40.94	-	40.94	-	-	-	40.94
2																	
3																	
4																	
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 18, 2006

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	KENNECOTT ENERGY	19 WY 005	C	UR	195,711.28	8.707	23.130	31.84	0.23	8,819	5.60	25.62
2	KENNECOTT ENERGY	19 WY 005	C	UR	254,071.27	7.467	23.170	30.64	0.40	8,640	5.30	27.30
3	FOUNDATION	19 WY 005	C	UR	161,712.65	7.528	23.210	30.74	0.27	8,477	4.70	29.08
4	POWDER RIVER BASIN	19 WY 005	C	UR	480,150.21	9.632	23.180	32.81	0.20	8,778	4.50	27.97
5	BUCKSKIN	19 WY 005	C	UR	123,350.92	6.613	23.140	29.75	0.32	8,283	4.80	30.13
6	FOUNDATION	19 WY 005	C	UR	81,818.15	16.667	23.120	39.79	0.26	8,549	4.50	29.10
7	COALSALES, LLC	19 WY 005	C	UR	125,642.01	8.732	23.270	32.00	0.33	8,502	5.00	29.01
8	COALSALES, LLC	19 WY 005	C	UR	59,125.65	6.961	23.150	30.11	0.36	8,178	5.50	29.88
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: AUGUST Year: 2006 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>October 18, 2006</u> |

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT ENERGY	19 WY	005 C	195,711.28	7.500	-	7.500	-	7.500	0.016	8.707
2	KENNECOTT ENERGY	19 WY	005 C	254,071.27	6.670	-	6.670	-	6.670	-0.065	7.467
3	FOUNDATION	19 WY	005 C	161,712.65	6.250	-	6.250	-	6.250	0.057	7.528
4	POWDER RIVER BASIN	19 WY	005 C	480,150.21	8.500	-	8.500	-	8.500	-0.021	9.632
5	BUCKSKIN	19 WY	005 C	123,350.92	6.000	-	6.000	-	6.000	-0.084	6.613
6	FOUNDATION	19 WY	005 C	81,818.15	15.000	-	15.000	-	15.000	-0.002	16.667
7	COALSALES, LLC	19 WY	005 C	125,642.01	7.570	-	7.570	-	7.570	0.002	8.732
8	COALSALES, LLC	19 WY	005 C	59,125.65	6.360	-	6.360	-	6.360	-0.093	6.961
9											
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|---|
| 1. Reporting Month: <u>AUGUST</u> Year: <u>2006</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>October 18, 2006</u> |

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	KENNECOTT ENERGY	19 WY 005	Campbell Co. WY	UR	195,711.28	8.707	-	23.130	-	-	-	-	-	-	23.130	31.837	
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. WY	UR	254,071.27	7.467	-	23.170	-	-	-	-	-	-	23.170	30.637	
3	FOUNDATION	19 WY 005	Campbell Co. WY	UR	161,712.65	7.528	-	23.210	-	-	-	-	-	-	23.210	30.738	
4	POWDER RIVER BASIN	19 WY 005	Campbell Co. WY	UR	480,150.21	9.632	-	23.180	-	-	-	-	-	-	23.180	32.812	
5	BUCKSKIN	19 WY 005	Campbell Co. WY	UR	123,350.92	6.613	-	23.140	-	-	-	-	-	-	23.140	29.753	
6	FOUNDATION	19 WY 005	Campbell Co. WY	UR	81,818.15	16.667	-	23.120	-	-	-	-	-	-	23.120	39.787	
7	COALSALES, LLC	19 WY 005	Campbell Co. WY	UR	125,642.01	8.732	-	23.270	-	-	-	-	-	-	23.270	32.002	
8	COALSALES, LLC	19 WY 005	Campbell Co. WY	UR	59,125.65	6.961	-	23.150	-	-	-	-	-	-	23.150	30.111	
9																	
10																	
11																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)