

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

10273 NOV-78

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: AUG YEAR: 2006

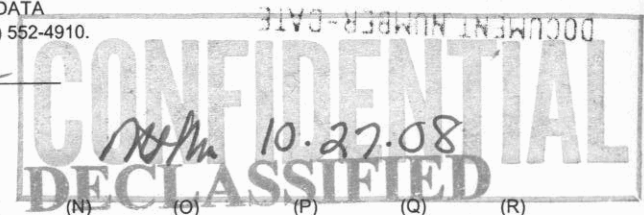
3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 10/16/2006

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMT	BP	PORT MANATEE	08/23/2006	F06	246039	53.7200	13,217,215		13,217,215	53.7200	0.0000	53.7200	0.0000	0.0672	0.1685	53.9557
2	PTF	BP	FISHER ISLAND	08/22/2006	F06	3952	53.7200	212,301	0	212,301	53.7200	0.0000	53.7200	0.0000	0.5626	0.2203	54.5029
3	PCC	CONOCO	PORT CANAVERAL	08/15/2006	F06	48847	53.7800	2,626,992	0	2,626,992	53.7800	0.0000	53.7800	0.0000	0.3868	0.1697	54.3365
4	PMR	CONOCO	PALM BEACH	08/18/2006	F06	120398	53.2900	6,416,009	0	6,416,009	53.2900	0.0000	53.2900	0.0000	0.2555	0.1824	53.7279
5	PMR	CONOCO	PALM BEACH	08/27/2006	F06	115104	53.2900	6,133,892	0	6,133,892	53.2900	0.0000	53.2900	0.0000	0.2555	0.1824	53.7279
6	PRV	CONOCO	RIVIERA	08/16/2006	F06	48296	53.7800	2,597,359	0	2,597,359	53.7800	0.0000	53.7800	0.0000	0.0090	0.1830	53.9720
7	PPE	GLENCORE	PORT EVERGLADES	08/16/2006	F06	147961	56.6800	8,386,429	0	8,386,429	56.6800	0.0000	56.6800	0.0000	0.0582	0.1860	56.9242
8	PRV	GLENCORE	RIVIERA	08/23/2006	F06	148286	58.3800	8,656,937	0	8,656,937	58.3800	0.0000	58.3800	0.0000	0.0090	0.1830	58.5720
9	PMR	SEMPRA	PALM BEACH	08/20/2006	F06	147599	54.3800	8,026,434	0	8,026,434	54.3800	0.0000	54.3800	0.0000	0.2555	0.1824	54.8179
10	PPE	SEMPRA	PORT EVERGLADES	08/02/2006	F06	74710	56.5000	4,221,115	0	4,221,115	56.5000	0.0000	56.5000	0.0000	0.0582	0.1860	56.7442
11	PTF	SEMPRA	FISHER ISLAND	08/03/2006	F06	71822	56.4400	4,053,634	0	4,053,634	56.4400	0.0000	56.4400	0.0000	0.5626	0.2203	57.2229
12	PMR	SHELL	PALM BEACH	08/24/2006	F06	134938	52.0500	7,023,523	0	7,023,523	52.0500	0.0000	52.0500	0.0000	0.2555	0.1824	52.4879
13	PPE	SHELL	PORT EVERGLADES	08/15/2006	F06	66922	50.8300	3,401,645	0	3,401,645	50.8300	0.0000	50.8300	0.0000	0.0582	0.1860	51.0742
14	PTF	SHELL	FISHER ISLAND	08/16/2006	F06	68064	51.9000	3,532,522	0	3,532,522	51.9000	0.0000	51.9000	0.0000	0.5626	0.2203	52.6829
15	PPE	VITOL	PORT EVERGLADES	08/20/2006	F06	181416	52.4100	9,508,013	0	9,508,013	52.4100	0.0000	52.4100	0.0000	0.0582	0.1860	52.6542
16	PPE	VITOL	PORT EVERGLADES	08/29/2006	F06	301428	52.5200	15,830,999	0	15,830,999	52.5200	0.0000	52.5200	0.0000	0.0582	0.1860	52.7642
17	PTF	VITOL	FISHER ISLAND	08/22/2006	F06	136565	52.4100	7,157,372	0	7,157,372	52.4100	0.0000	52.4100	0.0000	0.5626	0.2203	53.1929
18	PTF	ROYAL		08/04/2006	F02	104	108.4600	11,280	0	11,280	108.4600	0.0000	108.4600	0.0000	0.0000	0.0000	108.4600
19	PFL	TPSI NORTH		08/08/2006	F03	9777	100.2300	979,949	0	979,949	100.2300	0.0000	100.2300	0.0000	0.0000	0.0000	100.2300
20	PPE	AMERIGAS		08/10/2006	PRO	12	73.3600	880	0	880	73.3600	0.0000	73.3600	0.0000	0.0000	0.0000	73.3600
21	PTF	AMERIGAS		08/19/2006	PRO	6	70.1400	421	0	421	70.1400	0.0000	70.1400	0.0000	0.0000	0.0000	70.1400
22	PPE	AMERIGAS		08/24/2006	PRO	3	71.4300	214	0	214	71.4300	0.0000	71.4300	0.0000	0.0000	0.0000	71.4300
23	PPE	AMERIGAS		08/29/2006	PRO	3	73.1400	219	0	219	73.1400	0.0000	73.1400	0.0000	0.0000	0.0000	73.1400
24	PPE	AMERIGAS		08/31/2006	PRO	14	71.9600	1,007	0	1,007	71.9600	0.0000	71.9600	0.0000	0.0000	0.0000	71.9600
25	PRV	FERRELL		08/04/2006	PRO	5	104.7100	524	0	524	104.7100	0.0000	104.7100	0.0000	0.0000	0.0000	104.7100
26	PRV	FERRELL		08/11/2006	PRO	5	104.7100	524	0	524	104.7100	0.0000	104.7100	0.0000	0.0000	0.0000	104.7100

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 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: AUG YEAR: 2006

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 10/16/2006

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
27	PRV	FERRELL		08/18/2006	PRO	6	104.7100	628	0	628	104.7100	0.0000	104.7100	0.0000	0.0000	0.0000	104.7100
28	PRV	FERRELL		08/25/2006	PRO	5	104.7100	524	0	524	104.7100	0.0000	104.7100	0.0000	0.0000	0.0000	104.7100
29	PMR	INDIANTOWN		08/14/2006	PRO	11	65.9400	725	0	725	65.9400	0.0000	65.9400	0.0000	0.0000	0.0000	65.9400
30	PCC	SUBURBAN		08/03/2006	PRO	7	70.6400	494	0	494	70.6400	0.0000	70.6400	0.0000	0.0000	0.0000	70.6400
31	PMT	SUBURBAN		08/10/2006	PRO	19	70.5400	1,340	0	1,340	70.5400	0.0000	70.5400	0.0000	0.0000	0.0000	70.5400
32	PSN	SUBURBAN		08/28/2006	PRO	5	78.2900	391	0	391	78.2900	0.0000	78.2900	0.0000	0.0000	0.0000	78.2900

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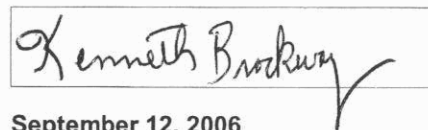
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **August 2006**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **September 12, 2006**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	39,083	48.85	0.00	48.85	0.60	11,255	8.60	12.66
2	James River Coal Sales, Inc.	08,KY,095	LTC	UR	21,549	37.08	16.75	53.84	1.19	12,602	9.58	6.32
3	Oxbow Carbon & Minerals Inc.	,TX,	S	OC	6,547	39.53	0.00	39.53	6.63	14,027	0.52	6.81
4	TCP Petcoke Corporation	,,	S	OC	8,146	40.17	0.00	40.17	4.47	14,546	0.60	5.07

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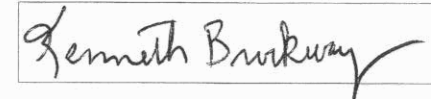
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **August 2006**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **September 12, 2006**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	39,083	48.85	0.00	48.85	0.00	48.85	0.00	48.85
2	JEA	„	S	-4,674	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	James River Coal Sales, Inc.	08,KY,095	LTC	21,549	37.08	0.00	37.08	0.00	37.08	0.00	37.08
4	Oxbow Carbon & Minerals Inc.	,TX,	S	6,547	39.53	0.00	39.53	0.00	39.53	0.00	39.53
5	TCP Petcoke Corporation	„	S	8,146	40.17	0.00	40.17	0.00	40.17	0.00	40.17

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NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

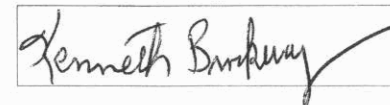
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **August 2006**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **September 12, 2006**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	39,083	48.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.85
2	JEA	„	JEA NORTHSID	OC	4,674	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	James River Coal Sales, Inc.	08,KY,095	CLOVER MINE	UR	21,549	37.08	0.00	16.75	0.00	0.00	0.00	0.00	0.00	0.00	16.75	53.84
4	Oxbow Carbon & Minerals Inc	,TX,	VALERO	OC	6,547	39.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.53
5	TCP Petcoke Corporation	„	TCP-LAGOVEN	OC	8,146	40.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.17

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NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.