



ORIGINAL

R. Wade Litchfield
Associate General Counsel
Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7101
(561) 691-7135 (Facsimile)

RECEIVED FPSC

06 NOV -7 PM 3:36

COMMISSION
CLERK

November 7, 2006

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 060001-EI - Monthly Fuel Filings

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- IEC
- TH _____

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of June 2006;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of June 2006; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of May 2006.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

RECEIVED & FILED
[Signature]
FPSC-BUREAU OF RECORDS

Sincerely,

[Signature]
R. Wade Litchfield

RWL/ec
Enclosures
cc: Service List

Doc/423 Fuel Filing/June 2006

an FPL Group company

DOCUMENT NUMBER-DATE

10274 NOV-7 8

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: JUN YEAR: 2006

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 08/21/2006

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MANATEE	SHELL	NEW ORLEANS	MTC	PORT MANATEE	06/07/2006	F06	0.97	152381	135382	44.7900
2	MARTIN	CONOCO	MARRERO	S	PALM BEACH	06/06/2006	F06	0.99	154500	106272	50.2200
3	MARTIN	CONOCO	NEW JERSEY	S	PALM BEACH	06/18/2006	F06	0.94	153310	107573	50.2200
4	MARTIN	CONOCO	MARRERO	S	PALM BEACH	06/27/2006	F06	0.99	155024	107945	50.2200
5	RIVIERA	GLENOCORE	BORCO, BAHAMAS	S	RIVIERA	06/08/2006	F06	0.99	152405	136246	53.1700
6	PT. EVERGLADES	SEMPRA	RIVER	S	PORT EVERGLADES	06/20/2006	F06	0.98	154190	147171	53.2600
7	PT. EVERGLADES	SHELL	NEW ORLEANS	S	PORT EVERGLADES	06/25/2006	F06	0.96	150429	66117	51.7700
8	TURKEY POINT	SHELL	NEW ORLEANS	S	FISHER ISLAND	06/24/2006	F06	0.99	151881	68228	51.7700
9	MANATEE	VITOL	BORCO, BAHAMAS	S	PORT MANATEE	06/06/2006	F06	0.97	151476	251602	49.6900
10	MANATEE	VITOL	BORCO, BAHAMAS	S	PORT MANATEE	06/25/2006	F06	0.97	151095	251682	49.6300
11	PT. EVERGLADES	TPSI	NA-TRUCK DELIVERY			06/15/2006	F03	N/A	N/A	10310	89.5400
12	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		06/15/2006	PRO	N/A	N/A	13	69.5400
13	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		06/12/2006	PRO	N/A	N/A	5	70.1400
14	PT. EVERGLADES	FERRELL	NA-TRUCK DELIVERY	STC		06/23/2006	PRO	N/A	N/A	4	71.6800
15	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		06/02/2006	PRO	N/A	N/A	3	93.5600
16	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		06/09/2006	PRO	N/A	N/A	2	93.5600
17	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		06/16/2006	PRO	N/A	N/A	4	96.6800
18	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		06/23/2006	PRO	N/A	N/A	4	101.5900
19	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		06/30/2006	PRO	N/A	N/A	3	103.8200
20	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		06/02/2006	PRO	N/A	N/A	7	67.1300
21	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		06/12/2006	PRO	N/A	N/A	29	66.6700
22	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		06/19/2006	PRO	N/A	N/A	7	66.9600
23	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		06/08/2006	PRO	N/A	N/A	4	73.2500

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUN YEAR: 2006

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *A J J...*

5. DATE COMPLETED: 08/16/2006

EDITED COPY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMT	SHELL	PORT MANATEE	06/07/2006	F06	135382								0.0000			45.0257
2	PMR	CONOCO	PALM BEACH	06/06/2006	F06	106272								0.0000			50.6579
3	PMR	CONOCO	PALM BEACH	06/18/2006	F06	107573								0.0000			50.6579
4	PMR	CONOCO	PALM BEACH	06/27/2006	F06	107945								0.0000			50.6579
5	PRV	GLENOCORE	RIVIERA	06/08/2006	F06	136246								0.0000			53.3620
6	PPE	SEMPRA	PORT EVERGLADES	06/20/2006	F06	147171								0.0000			53.5042
7	PPE	SHELL	PORT EVERGLADES	06/25/2006	F06	66117								0.0000			52.0142
8	PTF	SHELL	FISHER ISLAND	06/24/2006	F06	68228								0.0000			52.5529
9	PMT	VITOL	PORT MANATEE	06/06/2006	F06	251602								0.0000			49.9257
10	PMT	VITOL	PORT MANATEE	06/25/2006	F06	251682								0.0000			49.8657
11	PFL	TPSI		06/15/2006	F03	10310								0.0000			89.5400
12	PPE	AMERIGAS		06/15/2006	PRO	13	69.5400	904	0	904	69.5400	0.0000	69.5400	0.0000	0.0000	0.0000	69.5400
13	PTF	AMERIGAS		06/12/2006	PRO	5	70.1400	351	0	351	70.1400	0.0000	70.1400	0.0000	0.0000	0.0000	70.1400
14	PPE	FERRELL		06/23/2006	PRO	4	71.6800	287	0	287	71.6800	0.0000	71.6800	0.0000	0.0000	0.0000	71.6800
15	PRV	FERRELL		06/02/2006	PRO	3	93.5600	281	0	281	93.5600	0.0000	93.5600	0.0000	0.0000	0.0000	93.5600
16	PRV	FERRELL		06/09/2006	PRO	2	93.5600	187	0	187	93.5600	0.0000	93.5600	0.0000	0.0000	0.0000	93.5600
17	PRV	FERRELL		06/16/2006	PRO	4	96.6800	387	0	387	96.6800	0.0000	96.6800	0.0000	0.0000	0.0000	96.6800
18	PRV	FERRELL		06/23/2006	PRO	4	101.5900	406	0	406	101.5900	0.0000	101.5900	0.0000	0.0000	0.0000	101.5900
19	PRV	FERRELL		06/30/2006	PRO	3	103.8200	311	0	311	103.8200	0.0000	103.8200	0.0000	0.0000	0.0000	103.8200
20	PCC	SUBURBAN		06/02/2006	PRO	7	67.1300	470	0	470	67.1300	0.0000	67.1300	0.0000	0.0000	0.0000	67.1300
21	PMT	SUBURBAN		06/12/2006	PRO	29	66.6700	1,933	0	1,933	66.6700	0.0000	66.6700	0.0000	0.0000	0.0000	66.6700
22	PMT	SUBURBAN		06/19/2006	PRO	7	66.9600	469	0	469	66.9600	0.0000	66.9600	0.0000	0.0000	0.0000	66.9600
23	PSN	SUBURBAN		06/08/2006	PRO	4	73.2500	293	0	293	73.2500	0.0000	73.2500	0.0000	0.0000	0.0000	73.2500

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JUNE YEAR: 2006

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETE 8/15/2006

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

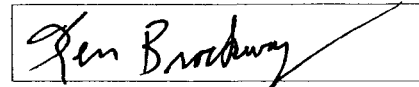
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **June 2006**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 11, 2006**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Capex	,IM,	S	OC	4,430			35.10	5.46	14,166	0.30	6.43
2	Coal Marketing Company	45,IM,999	LTC	OC	28,911			48.85	0.63	11,276	8.57	12.95
3	James River Coal Sales, Inc.	08,KY,095	LTC	UR	18,385			55.53	1.25	12,547	10.17	6.05
4	Oxbow Carbon & Minerals Inc.	,TX,	S	OC	6,706			35.55	5.88	14,032	0.39	6.49
5	TCP Petcöke Corporation	,TX,	S	OC	6,557			39.55	6.27	14,129	0.28	6.83

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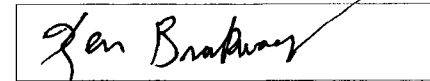
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **June 2006**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 11, 2006**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Capex	,IM,	S	4,430		0.00		0.00		0.00	
2	Coal Marketing Company	45,IM,999	LTC	28,911		0.00		0.00		0.00	
3	James River Coal Sales, Inc.	08,KY,095	LTC	18,385		0.00		0.00		0.00	
4	Oxbow Carbon & Minerals Inc.	,TX,	S	6,706		0.00		0.00		0.00	
5	TCP Petcoke Corporation	,TX,	S	6,557		0.00		0.00		0.00	

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

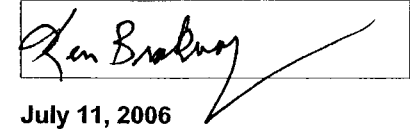
1. Report For Month/Yr: **June 2006**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:


July 11, 2006

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Capex	,IM,	CAPEX	OC	4,430		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		35.10
2	Coal Marketing Company	45,IM,999	EL CERREJON	OC	28,911		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		48.85
3	James River Coal Sales, Inc.	08,KY,095	CLOVER MINE	UR	18,385		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		55.53
4	Oxbow Carbon & Minerals Inc	,TX,	VALERO	OC	6,706		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		35.55
5	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	6,557		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		39.55

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **May** Year: **2006**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910
 5. Signature of Official Submitting Report: *Kenneth Brookway*
 6. Date Completed: **16-Aug-06**

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purchase Type</u>	<u>Transport Mode</u>	<u>Tons</u>	<u>Purchase Price (\$/Ton)</u>	<u>Effective Transport Charges (\$/Ton)</u>	<u>Total FOB Plant Price (\$/Ton)</u>	<u>Sulfur Content (%)</u>	<u>Btu Content (Btu/lb)</u>	<u>Ash Content (%)</u>	<u>Moisture Content (%)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	KENNECOTT COAL SALES	19/WY/5	S	UR	58,524.61	8.065	22.73	30.795	0.28	8,847	5.41	25.62
(2)	KENNECOTT COAL SALES	19/WY/5	S	UR	43,375.16	6.999	22.78	29.779	0.38	8,684	5.16	28.00
(3)	POWDER RIVER COAL	19/WY/5	S	UR	71,637.57	9.117	22.62	31.737	0.23	8,823	4.44	26.74
(4)	FOUNDATION COAL WEST	19/WY/5	S	UR	11,715.94	15.935	22.76	38.695	0.25	8,524	4.20	29.66
(5)	COALSALES, LLC	19/WY/5	S	UR	21,828.91	8.025	22.75	30.775	0.37	8,512	5.10	29.08
(6)	COALSALES, LLC	19/WY/5	S	UR	18,159.75	6.698	22.78	29.478	0.41	8,195	5.69	30.31
(7)	MISSISSIPPI POWER	19/WY/5	S	UR	2,692.81	9.684	22.78	32.464	0.25	8,690	5.98	26.93
(8)	GLENCORE, LTD	55/IM/999	S	OC/UR	11,824.76	28.997	56.30	85.297	0.22	9,481	3.70	23.50

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **May** Year: **2006**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910
 5. Signature of Official Submitting Report: *Kenneth Brockway*
 6. Date Completed: **16-Aug-06**

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purch. Type</u>	<u>Tons</u>	<u>FOB Mine Price (\$/Ton)</u>	<u>Shorthaul & Loading Charges (\$/Ton)</u>	<u>Original Invoice Price (\$/Ton)</u>	<u>Retroactive Price Increase (\$/Ton)</u>	<u>Base Price (\$/Ton)</u>	<u>Quality Adjustments (\$/Ton)</u>	<u>Effective Purchase Price (\$/Ton)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	KENNECOTT COAL SALES	19/WY/5	S	58,524.61	8.025	-	8.025	-	8.025	0.040	8.065
(2)	KENNECOTT COAL SALES	19/WY/5	S	43,375.16	7.137	-	7.137	-	7.137	(0.138)	6.999
(3)	POWDER RIVER COAL	19/WY/5	S	71,637.57	9.095	-	9.095	-	9.095	0.022	9.117
(4)	FOUNDATION COAL WEST	19/WY/5	S	11,715.94	16.050	-	16.050	-	16.050	(0.115)	15.935
(5)	COALSALES, LLC	19/WY/5	S	21,828.91	8.014	-	8.014	-	8.014	0.011	8.025
(6)	COALSALES, LLC	19/WY/5	S	18,159.75	6.698	-	6.698	-	6.698	0.000	6.698
(7)	MISSISSIPPI POWER	19/WY/5	S	2,692.81	9.684	-	9.684	-	9.684	0.000	9.684
(8)	GLENCORE, LTD	55/IM/999	S	11,824.76	28.997	-	28.997	-	28.997	0.000	28.997

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **May** Year: **2006**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910
 5. Signature of Official Submitting Report: *Kenneth Brookway*
 6. Date Completed: **16-Aug-06**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	58,524.61	8.065	-	22.73	-	-	-	-	-	-	22.73	30.795
(2)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	43,375.16	6.999	-	22.78	-	-	-	-	-	-	22.78	29.779
(3)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	71,637.57	9.117	-	22.62	-	-	-	-	-	-	22.62	31.737
(4)	FOUNDATION COAL WEST	19/WY/5	BELLE AYR, WY	UR	11,715.94	15.935	-	22.76	-	-	-	-	-	-	22.76	38.695
(5)	COALSALES, LLC	19/WY/5	CABALO JCT, WY	UR	21,828.91	8.025	-	22.75	-	-	-	-	-	-	22.75	30.775
(6)	COALSALES, LLC	19/WY/5	RAWHIDE, JCT, WY	UR	18,159.75	6.698	-	22.78	-	-	-	-	-	-	22.78	29.478
(7)	MISSISSIPPI POWER	19/WY/5	THUNDER JCT, WY	UR	2,692.81	9.684	-	22.78	-	-	-	-	-	-	22.78	32.464
(8)	GLENCORE, LTD	55/IM/999	INDONESIA	OC/UR	11,824.76	28.997	-	24.40	-	-	-	31.90	-	-	56.30	85.297

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of June, 2006, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of June, 2006; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of May, 2006 have been served via first class mail, postage prepaid to the parties listed below, this 7th day of November, 2006.

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