AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560



FPSC-COMMISSION CLERK

November 15, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 060001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of September 2006. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

	Thank you for your assistance in cor	mection with this matter.	
CMP .			
COM		Sincerely,	
CTR .	RECEIVED & FILED	04 100-	
ECR .	EDS ADDIN OF S	The state of the s	
GCL	FPS JUREAU OF REC 3	U _{James D. Beasley}	
OPC	JDB/pp		
RCA	Enclosures		
SCR	ee: All Parties of Record (w/o encls.)		
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

Line No. (a)	Plant Name (b) 	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1.	Polk	BP/Polk	Tampa	MTC	Polk	09/21/06	F02	*	*	534.62	\$76.5787
2.	Polk	BP/Polk	Tampa	MTC	Polk	09/22/06	F02	*	*	532.10	\$75.3188
3.	Polk	BP/Polk	Tampa	MTC	Polk	09/23/06	F02	*	*	176.57	\$75.3188
4.	Polk	BP/Polk	Tampa	MTC	Polk	09/24/06	F02	*	*	887.29	\$75.3187
5.	Polk	BP/Polk	Tampa	MTC	Polk	09/25/06	F02	*	*	531.95	\$76.0747
6.	Polk	BP/Polk	Tampa	MTC	Polk	09/26/06	F02	*	*	176.45	\$76.5998
7.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/01/06	F06	*	*	315.33	\$58.0250
8.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/05/06	F06	*	*	311.52	\$56.1450
9.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/06/06	F06	*	*	314.48	\$56.1449
10.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/07/06	F06	*	*	311.29	\$56.1450
11.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/08/06	F06	*	*	316.31	\$56.1449
12.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	09/11/06	F06	*	*	315.03	\$54.4420

^{*} No analysis Taken FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report;

Jeffrey Chronister, Assistant Controller

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/BbI) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP/Polk	Połk	09/21/06	F02	534.62	Vr		******					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$0.0000	\$0.0000	\$76.5787
2.	Polk	BP/Polk	Polk	09/22/06	F02	532.10									\$0,0000	\$0.0000	\$75.3188
3.	Połk	BP/Polk	Polk	09/23/06	F02	176.57									\$0,0000	\$0,0000	\$75.3188
4.	Polk	BP/Polk	Polk	09/24/06	F02	887.29									\$0.0000	\$0.0000	\$75.3187
5 .	Polk	BP/Polk	Polk	09/25/06	F02	531.95									\$0.0000	\$0.0000	\$76.0747
6.	Polk	BP/Polk	Polk	09/26/06	F02	176.45									\$0.0000	\$0.0000	\$76.5998
7.	Phillips	Transmontaigne/Phillips	Phillips	09/01/06	F06	315.33									\$0.0000	\$0.0000	\$58.0250
8.	Phillips	Transmontaigne/Phillips	Phillips	09/05/06	F06	311.52									\$0.0000	\$0.0000	\$56.1450
9.	Phillips	Transmontaigne/Phillips	Phillips	09/06/06	F06	314.48									\$0.0000	\$0,0000	\$56.1449
10.	Phillips	Transmontaigne/Phillips	Phillips	09/07/06	F06	311.29									\$0,0000	\$0.0000	\$56.1450
11.	Phillips	Transmontaigne/Phillips		09/08/06	F06	316.31									\$0.0000	\$0.0000	\$56.1449
12.	Phillips	Transmontaigne/Phillips	Phillips	09/11/06	F06	315.03									\$0.0000	\$0.0000	\$54.4420

^{*} No analysis Taken FPSC FORM 423-1(a) (2/87)

FPSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

- 1. Reporting Month: September Year: 2006
- 2. Reporting Company: Tampa Electric Company
- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
- 4. Signature of Official Submitting Report

Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2006

										New	
		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
										~~~~~~	

None.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

Jeffrey-Chronister, Assistant Controller

6. Date Completed: November 15, 2006

						<b>5</b> 77 1	<b>.</b>	D. P d	As Re	ceived Coal	Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	40,419.10			\$49.590	3.09	11,831	6.11	12.29
2.	Coal Sales	10,IL,157	LTC	RB	79,353.80			\$41.650	2.98	11,049	8.88	13.17
3.	Dodge Hill Mining	9,KY,225	LTC	RB	35,041.60			\$53.060	2.50	12,486	9.13	7.61
4.	Dodge Hill Mining	9,KY,225	LTC	RB	7,610.10			\$53.220	2.64	12,423	9.11	7.67
5.	Knight Hawk	10,IL,77&145	s	RB	25,909.92			\$41.010	3.26	11,291	9.41	11.44
6.	Coal Sales	10,IL,59	LTC	RB	18,567.20			\$44.740	2.83	12,180	8.77	8.63
7.	Dodge Hill Mining	9,KY,225	LTC	RB	17,099.20			\$53.560	2.64	12,423	9.11	7.67
8.	Dodge Hill Mining	10,IL,165	LTC	RB	29,423.80			\$50.870	3.00	12,047	9.29	9.00
9.	Knight Hawk	10,IL,77&145	LTC	RB	22,357.52			\$42.050	3.33	11,296	9.91	10.96
10.	SMCC	9, KY, 233	s	RB	29,833.30			\$44.310	2.88	11,572	10.57	10.38
11.	SSM Petcoke	N/A	N/A	ОВ	14,263.90			\$42.000	5.48	13,996	0.30	7.81
12.	Phoenix	9,KY,177	s	RB	16,085.60			\$38.590	2.99	10,606	13.72	12.66
13.	Phoenix	9,KY,177	s	RB	9,697.80			\$45.090	2.59	10,639	12.90	13.31

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

Retro-

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2006,

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Alliance Coal	10,IL,193	LTC	40,419.10	N/A	\$0.00		\$0.000		\$0.000	
2.	Coal Sales	10,IL,157	LTC	79,353.80	N/A	\$0.00		\$0.000		\$0.000	
3.	Dodge Hill Mining	9,KY,225	LTC	35,041.60	N/A	\$0.00		\$0.000		\$0.000	
4.	Dodge Hill Mining	9,KY,225	LTC	7,610.10	N/A	\$0.00		\$0.000		\$0.000	
5.	Knight Hawk	10,IL,77&145	S	25,909.92	N/A	\$0.00		\$0.000		\$0.000	
6.	Coal Sales	10,IL,59	LTC	18,567.20	N/A	\$0.00		\$0.000		\$0.000	
7.	Dodge Hill Mining	9,KY,225	LTC	17,099.20	N/A	\$0.00		\$0.000		\$0.000	
8.	Dodge Hill Mining	10,IL,165	LTC	29,423.80	N/A	\$0.00		\$0.000		\$0.000	
9.	Knight Hawk	10,IL,77&145	LTC	22,357.52	N/A	\$0.00		\$0.000		\$0.000	
10.	SMCC	9, KY, 233	S	29,833.30	N/A	\$0.00		\$0.000		\$0.000	
11.	SSM Petcoke	N/A	N/A	14,263.90	N/A	\$0.00		\$0.000		\$0.000	
12.	Phoenix	9,KY,177	S	16,085.60	N/A	\$0.00		\$0.000		\$0.000	
13.	Phoenix	9,KY,177	S	9,697.80	N/A	\$0.00		\$0.000		\$0.000	

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### FPSC Form 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller.

(813) - 228 - 1609

5. Signature of Official Submitting Form:

Deffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2006

					(0)			•		Waterbori	ne Charge	s	•	Total	Dalivered
Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
Alliance Coal	10,IL,193	White Cnty., IL	RB	40,419.10		\$0.000		\$0.000							\$49.590
Coal Sales	10,IL,157	Randolph Cnty., IL	RB	79,353.80		\$0.000		\$0.000							\$41.650
Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	35,041.60		\$0.000		\$0.000							\$53.060
Dodge Hill Mining	9,KY,225	Saline Cnty., IL	RB	7,610.10		\$0.000		\$0.000							\$53.220
Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	25,909.92		\$0.000		\$0,000							\$41.010
Coal Sales	10,IL,59	Gallatin Cnty., IL	RB	18,567,20		\$0.000		\$0.000							\$44.740
Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	17,099.20		\$0.000		\$0.000							\$53.560
Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	29,423.80		\$0.000		\$0.000							\$50.870
Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	22,357.52		\$0.000		\$0.000							\$42.050
SMCC	9, KY, 233	Webster Cnty., KY	RB	29,833.30		\$0.000		\$0.000							\$44.310
SSM Petcoke	N/A	Davant, La.	ОВ	14,263.90		\$0.000		\$0.000							\$42.000
Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	16,085.60		\$0.000		\$0.000							\$38.590
Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	9,697.80		\$0.000		\$0.000							\$45.090
	(b) Alliance Coal Coal Sales Dodge Hill Mining Dodge Hill Mining Knight Hawk Coal Sales Dodge Hill Mining Dodge Hill Mining	Supplier Name (b)         Location (c)           Alliance Coal         10,IL,193           Coal Sales         10,IL,157           Dodge Hill Mining         9,KY,225           Dodge Hill Mining         9,KY,225           Knight Hawk         10,IL,77&145           Coal Sales         10,IL,59           Dodge Hill Mining         9,KY,225           Knight Hawk         10,IL,165           Knight Hawk         10,IL,77&145           SMCC         9, KY, 233           SSM Petcoke         N/A           Phoenix         9,KY,177	Supplier Name (b) (c) Point (d)  Alliance Coal  10,IL,193 White Cnty., IL  Coal Sales  10,IL,157 Randolph Cnty., IL  Dodge Hill Mining 9,KY,225 Union Cnty., KY  Dodge Hill Mining 9,KY,225 Saline Cnty., IL  Knight Hawk 10,IL,77&145 Jackson & Perry Cnty., IL  Coal Sales 10,IL,59 Gallatin Cnty., IL  Dodge Hill Mining 9,KY,225 Union Cnty, KY  Dodge Hill Mining 10,IL,59 Saline Cnty., IL  Knight Hawk 10,IL,77&145 Jackson & Perry Cnty., IL  Knight Hawk 10,IL,77&145 Jackson & Perry Cnty., IL  Knight Hawk 10,IL,77&145 Jackson & Perry Cnty., IL  SMCC 9, KY, 233 Webster Cnty., KY  SSM Petcoke N/A Davant, La.  Phoenix  Muhlenberg Cnty., KY	Supplier Name (b) Coation Point Mode (c) Mile Cotty., IL RB  Coal Sales 10,IL,193 White Cnty., IL RB  Dodge Hill Mining 9,KY,225 Union Cnty., KY RB  Knight Hawk 10,IL,77&145 Jackson & Perry Cnty., IL RB  Dodge Hill Mining 9,KY,225 Union Cnty., IL RB  Knight Hawk 10,IL,77&145 Jackson & Perry Cnty., IL RB  Coal Sales 10,IL,59 Gallatin Cnty., IL RB  Dodge Hill Mining 9,KY,225 Union Cnty, KY RB  Ended Hill Mining 10,IL,165 Saline Cnty., IL RB  Knight Hawk 10,IL,77&145 Jackson & Perry Cnty., IL RB  SMCC 9, KY, 233 Webster Cnty., IL RB  SSM Petcoke N/A Davant, La. OB	Supplier Name (b)         Mine Location (c)         Shipping Point (d)         port Mode (e)         Tons (f)           Alliance Coal         10,IL,193         White Cnty., IL         RB         40,419.10           Coal Sales         10,IL,157         Randolph Cnty., IL         RB         79,353.80           Dodge Hill Mining         9,KY,225         Union Cnty., KY         RB         35,041.60           Dodge Hill Mining         9,KY,225         Saline Cnty., IL         RB         7,610.10           Knight Hawk         10,IL,77&145         Jackson & Perry Cnty., IL         RB         25,909.92           Coal Sales         10,IL,59         Gallatin Cnty., IL         RB         18,567.20           Dodge Hill Mining         9,KY,225         Union Cnty, KY         RB         17,099.20           Dodge Hill Mining         10,IL,165         Saline Cnty., IL         RB         29,423.80           Knight Hawk         10,IL,77&145         Jackson & Perry Cnty., IL         RB         29,833.30           SMCC         9, KY, 233         Webster Cnty., KY         RB         29,833.30           SSM Petcoke         N/A         Davant, La.         OB         14,263.90           Phoenix         9,KY,177         Muhlenberg Cnty., KY         RB	Supplier Name (b)         Mine Location (c)         Shipping Point (d)         Transport Mode (e)         Purchase Price (\$/Ton) (\$/Ton)           Alliance Coal         10,IL,193         White Cnty., IL         RB         40,419.10           Coal Sales         10,IL,157         Randolph Cnty., IL         RB         79,353.80           Dodge Hill Mining         9,KY,225         Union Cnty., KY         RB         35,041.60           Dodge Hill Mining         9,KY,225         Saline Cnty., IL         RB         7,610.10           Knight Hawk         10,IL,77&145         Jackson & Perry Cnty., IL         RB         18,567.20           Dodge Hill Mining         9,KY,225         Union Cnty, KY         RB         17,099.20           Dodge Hill Mining         9,KY,225         Union Cnty, IL         RB         29,423.80           Knight Hawk         10,IL,165         Saline Cnty., IL         RB         29,423.80           Knight Hawk         10,IL,77&145         Jackson & Perry Cnty., IL         RB         29,833.30           SMCC         9, KY, 233         Webster Cnty., KY         RB         29,833.30           SSM Petcoke         N/A         Davant, La.         OB         14,263.90           Phoenix         9,KY,177         Muhlenberg Cnty., KY <td>Supplier Name (b)         Mine Location (c)         Shipping Point (d)         Transport Mode (e)         Effective Purchase Runder Strong Charges (\$/Ton) (g)         Shothaul &amp; Loading Point Mode (e)         Tons (g)         Effective Purchase Runder Strong Charges (\$/Ton) (g)         Shothaul &amp; Loading Charges (\$/Ton) (g)         Shothaul &amp; Sho</td> <td>Supplier Name (b)         Miline Location (c)         Shipping Point (d)         Transport (e)         Tons (f)         (2) Effective Effective Shorthaud Shorthaud Pail Shorthaud Pail Shorthaud (e)         Rail Rail Raile (s/Ton) (e)         <t< td=""><td>Supplier Name (b)         Mine Location (c)         Shipping Point (d)         Transport Mode (e)         Transport Mode (F)         Effective Purchase Price (S/Ton) (A)         Shorthaul Rail Rail Rail Rail Rail Rail Rail Rai</td><td>Supplier Name (b)         Mine Location (c)         Shipping Point (d)         Transport (g)         Transport (g)         Transport (g)         Control (g)         Kontrol (g)         Charges (g)         Rail (g)</td><td>  Name</td><td>  Mine   Shipping   Point   Point   Rale   R</td><td>  Miline   Shipping   Point   Cocation (b)   Point (c)   Point (c)</td><td>Supplier Name (I)         Mine Location (ST on)         Shipping Point (o)         RB         40,419,10 (ST on) (ST on)         40,419,10 (ST on) (ST on)         40,000 (ST on) (ST on)         50,000 (ST on)         50,000</td><td>  Mine   Shipping   Purk   Pur</td></t<></td>	Supplier Name (b)         Mine Location (c)         Shipping Point (d)         Transport Mode (e)         Effective Purchase Runder Strong Charges (\$/Ton) (g)         Shothaul & Loading Point Mode (e)         Tons (g)         Effective Purchase Runder Strong Charges (\$/Ton) (g)         Shothaul & Loading Charges (\$/Ton) (g)         Shothaul & Sho	Supplier Name (b)         Miline Location (c)         Shipping Point (d)         Transport (e)         Tons (f)         (2) Effective Effective Shorthaud Shorthaud Pail Shorthaud Pail Shorthaud (e)         Rail Rail Raile (s/Ton) (e)         Rail Raile (s/Ton) (e) <t< td=""><td>Supplier Name (b)         Mine Location (c)         Shipping Point (d)         Transport Mode (e)         Transport Mode (F)         Effective Purchase Price (S/Ton) (A)         Shorthaul Rail Rail Rail Rail Rail Rail Rail Rai</td><td>Supplier Name (b)         Mine Location (c)         Shipping Point (d)         Transport (g)         Transport (g)         Transport (g)         Control (g)         Kontrol (g)         Charges (g)         Rail (g)</td><td>  Name</td><td>  Mine   Shipping   Point   Point   Rale   R</td><td>  Miline   Shipping   Point   Cocation (b)   Point (c)   Point (c)</td><td>Supplier Name (I)         Mine Location (ST on)         Shipping Point (o)         RB         40,419,10 (ST on) (ST on)         40,419,10 (ST on) (ST on)         40,000 (ST on) (ST on)         50,000 (ST on)         50,000</td><td>  Mine   Shipping   Purk   Pur</td></t<>	Supplier Name (b)         Mine Location (c)         Shipping Point (d)         Transport Mode (e)         Transport Mode (F)         Effective Purchase Price (S/Ton) (A)         Shorthaul Rail Rail Rail Rail Rail Rail Rail Rai	Supplier Name (b)         Mine Location (c)         Shipping Point (d)         Transport (g)         Transport (g)         Transport (g)         Control (g)         Kontrol (g)         Charges (g)         Rail (g)	Name	Mine   Shipping   Point   Point   Rale   R	Miline   Shipping   Point   Cocation (b)   Point (c)   Point (c)	Supplier Name (I)         Mine Location (ST on)         Shipping Point (o)         RB         40,419,10 (ST on) (ST on)         40,419,10 (ST on) (ST on)         40,000 (ST on) (ST on)         50,000	Mine   Shipping   Purk   Pur

As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.
 Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2006

										As Receive	d Coal Qu	ality
						Effective	Total	Delivered				*********
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	` (h) ´	(i)	(j)	(k)	(1)	(m)
1.	SSM Petcoke	N/A	S	RB	21,804.64			\$46.480	4.83	14,009	0.34	7.77

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

#### FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2006

	Line	Mine	Purc	hase	F.O.B.(2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<b>(j)</b>	(k)	(1)
1.	SSM Petcoke	N/A	S	21,804.64	N/A	\$0.000		\$0.000		\$0.000	

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2006

								Rail Char	ges		Waterborn	ne Charge	s			
						(2)	Adď								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	SSM Petcoke	N/A	Davant, La.	RB	21,804.64		\$0.000		\$0.000							\$46.480

⁽¹⁾ As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

### FPSC Form 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

Jeffrey Chronister, Assistant Controller
6. Date Completed: November 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	301,946.00	~~~~~~~~~~		\$60.801	2.79	11785		10.12

#### FPSC Form 423-2(a)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form: Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2006

								Retro-			
					F.O.B.	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	Transfer Facility	N/A	N/A	301,946.00	N/A	\$0.000		\$0.000		\$0.000	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:

of Official Submitting Form:

Jeftrey Chronister, Assistant Controller

							Add'l	Add'I					Total			
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1.	Transfer Facility	N/A	Davant, La.	ОВ	301,946.00	***************************************	\$0.000		\$0.000	***************************************	************		************			\$60.801

#### FPSC Form 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2006

									P	\s Received	Coal Qua	ility
						Effective	Total		***************************************			
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Transfer facility	N/A	N/A	OB	35,745.00			\$58.074	4.73	14,217	1.12	5.01

#### FPSC Form 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	35,745.00	N/A	\$0.000		\$0.000		\$0.000	

FPSC Form 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller,

(813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

								Rail Charges			Waterborne Charges					
							Add'!								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1.	Transfer facility	N/A	N/A	OB	35,745.00		\$0.000		\$0.000							\$60.029

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

FPSC Form 423-2(c)

1. Reporting Month: September Year; 2006

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Date Completed: November 15, 2006

Reason for Revision (m)

Delivered
Price Transfer
Facility
(\$/Ton)
(1)

New Value (k)

Old Value (j)

Column Designator & Title (i)

Form (f)

Old Volume Tons (g)

Original Line Number (f)

Supplier (e)

Intended Generating Plant (d)

Form Plant Name (c)

Month Reported (b)

Line (a) So.

None.