

ORIGINAL

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com

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November 17, 2006

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

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Dear Ms. Bayo:

Re: Docket No. 060001-EI

Enclosed for official filing in Docket No. 060001-EI are an original and fifteen copies of revised Schedules E-1, E-1D, E-1E, E-2, and E-10 of Exhibit RJM-3 to the testimony of Rhonda J. Martin dated September 1, 2006. These schedules have been revised to conform to the Commission's vote on November 8, 2006.

Sincerely,

CMP _____
COM 5 *Susan D. Ritenour*
CTR org
(ECR) _____
GCL 1 bh
OPC _____ Enclosures
RCA _____
SCR _____ cc w/encl.: Beggs & Lane
SGA _____ Pete Lester, FPSC Staff
SEC 1
OTH _____

DOCUMENT NUMBER-DATE

10618 NOV 20 06

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **060001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 17th day of November, 2006, on the following:

Patricia Ann Christensen, Esq.
Charles J. Beck, Esq.
Joseph A. McGlothlin, Esq.
Office of Public Counsel
111 W. Madison St., Room 812
Tallahassee FL 32399-1400

Karen S. White, Lt. Col., USAF
Damund E. Williams, Capt., USAF
AFCESA/ULT
139 Barnes Drive, Suite 1
Tyndall AFB FL 32403-5319

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Young van Assenderp, P.A.
225 S. Adams St., Suite 200
Tallahassee, FL 32301

John T. Burnett, Esq.
Progress Energy Service Co.
P. O. Box 14042
St. Petersburg FL 33733-4042

Cheryl Martin
Florida Public Utilities Co.
P. O. Box 3395
West Palm Beach FL 33402-3395

Lisa Bennett, Esq.
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

John T. Butler, Esq.
R. Wade Litchfield, Esq.
Attorneys for Florida Power
& Light Company
700 Universe Boulevard
Juno Beach FL 33408-0420

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
P. O. Box 391
Tallahassee FL 32302

Brenda Irizarry
Regulatory Coordination
Tampa Electric Company
P. O. Box 111
Tampa FL 33601

Paul Lewis, Jr.
Progress Energy Florida, Inc.
106 E. College Ave., Ste. 800
Tallahassee FL 32301

Timothy J. Perry, Esq.
McWhirter Reeves & Davidson
117 S. Gadsden Street
Tallahassee FL 32301

John W. McWhirter, Jr., Esq.
McWhirter Reeves & Davidson
400 N Tampa St., Suite 2450
Tampa FL 33602

William G. Walker, III
Vice President
Florida Power & Light Co.
215 S. Monroe Street, Ste. 810
Tallahassee FL 32301-1859

Michael B. Twomey
A.A.R.P.
P. O. Box 5256
Tallahassee FL 32314-5256

Norman H. Horton, Jr., Esq.
Messer, Caparello & Self, P.A.
P.O. Box 15579
Tallahassee FL 32317

James W. Brew, Esq.
Brickfield, Burchette, *et al.*, P.C.
1025 Thomas Jefferson St., NW
8th Floor, West Tower
Washington DC 20007-5201

Karin S. Torain
PCS Administration (USA), Inc.
Skokie Blvd., Suite 400
Northbrook IL 60062

Jack Shreve, Senior Gen. Counsel
Cecilia Bradley, Sr. Asst. Att'y Gen.
Office of the Attorney General
The Capitol - PL01
Tallahassee FL 32399-1050



JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

STEVEN R. GRIFFIN

Florida Bar No. 0627569

BEGGS & LANE

P. O. Box 12950

Pensacola FL 32591-2950

(850) 432-2451

Attorneys for Gulf Power Company

**FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD: JANUARY 2007 - DECEMBER 2007**

Line			(a) \$	(b) KWH	(c) ¢ / KWH
1	Fuel Cost of System Net Generation	E-3	584,363,414	17,529,530,000	3.3336
2	Nuclear Fuel Disposal Costs	E-2			#N/A
3	Coal Car Investment				#N/A
4	Other Generation	E-3	4,306,906	112,540,000	3.8270
5	Hedging Administration Costs	E-2			#N/A
6	Total Cost of Generated Power	(Line 1 - 5)	<u>588,670,320</u>	<u>17,642,070,000</u>	<u>3.3367</u>
7	Fuel Cost of Purchased Power (Exclusive of Economy)	E-7			#N/A
8	Energy Cost of Schedule C & X Econ. Purch.	E-9			#N/A
9	Energy Cost of Other Econ. Purch. (Nonbroker)	E-9	31,564,000	575,829,000	5.4815
10	Energy Cost of Schedule E Economy Purch.	E-9			#N/A
11	Capacity Cost of Schedule E Economy Purchases	E-2			#N/A
12	Energy Payments to Qualifying Facilities	E-8			#N/A
13	Total Cost of Purchased Power	(Line 6 - 12)	<u>31,564,000</u>	<u>575,829,000</u>	<u>5.4815</u>
14	Total Available KWH	(Line 6 + 13)		<u>18,217,899,000</u>	
15	Fuel Cost of Economy Sales	E-6	(12,340,000)	(253,704,000)	4.8639
16	Gain on Economy Sales	E-6	(3,382,521)	0	#N/A
17	Fuel Cost of Unit Power Sales	E-6	(38,485,000)	(1,610,450,000)	2.3897
18	Fuel Cost of Other Power Sales		(143,688,000)	(3,645,352,000)	3.9417
19	Total Fuel Cost & Gains on Power Sales	(Line 15 -18)	<u>(197,895,521)</u>	<u>(5,509,506,000)</u>	<u>3.5919</u>
20	Net Inadvertant Interchange		0	0	#N/A
21	Total Fuel & Net Power Trans.	(Line 6+13+19+20)	<u>422,338,799</u>	<u>12,708,393,000</u>	<u>3.3233</u>
22	Net Unbilled Sales *		0	0	#N/A
23	Company Use *		759,673	22,859,000	3.3233
24	T & D Losses *		<u>24,577,066</u>	<u>739,538,000</u>	<u>3.3233</u>
25	System KWH Sales		<u>422,338,799</u>	<u>11,945,996,000</u>	<u>3.5354</u>
26	Wholesale KWH Sales		14,619,763	413,525,000	3.5354
27	Jurisdictional KWH Sales		407,719,036	11,532,471,000	3.5354
27a	Jurisdictional Line Loss Multiplier		1.0007		1.0007
28	Jurisdictional KWH Sales Adjusted for Line Losses		408,004,439	11,532,471,000	3.5379
29	True-Up **		46,679,464	11,532,471,000	0.4048
30	Total Jurisdictional Fuel Cost		<u>454,683,903</u>	<u>11,532,471,000</u>	<u>3.9427</u>
31	Revenue Tax Factor				1.00072
32	Fuel Factor Adjusted For Revenue Taxes				3.9455
33	GPIF Reward/(Penalty) **		(842,874)	11,532,471,000	(0.0073)
34	Fuel Factor Adjusted for GPIF				3.9382
35	Fuel Factor Rounded to Nearest .001(¢ / KWH)				3.938

*For informational purposes only

** Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE
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**DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES
GULF POWER COMPANY
FOR THE PERIOD: JANUARY 2007 - DECEMBER 2007**

		<u>NET ENERGY FOR LOAD</u>	
		%	
	On-Peak	29.01	
	Off-Peak	70.99	
		<u>100.00</u>	
	<u>AVERAGE</u>	<u>ON-PEAK</u>	<u>OFF-PEAK</u>
Cost per KWH Sold	3.5354	3.9875	3.3508
Jurisdictional Loss Factor	1.0007	1.0007	1.0007
Jurisdictional Fuel Factor	3.5379	3.9903	3.3531
GPIF	-0.0073	-0.0073	-0.0073
True-Up	0.4048	0.4048	0.4048
TOTAL	<u>3.9354</u>	<u>4.3878</u>	<u>3.7506</u>
Revenue Tax Factor	1.00072	1.00072	1.00072
Recovery Factor	3.9382	4.3910	3.7533
Recovery Factor Rounded to the Nearest .001 ¢/KWH	3.938	4.391	3.753
	HOURS:		
	ON-PEAK	25.58%	
	OFF-PEAK	74.42%	
		<u>100.00%</u>	

SCHEDULE E-1E
Revised 11/9/06

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)
GULF POWER COMPANY
FOR THE PERIOD: JANUARY 2007 - DECEMBER 2007

<u>Group</u>	<u>Rate Schedules</u>	<u>Average Factor</u>	<u>Fuel Recovery Loss Multipliers</u>	<u>Standard Fuel Recovery Factor</u>
A	RS, RSVP, GS, GSD, GSDT, GSTOU, OSIII, SBS (1)	3.938	1.00526	3.959
B	LP, LPT, SBS (2)	3.938	0.98890	3.894
C	PX, PXT, RTP, SBS (3)	3.938	0.98063	3.862
D	OS-I/II	3.938	1.00529	3.937 *

		<u>TOU</u>
A	On-Peak	4.414
	Off-Peak	3.773
B	On-Peak	4.342
	Off-Peak	3.712
C	On-Peak	4.306
	Off-Peak	3.681
D	On-Peak	N/A
	Off-Peak	N/A

Group D Calculation

* D	On-Peak	4.391	¢ / KWH	x	0.2558	=	1.123	¢ / KWH
	Off-Peak	3.753	¢ / KWH	x	0.7442	=	2.793	¢ / KWH
							3.916	¢ / KWH
				Line Loss Multiplier		x	1.00529	
							<u>3.937</u>	¢ / KWH

- (1) Includes SBS customers with a Contract Demand in the range of 100 to 499 KW
(2) Includes SBS customers with a Contract Demand in the range of 500 to 7,499 KW
(3) Includes SBS customers with a Contract Demand over 7,499 KW

**FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD OF: JANUARY 2007 - DECEMBER 2007**

LINE	LINE DESCRIPTION	(a) JANUARY	(b) FEBRUARY	(c) MARCH	(d) APRIL	(e) MAY	(f) JUNE	(g) JULY	(h) AUGUST	(i) SEPTEMBER	(j) OCTOBER	(k) NOVEMBER	(l) DECEMBER	(m) TOTAL
	\$													
1	Fuel Cost of System Generation	45,720,637	43,595,156	46,313,295	40,800,451	47,991,621	54,417,500	59,521,014	59,625,397	52,445,460	46,126,883	42,077,101	45,728,899	584,363,414
1a	Other Generation	410,637	370,836	369,306	357,442	369,306	317,641	328,357	328,357	317,641	369,306	357,442	410,635	4,306,906
2	Fuel Cost of Power Sold	(15,253,000)	(17,176,000)	(20,865,000)	(13,318,000)	(13,794,000)	(15,087,000)	(17,825,000)	(18,019,000)	(18,391,000)	(15,900,000)	(16,346,721)	(15,920,800)	(197,895,521)
3	Fuel Cost of Purchased Power	2,864,000	3,286,000	2,600,000	2,609,000	2,680,000	1,799,000	2,804,000	3,655,000	1,877,000	2,466,000	2,033,000	2,891,000	31,564,000
3a	Demand & Non-Fuel Cost of Pur Power	0	0	0	0	0	0	0	0	0	0	0	0	0
3b	Qualifying Facilities	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Energy Cost of Economy Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Hedging Administrative Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Total Fuel & Net Power Trans. (Sum of Lines 1 - 5)	<u>33,742,274</u>	<u>30,075,992</u>	<u>28,417,601</u>	<u>30,448,893</u>	<u>37,246,927</u>	<u>41,447,141</u>	<u>44,828,371</u>	<u>45,589,754</u>	<u>36,249,101</u>	<u>33,062,189</u>	<u>28,120,822</u>	<u>33,109,734</u>	<u>422,338,799</u>
6	System KWH Sold	962,106,000	836,672,000	844,770,000	853,434,000	1,066,250,000	1,168,903,000	1,249,849,000	1,259,332,000	1,048,661,000	904,777,000	817,156,000	934,086,000	11,945,996,000
6a	Jurisdictional % of Total Sales	96.3142	96.5537	96.3791	96.5961	96.7635	96.7157	96.6720	96.6643	96.5457	96.4256	96.2868	96.3405	96.5384
7	Cost per KWH Sold (¢/KWH)	3.5071	3.5947	3.3639	3.5678	3.4933	3.5458	3.5867	3.6202	3.4567	3.6542	3.4413	3.5446	3.5354
7a	Jurisdictional Loss Multiplier	1.0007	1.0007	1.0007	1.0007	1.0007	1.0007	1.0007	1.0007	1.0007	1.0007	1.0007	1.0007	1.0007
7b	Jurisdictional Cost (¢/KWH)	3.5096	3.5972	3.3663	3.5703	3.4957	3.5483	3.5892	3.6227	3.4591	3.6568	3.4437	3.5471	3.5379
8	GPIF (¢/KWH) *	(0.0076)	(0.0087)	(0.0086)	(0.0085)	(0.0068)	(0.0062)	(0.0058)	(0.0058)	(0.0069)	(0.0080)	(0.0089)	(0.0078)	(0.0073)
9	True-Up (¢/KWH) *	0.4198	0.4815	0.4778	0.4719	0.3770	0.3441	0.3219	0.3195	0.3842	0.4459	0.4944	0.4323	0.4048
10	TOTAL	<u>3.9218</u>	<u>4.0700</u>	<u>3.8355</u>	<u>4.0337</u>	<u>3.8659</u>	<u>3.8862</u>	<u>3.9053</u>	<u>3.9364</u>	<u>3.8364</u>	<u>4.0947</u>	<u>3.9292</u>	<u>3.9716</u>	<u>3.9354</u>
11	Revenue Tax Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
12	Recovery Factor Adjusted for Taxes	3.9246	4.0729	3.8383	4.0366	3.8687	3.8890	3.9081	3.9392	3.8392	4.0976	3.9320	3.9745	3.9382
13	Recovery Factor Rounded to the Nearest .001 ¢/KWH	3.925	4.073	3.838	4.037	3.869	3.889	3.908	3.939	3.839	4.098	3.932	3.975	3.938

* CALCULATIONS BASED ON JURISDICTIONAL KWH SALES

Gulf Power Company
RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH
ESTIMATED FOR THE PERIOD OF: JANUARY 2007 - DECEMBER 2007

	Actual		Proposed		Difference from Current	
	Jan. 06 - Dec. 06 (\$/1000 kWh)	Jan. 07 - Dec. 07 (\$/1000 kWh)	Jan. 07 - Dec. 07 (\$/1000 kWh)	Jan. 07 - Dec. 07 (\$/1000 kWh)	\$	%
Base Rate	\$ 49.30	\$ 49.30	\$ 49.30	\$ 49.30	\$ -	0.0%
Fuel Cost Recovery	30.92	39.59	39.59	39.59	8.67	28.0%
Capacity Cost Recovery	2.72	3.11	3.11	3.11	0.39	14.3%
Energy Conservation Cost Recovery	0.88	0.88	0.88	0.88	-	0.0%
Environmental Cost Recovery	3.64	3.87	3.87	3.87	0.23	6.3%
Storm Surcharge	2.57	2.57	2.57	2.57	-	0.0%
Subtotal	\$ 90.03	\$ 99.32	\$ 99.32	\$ 99.32	\$ 9.29	10.3%
Gross Receipts Tax	2.31	2.55	2.55	2.55	0.24	10.4%
Total	\$ 92.34	\$ 101.87	\$ 101.87	\$ 101.87	\$ 9.53	10.3%