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COMMISSION
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November 17, 2006

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Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of October 2006.

Sincerely,


for John T. Butler

- CMP _____
- COM 5 _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC 1 _____
- OTH _____

Copy to: All parties of record

CERTIFICATE OF SERVICE

Docket No. 060001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail on November 17, 2006 to the following:

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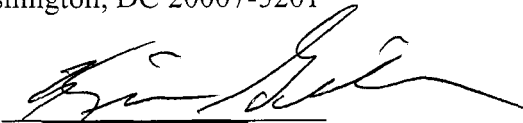
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By: 
for John T. Butler

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER 2006

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	431,401,223	400,381,572	31,019,651	7.7	8,423,592	8,370,331	53,261	0.6	5.1213	4.7833	0.3380	7.1
1a Incremental Hedging Implementation Costs	51,172	56,683	(5,511)	(9.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,976,709	1,939,974	36,735	1.9	2,129,296	2,083,305	45,991	2.2	0.0928	0.0931	(0.0003)	(0.3)
3 Coal Car Investment	287,377	288,890	(1,513)	(0.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,231,961)	(6,295,088)	1,063,127	(16.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	428,484,520	396,372,030	32,112,490	8.1	8,423,592	8,370,331	53,261	0.6	5.0867	4.7354	0.3513	7.4
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	27,148,320	19,729,200	7,419,120	37.6	1,044,052	1,027,260	16,792	1.6	2.6003	1.9206	0.6797	35.4
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,778,871	10,417,322	(8,638,451)	(82.9)	33,723	161,857	(128,134)	(79.2)	5.2749	6.4361	(1.1612)	(18.0)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	4,899,625	7,015,526	(2,115,901)	NA	92,126	118,559	(26,433)	NA	5.3184	5.9173	(0.5989)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	9,439,939	13,181,750	(3,741,811)	(28.4)	317,102	417,725	(100,623)	(24.1)	2.9769	3.1556	(0.1787)	(5.7)
12 TOTAL COST OF PURCHASED POWER	43,266,755	50,343,798	(7,077,043)	(14.1)	1,487,003	1,725,401	(238,398)	(13.8)	2.9097	2.9178	(0.0081)	(0.3)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	471,751,275	446,715,828	25,035,447	5.6	9,910,595	10,095,732	(185,137)	(1.8)	4.7601	4.4248	0.3353	7.6
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,452,028)	(3,387,495)	(64,533)	1.9	(79,326)	(51,424)	(27,902)	54.3	4.3517	6.5874	(2.2357)	(33.9)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(216,013)	(152,500)	(63,513)	41.6	(45,573)	(6,755)	(38,818)	574.7	0.4740	2.2576	(1.7836)	(79.0)
17 Revenues from Off-System Sales (A6)	(700,694)	(467,277)	(233,417)	50.0								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,368,735)	(4,007,272)	(361,463)	9.0	(124,899)	(58,179)	(66,720)	114.7	3.4978	6.8878	(3.3900)	(49.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	467,382,540	442,708,557	24,673,983	5.6	9,785,696	10,037,553	(251,857)	(2.5)	4.7762	4.4105	0.3657	8.3
21 Net Unbilled Sales *	(24,019,414)	(28,772,111)	4,752,697	NA	(502,898)	(652,355)	149,457	NA	(0.2547)	(0.2981)	0.0434	NA
22 Company Use *	547,806	477,681	70,125	NA	11,470	10,831	639	NA	0.0058	0.0049	0.0009	NA
23 T & D Losses *	36,303,031	41,328,419	(5,025,388)	NA	760,082	937,046	(176,964)	NA	0.3850	0.4282	(0.0432)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	467,382,540	442,708,557	24,673,983	5.6	9,430,045,704	9,652,179,159	(222,133,455)	(2.3)	4.9563	4.5866	0.3697	8.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,314,151	2,074,090	240,061	11.6	46,691,237	45,220,055	1,471,182	3.3	4.9563	4.5866	0.3697	8.1
26 Jurisdictional KWH Sales	465,068,389	440,634,467	24,433,921	5.5	9,383,354,467	9,606,959,104	(223,604,637)	(2.3)	4.9563	4.5866	0.3697	8.1
26a Jurisdictional Loss Multiplier									1.00065	1.00065	0.0000	
27 Jurisdictional KWH Sales Adjusted for Line Losses	465,370,683	440,920,880	24,449,803	5.5	9,383,354,467	9,606,959,104	(223,604,637)	(2.3)	4.9595	4.5896	0.3699	8.1
28 TRUE-UP **	61,928,344	61,928,344	0	NA	9,383,354,467	9,606,959,104	(223,604,637)	(2.3)	0.6600	0.6446	0.0154	2.4
29 TOTAL JURISDICTIONAL FUEL COST	527,299,027	502,849,224	24,449,803	4.9	9,383,354,467	9,606,959,104	(223,604,637)	(2.3)	5.6195	5.2342	0.3853	7.4
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.6236	5.2380	0.3856	7.4
32 GPIF **	901,396	901,396	0	NA	9,383,354,467	9,606,959,104	(223,604,637)	(2.3)	0.0096	0.0094	0.0002	2.1
33 Fuel Factor Including GPIF									5.6332	5.2474	0.3858	7.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.633	5.247	0.386	7.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JANUARY 2006 THROUGH OCTOBER 2006

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	4,321,312,815	4,290,293,163	31,019,652	0.7	82,485,270	82,432,009	53,261	0.1	5.2389	5.2046	0.0343	0.7
1a Incremental Hedging Implementation Costs	445,458	450,970	(5,512)	(1.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0						
2 Nuclear Fuel Disposal Costs	18,509,533	18,472,798	36,735	0.2	19,915,754	19,869,763	45,991	0.2	0.0929	0.0930	(0.0001)	(0.1)
3 Coal Car Investment	2,974,134	2,975,648	(1,514)	(0.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(52,313,998)	(53,377,125)	1,063,127	(2.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	4,290,927,945	4,258,815,453	32,112,492	0.8	82,485,270	82,432,009	53,261	0.1	5.2021	5.1665	0.0356	0.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	264,367,198	256,948,078	7,419,120	2.9	9,982,378	9,965,586	16,792	0.2	2.6483	2.5784	0.0699	2.7
7 Energy Cost of Florida Economy/OS Purchases (A9)	15,961,072	24,599,523	(8,638,451)	(35.1)	272,168	400,302	(128,134)	(32.0)	5.8644	6.1452	(0.2808)	(4.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	64,006,595	66,122,495	(2,115,900)	(3.2)	1,051,059	1,077,492	(26,433)	(2.5)	6.0897	6.1367	(0.0470)	(0.8)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	139,246,765	142,988,576	(3,741,811)	(2.6)	4,571,068	4,671,691	(100,623)	(2.2)	3.0463	3.0607	(0.0144)	(0.5)
12 TOTAL COST OF PURCHASED POWER	483,581,628	490,658,672	(7,077,044)	(1.4)	15,876,680	16,115,078	(238,398)	(1.5)	3.0459	3.0447	0.0012	0.0
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	4,774,509,573	4,749,474,125	25,035,448	0.5	98,361,950	98,547,087	(185,137)	(0.2)	4.8540	4.8195	0.0345	0.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(70,051,573)	(69,987,040)	(64,533)	0.1	(1,473,894)	(1,445,992)	(27,902)	1.9	4.7528	4.8401	(0.0873)	(1.8)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,048,247)	(1,984,734)	(63,513)	3.2	(476,638)	(437,820)	(38,818)	8.9	0.4297	0.4533	(0.0236)	(5.2)
17 Revenues from Off-System Sales (A6)	(16,323,112)	(16,089,695)	(233,417)	1.5								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(88,422,932)	(88,061,469)	(361,463)	0.4	(1,950,532)	(1,883,812)	(66,720)	3.5	4.5333	4.6746	(0.1413)	(3.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,686,086,637	4,661,412,657	24,673,981	0.5	96,411,418	96,663,275	(251,857)	(0.3)	4.8605	4.8223	0.0382	0.8
21 Net Unbilled Sales *	39,280,277	31,764,309	7,515,968	NA	808,153	658,696	149,457	NA	0.0446	0.0360	0.0086	NA
22 Company Use *	5,267,756	5,195,505	72,251	NA	108,379	107,739	640	NA	0.0060	0.0059	0.0001	NA
23 T & D Losses *	324,468,151	330,451,800	(5,983,649)	NA	6,675,613	6,852,577	(176,964)	NA	0.3686	0.3745	(0.0059)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,686,086,637	4,661,412,657	24,673,981	0.5	88,022,410,380	88,244,543,835	(222,133,455)	(0.3)	5.3237	5.2824	0.0414	0.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	24,803,968	24,563,909	240,059	1.0	466,080,562	464,609,380	1,471,182	0.3	5.3237	5.2824	0.0414	0.8
26 Jurisdictional KWH Sales	4,661,282,669	4,636,848,747	24,433,921	0.5	87,556,329,818	87,779,934,455	(223,604,637)	(0.3)	5.3237	5.2824	0.0414	0.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,664,312,500	4,639,862,695	24,449,805	0.5	87,556,329,818	87,779,934,455	(223,604,637)	(0.3)	5.3272	5.2858	0.0414	0.8
28 TRUE-UP **	619,283,440	619,283,440	0	NA	87,556,329,818	87,779,934,455	(223,604,637)	(0.3)	0.7073	0.7055	0.0018	0.3
29 TOTAL JURISDICTIONAL FUEL COST	5,283,595,933	5,259,146,135	24,449,798	0.5	87,556,329,818	87,779,934,455	(223,604,637)	(0.3)	6.0345	5.9913	0.0432	0.7
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.0389	5.9956	0.0433	0.7
32 GPIF **	9,013,957	9,013,957	0	NA	87,556,329,818	87,779,934,455	(223,604,637)	(0.3)	0.0103	0.0103	0.0000	NA
33 Fuel Factor Including GPIF									6.049	6.006	0.0433	0.7
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.049	6.006	0.043	0.7

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **October 2006**

LINE NO.	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
A Fuel Costs & Net Power Transactions									
1 a	Fuel Cost of System Net Generation	\$ 431,401,223	\$ 400,381,572	\$ 31,019,651	7.7 %	\$ 4,321,312,815	\$ 4,290,293,163	\$ 31,019,652	0.7 %
b	Incremental Hedging Costs	51,172	56,683	(5,511)	(9.7) %	445,458	450,970	(5,512)	(1.2) %
c	Nuclear Fuel Disposal Costs	1,976,709	1,939,974	36,735	1.9 %	18,509,533	18,472,798	36,735	0.2 %
d	Coal Cars Depreciation & Return	287,377	288,890	(1,513)	(0.5) %	2,974,134	2,975,648	(1,514)	(0.1) %
e	Gas Pipelines Depreciation & Return	0	-	0	N/A	0	-	0	N/A
2 a	DOE D&D Fund Payment	0	-	0	N/A	0	-	0	N/A
3 a	Fuel Cost of Power Sold (Per A6)	(3,668,041)	(3,539,995)	(128,046)	3.6 %	(72,099,820)	(71,971,774)	(128,046)	0.2 %
b	Gains from Off-System Sales (Per A6)	(700,694)	(467,277)	(233,417)	50.0 %	(16,323,112)	(16,089,695)	(233,417)	1.5 %
4 a	Fuel Cost of Purchased Power (Per A7)	27,148,320	19,729,200	7,419,120	37.6 %	264,367,196	256,948,077	7,419,119	2.9 %
b	Energy Payments to Qualifying Facilities (Per A8)	8,652,647	12,403,000	(3,750,353)	(30.2) %	131,239,013	134,989,366	(3,750,353)	(2.8) %
c	Okcelanta Settlement Amortization including interest	787,292	778,750	8,542	1.1 %	8,007,752	7,999,210	8,542	0.1 %
5 a	Energy Cost of Economy Purchases (Per A9)	6,678,496	17,432,848	(10,754,352)	N/A	79,967,667	90,722,018	(10,754,351)	(11.9) %
b	Total Fuel Costs & Net Power Transactions	<u>\$ 472,614,501</u>	<u>\$ 449,003,645</u>	<u>\$ 23,610,856</u>	<u>5.3 %</u>	<u>\$ 4,738,400,636</u>	<u>\$ 4,714,789,781</u>	<u>\$ 23,610,855</u>	<u>0.5 %</u>
6 Adjustments to Fuel Cost									
a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (5,141,704)	(6,295,088)	\$ 1,153,384	(18.3) %	\$ (51,270,287)	(52,423,671)	\$ 1,153,384	(2.2) %
b	Reactive and Voltage Control Fuel Revenue	(28,951)	-	(28,951)	N/A	(363,092)	(334,141)	(28,951)	8.7 %
c	Inventory Adjustments	(10,604)	-	(10,604)	N/A	(713,862)	(703,257)	(10,605)	1.5 %
d	Non Recoverable Oil/Tank Bottoms	(50,702)	-	(50,702)	N/A	33,242	83,944	(50,702)	(60.4) %
7	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$ 467,382,540</u>	<u>\$ 442,708,557</u>	<u>\$ 24,673,983</u>	<u>5.6 %</u>	<u>\$ 4,686,086,637</u>	<u>\$ 4,661,412,656</u>	<u>\$ 24,673,981</u>	<u>0.5 %</u>
B kWh Sales									
1	Jurisdictional kWh Sales	9,383,354,467	9,606,959,104	(223,604,637)	(2.3) %	87,556,329,818	87,779,934,455	(223,604,637)	(0.3) %
2	Sale for Resale (excluding FKEC & CKW)	46,691,237	45,220,055	1,471,182	3.3 %	466,080,562	464,609,380	1,471,182	0.3 %
3	Sub-Total Sales (excluding FKEC & CKW)	<u>9,430,045,704</u>	<u>9,652,179,159</u>	<u>(222,133,455)</u>	<u>(2.3) %</u>	<u>88,022,410,380</u>	<u>88,244,543,835</u>	<u>(222,133,455)</u>	<u>(0.3) %</u>
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	86,996,549	89,852,000	(2,855,451)	(3.2) %	796,866,492	809,492,000	(12,625,508)	(1.6) %
5	Total Sales	<u>9,517,042,253</u>	<u>9,742,031,159</u>	<u>(224,988,906)</u>	<u>(2.3) %</u>	<u>88,819,276,872</u>	<u>89,054,035,835</u>	<u>(234,758,963)</u>	<u>(0.3) %</u>
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	<u>99.50487 %</u>	<u>99.53150 %</u>	<u>(0.02663) %</u>	<u>0.0 %</u>	<u>99.47050 %</u>	<u>99.47350 %</u>	<u>(0.00300) %</u>	<u>0.0 %</u>

SEE FOOTNOTES ON PAGE 2

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **October 2006**

LINE NO.		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 580,731,886	\$ 593,186,601	\$ (12,454,715)	(2.1) %	\$ 5,387,076,619	\$ 5,399,531,334	\$ (12,454,715)	(0.2) %
Fuel Adjustment Revenues Not Applicable to Period									
2	a Prior Period True-up (Collected)/Refunded This Period	(61,928,344)	(61,928,344)	0	0.0 %	(619,283,442)	(619,283,442)	0	0.0 %
	b GPIF, Net of Revenue Taxes (b)	(900,747)	(900,747)	(0)	0.0 %	(9,007,467)	(9,007,467)	(0)	0.0 %
	c Other	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	<u>\$ 517,902,795</u>	<u>\$ 530,357,510</u>	<u>\$ (12,454,715)</u>	(2.3) %	<u>\$ 4,758,785,710</u>	<u>\$ 4,771,240,426</u>	<u>\$ (12,454,716)</u>	(0.3) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 467,382,540	\$ 442,708,557	\$ 24,673,983	5.6 %	\$ 4,686,086,637	\$ 4,661,412,656	\$ 24,673,981	0.5 %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	c Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	467,382,540	442,708,557	24,673,983	5.6 %	4,686,086,637	0	24,673,981	N/A
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.50487 %	99.53150 %	(0.02663) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065) +(Lines C4b,c,d)	<u>\$ 465,370,682</u>	<u>\$ 440,920,879</u>	<u>\$ 24,449,803</u>	5.5 %	<u>\$ 4,664,312,497</u>	<u>\$ 4,639,862,694</u>	<u>\$ 24,449,803</u>	0.5 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 52,532,113	\$ 89,436,631	\$ (36,904,518)	(41.3) %	\$ 94,473,213	\$ 131,377,732	\$ (36,904,519)	(28.1) %
8	Interest Provision for the Month (Line D10)	(1,846,747)	(1,767,478)	(79,269)	4.5 %	(28,706,531)	(28,627,262)	(79,269)	0.3 %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(170,703,715)	(170,703,715)	(0)	0.0 %	(743,140,130)	(743,140,130)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(307,437,600)	(307,437,600)	(0)	0.0 %	(307,437,600)	(307,437,600)	(0)	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	61,928,344	61,928,344	(0)	0.0 %	619,283,442	619,283,442	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	<u>\$ (365,527,605)</u>	<u>\$ (328,543,818)</u>	<u>\$ (36,983,787)</u>	11.3 %	<u>\$ (365,527,605)</u>	<u>\$ (328,543,818)</u>	<u>\$ (36,983,788)</u>	11.3 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9a+ C9b)	\$ (478,141,315)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ (363,680,858)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (841,822,173)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (420,911,087)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.26000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.27000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	10.53000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.26500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.43875 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	<u>\$ (1,846,747)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTES (a) Per filing made October 24, 2006.

(b) Generation Performance Incentive Factor is ((\$10,816,748) x 99.9280%) - See Order No. PSC-05-1252-FOF-EI.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: OCTOBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	65,959,960	24,078,687	41,881,274	173.9	696,952,360	655,071,086	41,881,274	6.4
2 * LIGHT OIL	77,931	0	77,931	NA	2,794,187	2,716,256	77,931	NA
3 COAL	14,071,638	10,338,000	3,733,638	36.1	103,448,177	99,714,539	3,733,638	3.7
4 ** GAS	341,841,345	358,189,885	(16,348,540)	(4.6)	3,435,205,241	3,451,553,781	(16,348,540)	(0.5)
5 NUCLEAR	9,450,348	7,775,000	1,675,348	21.5	82,912,847	81,237,499	1,675,348	2.1
6 TOTAL (\$)	431,401,223	400,381,572	31,019,651	7.7	4,321,312,814	4,290,293,163	31,019,651	0.7
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	792,119	190,060	602,059	316.8	8,441,409	7,839,350	602,059	7.7
8 LIGHT OIL	534	0	534	NA	25,098	24,563	534	NA
9 COAL	605,093	572,848	32,245	5.6	4,957,504	4,925,260	32,245	0.7
10 GAS	4,896,550	5,524,118	(627,568)	(11.4)	49,145,505	49,773,073	(627,568)	(1.3)
11 NUCLEAR	2,129,296	2,083,305	45,991	2.2	19,915,754	19,869,763	45,991	0.2
12 TOTAL (MWH)	8,423,592	8,370,331	53,261	0.6	82,465,270	82,432,009	53,261	0.1
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	1,252,132	289,119	963,013	333.1	13,469,092	12,506,080	963,013	7.7
14 * LIGHT OIL (Bbl)	994	0	994	NA	36,751	35,757	994	NA
15 *** COAL (TON)	69,204	72,756	(3,552)	(4.9)	606,201	609,753	(3,552)	(0.6)
16 ** GAS (MCF)	38,559,924	43,092,565	(4,522,641)	(10.5)	379,061,501	383,584,142	(4,522,641)	(1.2)
17 NUCLEAR (MMBTU)	23,521,175	23,077,426	443,749	1.9	218,295,033	217,851,284	443,749	0.2
18 TOTAL (MMBTU)	77,517,194	73,787,746	3,729,448	5.1	748,367,502	744,638,054	3,729,448	0.5
BTU BURNED (MMBTU)								
19 HEAVY OIL	7,989,731	1,850,363	6,139,368	331.8	85,594,632	79,455,264	6,139,368	7.7
20 LIGHT OIL	5,732	0	5,732	NA	209,977	204,245	5,732	NA
21 COAL	6,448,925	5,767,392	681,533	11.8	51,623,010	50,941,477	681,533	1.3
22 GAS	39,551,631	43,092,565	(3,540,934)	(8.2)	392,644,850	396,185,784	(3,540,934)	(0.9)
23 NUCLEAR	23,521,175	23,077,426	443,749	1.9	218,295,033	217,851,284	443,749	0.2
24 TOTAL (MMBTU)	77,517,194	73,787,746	3,729,448	5.1	748,367,502	744,638,054	3,729,448	0.5
GENERATION MIX (%MWH)								
25 HEAVY OIL	9.40	2.27	7.13	314.0	10.23	9.51	0.72	7.6
26 LIGHT OIL	0.01	0.00	0.01	NA	0.03	0.03	0.00	NA
27 COAL	7.18	6.84	0.34	5.0	6.01	5.97	0.04	0.7
28 GAS	58.13	66.00	(7.87)	(11.9)	59.58	60.38	(0.80)	(1.3)
29 NUCLEAR	25.28	24.89	0.39	1.6	24.14	24.10	0.04	0.2
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	52.6781	83.2830	(30.6048)	(36.7)	51.7446	52.3802	(0.6356)	(1.2)
32 * LIGHT OIL (\$/Bbl)	78.4394	0.0000	78.4394	NA	76.0310	75.9641	0.0669	NA
33 *** COAL (\$/TON)	50.9193	43.5565	7.3628	16.9	47.3276	143.7170	(96.3894)	(67.1)
34 ** GAS (\$/MCF)	8.8629	8.3121	0.5508	6.6	9.0624	8.9982	0.0642	0.7
35 NUCLEAR (\$/MMBTU)	0.4018	0.3369	0.0649	19.3	0.3798	0.3729	0.0069	1.9
36 TOTAL (\$/MMBTU)	5.5652	5.4261	0.1391	2.6	5.7743	5.7616	0.0127	0.2
FUEL COST PER MMBTU (\$/MMBTU)								
37 * HEAVY OIL	8.2556	13.0130	(4.7574)	(36.6)	8.1425	8.2445	(0.1020)	(1.2)
38 * LIGHT OIL	13.5958	0.0000	13.5958	NA	13.3071	13.2990	0.0081	NA
39 COAL	2.1820	1.7925	0.3895	21.7	2.0039	1.9574	0.0465	2.4
40 ** GAS	8.6429	8.3121	0.3308	4.0	8.7489	8.7120	0.0369	0.4
41 NUCLEAR	0.4018	0.3369	0.0649	19.3	0.3798	0.3729	0.0069	1.9
42 TOTAL (\$/MMBTU)	5.5652	5.4261	0.1391	2.6	5.7743	5.7616	0.0127	0.2
BTU BURNED PER KWH (BTU/KWH)								
43 HEAVY OIL	10,087	9,736	351	3.6	10,140	10,135	4	0.0
44 LIGHT OIL	10,726	0	10,726	NA	8,366	8,315	51	NA
45 COAL	10,658	10,068	590	5.9	10,413	10,343	70	0.7
46 GAS	8,077	7,801	277	3.6	7,989	7,960	29	0.4
47 NUCLEAR	11,046	11,077	(31)	(0.3)	10,961	10,964	(3)	(0.0)
48 TOTAL (BTU/KWH)	9,202	8,815	387	4.4	9,073	9,033	39	0.4
GENERATED FUEL COST PER KWH (¢/KWH)								
49 * HEAVY OIL	8.3270	12.6690	(4.3420)	(34.3)	8.2564	8.3562	(0.0998)	(1.2)
50 * LIGHT OIL	14.5830	0.0000	14.5830	NA	11.1333	11.0582	0.0751	NA
51 COAL	2.3255	1.8047	0.5209	28.9	2.0867	2.0246	0.0621	3.1
52 ** GAS	6.9813	6.4841	0.4972	7.7	6.9899	6.9346	0.0553	0.8
53 NUCLEAR	0.4438	0.3732	0.0706	18.9	0.4163	0.4088	0.0075	1.8
54 TOTAL (¢/KWH)	5.1213	4.7833	0.3380	7.1	5.2389	5.2046	0.0342	0.7

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. In Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: Oct 2006

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1	CAPE CANAVERAL	# 1	386	36,568	40.7	95.7	68.4	9,950	#6 OIL	56,701	BBLS	6.387	362,149	3,031,671	8.2905	53.47
2		# 1		76,422					GAS	737,789	MCF	1.033	762,136	6,587,076	8.6193	8.93
3		# 2	386	39,133	31.2	71.9	67.1	10,560	#6 OIL	59,420	BBLS	6.387	379,516	3,177,050	8.1186	53.47
4		# 2		47,674					GAS	520,016	MCF	1.033	537,177	4,642,775	9.7386	8.93
5	FT. MYERS	# 2	1423	682,850	66.7	82.2	80.0	6,709	GAS	4,430,834	MCF	1.034	4,581,482	39,597,355	5.7988	8.94
6		#3A	160	23,543	20.4	98.8	87.6	11,300	GAS	257,295	MCF	1.034	266,043	2,299,387	9.7668	8.94
7		#3A		0					#2 OIL	0	BBLS	5.806	0	0	0.0000	0.00
8		#3B	160	26,700	23.2	100.0	89.5	11,481	GAS	296,469	MCF	1.034	306,549	2,649,477	9.9231	8.94
9		#3B		0					#2 OIL	0	BBLS	5.806	0	0	0.0000	0.00
10	LAUDERDALE	# 4	425	0					#2 OIL	0	BBLS	5.639	0	0	0.0000	0.00
11		# 4		259,148	84.7	100.0	84.7	8,419	GAS	2,132,784	MCF	1.023	2,181,838	18,857,438	7.2767	8.84
12		# 5	424	0					#2 OIL	0	BBLS	5.639	0	0	0.0000	0.00
13		# 5		264,379	86.6	100.0	86.6	8,195	GAS	2,117,973	MCF	1.023	2,166,686	18,726,481	7.0832	8.84
14	MANATEE	# 1	788	142,472	43.2	98.7	43.2	9,858	#6 OIL	220,010	BBLS	6.308	1,387,823	11,092,718	7.7859	50.42
15		# 1		102,777					GAS	1,016,959	MCF	1.013	1,029,874	8,901,112	8.6606	8.75
16		# 2	788	3,555	1.3	3.0	43.4	5,414	#6 OIL	6,076	BBLS	6.308	38,327	306,347	8.6173	50.42
17		# 2		3,524					GAS	0	MCF	1.013	0	0	0.0000	0.00
18		# 3	1087	0					#2 OIL	0	BBLS	0.001	0	0	0.0000	0.00
19		# 3		644,201	82.3	98.0	82.3	7,510	GAS	4,776,988	MCF	1.013	4,837,656	41,811,445	6.4904	8.75
20	MARTIN	# 1	803	129,110	48.7	100.0	48.6	10,523	#6 OIL	205,210	BBLS	6.410	1,315,396	10,676,760	8.2695	52.03
21		# 1		152,142					GAS	1,607,364	MCF	1.023	1,644,333	14,211,829	9.3412	8.84
22		# 2	790	140,622	50.6	100.0	50.6	10,389	#6 OIL	220,434	BBLS	6.410	1,412,982	11,468,842	8.1558	52.03
23		# 2		147,237					GAS	1,542,096	MCF	1.023	1,577,564	13,634,750	9.2604	8.84
24		# 3	449	227,263	70.3	79.7	85.6	6,745	GAS	1,498,373	MCF	1.023	1,532,836	13,248,170	5.8294	8.84
25		# 4	450	239,381	73.9	81.1	85.2	8,171	GAS	1,912,052	MCF	1.023	1,956,029	16,905,790	7.0623	8.84
26		# 8		0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
27		# 8	1088	426,948	54.5	63.3	54.5	7,476	GAS	3,119,972	MCF	1.023	3,191,731	27,585,857	6.4612	8.84

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: Oct 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	205	20,787	36.0	100.0	70.4	10,572	#6 OIL	35,034 BBLs	6.427	225,164	1,957,954	9.4191	55.89
2 # 1		32,359					GAS	329,112 MCF	1.023	336,682	2,909,914	8.9926	8.84
3 # 2	205	21,446	31.3	100.0	67.8	11,139	#6 OIL	37,428 BBLs	6.427	240,550	2,091,748	9.7536	55.89
4 # 2		24,738					GAS	267,755 MCF	1.023	273,913	2,367,407	9.5699	8.84
5 # 3	365	75,583	47.7	99.4	65.7	10,432	#6 OIL	120,992 BBLs	6.385	772,534	6,761,911	8.9463	55.89
6 # 3		49,720					GAS	522,628 MCF	1.023	534,648	4,620,917	9.2939	8.84
7 # 4	365	1,827	1.7	3.2	49.3	4,782	#6 OIL	3,071 BBLs	6.385	19,608	171,630	9.3941	55.89
8 # 4		2,510					GAS	1,106 MCF	1.023	1,131	9,775	0.3894	8.84
9 RIVIERA # 3	268	65,314	48.3	86.0	57.1	10,025	#6 OIL	104,822 BBLs	6.381	668,869	5,353,674	8.1968	51.07
10 # 3		27,798					GAS	258,644 MCF	1.023	264,593	2,286,855	8.2267	8.84
11 # 4	279	1,640	27.1	50.1	65.5	9,704	#6 OIL	2,655 BBLs	6.381	16,942	135,601	8.2684	51.07
12 # 4		52,804					GAS	499,875 MCF	1.023	511,372	4,419,744	8.3701	8.84
13 SANFORD # 3	138	6,780	13.2	100.0	64.4	12,741	#6 OIL	12,101 BBLs	6.313	76,394	541,845	7.9918	44.78
14 # 3		6,305					GAS	87,433 MCF	1.033	90,318	780,611	12.3808	8.93
16 # 4	954	598,677	87.2	97.2	87.2	7,468	GAS	4,327,895 MCF	1.033	4,470,716	38,640,014	6.4542	8.93
17 # 5	950	490,606	71.7	79.6	71.7	7,284	GAS	3,459,546 MCF	1.033	3,573,711	30,887,277	6.2957	8.93
18 TURKEY POINT # 1	385	62,947	57.4	97.0	57.4	9,692	#6 OIL	96,463 BBLs	6.383	615,723	5,272,437	8.3760	54.66
19 # 1		96,043					GAS	904,448 MCF	1.023	925,250	7,996,856	8.3263	8.84
20 # 2	390	44,335	40.8	93.8	56.7	10,457	#6 OIL	71,715 BBLs	6.383	457,754	3,919,771	8.8413	54.66
21 # 2		70,104					GAS	722,291 MCF	1.023	738,904	6,386,284	9.1097	8.84
22 CUTLER # 5	65	3,621	7.7	100.0	70.4	13,126	GAS	46,461 MCF	1.023	47,530	410,798	11.3449	8.84
23 # 6	105	17,709	23.4	100.0	68.6	11,048	GAS	191,242 MCF	1.023	195,641	1,690,908	9.5483	8.84
24 FT MYERS 1-12	552	82	0.0	100.0	6.1	15,354	#2 OIL	217 BBLs	5.804	1,259	15,697	19.1430	72.34
25 LAUDERDALE 1-12	342	4					#2 OIL	11 BBLs	5.537	61	848	21.1925	77.06
26 1-12		5,077	2.1	93.7	72.4	16,571	GAS	82,243 MCF	1.023	84,135	727,172	14.3229	8.84
27 13-24	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
28 13-24		4,262	1.7	98.4	60.7	16,012	GAS	66,709 MCF	1.023	68,243	589,818	13.8390	8.84
28 EVERGLADES 1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
30 1-12		1,467	0.6	96.6	46.8	16,512	GAS	23,678 MCF	1.023	24,223	209,357	14.2711	8.84

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: Oct 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM	# 1	235	0				#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2	# 1		17,949	10.6	53.4	83.2	GAS	131,220 MCF	1.033	135,550	1,171,547	6.5271	8.93
3	# 2	239	0				#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4	# 2		70,612	41.0	100.0	87.9	GAS	680,675 MCF	1.033	703,137	6,077,153	8.6064	8.93
5 ST JOHNS (1)	# 1	(A) 127	(B) 90,636	96.2	100.0	96.2	(B) PET COKE / COAL	37,943 TONS	23.574	894,468	1,960,237	2.1628	51.66
6	# 1						COAL ONLY	37,943 TONS	23.153	878,494	1,954,009		51.50
7	# 1		90				#2 OIL	154 BBLs	5.763	889	11,942	13.2538	77.41
8	# 2	(A) 127	(B) 78,021	82.9	87.7	94.7	(B) PET COKE / COAL	31,261 TONS	24.510	766,207	1,563,583	2.0040	50.02
	# 2						COAL ONLY	22,371 TONS	23.153	517,956	1,152,041		51.50
9	# 2		355				#2 OIL	604 BBLs	5.763	3,482	48,887	13.7866	80.90
10 SCHERER (1)	# 4	(A) 642	(B) 436,435	92.9	100.0	92.9	(C) (2) COAL	4,788,250 MMBTU	---	4,788,250	10,547,818	2.4168	2.20
11	# 4		4				#2 OIL	7 BBLs	5.817	41	558	15.0695	79.65
12 TURKEY POINT	# 3	693	511,347	102.5	100.0	102.5	NUCLEAR	5,640,417 MMBTU	---	5,640,417	1,877,404	0.3671	0.33
13	# 4	693	502,590	100.7	98.2	100.7	NUCLEAR	5,645,766 MMBTU	---	5,645,766	3,023,082	0.6015	0.54
14 ST LUCIE	# 1	839	611,788	101.3	100.0	101.3	NUCLEAR	6,630,316 MMBTU	---	6,630,316	2,325,415	0.3801	0.35
	# 2	714	503,571	97.9	99.3	97.9	NUCLEAR	5,604,676 MMBTU	---	5,604,676	2,224,447	0.4417	0.40
16													
17													
18 SYSTEM TOTALS		20,168	8,423,592	----	----	----		1,253,126 BBLs	----	77,517,194	431,401,223	5.1213	----
19								38,569,924 MCF					
20 *** EXCLUDES PARTICIPANTS								4,788,250 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								69,204 TONS	COAL (C)				
22													
23								23,521,175 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 05 FOR SCHERER, THE MMBTU'S REPORTED OCT BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

	MONTH OF OCT 2006							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,584,590	3,986,168	598,422	15	41,777,376	39,408,305	2,369,071	6
45 U. COST (\$/MMBTU)	2.3366	1.7985	0.5381	29.9000	2.1252	1.7426	0.3826	22.0000
46 AMOUNT (\$)	10,712,405	7,169,000	3,543,405	49	88,786,694	68,671,000	20,115,694	29
47 BURNED								
48 UNITS (MMBTU)	4,788,250	3,986,168	802,082	20	36,710,894	39,409,460	(2,698,566)	(7)
49 U. COST (\$/MMBTU)	2.1667	1.7985	0.3682	20.5000	2.0099	1.7425	0.2674	15.3000
50 AMOUNT (\$)	10,374,729	7,169,000	3,205,729	45	73,786,677	68,672,000	5,114,677	7
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,154,290	4,629,398	4,524,892	98	9,154,290	4,629,398	4,524,892	98
53 U. COST (\$/MMBTU)	2.1670	2.1871	(0.0201)	(0.9000)	2.1670	2.1871	(0.0201)	(0.9000)
54 AMOUNT (\$)	19,837,357	10,125,000	9,712,357	96	19,837,357	10,125,000	9,712,357	96
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	39,299,606	0	39,299,606	100	392,383,379	0	392,383,379	100
59 U. COST (\$/MMBTU)	8.6555	-	8.6555	100.0000	8.7335	-	8.7335	100.0000
60 AMOUNT (\$)	340,156,349	0	340,156,349	100	3,426,896,314	0	426,896,314	100
61 BURNED								
62 UNITS (MMBTU)	39,551,631	43,513,193	(3,961,562)	(9)	392,644,850	386,628,870	6,015,980	0
63 U. COST (\$/MMBTU)	8.6429	9.1234	(0.4805)	(5.3000)	8.7534	9.4865	(0.7331)	(0.0773)
64 AMOUNT (\$)	341,841,345	396,990,261	(55,148,916)	(14)	3,435,205,240	3,667,754,035	(232,548,795)	(0)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	734,474	0	734,474	100	734,474	0	734,474	100
67 U. COST (\$/MMBTU)	7.6970	-	7.6970	100.0000	7.6970	-	7.6970	100.0000
68 AMOUNT (\$)	5,653,245	0	5,653,245	100	5,653,245	0	5,653,245	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	23,521,175	23,077,428	443,747	2	218,295,033	217,640,808	654,225	0
73 U. COST (\$/MMBTU)	0.4018	0.3369	0.0649	19.3000	0.3794	0.3333	0.0461	13.8000
74 AMOUNT (\$)	9,450,348	7,775,000	1,675,348	22	82,822,747	72,539,000	10,283,747	14
75 BURNED	PROPANE							
76 UNITS (GAL)	2,427	100	2,327	>100.0	31,324	1,000	30,324	>100.0
77 UNIT COST (\$/GAL)	1.7540	1.0000	0.7540	75.4000	1.8069	1.0000	0.8069	80.7000
78 AMOUNT (\$)	4,257	100	4,157	>100.0	56,599	1,000	55,599	>100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	(1,000) BARRELS, \$ (50,702.24) CURRENT MONTH AND				(2,000) BARRELS, \$ 33,242			
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$ 1,976,709 CURRENT MONTH AND				\$ 18,509,533 PERIOD-TO-DATE.			

SCHEDULE A - NOTES

Oct-06

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
70	\$3,134.15	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
331	\$17,697.72	CANAVERAL - TEMP/CAL ADJUSTMENT
101	\$5,519.69	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
1,423	\$71,745.54	MANATEE - NON-REC INVENTORY ADJ
(615)	(\$31,007.38)	MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - MAINTENANCE ADJUSTMENT
		MARTIN - TEMP/CAL ADJUSTMENT
1,310	67,090	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 201,070.58	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-	2/28/2006	-	-	-
Tons per survey	-	-	143,629.40	-	-	-
Tons per books	-	-	154,020.80	-	-	-
Tons Difference	-	-	(10,391.40)	-	-	-
Adjustment tons within 3% of survey	-	-	-7.2349%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ (45,071.47)	-	-	-

SJRPP - PET COKE

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey	-	-	8/31/2006	-		
Tons per survey	-	-	104,553.50	-		
Tons per books	-	-	84,312.96	-		
Tons Difference	-	-	20,240.54	-		
Adjustment tons within 3% of survey	-	-	16.3590%	-		
Adjustment \$ (20% ownership)	-	-	\$ 122,498.42	-		

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-	2/28/2006	-	-	-
Tons per survey	-	-	410,573.00	-	-	-
Tons per books	-	-	380,317.58	-	-	-
Tons Difference	-	-	30,255.42	-	-	-
Adjustment tons within 3% of survey	-	-	4.3691%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 170,147.70	-	-	-

SJRPP - COAL

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey	-	-	8/31/2006	-		
Tons per survey	-	-	382,265.45	-		
Tons per books	-	-	410,444.68	-		
Tons Difference	-	-	(28,179.23)	-		
Adjustment tons within 3% of survey	-	-	4.3716%	-		
Adjustment \$ (20% ownership)	-	-	\$ (167,975.00)	-		

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-06	82,596	138,421.18
Feb-06	-	-
Mar-06	-	-
Apr-06	(68,242)	(\$134,471.02)
May-06	-	-
Jun-06	-	-
Jul-06	(38,358)	(\$78,965.25)
Aug-06	-	-
Sep-06	-	-
Oct-06	19,488	41,026.10
Nov-06		
Dec-06		

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2006

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
	OS	51,424	0	51,424	6.587	7.715	3,387,495	3,967,530	467,277
ST. LUCIE RELIABILITY		6,755	0	6,755	2.258	2.258	152,500	152,500	0
TOTAL		58,179	0	58,179	6.085	7.082	3,539,995	4,120,030	467,277
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		26,942	0	26,942	0.472	0.472	127,280	127,280	0
OUC (SL 1)		18,631	0	18,631	0.476	0.476	88,733	88,733	0
FLORIDA KEYS ELECTRIC COOPERATIVE		432	0	432	9.225	9.225	39,853	39,853	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	575	0	575	5.517	7.100	31,725	40,825	9,100
CARGILL POWER MARKETS, LLC	OS	1,312	0	1,312	2.768	4.367	36,312	57,298	20,986
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	4,880	0	4,880	4.707	5.943	229,679	290,010	59,941
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	2,124	0	2,124	3.117	4.145	66,206	88,032	20,220
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	2,200	0	2,200	3.697	4.673	81,334	102,805	21,471
FLORIDA POWER CORPORATION	OS	1,308	0	1,308	7.942	9.810	103,880	128,320	18,436
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	222	0	222	3.337	4.649	7,409	10,321	2,485
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	53	0	53	5.345	6.996	2,833	3,708	779
OGLETHORPE POWER CORPORATION	OS	3,702	0	3,702	4.475	5.574	165,663	206,339	38,331
ORLANDO UTILITIES COMMISSION	OS	2,215	0	2,215	5.547	6.676	122,868	147,870	20,993
PROGRESS VENTURES, INC.	OS	9,095	0	9,095	2.854	3.924	259,607	356,914	97,197
REEDY CREEK IMPROVEMENT DISTRICT	OS	480	0	480	2.806	6.325	13,468	30,360	4,292
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	8,201	0	8,201	5.240	6.270	429,711	514,170	84,459
SEMPRA ENERGY TRADING CORP.	OS	69	0	69	7.774	8.300	5,364	5,727	363
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	400	0	400	5.716	7.050	22,864	28,200	(66,957)
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	32,711	0	32,711	4.360	5.380	1,426,259	1,759,745	256,457
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	8,457	0	8,457	4.299	5.495	363,550	464,686	101,136
WILLIAMS ENERGY MARKETING & TRADING	OS	890	0	890	4.990	6.226	44,411	55,415	11,004
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		45,573	0	45,573	0.000	0.000	216,013	216,013	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		79,326	0	79,326	4.353	5.459	3,452,996	4,330,598	700,694
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		124,899	0	124,899	2.938	3.640	3,669,009	4,546,611	700,694
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(968)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		124,899	0	124,899	2.938	3.640	3,668,041	4,546,611	700,694
2006 3-Yr Average Threshold									19,136,028
YTD Difference of Threshold vs Actual									(2,812,915)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		66,720	0	66,720	(3.147)	(3.441)	129,014	426,581	233,417
DIFFERENCE (%)		114.7	0.0	114.7	(51.7)	(48.6)	3.6	10.4	50.0
PERIOD TO DATE:									
ACTUAL		1,950,532	0	1,950,532	3.697	4.687	72,107,233	91,429,348	16,323,113
ESTIMATED		1,883,812	0	1,883,812	3.821	4.831	71,978,219	91,002,768	16,089,696
DIFFERENCE		66,720	0	66,720	(0.124)	(0.143)	129,014	426,581	233,417
DIFFERENCE (%)		3.5	0.0	3.5	(3.2)	(3.0)	0.2	0.5	1.5

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 2006

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2006

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						KWH		
						(a)	(b)	
						FUEL	TOTAL	
						COST	COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		689,024	0	0	689,024	1.855		12,781,000
ST. LUCIE RELIABILITY		38,577	0	0	38,577	0.395		152,500
SJRPP		272,676	0	0	272,676	1.741		4,747,000
PPAs		26,983	0	0	26,983	7.593		2,048,700
TOTAL		1,027,260	0	0	1,027,260	1.921		19,729,200
ACTUAL:								
SOUTHERN COMPANIES		653,990	0	0	653,990	1.961		12,824,744
SOUTHERN COMPANIES		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(185)	0	0	(185)			(853,842)
		653,805	0	0	653,805	1.831		11,970,902
FMPA (SL2)		25,975	0	0	25,975	0.528		137,043
PRIOR MONTH ADJUSTMENT		(47)	0	0	(47)			962
		25,928	0	0	25,928	0.532		138,005
OUC (SL2)		17,962	0	0	17,962	0.491		88,230
PRIOR MONTH ADJUSTMENT		(33)	0	0	(33)			212
		17,929	0	0	17,929	0.493		88,442
JACKSONVILLE ELECTRIC AUTHORITY		245,041	0	0	245,041	2.211		5,418,354
PRIOR MONTH ADJUSTMENT		(24,149)	0	0	(24,149)			1,282,353
		220,892	0	0	220,892	3.033		6,700,707
RELIANT - INDIAN RIVER		29,327	0	0	29,327	9.529		2,794,607
RELIANT - SHADY HILLS		35,196	0	0	35,196	5.904		2,078,033
SOUTHERN COMPANY - DESOTO		21,980	0	0	21,980	5.803		1,275,452
SOUTHERN COMPANY - OLEANDER		17,491	0	0	17,491	5.887		1,029,710
WILLIAMS POWER		21,504	0	0	21,504	4.987		1,072,462
ST. LUCIE PARTICIPATION SUB-TOTAL		43,857	0	0	43,857	0.516		226,447
TOTAL		1,044,052	0	0	1,044,052	2.600		27,148,320
CURRENT MONTH								
DIFFERENCE		16,792	0	0	16,792	0.680		7,419,120
DIFFERENCE%		1.6	0.0	0.0	1.6	35.4		37.6
PERIOD TO DATE:								
ACTUAL		9,982,378	0	0	9,982,378	2.648		264,367,198
ESTIMATED		9,965,586	0	0	9,965,586	2.578		256,948,078
DIFFERENCE		16,792	0	0	16,792	0.070		7,419,120
DIFFERENCE%		0.2	0.0	0.0	0.2	2.7		2.9
NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3								

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 2006

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)/(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		417,725	0	0	417,725	2.969	2.969	12,403,000
TOTAL		417,725	0	0	417,725	2.969	2.969	12,403,000
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		37,835	0	0	37,835	2.603	2.603	984,749
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		37,007	0	0	37,007	2.541	2.541	940,465
CEDAR BAY GENERATING COMPANY		177,021	0	0	177,021	2.185	2.185	3,867,118
ELLIOTT ENERGY SYSTEMS, INC.		59	0	0	59	4.068	4.068	2,400
FLORIDA CRUSHED STONE		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		59	0	0	59	4.339	4.339	2,560
INDIANTOWN COGENERATION LP.		(133)	0	0	(133)	(50.680)	(50.680)	67,404
MM TOMOKA FARMS		2,481	0	0	2,481	4.823	4.823	119,670
OKEELANTA POWER LIMITED PARTNERSHIP		37,720	0	0	37,720	5.502	5.502	2,075,326
SOLID WASTE AUTHORITY OF PALM BEACH		23,679	0	0	23,679	2.168	2.168	513,263
TROPICANA PRODUCTS		1,316	0	0	1,316	5.838	5.838	76,822
U.S. SUGAR CORPORATION - BRYANT		58	0	0	58	4.948	4.948	2,870
TOTAL		317,102	0	0	317,102	2.729	2.729	8,652,647
CURRENT MONTH								
DIFFERENCE		(100,623)	0	0	(100,623)	(0.241)	(0.241)	(3,750,351)
DIFFERENCE%		(24.1)	0.0	0.0	(24.1)	(8.1)	-8.1	(30.2)
PERIOD TO DATE:								
ACTUAL		4,571,068	0	0	4,571,068	2.871	2.871	131,239,013
ESTIMATED		4,671,691	0	0	4,671,691	2.890	2.890	134,989,364
DIFFERENCE		(100,623)	0	0	(100,623)	(0.018)	(0.018)	(3,750,351)
DIFFERENCE%		(2.2)	0.0	0.0	(2.2)	(0.6)	(0.6)	(2.8)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2006

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	161,857	6.436	10,417,322	7.953	12,871,906	2,454,584
NON-FLORIDA	OS	118,559	5.917	7,015,526	7.473	8,859,756	1,644,657
TOTAL		280,416	6.217	17,432,848	7.750	21,731,662	4,099,241
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	26,783	5.429	1,454,151	6.701	1,794,786	340,635
FLORIDA POWER CORPORATION	OS	350	4.600	16,100	5.058	17,705	1,605
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	895	5.141	46,010	6.141	54,963	8,953
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	4,795	4.521	216,785	5.206	249,637	32,852
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	900	5.092	45,825	5.691	51,217	5,392
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	26,562	5.834	1,549,535	6.457	1,715,195	165,660
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	13,609	5.033	684,992	6.135	834,975	149,983
CONOCO PHILLIPS CO.	OS	890	3.916	34,852	5.652	50,300	15,448
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	8,022	5.487	440,169	6.305	505,769	65,600
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	41,843	5.099	2,133,450	6.240	2,610,993	477,544
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	1,200	4.719	56,628	5.422	65,067	8,439
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		33,723	5.275	1,778,871	6.430	2,168,307	389,436
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		92,126	5.318	4,899,625	6.277	5,782,300	882,675
TOTAL		125,849	5.307	6,678,496	6.318	7,950,606	1,272,110
CURRENT MONTH:							
DIFFERENCE		(154,567)	(0.910)	(10,754,352)	(1.432)	(13,781,056)	(2,827,131)
DIFFERENCE (%)		(55.1)	(14.6)	(61.7)	(18.5)	(63.4)	(69.0)
PERIOD TO DATE:							
ACTUAL		1,323,227	6.043	79,967,665	7.037	93,119,367	13,151,703
ESTIMATED		1,477,794	6.139	90,722,017	7.234	106,900,423	15,978,834
DIFFERENCE		(154,567)	(0.096)	(10,754,352)	(0.196)	(13,781,056)	(2,827,131)
DIFFERENCE (%)		(10.5)	(1.6)	(11.9)	(2.7)	(12.9)	(17.7)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of **Oct-06**

Contract	Capacity MW	Term		Contract Type
		Start	End	
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	930	7/20/1988	5/31/2010	UPS
JEA - SJRPP	381	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility
 UPS = Unit Power Sales Agreement with Southern Company
 JEA = SJRPP Purchased Power Agreements

2006 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,675,450	9,207,993	9,649,610	9,378,727	9,445,028	9,365,000	9,365,000	9,365,000	9,365,000	9,365,000			94,181,808
ICL	10,368,585	10,533,109	10,567,206	10,704,828	10,759,814	10,703,754	10,638,527	10,644,212	11,524,762	10,767,202			107,211,998
SWAPBC	1,888,244	1,792,650	1,792,650	1,792,650	1,889,550	1,889,550	1,889,550	1,886,923	1,847,016	1,827,146			18,495,930
BN-SOC	1,744,875	1,656,450	1,656,450	1,656,450	1,746,000	1,746,000	1,746,000	1,746,000	1,746,000	1,746,000			17,190,225
BN-NEG	214,077	210,409	207,772	210,879	209,035	208,141	497,524	256,569	257,953	259,011			2,531,371
BS-SOC	1,961,799	1,862,535	1,862,535	1,862,535	1,963,078	1,963,078	1,963,078	1,963,078	1,963,078	1,963,078			19,327,871
BS-NEG	88,130	88,130	88,130	88,130	88,130	88,130	88,130	88,130	88,130	86,196			879,366
SoCo	10,465,193	11,096,170	10,138,189	10,342,317	9,830,799	10,273,701	10,593,895	8,993,463	10,203,852	10,330,404			102,267,983
SJRPP	5,863,393	5,943,004	6,286,654	6,679,689	6,307,076	5,984,636	6,090,786	6,010,006	6,445,427	5,502,054			61,112,727
Total	42,269,747	42,390,450	42,249,197	42,716,205	42,238,510	42,221,990	42,872,490	40,953,382	43,441,218	41,846,090	0	0	423,199,279

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of **Oct-06**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
5	Calpine Energy Services - True Up	Other Entity	August 9, 2005	December 31, 2005
6	Williams Power Company, Inc.	Other Entity	March 3, 2006	December 31, 2009
7	Progress Ventures, Inc.	Other Entity	May 1, 2006	April 30, 2009

2006 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	372	372	372	320	320	320	320	320	320	320		
2	467	467	467	467	467	469	469	469	469	469		
3	156	156	156	156	156	155	155	155	155	155		
4	562	569	569	569	569	569	569	569	569	566		
5	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a		
6	n/a	n/a	56	56	56	56	56	56	56	56		
7	n/a	n/a	n/a	n/a	55	28	28	28	13	13		
Total	1,557	1,564	1,620	1,568	1,623	1,597	1,597	1,597	1,582	1,579	-	-

2006 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,567,800.00	5,760,442.44	3,714,452	3,604,238	6,904,812	13,479,080	13,796,520	13,796,520	7,819,940	3,447,505	-	-

Year-to-date Short Term Capacity Payments	77,891,309
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