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DISTRIBUTION CENTER
JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC
06 NOV 27 AM 7:43

November 20, 2006

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
06 NOV 27 AM 8:59
COMMISSION
CLERK

Re: Docket No. 060001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of October 2006.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

- CMP _____
- COM _____
- CTR _____ JB/scc
- ECR _____ Enclosures
- GCL _____ cc: Parties of record
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC _____ 1
- OTH _____

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 060001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of October 2006 has been furnished to the following individuals by regular U.S. Mail this 20th day of November 2006.

John Butler
Florida Power & Light
700 Universe Blvd.
Juno Beach, FL 33408-0420

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee, FL 32302

Lisa Bennett, Esquire
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Patricia A. Christensen, Esquire
Office of the Public Counsel
C/o The Florida Legislature
111 West Madison Street
Room 812
Tallahassee, FL 32399-1400

Timothy J. Perry, Esquire
McWhirter, Reeves
117 S. Gadsden Street
Tallahassee, FL 32301

John McWhirter, Jr.
McWhirter, Reeves et al.
400 North Tampa Street
Suite 2450
Tampa, FL 33601

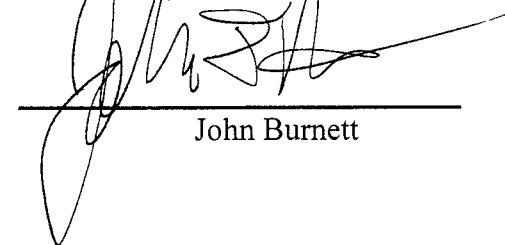
Norman Horton, Jr., Esquire
Messer, Caparello & Self
P. O. Box 15579
Tallahassee, FL 32317

Jon C. Moyle, Esquire
The Perkins House
118 N. Gadsden Street
Tallahassee, FL 32301

Robert Scheffel Wright, Esquire
John Thomas LaVia, III, Esquire
310 West College Avenue
Tallahassee, FL 32301

Lt. Colonel Karen White
Major Craig Paulson
AFCESA/ULT
139 Barnes Drive
Tyndall Air Force Base, FL 32403

Gary V. Perko, Esquire
Hopping, Green & Sams, P.A.
P. O. Box 6526
Tallahassee, FL 32314



John Burnett

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
OCTOBER 2006

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	103,166,675	130,398,397	(27,231,722)	(20.9)	2,983,366	3,028,695	(45,329)	(1.5)	3.4581	4.3054	(0.8473)	(19.7)
2	SPENT NUCLEAR FUEL DISPOSAL COST	546,740	523,838	22,902	4.4	579,727	558,106	21,621	3.9	0.0943	0.0939	0.0004	0.4
3	COAL CAR INVESTMENT	82,111	862,319	(780,208)	(90.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,877,264	0	1,877,264	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,316,564	4,740,977	(1,424,414)	(30.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	108,989,354	136,525,532	(27,536,178)	(20.2)	2,983,366	3,028,695	(45,329)	(1.5)	3.6532	4.5077	(0.8545)	(19.0)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	9,958,778	9,435,869	520,909	5.5	362,559	420,241	(57,682)	(13.7)	2.7462	2.2453	0.5009	22.3
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	8,335,714	7,508,475	827,239	11.0	124,130	102,000	22,130	21.7	6.7153	7.3613	(0.6460)	(8.8)
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,562,500	11,755,596	(2,193,096)	(18.7)	300,726	375,705	(74,979)	(20.0)	3.1798	3.1289	0.0509	1.6
12	TOTAL COST OF PURCHASED POWER	27,854,991	28,689,940	(844,949)	(2.9)	787,415	897,946	(110,531)	(12.3)	3.5375	3.1962	0.3413	10.7
13	TOTAL AVAILABLE MWH					3,770,781	3,928,641	(155,860)	(4.0)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(767,322)	(2,069,345)	1,302,023	(62.9)	(14,449)	(30,000)	15,551	(51.8)	5.3105	6.8978	(1.5873)	(23.0)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(25,532)	(280,977)	255,445	(90.9)	(14,449)	(30,000)	15,551	(51.8)	0.1767	0.9366	(0.7599)	(81.1)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(16,532,152)	(14,427,731)	(2,104,421)	14.6	(352,930)	(258,527)	(94,403)	36.5	4.6843	5.5807	(0.8964)	(16.1)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(17,325,006)	(16,778,053)	(546,953)	3.3	(367,379)	(288,527)	(78,852)	27.3	4.7158	5.8151	(1.0993)	(18.9)
19	NET INADVERTENT AND WHEELED INTERCHANGE					2,218	0	2,218					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	119,519,339	148,447,419	(28,928,080)	(19.5)	3,405,621	3,638,114	(232,493)	(6.4)	3.5095	4.0803	(0.5708)	(14.0)
21	NET UNBILLED	(9,496,072)	(13,509,508)	4,013,434	(29.7)	270,584	331,088	(60,504)	(18.3)	(0.2730)	(0.3607)	0.0877	(24.3)
22	COMPANY USE	445,675	408,034	37,641	9.2	(12,699)	(10,000)	(2,699)	27.0	0.0128	0.0109	0.0019	17.4
23	T & D LOSSES	6,480,066	8,735,513	(2,255,447)	(25.8)	(184,645)	(214,088)	29,443	(13.8)	0.1863	0.2333	(0.0470)	(20.2)
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	119,519,339	148,447,419	(28,928,080)	(19.5)	3,478,861	3,745,114	(266,253)	(7.1)	3.4356	3.9638	(0.5282)	(13.3)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(4,541,735)	(5,074,290)	532,555	(10.5)	(132,879)	(128,017)	(4,862)	3.8	3.4179	3.9638	(0.5459)	(13.8)
26	JURISDICTIONAL KWH SALES	114,977,604	143,373,129	(28,395,525)	(19.8)	3,345,981	3,617,097	(271,116)	(7.5)	3.4363	3.9638	(0.5275)	(13.3)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00382	115,416,819	143,669,912	(28,253,093)	(19.7)	3,345,981	3,617,097	(271,116)	(7.5)	3.4494	3.9720	(0.5226)	(13.2)
28	PRIOR PERIOD TRUE-UP	26,307,671	26,307,671	0	0.0	3,345,981	3,617,097	(271,116)	(7.5)	0.7862	0.7273	0.0589	8.1
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,345,981	3,617,097	(271,116)	(7.5)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,345,981	3,617,097	(271,116)	(7.5)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	141,724,490	169,977,583	(28,253,093)	(16.6)	3,345,981	3,617,097	(271,116)	(7.5)	4.2356	4.6993	(0.4637)	(9.9)
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									4.2386	4.7027	(0.4641)	(9.9)
32	GPIF	44,363	44,363			3,345,981	3,617,097			0.0013	0.0012	0.0001	8.3
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.240	4.704	(0.464)	(9.9)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - OCTOBER 2006

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,249,030,559	1,459,197,169	(210,166,610)	(14.4)	30,897,224	31,826,079	(928,855)	(2.9)	4.0425	4.5849	(0.5424)	(11.8)
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,919,826	5,177,316	(257,490)	(5.0)	5,148,585	5,515,998	(367,413)	(6.7)	0.0956	0.0939	0.0017	1.8
3 COAL CAR INVESTMENT	897,430	8,876,206	(7,778,776)	(89.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,991,074	0	1,991,074	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	29,453,101	32,330,197	(2,877,097)	(8.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,286,291,989	1,505,380,888	(219,088,899)	(14.6)	30,897,224	31,826,079	(928,855)	(2.9)	4.1631	4.7300	(0.5669)	(12.0)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	121,926,040	94,777,971	27,148,069	28.6	4,160,991	4,085,000	75,991	1.9	2.9302	2.3201	0.6101	26.3
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	85,719,072	50,806,474	34,912,598	68.7	968,404	709,200	259,204	36.6	8.8516	7.1639	1.6877	23.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	140,967,260	120,782,179	20,185,081	16.7	3,703,977	3,872,856	(168,879)	(4.4)	3.8058	3.1187	0.6871	22.0
12 TOTAL COST OF PURCHASED POWER	348,612,372	266,366,824	82,245,548	30.9	8,833,372	8,667,056	166,316	1.9	3.9465	3.0733	0.8732	28.4
13 TOTAL AVAILABLE MWH					39,730,596	40,493,135	(762,539)	(1.9)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(14,425,825)	(36,163,319)	21,737,494	(60.1)	(253,427)	(599,138)	345,711	(57.7)	5.6923	6.0359	(0.3436)	(5.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,537,539)	(4,644,694)	3,107,155	(66.9)	(253,427)	(599,138)	345,711	(57.7)	0.6067	0.7752	(0.1685)	(21.7)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(103,658,979)	(107,092,075)	3,433,096	(3.2)	(2,329,261)	(2,086,168)	(243,093)	11.7	4.4503	5.1334	(0.6831)	(13.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(119,622,342)	(147,900,088)	28,277,746	(19.1)	(2,582,687)	(2,685,306)	102,618	(3.8)	4.6317	5.5078	(0.8761)	(15.9)
19 NET INADVERTENT AND WHEELED INTERCHANGE					24,857	0	24,857					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,515,282,019	1,623,847,424	(108,565,406)	(6.7)	37,172,766	37,807,830	(635,064)	(1.7)	4.0763	4.2950	(0.2187)	(5.1)
21 NET UNBILLED	15,515,871	7,807,335	7,708,536	98.7	(380,834)	(181,860)	(198,774)	109.3	0.0449	0.0221	0.0228	103.2
22 COMPANY USE	5,771,846	4,277,281	1,494,565	34.9	(141,594)	(100,000)	(41,594)	41.6	0.0167	0.0121	0.0046	38.0
23 T & D LOSSES	85,861,623	94,096,071	(8,134,448)	(8.6)	(2,108,803)	(2,190,950)	82,147	(3.8)	0.2489	0.2663	(0.0174)	(6.5)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,515,282,019	1,623,847,424	(108,565,406)	(6.7)	34,541,734	35,335,019	(793,285)	(2.3)	4.3868	4.5956	(0.2088)	(4.5)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(49,367,844)	(59,107,371)	9,739,527	(16.5)	(1,136,873)	(1,283,321)	146,448	(11.4)	4.3424	4.6058	(0.2634)	(5.7)
26 JURISDICTIONAL KWH SALES	1,465,914,175	1,564,740,053	(98,825,879)	(6.3)	33,404,862	34,051,698	(646,836)	(1.9)	4.3883	4.5952	(0.2069)	(4.5)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00382	1,471,309,201	1,567,979,065	(96,669,864)	(6.2)	33,404,862	34,051,698	(646,836)	(1.9)	4.4045	4.6047	(0.2002)	(4.4)
28 PRIOR PERIOD TRUE-UP	283,076,713	263,076,710	3	0.0	33,404,862	34,051,698	(646,836)	(1.9)	0.7875	0.7726	0.0149	1.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	33,404,862	34,051,698	(646,836)	(1.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	33,404,862	34,051,698	(646,836)	(1.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,734,385,915	1,831,055,775	(96,669,860)	(5.3)	33,404,862	34,051,698	(646,836)	(1.9)	5.1920	5.3773	(0.1853)	(3.5)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.1957	5.3812	(0.1854)	(3.5)
32 GPIF	443,628	443,630			33,404,862	34,051,698			0.0013	0.0013	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.197	5.383	(0.186)	(3.5)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 2006

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$103,166,675	130,398,397	(\$27,231,722)	(20.9)	\$1,249,030,559	\$1,459,197,169	(\$210,166,610)	(14.4)
1a. NUCLEAR FUEL DISPOSAL COST	546,740	523,838	22,902	4.4	4,919,828	5,177,316	(257,490)	(5.0)
1b. NUCLEAR DECOM & DECON	1,877,264	0	1,877,264	100.0	1,991,074	0	1,991,074	100.0
1c. COAL CAR INVESTMENT	82,111	862,319	(780,208)	(90.5)	897,430	8,676,206	(7,778,776)	(89.7)
2. FUEL COST OF POWER SOLD	(767,322)	(2,069,345)	1,302,023	(62.9)	(14,425,825)	(36,163,319)	21,737,494	(60.1)
2a. GAIN ON POWER SALES	(25,532)	(280,977)	255,445	(90.9)	(1,537,539)	(4,644,694)	3,107,155	(66.9)
3. FUEL COST OF PURCHASED POWER	9,956,778	9,435,869	520,909	5.5	121,926,040	94,777,971	27,148,069	28.6
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	9,562,500	11,755,596	(2,193,096)	(18.7)	140,967,260	120,782,179	20,185,081	16.7
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	8,335,714	7,508,475	827,239	11.0	85,719,072	50,806,474	34,912,598	68.7
5. TOTAL FUEL & NET POWER TRANSACTIONS	132,734,927	158,134,173	(25,399,246)	(16.1)	1,589,487,897	1,698,809,302	(109,121,405)	(6.4)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(16,532,152)	(14,427,731)	(2,104,421)	14.6	(103,658,979)	(107,092,075)	3,433,096	(3.2)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,316,564	4,740,977	(1,424,414)	(30.0)	29,453,101	32,330,197	(2,877,097)	(8.9)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$119,519,339	\$148,447,419	(\$28,928,080)	(19.5)	\$1,515,282,019	\$1,623,847,424	(\$108,565,406)	(6.7)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$7,029	\$0	\$7,029		\$47,650	\$0	\$47,650	
INEFFICIENT USE OF HINES 3	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,800	0	3,800		32,950	0	32,950	
ADDL ADJUSTMENT FOR 518.13 CLEANUP	(6,733)	1,743,831	(1,750,564)		(120,543)	1,743,831	(1,864,374)	
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	0	0	0		0	0	0	
EMISSIONS	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT (Grossed up)	(12,728)	0	(12,728)		(45,811)	0	(45,811)	
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0	
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0		64,754	0	64,754	
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	328,037	0	328,037		2,749,210	0	2,749,210	
DOE CRUDE OIL REFUND DISTRIBUTION	0	0	0		(3,861,594)	0	(3,861,594)	
HINES 2 (DEPREC & RETURN)	2,997,158	2,997,146	12		30,586,484	30,586,366	118	
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,316,564	\$4,740,977	(\$1,424,414)		\$29,453,101	\$32,330,197	(\$2,877,097)	

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$29,652,240 Avg tons: 433,465

B. KWH SALES								
1. JURISDICTIONAL SALES	3,361,152,704	3,617,097,000	(255,944,296)	(7.1)	33,431,107,161	34,051,698,000	(620,590,839)	(1.8)
2. NON JURISDICTIONAL (WHOLESALE) SALES	132,879,496	128,017,000	4,862,496	3.8	1,136,872,655	1,283,321,000	(146,448,345)	(11.4)
3. TOTAL SALES	3,494,032,200	3,745,114,000	(251,081,800)	(6.7)	34,567,979,816	35,335,019,000	(767,039,184)	(2.2)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.20	96.58	(0.38)	(0.4)	96.71	96.37	0.34	0.4

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 2006

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$178,223,003	\$192,344,730	(\$14,121,727)	(7.3)	\$1,767,742,710	\$1,810,751,728	(\$43,009,018)	(2.4)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(26,307,671)	(26,307,671)	(0)	0.0	(263,076,713)	(263,076,710)	(3)	0.0
2b. INCENTIVE PROVISION	(44,363)	(44,363)	0	0.0	(443,628)	(443,630)	3	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	151,870,969	165,992,696	(14,121,727)	(8.5)	1,504,222,370	1,547,231,388	(43,009,019)	(2.8)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	119,519,339	148,447,419	(28,928,080)	(19.5)	1,515,282,019	1,623,847,424	(108,565,406)	(6.7)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.20	96.56	(0.36)	(0.4)	96.71	96.37	0.34	0.4
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00382 LOSS MULTIPLIER)	115,416,819	143,669,912	(28,253,093)	(19.7)	1,471,309,201	1,567,979,065	(96,669,864)	(6.2)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	36,454,150	22,322,784	14,131,366	63.3	32,913,168	(20,747,677)	53,660,845	(258.6)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(256,135)	(271,915)	15,780	(5.8)	(7,133,148)	(5,584,860)	(1,548,288)	27.7
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(89,726,063)	(127,306,423)	37,580,360	(29.5)	(316,077,111)	(315,692,056)	(385,055)	0.1
10. TRUE UP COLLECTED (REFUNDED)	26,307,671	26,307,671	0	0.0	263,076,713	263,076,710	3	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(27,220,377)	(78,947,883)	51,727,506	(65.5)	(27,220,377)	(78,947,883)	51,727,506	(65.5)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$27,220,377)	(78,947,883)	51,727,506	(65.5)	(\$27,220,377)	(78,947,883)	51,727,506	(65.5)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$89,726,063)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(26,964,242)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(116,690,305)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(58,345,153)	N/A	--	--			NOT	
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.260	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.270	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	10.530	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	5.265	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.439	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$256,135)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	20,255,651	35,749,288	-15,493,637	-43.3%
2	LIGHT OIL	4,931,892	7,101,478	-2,169,586	-30.6%
3	COAL	38,664,122	38,059,584	604,538	1.6%
4	GAS	37,120,129	47,478,019	-10,357,890	-21.8%
5	NUCLEAR	2,194,882	2,010,028	184,854	9.2%
6					
7					
8	TOTAL (\$)	103,166,675	130,398,397	-27,231,722	-20.9%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	319,050	425,807	-106,757	-25.1%
10	LIGHT OIL	25,351	31,025	-5,674	-18.3%
11	COAL	1,266,346	1,283,666	-17,320	-1.3%
12	GAS	792,891	730,091	62,800	8.6%
13	NUCLEAR	579,727	558,106	21,621	3.9%
14					
15					
16	TOTAL (MWH)	2,983,366	3,028,695	-45,329	-1.5%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	504,559	716,545	-211,986	-29.6%
18	LIGHT OIL (BBL)	58,732	74,478	-15,746	-21.1%
19	COAL (TON)	496,462	499,417	-2,955	-0.6%
20	GAS (MCF)	6,707,866	5,967,130	740,736	12.4%
21	NUCLEAR (MMBTU)	5,920,870	5,809,329	111,541	1.9%
22					
23					

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

10-2006
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	3,338,608	4,657,543	-1,318,935	-28.3%
25	LIGHT OIL	342,324	431,973	-89,649	-20.8%
26	COAL	12,318,585	12,485,430	-166,845	-1.3%
27	GAS	6,845,030	5,967,130	877,900	14.7%
28	NUCLEAR	5,920,870	5,809,329	111,541	1.9%
29					
30					
31	TOTAL (MILLION BTU)	28,765,417	29,351,405	-585,988	-2.0%
GENERATION MIX (% MWH)					
32	HEAVY OIL	10.7	14.06	-3.4	-23.9%
33	LIGHT OIL	0.8	1.02	-0.2	-17.0%
34	COAL	42.4	42.38	0.1	0.1%
35	GAS	26.6	24.11	2.5	10.3%
36	NUCLEAR	19.4	18.43	1.0	5.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

10-2006
FINAL

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)				
40 HEAVY OIL (\$/BBL)	40.15	49.89	-9.75	-19.5%
41 LIGHT OIL (\$/BBL)	83.97	95.35	-11.38	-11.9%
42 COAL (\$/TON)	77.88	76.21	1.67	2.2%
43 GAS (\$/MCF)	5.53	7.96	-2.42	-30.4%
44 NUCLEAR (\$/MBTU)	0.37	0.35	0.02	7.1%
45				
46				
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	6.07	7.68	-1.61	-21.0%
48 LIGHT OIL	14.41	16.44	-2.03	-12.4%
49 COAL	3.14	3.05	0.09	3.0%
50 GAS	5.42	7.96	-2.53	-31.8%
51 NUCLEAR	0.37	0.35	0.02	7.1%
52				
53				
54 SYSTEM (\$/MBTU)	3.59	4.44	-0.86	-19.3%
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,464	10,938	-474	-4.3%
56 LIGHT OIL	13,503	13,923	-420	-3.02%
57 COAL	9,728	9,726	1	0.0%
58 GAS	8,633	8,173	460	5.6%
59 NUCLEAR	10,213	10,409	-196	-1.9%
60				
61				
62 SYSTEM (BTU/KWH)	9,642	9,691	-49	-0.5%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	6.35	8.40	-2.05	-24.4%
64 LIGHT OIL	19.45	22.89	-3.44	-15.0%
65 COAL	3.05	2.96	0.09	3.0%
66 GAS	4.68	6.50	-1.82	-28.0%
67 NUCLEAR	0.38	0.36	0.02	5.1%
68				
69				
70 SYSTEM (CENTS/KWH)	3.46	4.31	-0.85	-19.7%

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

10-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	0	0.00	0							0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	
UNIT 2	509	155,277.00	41			10,088				1,566,439	9,647,872	6.213	
		154,627.72					#6	236,306	6.601	1,559,889	9,581,653	6.197	40.548
		317.23					GS	3,107	1.030	3,200	15,984	5.039	5.145
		332.05					#2	578	5.795	3,350	50,235	15.129	86.912
Bartow													
UNIT 1	122	51,143.00	56			10,990				562,068	3,370,627	6.591	
		51,079.20					#6	84,660	6.631	561,366	3,360,181	6.578	39.690
		63.80					#2	121	5.794	701	10,445	16.371	86.322
UNIT 2	120	45,050.00	50			11,035				497,107	2,975,543	6.605	
		45,050.00					#6	74,969	6.631	497,107	2,975,543	6.605	39.690
UNIT 3	206	84,913.00	55			10,483				890,108	5,161,220	6.078	
		67,702.59					#6	107,030	6.631	709,698	4,248,053	6.275	39.690
		17,210.41					GS	175,155	1.030	180,410	913,166	5.306	5.213
Crystal River 1 & 2													
UNIT 1	381	199,910.00	71			10,252				2,049,411	6,678,655	3.341	
		330.91					#2	587	5.779	3,392	52,193	15.773	88.915
		199,579.09					CA	82,348	24.846	2,046,018	6,626,462	3.320	80.469
UNIT 2	477	135,502.00	38			10,161				1,376,865	4,522,023	3.337	
		508.47					#2	894	5.779	5,167	79,490	15.633	88.915
		134,993.53					CA	55,208	24.846	1,371,698	4,442,533	3.291	80.469
Crystal River 4 & 5													
UNIT 4	717	491,939.00	92			9,513				4,679,827	14,557,919	2.959	
		447.64					#2	730	5.833	4,258	62,377	13.935	85.448
		491,491.36					CA	188,531	24.800	4,675,569	14,495,542	2.949	76.887
UNIT 5	725	441,272.00	82			9,597				4,234,797	13,238,694	3.000	
		989.57					#2	1,628	5.833	9,497	139,109	14.058	85.448
		440,282.43					CA	170,375	24.800	4,225,300	13,099,585	2.975	76.887

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

10-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	0	0.00	0							0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	
UNIT 2	32	602.00	3			17,859				10,751	92,927	15.436	
		590.56					#6	1,594	6.617	10,547	90,221	15.277	56.600
		11.44					#2	35	5.837	204	2,706	23.654	77.314
UNIT 3	81	7,160.00	12			15,357				109,958	612,055	8.548	
		7,134.92					GS	106,485	1.029	109,573	606,951	8.507	5.700
		25.08					#2	66	5.837	385	5,103	20.347	77.318
TOTAL	3,370	1,612,768.00				9,907				15,977,330	60,857,534	3.773	
Nuclear													
Crystal River 3													
UNIT 3	794	579,727.00	98			10,214				5,921,328	2,194,882	0.379	
		0					NF	5,920,870	1.000	5,920,870	2,194,882	0.000	0.371
		0					#2	79	5.802	458	0	0.000	0.000
TOTAL	794	579,727.00				10,214				5,921,328	2,194,882	0.379	
Gas Turbine													
Avon Park Peaker	56	2,928.00	7			15,660				45,853	272,864	9.319	
		286.94					#2	770	5.836	4,493	64,274	22.400	83.473
		2,641.06					GS	40,155	1.030	41,360	208,590	7.898	5.195
Bartow Peaker	205	6,701.00	4			14,964				100,273	825,474	12.319	
		2,260.55					#2	5,754	5.879	33,827	496,703	21.973	86.323
		4,440.45					GS	64,511	1.030	66,446	328,771	7.404	5.096
Bayboro Peaker	150	978.00	1			14,171				13,859	214,736	21.957	
		978.00					#2	2,389	5.801	13,859	214,736	21.957	89.885
Debary Peaker	644	23,343.00	5			13,743				320,792	2,364,281	10.128	
		6,105.84					#2	14,343	5.850	83,910	1,144,276	18.741	79.779
		17,237.16					GS	229,315	1.033	236,882	1,220,005	7.078	5.320
Higgins Peaker	126	3,425.00	4			18,560				63,568	313,607	9.156	
		5.91					#2	19	5.770	110	666	11.275	35.053

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**PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST**

**10-2006
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		3,419.09					GS	61,610	1.030	63,458	312,941	9.153	5.079
Hines Energy	1,630	493,246.00	41			7,349				3,624,980	20,113,434	4.078	
		575.68					#2	756	5.596	4,231	41,558	7.219	54.971
		492,670.32					GS	3,563,730	1.016	3,620,750	20,071,875	4.074	5.632
Intercession City Peaker	1,056	91,724.00	12			13,093				1,200,905	7,997,742	8.719	
		8,019.50					#2	18,085	5.806	104,996	1,607,890	20.050	88.907
		83,704.50					GS	1,076,531	1.018	1,095,909	6,389,852	7.634	5.936
Rio Pinar Peaker	15	19.00	0			19,250				366	5,173	27.226	
		19.00					#2	63	5.806	366	5,173	27.226	82.111
Suwannee Peaker	173	12,148.00	9			14,406				175,000	1,325,419	10.911	
		2,033.61					#2	5,019	5.837	29,295	388,087	19.084	77.324
		10,114.39					GS	141,598	1.029	145,704	937,332	9.267	6.620
Tiger Bay Cogen	215	126,742.00	79			7,966				1,009,678	5,048,765	3.983	
		126,742.00					GS	982,177	1.028	1,009,678	5,048,765	3.983	5.140
Turner Peaker	166	2,532.00	2			15,728				39,824	566,869	22.388	
		2,532.00					#2	6,816	5.843	39,824	566,869	22.388	83.167
Univ of Florida Cogen	45	27,085.00	81			10,030				271,660	1,065,897	3.935	
		27,085.00					GS	263,492	1.031	271,660	1,065,897	3.935	4.045
TOTAL	4,481	790,871.00				8,683				6,866,758	40,114,259	5.072	
SYSTEM TOTAL	8,645	2,983,366.00				9,642				28,765,417	103,166,675	3.458	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
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	29				
	30				
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	34				

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

10-2006
FINAL

		Actual	Estimated	Difference	Difference (%)	
COAL	35	PURCHASES				
	36	Units (TON)	508,536	499,417	9,119	1.8%
	37	Unit Cost (\$/TON)	80.03	76.21	3.82	5.0%
	38	Amount (\$)	40,698,649	38,059,586	2,639,063	6.9%
	39	BURNED				
	40	Units (TON)	496,462	499,417	-2,955	-0.6%
	41	Unit Cost (\$/TON)	77.88	76.21	1.67	2.2%
	42	Amount (\$)	38,664,122	38,059,584	604,538	1.6%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount (\$)	-2,136			
	46	ENDING INVENTORY				
	47	Units (TON)	1,128,883	768,000	360,883	47.0%
	48	Unit Cost (\$/TON)	79.36	76.21	3.15	4.1%
	49	Amount (\$)	89,590,523	58,527,744	31,062,779	53.1%
	50					
	51	DAYS SUPPLY	70	46	24	52.2%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

10-2006
FINAL

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	6,707,866	5,967,130	740,736	12.4%
	68	Unit Cost (\$/MCF)	5.53	7.96	-2.42	-30.4%
	69	Amount (\$)	37,120,129	47,478,019	-10,357,890	-21.8%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,920,870	5,809,329	111,541	1.9%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	7.1%
	73	Amount (\$)	2,194,882	2,010,028	184,854	9.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2006 Thru 10-2006
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	274,591,772	370,618,408	-96,026,636	-25.9%
2	LIGHT OIL	56,845,421	59,476,975	-2,631,554	-4.4%
3	COAL	382,049,263	360,959,750	21,089,513	5.8%
4	GAS	516,570,969	648,442,357	-131,871,388	-20.3%
5	NUCLEAR	18,973,134	19,699,679	-726,545	-3.7%
6					
7					
8	TOTAL (\$)	1,249,030,559	1,459,197,169	-210,166,610	-14.4%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	4,132,606	4,791,588	-658,982	-13.8%
10	LIGHT OIL	294,073	257,702	36,371	14.1%
11	COAL	12,531,846	12,332,690	199,156	1.6%
12	GAS	8,712,883	8,928,101	-215,218	-2.4%
13	NUCLEAR	5,225,815	5,515,998	-290,183	-5.3%
14					
15					
16	TOTAL (MWH)	30,897,223	31,826,079	-928,856	-2.9%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	6,591,214	7,989,140	-1,397,926	-17.5%
18	LIGHT OIL (BBL)	684,275	621,149	63,126	10.2%
19	COAL (TON)	5,010,462	4,789,550	220,912	4.6%
20	GAS (MCF)	69,113,938	70,606,750	-1,492,812	-2.1%
21	NUCLEAR (MMBTU)	54,016,340	56,935,484	-2,919,144	-5.1%
22					
23					

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

01-2006 Thru 10-2006
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	43,379,431	51,929,412	-8,549,981	-16.5%
25	LIGHT OIL	3,956,663	3,602,659	354,004	9.8%
26	COAL	122,918,935	119,738,733	3,180,202	2.7%
27	GAS	70,594,879	70,606,750	-11,871	0.0%
28	NUCLEAR	54,016,340	56,935,484	-2,919,144	-5.1%
29					
30					
31	TOTAL (MILLION BTU)	294,866,248	302,813,038	-7,946,790	-2.6%
GENERATION MIX (% MWH)					
32	HEAVY OIL	13.4	15.06	-1.7	-11.2%
33	LIGHT OIL	1.0	0.81	0.1	17.5%
34	COAL	40.6	38.75	1.8	4.7%
35	GAS	28.2	28.05	0.1	0.5%
36	NUCLEAR	16.9	17.33	-0.4	-2.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2006 Thru 10-2006
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	41.66	46.39	-4.73	-10.2%
41	LIGHT OIL (\$/BBL)	83.07	95.75	-12.68	-13.2%
42	COAL (\$/TON)	76.25	75.36	0.89	1.2%
43	GAS (\$/MCF)	7.47	9.18	-1.71	-18.6%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.01	1.5%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	6.33	7.14	-0.81	-11.3%
48	LIGHT OIL	14.37	16.51	-2.14	-13.0%
49	COAL	3.11	3.01	0.09	3.1%
50	GAS	7.32	9.18	-1.87	-20.3%
51	NUCLEAR	0.35	0.35	0.01	1.5%
52					
53					
54	SYSTEM (\$/MBTU)	4.24	4.82	-0.58	-12.1%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,497	10,838	-341	-3.1%
56	LIGHT OIL	13,455	13,980	-525	-3.76%
57	COAL	9,809	9,709	99	1.0%
58	GAS	8,102	7,908	194	2.5%
59	NUCLEAR	10,336	10,322	15	0.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,543	9,515	29	0.3%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2006 Thru 10-2006
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	6.64	7.73	-1.09	-14.1%
64	LIGHT OIL	19.33	23.08	-3.75	-16.2%
65	COAL	3.05	2.93	0.12	4.2%
66	GAS	5.93	7.26	-1.33	-18.4%
67	NUCLEAR	0.36	0.36	0.01	1.7%
68					
69					
70	SYSTEM (CENTS/KWH)	4.04	4.58	-0.54	-11.8%

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2006 Thru 10-2006
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	0	1,251,534.00	0			10,309				12,901,563	81,299,947	6.496	
		1,241,069.09					#6	1,945,352	6.577	12,793,685	80,416,740	6.480	41.338
		8,623.17					GS	85,952	1.034	88,893	609,897	7.073	7.096
		1,841.74					#2	3,276	5.795	18,986	273,309	14.840	83.428
UNIT 2	509	1,376,669.00	37			10,221				14,070,566	88,844,450	6.454	
		1,364,287.35					#6	2,117,524	6.585	13,944,016	87,758,527	6.433	41.444
		10,212.78					GS	100,823	1.035	104,382	765,049	7.491	7.588
		2,168.87					#2	3,825	5.795	22,167	320,874	14.795	83.889
Bartow													
UNIT 1	122	359,322.00	40			10,908				3,919,377	23,840,800	6.635	
		358,764.75					#6	593,063	6.598	3,913,298	23,755,106	6.621	40.055
		557.25					#2	1,049	5.794	6,078	85,695	15.378	81.692
UNIT 2	120	341,489.00	39			11,130				3,800,881	22,952,855	6.721	
		341,489.00					#6	576,092	6.598	3,800,881	22,952,855	6.721	39.842
UNIT 3	206	728,141.00	48			10,446				7,606,437	46,324,850	6.362	
		675,914.74					#6	1,071,927	6.587	7,060,861	42,801,215	6.332	39.929
		52,226.26					GS	528,098	1.033	545,575	3,523,634	6.747	6.672
Crystal River 1 & 2													
UNIT 1	381	1,971,975.00	71			10,401				20,509,886	66,626,884	3.379	
		3,481.93					#2	7,016	5.162	36,214	606,159	17.409	86.397
		1,968,493.07					CA	829,219	24.690	20,473,672	66,020,725	3.354	79.618
UNIT 2	477	2,377,919.00	68			9,968				23,703,642	76,995,332	3.238	
		4,386.51					#2	7,566	5.779	43,726	654,114	14.912	86.454
		2,373,532.49					CA	958,393	24.687	23,659,916	76,341,217	3.216	79.655
Crystal River 4 & 5													
UNIT 4	717	4,402,115.00	84			9,503				41,834,227	128,213,616	2.913	
		13,284.58					#2	21,690	5.820	126,246	1,821,100	13.708	83.960
		4,388,830.42					CA	1,704,725	24.466	41,707,981	126,392,515	2.880	74.142
UNIT 5	725	3,817,993.00	72			9,755				37,244,920	115,717,278	3.031	
		17,175.93					#2	28,779	5.822	167,553	2,422,472	14.104	84.175
		3,800,817.07					CA	1,518,125	24.423	37,077,367	113,294,806	2.981	74.628

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**PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST**

**01-2006 Thru 10-2006
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	0	48,054.00	0			13,143				631,582	5,647,459	11.752	
		45,840.98					#6	92,042	6.546	602,496	5,419,850	11.823	58.885
		2,186.29					GS	27,925	1.029	28,735	223,021	10.201	7.986
		26.73					#2	60	5.855	351	4,588	17.164	76.467
UNIT 2	32	49,425.00	21			12,626				624,019	5,603,806	11.338	
		49,362.00					#6	95,177	6.548	623,223	5,593,355	11.331	58.768
		63.00					#2	136	5.848	795	10,451	16.589	76.846
UNIT 3	81	137,405.00	23			11,611				1,595,434	12,674,865	9.224	
		55,202.81					#6	100,037	6.407	640,970	5,894,123	10.677	58.919
		82,069.18					GS	926,370	1.029	952,920	6,760,659	8.238	7.298
		133.01					#2	264	5.850	1,544	20,083	15.099	76.072
TOTAL	3,370	16,862,041.00				9,989				168,442,533	674,742,141	4.002	
Nuclear													
Crystal River 3													
UNIT 3	794	5,225,815.00	90			10,337				54,018,649	18,973,134	0.363	
		0					NF	54,016,340	1.000	54,016,340	18,973,134	0.000	0.351
		0					#2	399	5.786	2,309	0	0.000	0.000
TOTAL	794	5,225,815.00				10,337				54,018,649	18,973,134	0.363	
Gas Turbine													
Avon Park Peaker													
	50	11,545.00	3			17,013				196,410	1,430,103	12.387	
		1,221.16					#2	3,569	5.821	20,775	293,954	24.072	82.363
		10,323.84					GS	169,908	1.034	175,635	1,136,149	11.005	6.687
Bartow Peaker													
	205	82,824.00	6			15,197				1,258,638	11,621,978	14.032	
		28,397.09					#2	73,818	5.846	431,538	6,008,910	21.160	81.402
		54,426.91					GS	799,548	1.034	827,101	5,613,068	10.313	7.020
Bayboro Peaker													
	190	58,590.00	4			13,815				809,443	12,282,435	20.963	
		58,590.00					#2	139,530	5.801	809,443	12,282,435	20.963	88.027
Debary Peaker													
	587	198,591.00	5			13,941				2,768,620	22,950,160	11.556	
		42,806.10					#2	102,501	5.822	596,774	8,002,845	18.696	78.076
		155,784.90					GS	2,099,053	1.035	2,171,847	14,947,315	9.595	7.121

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2006 Thru 10-2006
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Higgins Peaker	126	51,575.00	6			17,444				899,673	6,124,858	11.876	
		26.46					#2	80	5.770	462	2,838	10.725	35.475
		51,548.54					GS	869,294	1.034	899,212	6,122,020	11.876	7.043
Hines Energy	1,534	6,501,196.00	58			7,167				46,595,741	351,064,490	5.400	
		856.55					#2	1,097	5.596	6,139	57,459	6.708	52.378
		6,500,339.45					GS	45,809,331	1.017	46,589,602	351,007,031	5.400	7.662
Intercession City Peaker	993	640,581.00	9			13,244				8,484,056	69,901,660	10.912	
		71,036.97					#2	162,152	5.802	940,836	14,165,747	19.941	87.361
		569,544.03					GS	7,377,474	1.022	7,543,220	55,735,914	9.786	7.555
Rio Pinar Peaker	11	504.00	1			17,263				8,700	119,346	23.680	
		504.00					#2	1,497	5.812	8,700	119,346	23.680	79.723
Suwannee Peaker	173	84,046.00	7			14,564				1,224,051	9,856,593	11.728	
		13,002.81					#2	32,406	5.844	189,374	2,498,949	19.219	77.114
		71,043.19					GS	1,002,778	1.032	1,034,677	7,357,644	10.357	7.337
Tiger Bay Cogen	215	857,619.00	55			7,879				6,757,185	45,436,017	5.298	
		857,619.00					GS	6,537,269	1.034	6,757,185	45,436,017	5.298	6.950
Turner Peaker	160	35,203.00	3			14,960				526,653	7,188,806	20.421	
		35,203.00					#2	90,421	5.824	526,653	7,188,806	20.421	79.504
Univ of Florida Cogen	46	287,093.00	85			10,017				2,875,896	17,338,838	6.039	
		0.00					#2	0	0.000	0	5,288	0.000	0.000
		287,093.00					GS	2,780,115	1.034	2,875,896	17,333,551	6.038	6.235
TOTAL	4,292	8,809,367.00				8,219				72,405,067	555,315,284	6.304	
SYSTEM TOTAL	8,456	30,897,223.00				9,543				294,866,248	1,249,030,559	4.043	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	378	26,172.72	9,273.10

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2006 Thru 10-2006
FINAL

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2006 Thru 10-2006
FINAL

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	69,113,938	70,606,750	-1,492,812	-2.1%
	68	Unit Cost (\$/MCF)	7.47	9.18	-1.71	-18.6%
	69	Amount (\$)	516,570,969	648,442,357	-131,871,388	-20.3%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	54,016,340	56,935,484	-2,919,144	-5.1%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.01	1.5%
	73	Amount (\$)	18,973,134	19,699,679	-726,545	-3.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1
SCHEDULE A-5**

OCTOBER 2006

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
1,200	(\$4,739.04) \$12,244.00	Non recoverable expense of fuel additives. Bartow Tank Bottom adjustment
1,200	\$7,504.96	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(7)	(\$154.44) \$0.00	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(7)	(\$154.44)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(2,135.68)	Non recoverable expense of inspection reports.
0	(\$2,135.68)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
OCTOBER, 2006

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELER FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		30,000		30,000	6.898	7.834	2,069,345	2,350,322		280,977
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	3,890		3,890	7.772	7.772	302,359.90	302,359.90		0.00
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,627.10	8,627.10		0.00
City of New Smyrna Beach, FL	Schedule OS	4		4	6.294	8.141	251.78	325.64		73.88
City of Tallahassee, FL	Schedule OS	20		20	5.000	5.759	1,000.00	1,151.80		151.80
Cobb Electric Membership Corp.	EEL	1,880		1,880	4.124	4.359	77,532.85	81,947.10		4,414.25
ConocoPhillips Company	EEL	63		63	15.823	7.374	9,968.34	4,645.47		(5,322.87)
Florida Municipal Power Agency	CR-1	100		100	6.526	5.981	6,526.00	5,981.00		(545.00)
Florida Power & Light Company	CR-1	350		350	3.876	4.190	13,565.00	14,666.50		1,101.50
Orlando Utilities Commission	Schedule OS	100		100	5.046	3.915	5,046.00	3,915.00		(1,131.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	1,500		1,500	4.959	3.885	74,380.20	58,272.96		(16,107.24)
Reedy Creek Improvement District	Schedule OS	550		550	5.400	4.034	29,697.40	22,185.55		(7,511.85)
Seminole Electric Cooperative, Inc.	CR-1	855		855	3.231	4.198	27,622.50	35,892.65		8,270.15
Southern Company Services, Inc.	MR1	1,480		1,480	2.204	2.565	32,623.60	37,965.60		5,342.00
Tampa Electric Company	CR-1	2,310		2,310	4.706	5.464	108,710.35	126,224.95		17,514.60
Tampa Electric Company	EEL	575		575	3.682	5.082	21,170.00	29,224.25		8,054.25
Tampa Electric Company	Schedule J	515		515	6.792	9.168	34,981.20	47,214.45		12,233.25
The Energy Authority, Inc.	Contract	257		257	5.159	4.788	13,259.56	12,254.07		(1,005.49)
Sub Total - Gain on Other Power Sales		14,449		14,449	5.310	5.487	767,321.76	792,853.99		25,532.23
CURRENT MONTH TOTAL		14,449		14,449	5.310	5.487	767,321.76	792,853.99		25,532.23
DIFFERENCE		(15,551)		(15,551)	(1.588)	(2.347)	(1,302,023.24)	(1,557,468.01)		(255,444.77)
DIFFERENCE %		(51.8)		(51.8)	(23.0)	(30.0)	(62.9)	(66.3)		(90.91)
CUMULATIVE ACTUAL		253,427		253,427	5.692	6.299	14,425,824.52	15,963,363.58		1,537,539.06
CUMULATIVE ESTIMATED		599,137		599,137	6.036	6.811	36,163,319.00	40,808,013.00		4,644,694.00
DIFFERENCE		(345,710)		(345,710)	(0.344)	(0.512)	(21,737,494.48)	(24,844,649.42)		(3,107,154.94)
DIFFERENCE %		(57.7)		(57.7)	(5.7)	(7.5)	(60.1)	(60.9)		(66.90)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
OCTOBER, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		420,241			420,241	2,245	2,245	9,435,869.00	9,435,869.00
ACTUAL									
Central Power & Lime Glades	NonEconomy Firm	17,451 12			17,451 12	3,200 10.849	3,200 10.849	558,432.00 1,301.83	558,432.00 1,301.83
Reliant Energy Florida, LLC	TOLL	15,059			15,059	7,276	7,276	1,095,624.86	1,095,624.86
Southern Company Services, Inc	Southern UPS	301,197			301,197	1,865	1,865	5,617,324.05	5,617,324.05
Tampa Electric Company	TECO AR1	28,840			28,840	6,459	6,459	1,862,833.00	1,862,833.00
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	6,222.00	6,222.00
Reliant Energy Florida, LLC	TOLL	0			0	0.000	0.000	437,652.99	437,652.99
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	377,386.78	377,386.78
CURRENT MONTH TOTAL		362,559			362,559	2,746	2,746	9,956,777.51	9,956,777.51
DIFFERENCE		-57,682			-57,682	0.501	0.501	520,908.51	520,908.51
DIFFERENCE %		(13.7)			-13.7	22.3	22.3	5.5	5.5
CUMULATIVE ACTUAL		4,160,991			4,160,991	2,930	2,930	121,926,039.96	121,926,039.96
CUMULATIVE ESTIMATED		4,085,000			4,085,000	2,320	2,320	94,777,971.00	94,777,971.00
DIFFERENCE		75,991			75,991	0.610	0.610	27,148,068.96	27,148,068.96
DIFFERENCE %		1.9			1.9	26.3	26.3	28.6	28.6

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
OCTOBER, 2006

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		375,705	0	0	375,705	3.129	3.129	11,755,596.00
ACTUAL								
Aubumdale Power Partners, L.P. (AUBRDAS)	CO-GEN	496			496	6.874	6.874	34,108.79
ADJ		0			0			(131,247.10)
Aubumdale Power Partners, L.P. (AUBRDLFC)	CO-GEN	1,020			1,020	2.339	2.339	23,857.80
ADJ		0			0			(6,076.87)
Aubumdale Power Partners, L.P. (AUBSET)	CO-GEN	6,851			6,851	4.039	4.039	276,703.81
ADJ		0			0			(15,419.13)
Bay County (BAYCOUNT)	CO-GEN	2,551			2,551	2.339	2.339	59,667.89
ADJ		0			0			(5,670.08)
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	8,096			8,096	3.568	3.568	288,865.28
ADJ		0			0			(14,360.47)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	2			2	7.314	7.314	158.71
ADJ		-16			-16			(2,193.92)
Jefferson Power L.C. (JEFFPOWR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Lake County (LAKCOUNT)	CO-GEN	6,843			6,843	2.386	2.386	158,501.98
ADJ		0			0			(7,643.77)
Lake Cogen Limited (LAKORDER)	CO-GEN	38,136			38,136	4.379	4.379	1,582,395.44
ADJ		0			0			(86,924.17)
Metro-Dade County (METRDADE)	CO-GEN	20,689			20,689	4.087	4.087	845,559.43
ADJ		0			0			(118,277.45)
Metro-Dade County (METRDDAS)	CO-GEN	270			270	5.969	5.969	16,116.30
ADJ		0			0			(7,255.00)
Orange Cogen (ORANGEAS)	CO-GEN	3,381			3,381	5.260	5.260	177,640.80
ADJ		0			0			(165,432.41)
Orange Cogen (ORANGECO)	CO-GEN	20,457			20,457	3.495	3.495	714,972.15
ADJ		0			0			(73,915.35)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	55,645			55,645	4.106	4.106	2,284,783.70
ADJ		0			0			(165,083.11)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	1,900			1,900	6.112	6.112	116,128.00
ADJ		0			0			(8,298.66)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	38,328			38,328	3.252	3.252	1,248,426.58
ADJ		0			0			(165,805.52)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	6,285			6,285	2.386	2.386	149,960.10
ADJ		0			0			(14,611.78)
PCS Phosphate (OCSWFCRK)	CO-GEN	9,242			9,242	5.258	5.258	485,753.74
ADJ		-816			-816			(319,009.99)
PCS Phosphate (OCWHSPRS)	CO-GEN	12,508			12,508	5.337	5.337	667,548.22
ADJ		298			298			(390,658.16)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	16,694			16,694	2.386	2.386	398,318.84
ADJ		0			0			(34,117.77)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	29,252			29,252	3.197	3.197	935,191.56
ADJ		0			0			(41,649.89)
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	11,376			11,376	3.387	3.387	385,269.70
ADJ		0			0			(39,687.85)
St Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S. Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	13,439			13,439	4.070	4.070	548,967.30
ADJ		0			0			(19,287.87)
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		300,726			300,726	3.180	3.180	9,562,499.58
DIFFERENCE		-74,979			-74,979	0.051	0.051	(2,193,098.42)
DIFFERENCE %		(20.0)			(20.0)	1.6	1.6	(18.7)
CUMULATIVE ACTUAL		3,703,977			3,703,977	3.806	3.806	140,967,259.97
CUMULATIVE ESTIMATED		3,872,858			3,872,858	3.119	3.119	120,782,179.00
CUMULATIVE DIFFERENCE		(168,880.7)			(168,880.7)	0.7	0.7	20,185,081.0
CUMULATIVE DIFFERENCE %		(4.4)			(4.4)	22.0	22.0	18.7

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
OCTOBER, 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		102,000	7.361	7,508,475.00	9.201	9,385,470.00	1,876,995.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	959	3.573	34,271.75	3.573	34,271.75	0.00
Seminole	Load Following	922	7.248	66,818.13	7.248	66,818.13	0.00
Seminole	RPR Purchase	22	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEI	1,355	5.697	77,253.00	8.606	116,700.65	39,447.65
Cargill Power Markets, LLC	EEI	19,694	5.531	1,089,208.00	8.048	1,585,054.71	495,846.71
Cargill Power Markets, LLC	MR1	3,072	5.938	182,400.00	10.918	335,402.76	153,002.76
Carolina Power Light Company	Transmission Purchase	0	0.000	1,401.84	0.000	0.00	(1,401.84)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Schedule OS	140	5.504	7,705.00	13.001	18,201.65	10,496.65
City of Tallahassee, FL	Transmission Purchase	0	0.000	110,355.44	0.000	0.00	(110,355.44)
Cobb Electric Membership Corp.	EEI	44,750	4.955	2,217,160.00	8.262	3,697,242.03	1,480,082.03
Duke Electric Transmission	Transmission Purchase	0	0.000	4,484.48	0.000	0.00	(4,484.48)
Florida Power & Light Company	Schedule OS	1,308	9.810	128,320.00	11.712	153,195.00	24,875.00
Florida Power & Light Company	Transmission Purchase	0	0.000	24,128.62	0.000	0.00	(24,128.62)
Georgia Power Company- LT	IC-P11	964	9.010	86,858.53	0.000	0.00	(86,858.53)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	7,623.03	0.000	0.00	(7,623.03)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	173,255.50	0.000	0.00	(173,255.50)
Orlando Utilities Commission	Schedule OS	950	17.821	169,300.00	17.870	169,782.50	462.50
Pennsylvania-New Jersey-Maryland Int.	MR1	596	3.808	22,694.58	6.047	36,037.78	13,343.20
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	465.65	0.000	0.00	(465.65)
Reedy Creek Improvement District	Schedule OS	250	6.938	17,345.00	7.830	19,576.05	2,231.05
Reliant Energy Services, Inc.	Schedule OS	15,213	11.107	1,689,776.00	12.276	1,867,546.84	177,770.84
Seminole Electric Cooperative, Inc	Contract	1,145	6.110	69,965.00	9.577	109,651.85	39,686.85
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	51,740.70	0.000	0.00	(51,740.70)
Southern Company Services, Inc	MR1	15,017	4.854	728,930.00	7.539	1,132,136.06	403,206.06
The Energy Authority, Inc.	EEI	5,946	10.431	620,237.00	12.321	732,609.38	112,372.38
The Energy Authority, Inc.	Contract	8,501	7.025	597,191.00	10.563	897,988.07	300,797.07
Williams Energy Marketing Trading Company	EEI	3,436	5.013	172,245.00	8.226	282,644.63	110,399.63
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	(15,573.12)	0.000	0.00	15,573.12
Duke Electric Transmission	Transmission Purchase	0	0.000	292.90	0.000	0.00	(292.90)
Florida Municipal Power Agency	CR-1	-775	10.645	(82,500.00)	(0.000)	0.00	82,500.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(958.77)	0.000	0.00	958.77
Jacksonville Electric Authority	Transmission Purchase	0	0.000	57.75	0.000	0.00	(57.75)
Orlando Utilities Commission	Schedule OS	775	10.645	82,500.00	0.000	0.00	(82,500.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	-86	(2.575)	2,214.46	(0.000)	0.00	(2,214.46)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	1,177.26	0.000	0.00	(1,177.26)
Seminole Electric Cooperative, Inc.	Transmission Purchase	0	0.000	(11.00)	0.000	0.00	11.00
The Energy Authority, Inc.	Contract	-25	10.475	(2,618.75)	(0.000)	0.00	2,618.75
SubTotal - Energy Purchases (Non-Broker)		124,130	6.715	8,335,713.98	9.067	11,254,839.84	2,919,125.86
CURRENT MONTH TOTAL		124,130	6.715	8,335,713.98	9.067	11,254,839.84	2,919,125.86
DIFFERENCE		22,130	(0.646)	827,238.98	(0.134)	1,869,369.84	1,042,130.86
DIFFERENCE %		21.7	(8.8)	11.0	(1.5)	19.9	55.5
CUMULATIVE ACTUAL		968,404	8.852	85,719,071.76	11.215	108,610,165.60	22,891,093.84
CUMULATIVE ESTIMATED		709,200	7.184	50,806,474.00	8.955	63,507,307.00	12,700,833.00
DIFFERENCE		259,204	1.688	34,912,597.76	2.261	45,102,858.60	10,190,260.84
DIFFERENCE %		36.5	23.6	68.7	25.2	71.0	80.2

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2006

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBDRLFC)	QF	17.00	1/1/95 - 12/31/13	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	0	0	5,358,400
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	0	0	25,492,542
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	0	0	2,637,800
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	0	0	5,283,000
5 Jefferson Power L.C. (JEFFPOWR)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 8/30/14	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	0	0	5,024,775
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	0	0	26,646,506
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	604,154	738,558	749,455	798,056	899,574	908,572	964,602	984,123	1,217,818	989,860	0	0	8,854,772
9 Orange Cogen (ORANGECD)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	0	0	22,765,164
10 Orlando Cogen Limited (ORLACOG)	QF	79.20	9/1/93 - 12/31/23	2,220,699	1,963,398	1,963,906	1,812,836	1,989,708	2,032,631	2,032,631	2,032,631	2,102,525	2,032,631	0	0	20,283,494
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	0	0	31,863,843
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	0	0	9,064,300
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	0	0	21,576,975
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	2,775,626	0	0	27,756,260
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/08	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	1,057,309	0	0	10,573,093
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.81	1/1/97 - 11/23/05	(43,838)	0	0	0	0	0	0	0	0	0	0	0	(43,838)
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	731,468	772,240	763,595	766,949	773,283	791,864	800,587	800,946	835,327	1,066,062	0	0	8,102,307
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,667,122	4,951,688	4,662,176	4,611,375	4,386,326	4,581,817	4,724,863	3,988,157	4,550,957	4,808,617	0	0	45,732,898
19 Incremental Security				26,630	39,115	(38,843)	6,029	458,313	43,299	341,573	50,571	23,561	551,304	0	0	1,501,551
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	6,597,670
21 Retail Wheeling				(12,967)	(69,785)	(60,381)	(26,376)	(45,018)	(11,582)	(16,462)	(4,229)	(3,222)	(23,353)	0	0	(273,394)
SUBTOTAL				28,237,298	28,439,247	28,083,840	28,112,902	28,506,218	28,390,633	28,891,606	27,896,232	28,770,909	29,269,143	0	0	284,598,118
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		527.25 to 685.25	7	1,180,417	1,355,188	1,356,498	1,355,088	1,354,623	2,200,448	2,173,414	2,052,654	2,098,658	1,974,818	0	0	17,129,221
TOTAL				28,417,715	29,794,436	29,440,338	29,467,989	29,860,841	30,591,080	31,065,021	29,948,885	30,869,658	31,243,961	0	0	301,727,340