

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

ORIGINAL
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November 20, 2006

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
06 NOV 27 AM 9:10
COMMISSION
CLERK

Re: Docket No.060003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of October 2006.

Please acknowledge receipt of these documents by stamping the extra copy of this

CMP _____ letter which is also enclosed.

COM _____

CTR _____

ECR _____ Very Truly Yours,

GCL _____

OPC _____ *Stuart L Shoaf*

RCA _____ Stuart L Shoaf
President

SCR _____

SGA _____ Enclosures

SEC

OTH _____

Thank you for your assistance.

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FPSC-BUREAU OF RECORDS

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10774 NOV 27 06

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 060003-GU
November 20, 2006

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Brenda Irizarry
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ORIGINAL

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:								SCHEDULE A-1 (REVISED 8/19/93)	
		JANUARY 06		Through		DECEMBER 06					
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		
		CURRENT MONTH:		OCTOBER		PERIOD TO DATE					
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
1	COMMODITY (Pipeline)	\$107.62	\$109.37	(\$1.75)	-1.60	(\$1,304.77)	(\$1,373.48)	\$68.71	-5.00		
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
4	COMMODITY (Other)	\$40,724.57	\$28,272.00	\$12,452.57	44.05	\$505,200.65	\$561,565.75	(\$56,365.10)	-10.04		
5	DEMAND	\$4,767.80	\$4,767.80	\$0.00	0.00	\$74,439.20	\$74,439.20	\$0.00	0.00		
6	OTHER	\$9,158.92	(\$1,497.50)	\$10,656.42	-711.61	(\$19,949.08)	\$63,135.50	(\$83,084.58)	-131.60		
LESS END-USE CONTRACT											
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$54,758.91	\$31,651.67	\$23,107.24	73.00	\$558,386.00	\$697,766.97	(\$139,380.97)	-19.98		
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
13	COMPANY USE	\$13.43	\$0.00	\$13.43	ERR	\$257.20	\$0.00	\$257.20	ERR		
14	TOTAL THERM SALES	\$35,327.95	\$31,651.67	\$3,676.28	11.61	\$613,113.56	\$697,766.97	(\$84,653.41)	-12.13		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	44,840	40,000	4,840	12.10	794,640	881,810	(87,170)	-9.89		
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR		
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR		
18	COMMODITY (Other)	71,450	47,120	24,330	51.63	869,634	895,380	(25,746)	-2.88		
19	DEMAND	62,000	62,000	0	0.00	968,000	968,000	0	0.00		
20	OTHER	0	0	0	ERR	0	0	0	ERR		
LESS END-USE CONTRACT											
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR		
22	DEMAND	0	0	0	ERR	0	0	0	ERR		
23		0	0	0	ERR	0	0	0	ERR		
24	TOTAL PURCHASES (15-21)	44,840	40,000	4,840	12.10	794,640	881,810	(87,170)	-9.89		
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR		
26	COMPANY USE	22	0	22	ERR	406	0	406	ERR		
27	TOTAL THERM SALES	54,589	40,000	14,589	36.47	978,086	881,810	96,276	10.92		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00240	0.00273	-0.00033	-12.22	-0.00164	-0.00156	-0.00008	5.42		
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
31	COMMODITY (Other) (4/18)	0.56997	0.60000	-0.03003	-5.00	0.58093	0.62718	-0.04625	-7.37		
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00		
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
LESS END-USE CONTRACT											
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
37	TOTAL COST (11/24)	1.22121	0.79129	0.42991	54.33	0.57090	0.79129	-0.22039	-27.85		
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
39	COMPANY USE (13/26)	0.61050	ERR	ERR	ERR	0.63351	ERR	ERR	ERR		
40	TOTAL THERM SALES (11/27)	1.00312	0.79129	0.21183	26.77	0.57090	0.79129	-0.22039	-27.85		
41	TRUE-UP (E-2)	-0.18079	-0.18079	0.00000	0.00000	-0.18079	-0.18079	0.00000	0.00000		
42	TOTAL COST OF GAS (40+41)	0.82233	0.61050	0.21183	34.70	0.39011	0.61050	-0.22039	-36.10		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.82647	0.61357	0.21290	34.70	0.39207	0.61357	-0.22150	-36.10		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.826	0.614	0	34.53	0.392	0.614	-0.222	-36.16		

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: **JANUARY 06**
CURRENT MONTH:

OCTOBER

THROUGH:

DECEMBER 06

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	44,840	\$107.62	0.00240
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	44,840	\$107.62	0.00240
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	46,360	\$28,066.04	0.60539
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	10,800	\$6,993.97	0.64759
21 Imbalance Cashout - Transporting Customers	14,290	\$5,664.56	0.39640
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	71,450	\$40,724.57	0.56997
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,767.80	0.07690
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	62,000	\$4,767.80	0.07690
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 Volumetric Relinquishment - FTS-2			ERR
36 Other			ERR
37 Other- appliance testing to AGDF		\$9,158.92	ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$9,158.92	ERR

FOR THE PERIOD OF: JANUARY 06 Through DECEMBER 06

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$40,725	\$28,272	(12,453)	-0.44	\$505,201	\$561,566	56,365	0.10
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$14,034	\$3,380	(10,655)	-3.15	\$53,185	\$136,201	83,016	0.61
3 TOTAL		\$54,759	\$31,652	(23,107)	-0.73	\$558,386	\$697,767	139,381	0.20
4 FUEL REVENUES		\$35,328	\$31,652	(3,676)	-0.12	\$613,114	\$697,767	84,653	0.12
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$16,815	\$16,815	0	0.00	\$168,147	\$168,147	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$52,143	\$48,466	(3,676)	-0.08	\$781,260	\$865,914	84,653	0.10
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		(\$2,616)	\$16,815	19,431	1.16	\$222,874	\$168,147	(54,728)	-0.33
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		\$1,241	(\$236)	(1,477)	6.26	\$11,791	(\$2,188)	(13,980)	6.39
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$292,630	(\$53,754)	(346,384)	6.44	\$207,922	(\$51,801)	(259,723)	5.01
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$16,815)	(\$16,815)	0	0.00	(\$168,147)	(\$168,147)	0	0.00
(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$274,441	(\$53,990)	(328,430)	6.08	\$274,441	(\$53,990)	(328,430)	6.08
(7+8+9+10+10a)									
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		292,630	(53,754)	(346,384)	6.44	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		273,199	(53,754)	(326,953)	6.08				
14 TOTAL (12+13)		565,830	(107,508)	(673,337)	6.26				
15 AVERAGE (50% OF 14)		282,915	(53,754)	(336,669)	6.26				
16 INTEREST RATE - FIRST DAY OF MONTH		5.26	5.26	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.27	5.27	0.00	0.00				
18 TOTAL (16+17)		10.53	10.53	0.00	0.00				
19 AVERAGE (50% OF 18)		5.27	5.27	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.44	0.44	0.00	0.00				
21 INTEREST PROVISION (15x20)		1,241	(236)	(1,477)	6.26				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2006 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

OCTOBER

DECEMBER 2006

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	OCT	FGT	SJNG	FT		0			\$31.39	\$4,767.80	\$76.23	ERR	
2	"	PRIOR	SJNG	FT	46,360	46,360	\$28,066.04					60.54	
3	"	ORLANDO COGEN	SJNG	BO	10,800	10,800	\$6,993.97					64.76	
4	"	A/C	SJNG	BO	14,290	14,290	\$5,664.56					39.64	
5													
6													
7						0							
8						0							
9						0							
10						0							
11						0							
12						0							
13						0							
14						0							
15						0							
16						0							
17						0							
18						0							
19						0							
20						0							
21						0							
22						0							
23						0							
24						0							
25						0							
26						0							
27						0							
28						0							
29						0							
30						0							
TOTAL						71,450	0	71,450	\$40,724.57	\$31.39	\$4,767.80	\$76.23	63.82

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2006 Through DECEMBER 2006 PAGE 1 OF 1

MONTH: OCTOBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	152	147	4,560	4,410	6.05	6.26
2. PRIOR	CS#11	76	74	76	74	6.05	6.26
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	228	221	4,636	4,484		
27.				WEIGHTED AVERAGE		6.05	6.259

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF: JANUARY 2006 Through DECEMBER 2006									
		CURRENT MONTH: OCTOBER			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	30,254	32,877	2,623	0.09	583,062	678,732	95,670	0.16	
COMMERCIAL	3,961	3,726	(235)	-0.06	74,365	76,916	2,551	0.03	
COMMERCIAL LARGE VOL. 1	11,543	8,397	(3,146)	-0.27	172,078	173,351	1,273	0.01	
TOTAL FIRM	45,759	45,000	(758)	-0.02	829,505	928,999	99,494	0.12	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	18,507	31,170	12,663	0.68	305,842	311,700	5,858	0.02	
INTERR. - TRANSPORT (TS6)	526,840	573,893	47,053	0.09	5,584,130	5,738,930	154,800	0.03	
LARGE INTERRUPTIBLE	8,830	0	(8,830)	-1.00	136,470	0	(136,470)	-1.00	
TOTAL INTERRUPTIBLE	554,177	605,063	50,886	0.09	6,026,442	6,050,630	24,188	0.00	
TOTAL THERM SALES	599,936	650,063	50,128	0.08	6,855,947	6,979,629	123,682	0.02	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,847	2,889	42	0.01	2,891	2,889	(2)	-0.00	
COMMERCIAL	212	209	(3)	-0.01	213	209	(4)	-0.02	
COMMERCIAL LARGE VOL. 1	38	39	1	0.03	38	39	1	0.03	
TOTAL FIRM	3,097	3,137	40	0.01	3,142	3,137	(5)	-0.00	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,101	3,141	40	0.01	3,146	3,141	(5)	-0.00	
THERM USE PER CUSTOMER									
RESIDENTIAL	11	11	1	0.07	20	23	3	0.16	
COMMERCIAL	19	18	(1)	-0.05	35	37	2	0.05	
COMMERCIAL LARGE VOL. 1	304	215	(88)	-0.29	453	444	(8)	-0.02	
INTERR. - TRANSPORT (TS5)	18,507	31,170	12,663	0.68	30,584	31,170	586	0.02	
INTERR. - TRANSPORT (TS6)	175,613	191,298	15,684	0.09	1,861,377	1,912,977	51,600	0.03	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2006 through DECEMBER 2006

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.051135	1.038381	1.038244	1.035457	1.03432	1.037447	1.036767	1.034515	1.033507	1.032617		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068975	1.056005	1.055865	1.053031	1.051875	1.055055	1.054363	1.052073	1.051048	1.050143	0	0

REDACTED

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 11/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MAGGIE MATHESON Contact Phone: 713-989-2093
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Svc Req Name: ST. JOE NATURAL GAS COMPANY Svc Req: 008803884 Svc Req K: 3635 Svc CD: FTS-2	Invoice Date: November 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$107.62 Invoice Identifier: 000302205 Account Number: 52002361 Net Due Date: 11/20/2006
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Begin Transaction Date: October 01, 2006
 End Transaction Date: October 31, 2006
 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0170	0.0000	0.0240	4,484	107.62	01 - 31	
Transportation Commodity																			

Invoice Total Amount: 4,484 107.62

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/30/2006 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	November 01, 2006
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	4,767.80
Invoice Identifier:	000302204
Account Number:	52002361
Net Due Date:	11/10/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,200	4,767.80	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 6,200 4,767.80

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED

Gas Sales Invoice



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9021879
Invoice Date 11/14/2006
Contract # 9000114
Delivery Month Oct 2006
Due Date 11/24/2006

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-6000

Natural Gas delivered during Oct 2006

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
S #11 MOUNT VERNON (0025309)				
Base Commodity 10/01-10/31	1667741 / 9086725	4,636	6.0539	28,066.04
Total For CS #11 MOUNT VERNON (0025309)		4,636		28,066.04
Total Amount Due		4,636		28,066.04

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

10/02-10/02: LA Onsh S- FGT - Z3 GD	3.915000
10/03-10/03: LA Onsh S- FGT - Z3 GD	4.460000
10/04-10/04: LA Onsh S- FGT - Z3 GD	4.435000
10/05-10/05: LA Onsh S- FGT - Z3 GD	4.915000
10/06-10/06: LA Onsh S- FGT - Z3 GD	5.120000
10/07-10/07: LA Onsh S- FGT - Z3 GD	4.550000
10/08-10/08: LA Onsh S- FGT - Z3 GD	4.550000
10/09-10/09: LA Onsh S- FGT - Z3 GD	4.550000
10/10-10/10: LA Onsh S- FGT - Z3 GD	5.410000
10/11-10/11: LA Onsh S- FGT - Z3 GD	5.295000
10/12-10/12: LA Onsh S- FGT - Z3 GD	5.800000
10/13-10/13: LA Onsh S- FGT - Z3 GD	5.235000
10/14-10/14: LA Onsh S- FGT - Z3 GD	4.460000
10/15-10/15: LA Onsh S- FGT - Z3 GD	4.460000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: theresa.ray@uk.bp.com

Theresa Ray at (251) 445-1229

For BP use only: 080522 00

Indexes used in pricing calculations:

10/16-10/16: LA Onsh S- FGT - Z3 GD	4.460000
10/17-10/17: LA Onsh S- FGT - Z3 GD	5.405000
10/18-10/18: LA Onsh S- FGT - Z3 GD	6.550000
10/19-10/19: LA Onsh S- FGT - Z3 GD	6.365000
10/20-10/20: LA Onsh S- FGT - Z3 GD	7.490000
10/21-10/21: LA Onsh S- FGT - Z3 GD	7.280000
10/22-10/22: LA Onsh S- FGT - Z3 GD	7.280000
10/23-10/23: LA Onsh S- FGT - Z3 GD	7.280000
10/24-10/24: LA Onsh S- FGT - Z3 GD	7.745000
10/25-10/25: LA Onsh S- FGT - Z3 GD	7.215000
10/26-10/26: LA Onsh S- FGT - Z3 GD	7.155000
10/27-10/27: LA Onsh S- FGT - Z3 GD	7.875000
10/28-10/28: LA Onsh S- FGT - Z3 GD	7.315000
10/29-10/29: LA Onsh S- FGT - Z3 GD	7.315000
10/30-10/30: LA Onsh S- FGT - Z3 GD	7.315000
10/31-10/31: LA Onsh S- FGT - Z3 GD	7.185000
10/01-10/01: LA Onsh S- FGT - Z3 GD	3.915000

If you have any questions, please contact : Theresa Ray at (251) 445-1229
 or send a facsimile to : (251) 375-2235
 Or Email: theresa.ray@uk.bp.com

**Orlando
CoGen Fuel
2929 Allen Parkway, Suite 2200
Houston, TX 77019**

INVOICE

St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, FL 32457

Statement Date: November 14, 2006
Due Date: November 30, 2006

**Invoice For October 2006 Bookout
Market Deliveries From Orlando CoGen Fuel To St. Joe Natural Gas**

<u>Description</u>	<u>Volume</u>	<u>Price</u>	<u>Total</u>
Imbalance purchase by St. Joe	1,080 MMBTUs	\$6.4759 Per MMBTU	\$6,993.97
Total Amount Due			<u><u>\$6,993.97</u></u>

WIRE TRANSFER INSTRUCTIONS:

Deutsche Bank/Bankers Trust Company
ABA Number 021001033
Account Number 01419647
For further credit: Orlando Cogen Limited, L.P. PF-27384
Attention: Estelle Lawrence

OR REMIT CHECK TO:

Orlando CoGen Fuel
2929 Allen Parkway, Suite 2200
Houston, TX 77082
Attention: Denise Riddle

Should you have any questions regarding this invoice, please contact Denise Riddle at 713-580-6313.

**IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.**

INVOICE 3982.3

TO: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 14-Nov-06
DELINQUENT: 24-Nov-06

REMITT: Arizona Chemical
 c/o International Paper
 Energy Procurement Department
 6400 Popular Ave
 Memphis, TN 38197

Office: 901-419-7355
Fax: 901-214-1811

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	OCT 2006	\$3.9640	100.00%	\$3.9640	1,429	\$5,664.56

TOTAL DECATHERM / INVOICE

\$5,664.56

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoad@stjoenaturalgas.com

THE APPLIANCE SOLUTION

ST JOE NATURAL GAS

303 Long Ave. - P.O. Box 549 - Port St Joe, FL 32457

Invoice No. 9999
 Date: 10/2/2006
 SR# - WO#: 11592/44491
 Terms: Net 30
 Customer# 446
 P.O.#

Bill To:
 GAS, ST JOE NATURAL
 P.O. BOX 549
 PORT ST JOE, FL 32457-0549

Remit To:
 THE APPLIANCE SOLUTION
 P.O. BOX 549
 PORT ST JOE, FL 32457

Job Address:
 301 LONG AVE

Phone: 850-229-8216
 Fax: 850-229-8392
 Web: www.TheApplianceSolution.com

Quantity	Description	Unit Price	Amount
1	630YORS SHORT WATER HEATER Serial# : J05A051934	265.26	265.26T
1	5219 GUARDIAN GENERATOR 30KW 30 kw , SINGLE PHASE Serial# : 4265884	7,353.66	7,353.66T
1	49451 TRANSFER SWITCH 200AMP/250VOLT Serial# : 4282607	940.82	940.82T
	Sales Tax	7.00%	8,559.74 599.18
	APPLIANCES DONATED TO AGDF FOR LNG APPLIANCE TESTING Tax item used for transactions created in QuickBooks POS	0.00%	0.00
Total			\$9,158.92

Acct #807