



ORIGINAL

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November 30, 2006

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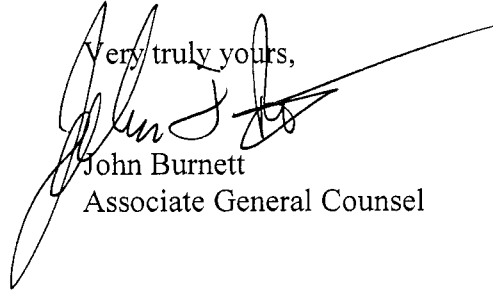
Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus ten (10) copies of FPSC 423 forms for the month of September 2006. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment, which includes an unedited copy of the 423 forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

John Burnett
Associate General Counsel

- CMP _____
- COM _____ JB/sc
- ENC _____ Enclosures
- CTR _____ cc: Parties of record
- ECR _____
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC 1
- OTH _____

100 Central Avenue (33701) • Post Office Box 14042 (33733) • St. Petersburg, Florida
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DOCUMENT NUMBER-DATE

11048 DEC-1 8

FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 060001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of September 2006 have been furnished to the following individuals by regular U.S. Mail this 30th day of November 2006.

John Butler
Florida Power & Light
700 Universe Blvd.
Juno Beach, FL 33408-0420

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee, FL 32302

Lisa Bennett, Esquire
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Patrica A. Christensen, Esquire
Office of the Public Counsel
C/o The Florida Legislature
111 West Madison Street
Room 812
Tallahassee, FL 32399-1400

Timothy Perry, Esquire
McWhirter, Reeves
117 S. Gadsden Street
Tallahassee, FL 32301

John McWhirter, Jr.
McWhirter, Reeves et al.
400 North Tampa Street
Suite 2450
Tampa, FL 33601

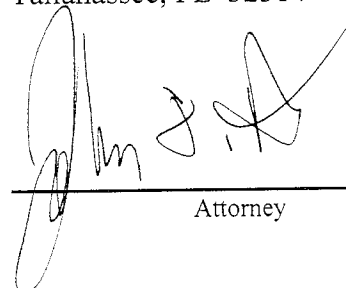
Norman Horton, Jr., Esquire
Messer, Caparello & Self
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Tallahassee, FL 32317

Jon C. Moyle, Esquire
The Perkins House
118 N. Gadsden Street
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John Thomas LaVia, III, Esquire
310 West College Avenue
Tallahassee, FL 32301

Lt. Colonel Karen White
Major Craig Paulson
AFCESA/ULT
139 Barnes Drive
Tyndall Air Force Base, FL 32403

Gary V. Perko, Esquire
Hopping, Green & Sams, P.A.
P. O. Box 6526
Tallahassee, FL 32314



Attorney

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 09/2006
2. REPORTING COMPANY: FLORIDA POWER

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DAPHNE INGRAM, (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

JAMES KING
MANAGER, REGULATED BACK OFFICE

5. DATE COMPLETED: 11/08/2006

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFER CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclore	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	9/2006	FO2	0.50	138,000	688	\$2.9373
2	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	9/2006	FO6	1.44	157,627	664,301	\$41.8898
3	Crystal River	Central Oil Company Inc.	Tampa, FL	S	FOB PLANT	9/2006	FO2	0.03	135,926	141	\$98.3879
4	Crystal River	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	9/2006	FO2	0.50	138,000	6,192	\$3.9448
5	DeBary Peakers	Colonial Oil Industries Inc.	Jacksonville, FL	MTC	FOB PLANT	9/2006	FO2	0.28	138,000	9,409	\$78.4190
6	Intercession City Peakers	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	9/2006	FO2	0.50	138,000	6,231	\$2.5059
7	Suwannee Steam Plant	Colonial Oil Industries Inc.	Jacksonville, FL	S	FOB PLANT	9/2006	FO6	0.93	154,000	7,450	\$48.7312
8	Suwannee Steam Plant	RIO Energy International Inc.	St. Marks, FL	MTC	FOB PLANT	9/2006	FO6	0.95	159,149	8,746	\$59.4640
9	Suwannee Steam Plant	TexPar Energy LLC	Toledo, OH	S	FOB PLANT	9/2006	FO6	1.01	155,729	6,586	\$58.7318
10	Turner Peakers	Colonial Oil Industries Inc.	Jacksonville, FL	MTC	FOB PLANT	9/2006	FO2	0.28	138,000	16,770	\$80.0142

DOCUMENT NUMBER-DATE
11048 DEC-10
FPSC-COMMISSION CLERK

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

1. REPORTING 09/2006
2. REPORTING FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: DAPHNE INGRAM, (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

JAMES KING
MANAGER, REGULATED BACK OFFICE

5. DATE COMPLETED: 11/08/2006

LINE NO	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUN (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE PURCHASE PRICE (\$/Bbl)	TRANSPORT TO TERMINAL (\$/Bbl)	ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGE (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	Transfer Facility	FOB PLANT	9/2006	FO2	688										\$2.94	\$2.94
2	Bartow Steam Plant	RIO Energy International Inc.	FOB TERMINAL	9/2006	FO6	664,301									\$0.00		\$41.89
3	Crystal River	Central Oil Company Inc.	FOB PLANT	9/2006	FO2	141									\$0.00		\$98.39
4	Crystal River	Transfer Facility	FOB PLANT	9/2006	FO2	6,192									\$3.94		\$3.94
5	DeBary Peakers	Colonial Oil Industries Inc.	FOB PLANT	9/2006	FO2	9,409									\$0.00		\$78.42
6	Intercession City Peakers	Transfer Facility	FOB PLANT	9/2006	FO2	6,231									\$2.51		\$2.51
7	Suwannee Steam Plant	Colonial Oil Industries Inc.	FOB PLANT	9/2006	FO6	7,450									\$0.00		\$48.73
8	Suwannee Steam Plant	RIO Energy International Inc.	FOB PLANT	9/2006	FO6	8,746									\$0.00		\$59.46
9	Suwannee Steam Plant	TexPar Energy LLC	FOB PLANT	9/2006	FO6	6,586									\$0.00		\$58.73
10	Turner Peakers	Colonial Oil Industries Inc.	FOB PLANT	9/2006	FO2	16,770									\$0.00		\$80.01

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	10,781			\$73.19	0.73	12,476	9.39	7.19
2	B&W Resources Inc	8, KY, 51	MTC	UR	10,526			\$79.84	0.88	11,928	12.47	7.21
3	B&W Resources Inc	8, KY, 51	MTC	UR	20,162			\$73.83	0.87	12,061	12.48	5.99
4	Consol Energy Inc.	8, KY, 119	MTC	UR	78,391			\$82.50	1.08	12,552	9.07	6.73
5	Massey Utility Sales Company	8, WV, 5	MTC	UR	10,353			\$80.71	0.75	12,414	12.53	5.49
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	10,884			\$79.21	0.99	11,976	12.11	7.55
7	Sequoia Energy LLC	8, KY, 95	MTC	UR	30,633			\$76.00	1.08	13,150	6.75	5.76

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	10,781		\$0.00		\$0.00			
2	B&W Resources Inc	8, KY, 51	MTC	10,526		\$0.00		\$0.00			
3	B&W Resources Inc	8, KY, 51	MTC	20,162		\$0.00		\$0.00			
4	Consol Energy Inc.	8, KY, 119	MTC	78,391		\$0.00		\$0.00			
5	Massey Utility Sales Company	8, WV, 5	MTC	10,353		\$0.00		\$0.00			
6	Massey Utility Sales Company	8, KY, 195	MTC	10,884		\$0.00		\$0.00			
7	Sequoia Energy LLC	8, KY, 95	MTC	30,633		\$0.00		\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

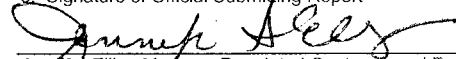
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	10,781		N/A			N/A	N/A	N/A	N/A	N/A		\$73.19
2	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,526		N/A			N/A	N/A	N/A	N/A	N/A		\$79.84
3	B&W Resources Inc	8, KY, 51	Resource, KY	UR	20,162		N/A			N/A	N/A	N/A	N/A	N/A		\$73.83
4	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	78,391		N/A			N/A	N/A	N/A	N/A	N/A		\$82.50
5	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	10,353		N/A			N/A	N/A	N/A	N/A	N/A		\$80.71
6	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	10,884		N/A			N/A	N/A	N/A	N/A	N/A		\$79.21
7	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	30,633		N/A			N/A	N/A	N/A	N/A	N/A		\$76.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	1/06	CR 1&2	CR 1&2	Constellation Energy Commodities Group Inc	5	9,444	2B	(j) Other Rail Charges			\$86.43	Correction to Rate
2	6/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	51,675	2A	(k) Quality Adjustments			\$82.03	Quality Price Adjustment
3	7/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	30,433	2A	(k) Quality Adjustments			\$72.23	Quality Price Adjustment
4	7/06	CR 1&2	CR 1&2	B&W Resources Inc.	4	20,845	2B	(j) Other Rail Charges			\$73.19	Correction to Rate
5	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	13,076	2	(f) Tons	1,076	13,076		Typographical Error
6	8/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	10,722	2A	(k) Quality Adjustments			\$74.76	Quality Price Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. September 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

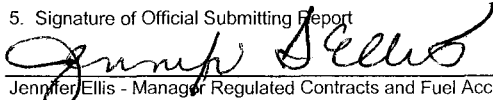
6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	28,796			\$88.81	0.72	12,501	8.98	7.45
2	Alpha Coal Sales Co LLC	8, KY, 119	MTC	UR	10,088			\$72.12	0.69	12,632	8.98	6.41
3	CAM-Kentucky LLC	8, KY, 195	MTC	UR	22,687			\$72.12	0.62	12,579	10.85	5.79
4	Constellation Energy Commodities Group Inc	8, WV, 39	S	UR	11,040			\$62.29	0.72	12,206	12.72	6.18
5	Massey Utility Sales Company	8, WV, 5	MTC	UR	51,026			\$80.19	0.70	12,762	12.18	4.53
6	Massey Utility Sales Company	8, WV, 5	MTC	UR	21,351			\$89.56	0.68	11,990	13.32	6.87
7	NRG Power Marketing Inc	8, WV, 39	S	UR	9,424			\$89.55	0.63	12,491	8.64	6.72
8	Transfer Facility	N/A	N/A	GB	112,194			\$83.57	0.55	11,644	5.24	11.58
9	Transfer Facility	N/A	N/A	GB	177,051			\$61.26	0.64	12,238	8.72	8.76

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. September 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
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Jon Putnam - Business Financial Analyst
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5. Signature of Official Submitting Report

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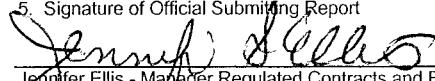
6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	28,796		\$0.00		\$0.00			
2	Alpha Coal Sales Co LLC	8, KY, 119	MTC	10,088		\$0.00		\$0.00			
3	CAM-Kentucky LLC	8, KY, 195	MTC	22,687		\$0.00		\$0.00			
4	Constellation Energy Commodities Group Inc	8, WV, 39	S	11,040		\$0.00		\$0.00			
5	Massey Utility Sales Company	8, WV, 5	MTC	51,026		\$0.00		\$0.00			
6	Massey Utility Sales Company	8, WV, 5	MTC	21,351		\$0.00		\$0.00			
7	NRG Power Marketing Inc	8, WV, 39	S	9,424		\$0.00		\$0.00			
8	Transfer Facility	N/A	N/A	112,194		\$0.00		\$0.00		N/A	
9	Transfer Facility	N/A	N/A	177,051		\$0.00		\$0.00		N/A	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. September 2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (919) 546-6368

5. Signature of Official Submitting Report

 Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

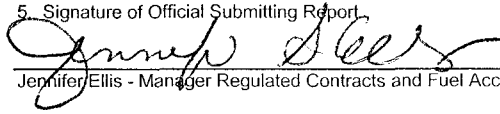
6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	28,796		N/A			N/A	N/A	N/A	N/A	N/A		\$88.81
2	Alpha Coal Sales Co LLC	8, KY, 119	Yellow Creek, KY	UR	10,088		N/A			N/A	N/A	N/A	N/A	N/A		\$72.12
3	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	22,687		N/A			N/A	N/A	N/A	N/A	N/A		\$62.29
4	Constellation Energy Commodities Grc	8, WV, 39	Toms Fork	UR	11,040		N/A			N/A	N/A	N/A	N/A	N/A		\$80.19
5	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	51,026		N/A			N/A	N/A	N/A	N/A	N/A		\$89.56
6	Massey Utility Sales Company	8, WV, 5	Hutchinson, WV	UR	21,351		N/A			N/A	N/A	N/A	N/A	N/A		\$89.55
7	NRG Power Marketing Inc	8, WV, 39	Hobet	UR	9,424		N/A			N/A	N/A	N/A	N/A	N/A		\$83.57
8	Transfer Facility	N/A	Mobile, AL	GB	112,194		N/A	N/A	N/A	N/A	N/A			N/A		\$61.26
9	Transfer Facility	N/A	Plaquemines, Pa	GB	177,051		N/A	N/A	N/A	N/A	N/A			N/A		\$78.13

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

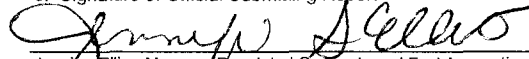
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	5/06	CR 4&5	CR 4&5	Massey Utility Sales Company	3	20,252	2A	(k) Quality Adjustments			\$93.14	Quality Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (919) 546-6368

5. Signature of Official Submitting Report


 Jennifer Ellis - Manager, Regulated Contracts and Fuel Accounting


6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	111,106			\$54.73	0.54	11,644	5.24	11.58

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

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Jon Putnam - Business Financial Analyst
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Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

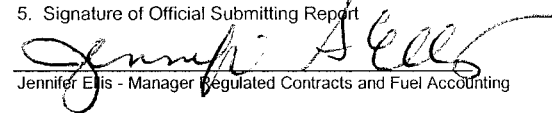
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	111,106		\$0.00		\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ldc	999, IM, 45	Cartagena, S.A.	OB	111,106		N/A	N/A	N/A	N/A		N/A	N/A	N/A		\$54.73

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

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Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
-NONE-												

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
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Jennifer Ellis
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	22,125			\$63.24	0.72	12,487	11.02	6.16
2	Glencore Ltd.	999, IM, 45	MTC	OB	76,397			\$65.44	0.63	12,002	6.48	10.36
3	Guasare Coal International NV	999, IM, 50	MTC	OB	109,288			\$70.55	0.58	13,079	5.99	6.67
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	14,632			\$74.20	0.62	12,550	10.81	6.86
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	44,016			\$73.81	0.64	12,458	11.17	6.91

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

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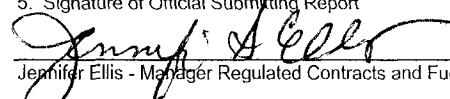
6. Date Completed: November 9, 2006

Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	22,125		\$0.00		\$0.00			
2	Glencore Ltd.	999, IM, 45	MTC	76,397		\$0.00		\$0.00			
3	Guasare Coal International NV	999, IM, 50	MTC	109,288		\$0.00		\$0.00			
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	14,632		\$0.00		\$0.00			
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	44,016		\$0.00		\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2006
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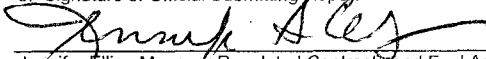
Line No.	Supplier Name	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	22,125		N/A	N/A	N/A		N/A	N/A	N/A		\$63.24	
2	Glencore Ltd.	999, IM, 45	La Jagua, S.A.	OB	76,397		N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$65.44	
3	Guasare Coal International NV	999, IM, 50	Paso Diablo, S.A.	OB	109,288		N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$70.55	
4	Kanawha River Terminals Inc.	8, WV, 39	Quincy Dock, WV	B	14,632		N/A	N/A	N/A		N/A	N/A	N/A		\$74.20	
5	Kanawha River Terminals Inc.	8, WV, 39	Marmet Dock, WV	B	44,016		N/A	N/A	N/A		N/A	N/A	N/A		\$73.81	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	2/06	Transfer Facility - IMT		Guasare Coal International NV	3	47,039	2A	(f) FOB Mine Price			\$ 43.62	Correction to Price
2	2/06	Transfer Facility - IMT		Guasare Coal International NV	3	47,039	2B	(l) Transloading Rate			\$ 43.62	Correction to Rate
3	3/06	Transfer Facility - IMT		Guasare Coal International NV	2	46,748	2A	(f) FOB Mine Price			\$ 44.02	Correction to Price
4	6/06	Transfer Facility - IMT		Coal Marketing Company	2	77,787	2	(j) Percent Sulfur	0.59	0.57		Quality Adjustment
5	6/06	Transfer Facility - IMT		Coal Marketing Company	2	77,787	2	(k) BTU Content	11,784	11,713		Quality Adjustment
6	6/06	Transfer Facility - IMT		Coal Marketing Company	2	77,787	2	(l) Percent Ash	7.61	7.34		Quality Adjustment
7	6/06	Transfer Facility - IMT		Coal Marketing Company	2	77,787	2	(m) Percent Moisture	10.89	11.45		Quality Adjustment
8	6/06	Transfer Facility - IMT		Coal Marketing Company	2	77,787	2A	(k) Quality Adjustments			\$ 66.97	Quality Price Adjustment
9	8/06	Transfer Facility - IMT		Central Coal Company	1	23,007	2B	(l) Transloading Rate			\$ 63.11	Correction to Rate