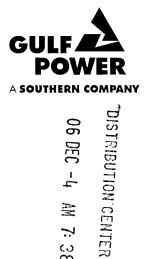
Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781 ORIGINAL

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



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November 30, 2006

Ms. Blanca S. Bayo, Director **Division of the Commission Clerk** and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

S AH 10:

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 060001-EI for the month of September 2006 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

wear D. Ritenour CMP COM bh CTR ECR Enclosures GCL cc w/attach: Florida Public Service Commission OPC James Breman RCA Office of Public Counsel SCR cc w/o attach: All Parties of Record SGA SEC OTH

DOCUMENT NUMBER-DATE 100 DEC-48

FPSC-COMMISSION CLERK

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2006	3.	Name, Title, & Telephone Number	of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 30, 2006

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	CRIST	Radcliff Economy	Mobile, AL/Pensacola, Fl	S	CRIST	09/06	FO2	0.26	139919	174.19	81.963
2											
3											
4	DANIEL	Рерсо	Mobile, AL	S	DANIEL	09/06	FO2	0.45	138500	522.98	80.653
5											
6											
7				-							
8 9											
9											

\*Gulf's 50% ownership of Daniel where applicable. DOCUMENT

CFPS& Form No. 423-1 (2/87)

(use continuation sheet if necessary)

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Page 1of 19 P

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1.	Reporting Month:	SEPTEMBER Year: 2006	3	. Name, Title, & Telephone Number	of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

2. Reporting Company: <u>Gulf Power Company</u>

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 30, 2006

							1					0		Transport	Add'i	0	D. F
Line			Delivery	Delivery		Volume	Invoice Price	Invoice	Discount	Net Amount	Net Price	Quality Adjust	Purchase Price	to Terminal	Transport charges	Other Charges	Delivered Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1 0	RIST	Radcliff Economy	CRIST	09/06	FO2	174.19	81.963	14,277.17	-	14,277.17	81.963	-	81.963	-		-	81.963
2																	
3																	
4 C	ANIEL	Рерсо	DANIEL	09/06	FO2	522.98	80.653	42,180.13	-	42,180.13	80.653	-	80.653	-	-	-	80.653
5																	
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\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 19

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	SEPTEMBER Year: 2006	3.	Name, Title, & Telephone Number of Contact Person Concerning							
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332							
			4.	Signature of Official Submitting R	eport: Jocelyn P. Peters						

4. Dignature of entoial edemitting report booolyn 7.1 c

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5. Date Completed: November 30, 2006

				Original	Old		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1 No adjustments for the month.

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(use continuation sheet if necessary)

FPSC Form No. 423-1(b) (2/87) Page 3 of 19

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	SEPTEMBER Year: 2006	4	. Name, Title, & Telephone Number of Contact Person Concerning							
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332							
3.	Plant Name:	Crist Electric Generating Plant	5	. Signature of Official Submitting R	eport: Jocelyn P. Peters						
			6	. Date Completed: <u>N</u>	lovember 30, 2006						

Line <u>No.</u> (a)	Supplier Name (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
											1			
1	INTEROCEAN	45	IM	999	S	RB	42,640.70	63.956	3.00	66.956	0.44	12,112	7.40	9.79
2	INTEROCEAN	45	IM	999	S	RB	96,000.00	60.985	3.00	63.985	0.49	11,528	5.68	11.75
3	INTEROCEAN	45	IM	999	S	RB	52,000.00	60.326	3.05	63.376	0.46	11,401	6.10	11.79
4	COAL TRADE LLC	10/17	IL/CO	165/107	s	RB	14,199.98	49.057	12.67	61.727	0.97	11,703	8.89	10.03
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1.	Reporting Month:	SEPTEMBER Year: 2006	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
			6.	Date Completed: <u>November 30, 2006</u>

Line No.	Supplier Name	Mine	Location	_	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	INTEROCEAN	45	IM	999	S	42,640.70	60.650	-	60.650	-	60.650	2.136	63.956
2	INTEROCEAN	45	IM	999	S	96,000.00	59.670	-	59.670	-	59.670	0.145	60.985
3	INTEROCEAN	45	IM	999	S	52,000.00	59.670	-	59.670	-	59.670	(0.514)	60.326
4	COAL TRADE LLC	10/17	IL/CO	165/107	S	14,199.98	48.940	-	48.940	-	48.940	0.117	49.057
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1.	Reporting Month:	SEPTEMBER Year: 2006	4.	Name, Title, & Telephone Number of Co	ntact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: November 30, 2006

									Rail Charges Waterborne Charges									
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	- (b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN	45	IM	999	MCDUFFIE TERMINAL	RB	42,640.70		-	-		3.00	-	-	-	-	3.00	66.956
2	INTEROCEAN	45	IM	999	MCDUFFIE TERMINAL	RB	96,000.00	60.985	-	-	-	3.00	-	-	-	-	3.00	63.985
3	INTEROCEAN	45	IM	999	BULK HANDLING	RB	52,000.00	60.326	-	-	-	3.05	-	-	-	-	3.05	63.376
4	COAL TRADE LLC	10/17	IL/CO	165/107	COOK TERMINAL	RB	14,199.98	49.057	-	-	-	12.67	-	-	-	-	12.67	61.727
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	SEPTEMBER Year: 2006	3.	Name, Title	, & Telepho	one Number	of Contact P	erson Conce	rning			
2.	Reporting Company:	Gulf Power Company		Data Subm (850)- 444-(		s Form:	<u>Ms. J.P. Pet</u>	ers, Fuels An	<u>alyst</u>			
			4.	Signature o	f Official Su	ubmitting Re	port: Jocelyr	P. Peters				
			5.	Date Comp	leted:	November	<u>30, 2006</u>					
Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

#### 1 No adjustments for the month.

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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 7 of 19

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	SEPTEMBER Year: 2006	4.	Name, Title, & Telephone Number of Contact Person Concerning					
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>					
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters					
			6.	Date Completed: <u>November 30, 2006</u>					

Line No. (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/Ib) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	INTEROCEAN	45	IM	999	S	RB	10,919.30	63.296	4.58	67.876	0.44	12,112	7.40	9.79
2	INTEROCEAN	45	IM	999	S	RB	23,000.00	60.325	4.58	64.905	0.49	11,528	5.68	11.75
3	INTEROCEAN	45	IM	999	S	RB	26,000.00	59.666	4.63	64.296	0.46	11,401	6.10	11.79
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1.	Reporting Month:	SEPTEMBER Year: 2006	4.	Name, Title, & Telephone Number of Contact Person Concerning				
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332				
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Repo	ort: Jocelyn P. Peters			
			6.	Date Completed: <u>Novem</u>	<u>ber 30, 2006</u>			

Line No. (a)	Supplier Name (b)		<u>_ocation</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	INTEROCEAN	45	IM	999	S	10,919.30	60.650	-	60.650	-	60.650	2.136	63.296
2	INTEROCEAN	45	IM	999	S	23,000.00	59.670	-	59.670	-	59.670	0.145	60.325
3	INTEROCEAN	45	IM	999	S	26,000.00	59.670	-	59.670	-	59.670	(0.514)	59.666
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1.	Reporting Month:	SEPTEMBER Year: 2006	4.	Name, Title, & Telephone Number of Contact Person Concerning					
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332					
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jo	ocelyn P. Peters				

6. Date Completed: November 30, 2006

									Rail C	harges	v	Waterborne Charges					
Line No.	Supplier Name	<u>Mine L</u>	Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- Ioading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN INTEROCEAN	45 45		999 MCDUFFIE TERMINAL 999 MCDUFFIE TERMINAL	RB RB	10,919.30 23,000.00		-	-		4.58 4.58	-	-	-	-	4.58 4.58	67.876 64.905
	INTEROCEAN	45		999 BULK HANDLING	RB	26,000.00		-	-	-	4.63	-	-	-	-	4.63	64.296
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FPSC Form No. 423-2(b) (2/87) Page 10 of 19

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	SEPTEMBER Year: 2006	3.	. Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>						
			4.	Signature of Official Submitting R	eport: Jocelyn P. Peters					

5. Date Completed: November 30, 2006

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

- 1 No adjustments for the month.
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FPSC Form No. 423-2(c) (2/87) Page 11 of 19

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2006	<ol> <li>Name, Title, &amp; Telephone Number of Contact Person Concerning</li> </ol>			
			Data Submitted on this Form: Ms. J.P. Peters, Fuels A	<u>Analyst</u>		
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>			
3.	Plant Name:	Scholz Electric Generating Plant	. Signature of Official Submitting Report: Jocelyn P. Peters			
			Date Completed: <u>November 30, 2006</u>			

									Effective	T-1-1 500	0.16.00		A h	
Line						Transport		Purchase		Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	( <u>\$/Ton</u> )	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ICG, LLC	8	КY	193	С	UR	21,803.83	51.360	17.14	68.500	1.52	11,767	13.38	6.54
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1.	Reporting Month:	SEPTEMBER Year: 2006	4.	Name, Title, & Telephone Number of Contact Person Concerning				
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>				
3.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting F	Report: Jocelyn P. Peters			
			6.	Date Completed: Nov	ember 30, 2006			

Line No (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1 10	CG, LLC	8	KY	193	С	21,803.83	51.510	-	51.510	-	51.510	(1.000)	51.360
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(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87) Page 13 of 19

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1.	Reporting Month:	SEPTEMBER Year: 2006	4.	Name, Title, & Telephone Number of	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>November 30, 2006</u>

									-	Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode			Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	-	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1 1	CG, LLC	8	KY	193	түро, кү	UR	21,803.83	51.360	-	17.14	-	-	-	-	-	-	17.14	68.500
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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	SEPTEMBER Year: 2006	3.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332
			4.	Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 30, 2006

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

#### 1 No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2006	4	. Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332
3.	Plant Name:	Daniel Electric Generating Plant	5	5. Signature of Official Submitting Report: Jocelyn P. Peters
			6	Date Completed: <u>November 30, 2006</u>

Line No. (a)	<u>Supplier Name</u> (b)	Mine	<u>e Location</u> (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)		Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	GLENCORE	45	IM	999	S	UR	33,383.00	64.347	14.06	78.407	0.64	11,916	7.10	9.13
2	CYPRUS TWENTYMILE	17	со	107	С	UR	43,102.00	17.218	22.55	39.768	0.53	11,059	11.60	10.26
3	OXBOW CARBON	17	со	51	С	UR	5,943.00	33.106	23.83	56.936	0.40	11,653	10.50	8.50
4	ARCH - WEST ELK	17	со	51	S	UR	18,259.00	38.123	23.83	61.953	0.48	11,914	9.30	8.81
5	INTEROCEAN COAL SALES	45	IM	999	S	UR	15,911.00	36.514	5.56	42.074	0.57	11,298	6.70	12.24
6	ARCH - BLACK THUNDER	19	WY	5	S	UR	60,923.00	11.193	31.75	42.943	0.30	8,714	5.80	27.12
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1.	Reporting Month:	SEPTEMBER Year: 2006	4.	Name, Title, & Telephone Nur	nber of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submittin	g Report: Jocelyn P. Peters
			6.	Date Completed:	November 30, 2006

								Shorthaul	Original	Retroactive			Effective	
							FOB Mine	& Loading	Invoice	Price		Quality	Purchase	
Line					Purchase		Price	Charges	Price	increases	Base Price	Adjustments	Price	
No.	Supplier Name	<u>Mine</u>	Location		Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a)	(b)		(c)	-	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	
1	GLENCORE	45	IM	999	S	33,383.00	61.500	-	61.500	-	61.500	0.605	64.347	
2	CYPRUS TWENTYMILE	17	CO	107	С	43,102.00	15.380	-	15.380	-	15.380	-0.394	17.218	
3	OXBOW CARBON	17	CO	51	С	5,943.00	31.000	-	31.000	-	31.000	-0.125	33.106	
4	ARCH - WEST ELK	17	CO	51	S	18,259.00	35.250	-	35.250	-	35.250	0.645	38.123	
5	INTEROCEAN COAL SALES	45	IM	999	S	15,911.00	34.290	-	34.290	-	34.290	-0.006	36.514	
6	ARCH - BLACK THUNDER	19	WY	5	S	60,923.00	9.050	-	9.050	-	9.050	-0.088	11.193	
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1.	Reporting Month:	SEPTEMBER Year: 2006	4.	Name, Title, & Telephone Number of 0	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters

6. Date Completed: November 30, 2006

										Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)	(n)	(0)	(p)	(q)
1	GLENCORE	45	IM	999	ICRMT	UR	33,383.00	64.347	-	14.060	-	-	-	-	_	-	14.060	78.407
2	CYPRUS TWENTYMILE	17	со	107	SOMERSET, CO	UR	43,102.00	17.218	-	22.550	-	-	-	-	-	-	22.550	39.768
3	OXBOW CARBON	17	со	51	SOMERSET, CO	UR	5,943.00	33.106	-	23.830	-	-	-	-	-	-	23.830	56.936
4	ARCH - WEST ELK	17	со	51	WEST ELK MINE/ARC	UR	18,259.00	38.123	-	23.830	-	-	-	-	-	-	23.830	61.953
5	INTEROCEAN COAL SALE:	45	łM	999	MCDUFFIE/MOBILE A	UR	15,911.00	36.514	-	5.560	-	-	-	-	-	-	5.560	42.074
6	ARCH - BLACK THUNDER	19	WY	5	THUNDER JUNCTION	UR	60,923.00	11.193	-	31.750	-	-	-	-	-	-	31.750	42.943
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(use continuation sheet if necessary)

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			REPORT O	- ADJUSI	MENISI	O PREVI	OUS COA	L DELIVEH	IES			-
1.	Reporting Month:	SEPTEMBER Year: 2006	3.	Name, Title Data Subm				Person Conce ters, Fuels An	_			
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-</u>	<u>6332</u>							
			4.	Signature o	of Official Su	Ibmitting Re	port: Jocelyr	n P. Peters				
			5.	Date Comp	leted:	November	<u>30, 2006</u>					
Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
(a) 1	(b) No adjustments for the		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(K)	(I)	(m)
(a) 1 2			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(K)	(1)	(m)
1			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 2			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 2 3 4 5			(d)	(e)	(f)	(g)	(h)	(1)	(j)	(K)	(1)	(m)
1 2 3 4			(d)	(e)	(f)	(g)	(h)	(1)	(j)	(K)	(1)	(m)
1 2 3 4 5			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(K)	(1)	(m)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 19 of 19

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2006	3.	Name, Title, & Telephone Number of Cor	ntact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: <u>November 30, 2006</u>

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Deliveređ Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	SCHERER	Mansfield	Macon, GA	S	SCHERER	Sep-06	FO2	0.5	138500	132.81	95.39
2											
3											
4											
5											
6											
7											
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\*Gulf's 25% ownership of Scherer where applicable.

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1.	Reporting Month:	SEPTEMBER Yea	ar: 2006	З.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Compa	ny		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: <u>November 30, 2006</u>

Line No. (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Arnount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	SCHERER	Mansfield	SCHERER	Sep-06	FO2	132.81	95.39	12,668.95	-	-	95.39	-	95.39	-	-	-	95.39
2																	
3																	
4																	
5																	
6																	
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\*Gulf's 25% ownership of Scherer where applicable.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2006	4.	Name, Title, & Telephone Number of C	r of Contact Person Concerning						
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>							
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report	t: <u>Jocelyn P. Peters</u>						

6. Date Completed:

November 30, 2006

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							<b>.</b> .		Total FOB	o "	-		
Line					Transport		Purchase Price	Transport Charges	Plant Price	Sulfur Content	Btu content	Ash Content	Moisture Content
No.	Plant Name	Mine Location		Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	KENNECOTT ENERGY	19 WY	005	С	UR	160,308.65	10.280	23.340	33.62	0.28	8,815	5.20	25.93
2	KENNECOTT ENERGY	19 WY	005	С	UR	252,135.78	9.099	23.480	32.58	0.44	8,660	5.30	27.10
3	FOUNDATION	19 WY	005	С	UR	186,960.07	9.156	23.390	32.55	0.30	8,471	4.60	29.24
4	POWDER RIVER BASIN	19 WY	005	С	UR	333,513.64	11.370	23.410	34.78	0.23	8,814	4.60	28.22
5	BUCKSKIN	19 WY	005	С	UR	174,976.48	8.213	23.400	31.61	0.34	8,293	4.80	30.20
6	FOUNDATION	19 WY	005	С	UR	50,955.19	18.440	23.440	41.88	0.27	8,589	4.40	29.08
7	COALSALES, LLC	19 WY	005	С	UR	87,208.74	10.302	23.400	33.70	0.35	8,502	5.00	29.06
8	COALSALES, LLC	19 WY	005	С	UR	148,490.60	8.955	23.410	32.37	0.36	8,286	4.90	30.11
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

1.	Reporting Month:	SEPTEMBER Year: 2006	4.	Name, Title, & Telephone Number of	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: November 30, 2006

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Line No. (a)	<u>Plant Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Mmbtu (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	KENNECOTT ENERGY	19	WY	005	С	160,308.65	7.500	-	7.500	-	7.500	0.013	10.280
2	KENNECOTT ENERGY	19	WY	005	С	252,135.78	6.670	-	6.670	-	6.670	-0.050	9.099
3	FOUNDATION	19	WY	005	С	186,960.07	6.250	-	6.250	-	6.250	0.053	9.156
4	POWDER RIVER BASIN	19	WY	005	С	333,513.64	8.500	-	8.500	-	8.500	0.014	11.370
5	BUCKSKIN	19	WY	005	С	174,976.48	6.000	-	6.000	-	6.000	-0.076	8.213
6	FOUNDATION	19	WY	005	С	50,955.19	15.000	-	15.000	-	15.000	0.068	18.440
7	COALSALES, LLC	19	WY	005	С	87,208.74	7.570	-	7.570	-	7.570	0.002	10.302
8	COALSALES, LLC	19	WY	005	С	148,490.60	6.360	-	6.360	-	6.360	-0.011	8.955
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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1.	Reporting Month:	SEPTEMBER Year: 2006	4.	Name, Title, & Telephone Number of (	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report	t: Jocelyn P. Peters

6. Date Completed: <u>November 30, 2006</u>

	Rail Charges																	
									Additional			-					Total	
								Effective	Shorthaul				Trans-	Ocean	Other	Other	Transport	
								Purchase	& Loading		Other Rail	River	loading	Barge	Water	Related	ation	FOB Plant
Line		N				Transport	14	Price		Rail Rates	Charges	Barge Rate	Rate	Rate	Charges	Charges	Charges	Price
No.			ocation		Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(	C)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	160,308.65	10.280	-	23.340	-	-	-	-	-	-	23.340	33.620
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	252,135.78	9.099	-	23.480	-	-	-	-	-	-	23.480	32.579
3	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	186,960.07	9.156	-	23.390	-	-	-	-	-	-	23.390	32.546
4	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	333,513.64	11.370	-	23.410	-	-	-	-	-	-	23.410	34.780
5	BUCKSKIN	19	WY	005	Campbell Co. Wy	UR	174,976.48	8.213	-	23.400		-	-	-	-	-	23.400	31.613
6	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	50,955.19	18.440	-	23.440	-	-	-	-	-	-	23.440	41.880
7	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	87,208.74	10.302	-	23.400	-	-	-	-	-	-	23.400	33.702
8	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	148,490.60	8.955	-	23.410	-	-	-	-	-	-	23.410	32.365
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\*Gulf's 25% ownership of Scherer where applicable.