



ORIGINAL

R. Wade Litchfield
Associate General Counsel
Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7101
(561) 691-7135 (Facsimile)

RECEIVED-FPSC

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COMMISSION
CLERK

December 5, 2006

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: **Docket No. 060001-EI - Monthly Fuel Filings**

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC 1
- OTH _____

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of May 2006;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of May 2006; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of April 2006.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

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FPSC-BUREAU OF RECORDS

Sincerely,

R. Wade Litchfield

RWL/ec
Enclosures
cc: Service List

Doc/423 Fuel Filing/May 2006

an FPL Group company

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: MAY YEAR: 2006

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 07/18/2006

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MANATEE	SHELL	BORCO, BAHAMAS	MTC	PORT MANATEE	05/12/2006	F06	1.00	152500	172267	50.5600
2	MANATEE	SHELL	BORCO, BAHAMAS	MTC	PORT MANATEE	05/19/2006	F06	0.96	152762	174816	50.5600
3	MARTIN	CONOCO	MARRERO	S	PALM BEACH	05/08/2006	F06	0.98	152786	107861	52.1400
4	MARTIN	CONOCO	NEW YORK	S	PALM BEACH	05/17/2006	F06	0.91	151738	107855	52.1400
5	TURKEY POINT	CONOCO	RIVER	S	FISHER ISLAND	05/26/2006	F06	0.99	152762	46068	52.2900
6	CAPE CANAVERAL	CONOCO	RIVER	S	PORT CANAVERAL	05/29/2006	F06	0.96	153357	62066	52.2900
7	MANATEE	GLENCORE	STATIA & BORCO	S	PORT MANATEE	05/20/2006	F06	0.93	148690	298101	51.0000
8	RIVIERA	GLENCORE	RIVER	S	RIVIERA	05/09/2006	F06	1.00	151714	147508	53.3200
9	TURKEY POINT	GLENCORE	RIVER	S	FISHER ISLAND	05/22/2006	F06	1.00	152643	83014	53.3200
10	MARTIN	SEMPRA	RIVER	S	PALM BEACH	05/10/2006	F06	0.95	151738	147561	53.2600
11	MANATEE	SEMPRA	HFOTI	S	PORT MANATEE	05/23/2006	F06	0.98	151714	148522	52.6100
12	MARTIN	SHELL	NEW ORLEANS	S	PALM BEACH	05/14/2006	F06	0.98	152643	135229	50.8600
13	MARTIN	SHELL	NEW YORK	S	PALM BEACH	05/31/2006	F06	0.97	152167	120482	50.8600
14	PT. EVERGLADES	SHELL	RIVER	S	PORT EVERGLADES	05/23/2006	F06	1.00	152810	131365	50.5600
15	PT. EVERGLADES	VITOL	BORCO, BAHAMAS	S	PORT EVERGLADES	05/18/2006	F06	0.97	151667	250722	50.1500
16	MARTIN	WPI	BORCO, BAHAMAS	S	PALM BEACH	05/01/2006	F06	1.00	150643	111111	56.0000
17	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		05/11/2006	PRO	N/A	N/A	6	69.5100
18	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		05/30/2006	PRO	N/A	N/A	8	69.0400
19	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		05/01/2006	PRO	N/A	N/A	6	68.4600
20	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		05/05/2006	PRO	N/A	N/A	5	85.6400
21	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		05/12/2006	PRO	N/A	N/A	3	91.3300
22	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		05/19/2006	PRO	N/A	N/A	4	93.5600
23	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		05/26/2006	PRO	N/A	N/A	3	94.9000
24	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		05/31/2006	PRO	N/A	N/A	12	63.0000
25	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		05/09/2006	PRO	N/A	N/A	20	65.2400
26	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		05/12/2006	PRO	N/A	N/A	8	67.2700

ORIGINAL

DOCUMENT NUMBER-DATE
11186 DEC-6 06
FPSC FORM NO. 423-1 (05/2006)
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2006

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 07/18/2006

EDITED COPY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMT	SHELL	PORT MANATEE	05/12/2006	F06	172267								0.0000			50.7957
2	PMT	SHELL	PORT MANATEE	05/19/2006	F06	174816								0.0000			50.7957
3	PMR	CONOCO	PALM BEACH	05/08/2006	F06	107861								0.0000			52.5779
4	PMR	CONOCO	PALM BEACH	05/17/2006	F06	107855								0.0000			52.5779
5	PTF	CONOCO	FISHER ISLAND	05/26/2006	F06	46068								0.0000			53.0729
6	PCC	CONOCO	PORT CANAVERAL	05/29/2006	F06	62066								0.0000			52.8465
7	PMT	GLENORE	PORT MANATEE	05/20/2006	F06	298101								0.0000			51.2357
8	PRV	GLENORE	RIVIERA	05/09/2006	F06	147508								0.0000			53.5120
9	PTF	GLENORE	FISHER ISLAND	05/22/2006	F06	83014								0.0000			54.1029
10	PMR	SEMPRA	PALM BEACH	05/10/2006	F06	147561								0.0000			53.6979
11	PMT	SEMPRA	PORT MANATEE	05/23/2006	F06	148522								0.0000			52.8457
12	PMR	SHELL	PALM BEACH	05/14/2006	F06	135229								0.0000			51.2979
13	PMR	SHELL	PALM BEACH	05/31/2006	F06	120482								0.0000			51.2979
14	PPE	SHELL	PORT EVERGLADES	05/23/2006	F06	131365								0.0000			50.8042
15	PPE	VITOL	PORT EVERGLADES	05/18/2006	F06	250722								0.0000			50.3942
16	PMR	WPI	PALM BEACH	05/01/2006	F06	111111								0.0000			56.4379
17	PPE	AMERIGAS		05/11/2006	PRO	6	69.5100	417	0	417	69.5100	0.0000	69.5100	0.0000	0.0000	0.0000	69.5100
18	PPE	AMERIGAS		05/30/2006	PRO	8	69.0400	552	0	552	69.0400	0.0000	69.0400	0.0000	0.0000	0.0000	69.0400
19	PTF	AMERIGAS		05/01/2006	PRO	6	68.4600	411	0	411	68.4600	0.0000	68.4600	0.0000	0.0000	0.0000	68.4600
20	PRV	FERRELL		05/05/2006	PRO	5	85.6400	428	0	428	85.6400	0.0000	85.6400	0.0000	0.0000	0.0000	85.6400
21	PRV	FERRELL		05/12/2006	PRO	3	91.3300	274	0	274	91.3300	0.0000	91.3300	0.0000	0.0000	0.0000	91.3300
22	PRV	FERRELL		05/19/2006	PRO	4	93.5600	374	0	374	93.5600	0.0000	93.5600	0.0000	0.0000	0.0000	93.5600
23	PRV	FERRELL		05/26/2006	PRO	3	94.9000	285	0	285	94.9000	0.0000	94.9000	0.0000	0.0000	0.0000	94.9000
24	PMR	INDIANTOWN		05/31/2006	PRO	12	63.0000	756	0	756	63.0000	0.0000	63.0000	0.0000	0.0000	0.0000	63.0000
25	PMT	SUBURBAN		05/09/2006	PRO	20	65.2400	1,305	0	1,305	65.2400	0.0000	65.2400	0.0000	0.0000	0.0000	65.2400
26	PMT	SUBURBAN		05/12/2006	PRO	8	67.2700	538	0	538	67.2700	0.0000	67.2700	0.0000	0.0000	0.0000	67.2700

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: MAY YEAR: 2006

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETE 7/15/2006

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **May 2006**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

June 12, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Capex	,IM,	S	OC	4,398			34.04	5.68	13,897	0.28	7.86
2	Coal Marketing Company	45,IM,999	LTC	OC	11,320			48.85	0.57	11,262	8.32	13.08
3	DTE Clover, LLC	08,KY,095	LTC	UR	8,904			51.53	1.18	12,462	10.15	6.65
4	James River Coal Sales, Inc.	08,KY,095	LTC	UR	7,445			55.53	1.17	12,626	10.14	5.71
5	TCP Petcoke Corporation	,TX,	LTC	OC	6,943			31.74	6.04	14,285	0.25	6.60

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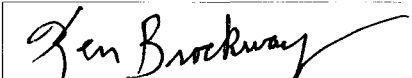
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **May 2006**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **June 12, 2006**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Capex	,IM,	S	4,398		0.00		0.00		0.00	
2	Coal Marketing Company	45,IM,999	LTC	11,320		0.00		0.00		0.00	
3	DTE Clover, LLC	08,KY,095	LTC	8,904		0.00		0.00		0.00	
4	James River Coal Sales, Inc.	08,KY,095	LTC	7,445		0.00		0.00		0.00	
5	TCP Petcoke Corporation	,TX,	LTC	6,943		0.00		0.00		0.00	

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

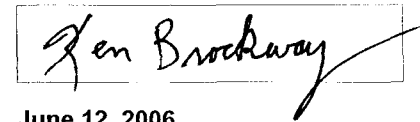
1. Report For Month/Yr: **May 2006**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**


6. Date Completed:

June 12, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Capex	,IM,	CAPEX	OC	4,398		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		34.04
2	Coal Marketing Company	45,IM,999	EL CERREJON	OC	11,320		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		48.85
3	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	8,904		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		51.53
4	James River Coal Sales, Inc.	08,KY,095	CLOVER MINE	UR	7,445		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		55.53
5	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	6,943		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		31.74

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

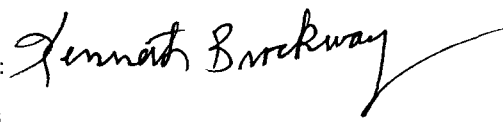
- | | | | | |
|-----------------------|--|-------|-------------|---|
| 1. Reporting Month: | April | Year: | 2006 | 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Korel M. Dubin
(305) 552-4910 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report:  |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 16-Jun-06 |

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purchase Type</u>	<u>Transport Mode</u>	<u>Tons</u>	<u>Purchase Price (\$/Ton)</u>	<u>Effective Transport Charges (\$/Ton)</u>	<u>Total FOB Plant Price (\$/Ton)</u>	<u>Sulfur Content (%)</u>	<u>Btu Content (Btu/lb)</u>	<u>Ash Content (%)</u>	<u>Moisture Content (%)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	KENNECOTT COAL SALES	19/WY/5	S	UR	55,744.50	8.033	22.64	30.673	0.25	8,810	5.60	25.76
(2)	KENNECOTT COAL SALES	19/WY/5	S	UR	46,741.41	6.969	22.69	29.659	0.34	8,675	5.12	27.97
(3)	POWDER RIVER COAL	19/WY/5	S	UR	80,692.72	9.120	22.66	31.780	0.20	8,826	4.43	26.75
(4)	COALSALES, LLC	19/WY/5	S	UR	25,263.51	7.982	22.66	30.642	0.36	8,464	5.33	29.06
(5)	COALSALES, LLC	19/WY/5	S	UR	14,226.12	6.681	22.92	29.601	0.39	8,277	5.33	30.23
(6)	GLENCORE, LTD	55/IM/999	S	OC/UR	10,178.02	28.997	56.17	85.167	0.26	9,505	4.09	23.01

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **April** Year: **2006**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910

5. Signature of Official Submitting Report: 

6. Date Completed: **16-Jun-06**

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purch. Type</u>	<u>Tons</u>	<u>FOB Mine Price (\$/Ton)</u>	<u>Shorthaul & Loading Charges (\$/Ton)</u>	<u>Original Invoice Price (\$/Ton)</u>	<u>Retroactive Price Increase (\$/Ton)</u>	<u>Base Price (\$/Ton)</u>	<u>Quality Adjustments (\$/Ton)</u>	<u>Effective Purchase Price (\$/Ton)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	KENNECOTT COAL SALES	19/WY/5	S	55,744.50	8.025	-	8.025	-	8.025	0.008	8.033
(2)	KENNECOTT COAL SALES	19/WY/5	S	46,741.41	7.137	-	7.137	-	7.137	(0.168)	6.969
(3)	POWDER RIVER COAL	19/WY/5	S	80,692.72	9.095	-	9.095	-	9.095	0.025	9.120
(4)	COALSALES, LLC	19/WY/5	S	25,263.51	8.014	-	8.014	-	8.014	(0.032)	7.982
(5)	COALSALES, LLC	19/WY/5	S	14,226.12	6.698	-	6.698	-	6.698	(0.017)	6.681
(6)	GLENCORE, LTD	55/1M/999	S	10,178.02	28.997	-	28.997	-	28.997	0.000	28.997

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **April** Year: **2006**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910

5. Signature of Official Submitting Report:
 6. Date Completed: **16-Jun-06**



Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	55,744.50	8.033	-	22.64	-	-	-	-	-	-	22.64	30.673
(2)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	46,741.41	6.969	-	22.69	-	-	-	-	-	-	22.69	29.659
(3)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	80,692.72	9.120	-	22.66	-	-	-	-	-	-	22.66	31.780
(4)	COALSALES, LLC	19/WY/5	CABALLO JCT, WY	UR	25,263.51	7.982	-	22.66	-	-	-	-	-	-	22.66	30.642
(5)	COALSALES, LLC	19/WY/5	RAWHIDE, JCT, WY	UR	14,226.12	6.681	-	22.92	-	-	-	-	-	-	22.92	29.601
(6)	GLENCORE, LTD	55/IM/999	INDONESIA	OC/UR	10,178.02	28.997	-	24.27	-	-	-	31.90	-	-	56.17	85.167

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of May, 2006, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of May, 2006; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of April, 2006 have been served via first class mail, postage prepaid to the parties listed below, this 5th day of December, 2006.

Lisa Bennett, Esq.
Wm. Cochran Keating VI, Esq. Division of
Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

AARP(Twomey)
c/o Mike B. Twomey
P. O. Box 5256
Tallahassee, FL 32314-5256

Ausley Law Firm
Lee L. Willis/James D. Beasley
P.O. Box 391
Tallahassee, FL 32302

Beggs & Lane Law Firm
J. Stone/R. Badders/S. Griffin
P.O. Box 12950
Pensacola, FL 32591-2950

G. Sasso/J. Walls/D. Triplett
Carlton Fields Law Firm
P.O. Box 3239
Tampa, FL 33601-3239

Federal Executive Agencies
Lt. Col. K. White/Capt. D. Williams
c/o AFLSA/JACL-ULT
139 Barnes Drive, Suite 1
Tyndall AFB, FL 32403-5319

Florida Industrial Power Users Group
(McWhirter)
John W. McWhirter, Jr.
c/o McWhirter Reeves
400 North Tampa Street, Suite 2450
Tampa, FL 33602

Messer Law Firm
Norman H. Horton, Jr.
P.O. Box 1876
Tallahassee, FL 32302-1876

Office of Public Counsel
P. Christensen/C. Beck/J. McGlothlin
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400

Office of the Attorney General
C. Crist/J. Shreve/C. Bradley
The Capitol – PL01
Tallahassee, FL 32399


R. Wade Litchfield