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**ORIGINAL**

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06 DEC 11 AM 8:54



December 8, 2006

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

RECEIVED FPSC  
06 DEC 11 AM 9:12  
COMMISSION  
CLERK

060001-EI

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 060001-EI for the month of May 2006 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

*Susan D. Ritenour*

bh

Enclosures

cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel

cc w/o attach: All Parties of Record

- MP \_\_\_\_\_
- OM \_\_\_\_\_
- TR \_\_\_\_\_
- CR \_\_\_\_\_
- CL \_\_\_\_\_
- PC \_\_\_\_\_
- CA \_\_\_\_\_
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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: **MAY** Year: **2006**

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**  
**(850)- 444-6332**

2. Reporting Company: **Gulf Power Company**

4. Signature of Official Submitting Report: **Jocelyn P. Peters**

5. Date Completed: **July 24, 2006**

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3	SMITH	Radcliff Economy	Mobile, AL	S	SMITH	05/06	FO2	0.126	135271	355.71	90.593
4	DANIEL	Pepco	Mobile, AL	S	DANIEL	05/06	FO2	0.335	139418	787.13	88.697
5											
6											
7											
8											
9											

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC - COMMUNICATIONS DIVISION

DOCUMENT NUMBER: 06 1277 DEC 11

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2006

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 24, 2006

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3	SMITH	Radcliff Economy	SMITH	05/06	FO2	355.71	90.593	32,224.91	-	32,224.91	90.593	-	90.593	-	-	-	90.593
4	DANIEL	Pepco	DANIEL	05/06	FO2	787.13	88.697	69,816.20	-	69,816.20	88.697	-	88.697	-	-	-	88.697
5																	
6																	
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\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: MAY Year: 2006

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 24, 2006

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company (850)- 444-6332  
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: July 24, 2006

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	INTEROCEAN	45	IM	999	S	RB	41,496.20	43.975	2.81	46.785	0.72	11,393	6.67	11.71
2	INTEROCEAN	45	IM	999	S	RB	19,611.90	43.975	2.86	46.835	0.72	11,393	6.67	11.71
3	PEABODY COALTRADE	45	IM	999	S	RB	53,821.90	58.079	2.81	60.889	0.56	11,583	5.60	12.04
4	PEABODY COALTRADE	45	IM	999	S	RB	1,506.00	58.079	2.86	60.939	0.56	11,583	5.60	12.04
5	INTEROCEAN	45	IM	999	S	RB	8,372.20	52.871	2.81	55.681	0.73	11,392	6.02	12.44
6	INTEROCEAN	45	IM	999	S	RB	4,659.50	52.871	2.86	55.731	0.73	11,392	6.02	12.44
7	GLENCORE	RU	IM	999	S	RB	93,610.00	57.098	2.84	59.938	0.40	11,922	7.52	10.18
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |                   |   |
|---|-------------------|---|
| 1. Reporting Month: <u>MAY</u>                        | Year: <u>2006</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |                   |   |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> |                   | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|   |                   | 6. Date Completed: <u>July 24, 2006</u>   |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN	45	IM 999	S	41,496.20	45.500	-	45.500	-	45.500	(1.194)	43.975
2	INTEROCEAN	45	IM 999	S	19,611.90	45.500	-	45.500	-	45.500	(1.194)	43.975
3	PEABODY COALTRADE	45	IM 999	S	53,821.90	59.000	-	59.000	-	59.000	(0.590)	58.079
4	PEABODY COALTRADE	45	IM 999	S	1,506.00	59.000	-	59.000	-	59.000	(0.590)	58.079
5	INTEROCEAN	45	IM 999	S	8,372.20	54.640	-	54.640	-	54.640	(1.438)	52.871
6	INTEROCEAN	45	IM 999	S	4,659.50	54.640	-	54.640	-	54.640	(1.438)	52.871
7	GLENCORE	RU	IM 999	S	93,610.00	56.360	-	56.360	-	56.360	1.069	57.098
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2006  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: July 24, 2006

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
		(c)	(d)						(g)	(h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)			
1	INTEROCEAN	45	IM	999 MCDUFFIE TERMINAL	RB	41,496.20	43.975	-	-	-	2.81	-	-	-	-	2.81	46.785	
2	INTEROCEAN	45	IM	999 ASD-BULK HANDLING	RB	19,611.90	43.975	-	-	-	2.86	-	-	-	-	2.86	46.835	
3	PEABODY COALTRADE	45	IM	999 MCDUFFIE TERMINAL	RB	53,821.90	58.079	-	-	-	2.81	-	-	-	-	2.81	60.889	
4	PEABODY COALTRADE	45	IM	999 ASD-BULK HANDLING	RB	1,506.00	58.079	-	-	-	2.86	-	-	-	-	2.86	60.939	
5	INTEROCEAN	45	IM	999 MCDUFFIE TERMINAL	RB	8,372.20	52.871	-	-	-	2.81	-	-	-	-	2.81	55.681	
6	INTEROCEAN	45	IM	999 ASD-BULK HANDLING	RB	4,659.50	52.871	-	-	-	2.86	-	-	-	-	2.86	55.731	
7	GLENORE	RU	IM	999 MOBILE RIVER TERMINAL	RB	93,610.00	57.098	-	-	-	2.84	-	-	-	-	2.84	59.938	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 24, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 24, 2006

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN	45	IM	999	S	RB	46,986.60	44.335	4.29	48.625	0.72	11,393	6.67	11.71
2	INTEROCEAN	45	IM	999	S	RB	6,511.30	44.335	4.34	48.675	0.72	11,393	6.67	11.71
3	PEABODY COALTRADE	45	IM	999	S	RB	35,992.40	58.439	4.29	62.729	0.56	11,583	5.60	12.04
4	GLENCORE	RU	IM	999	S	RB	2,266.80	57.458	4.34	61.798	0.40	11,922	7.52	10.18
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |                   |   |
|---|-------------------|---|
| 1. Reporting Month: <b>MAY</b>                        | Year: <b>2006</b> | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |                   | <u>(850)- 444-6332</u>  |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> |                   | 5. Signature of Official Submitting Report: <b>Jocelyn P. Peters</b>  |
|   |                   | 6. Date Completed: <u>July 24, 2006</u>   |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN	45	IM	999	S	46,986.60	45.500	-	45.500	-	45.500	(1.194)	44.335
2	INTEROCEAN	45	IM	999	S	6,511.30	45.500	-	45.500	-	45.500	(1.194)	44.335
3	PEABODY COALTRADE	45	IM	999	S	35,992.40	59.000	-	59.000	-	59.000	(0.590)	58.439
4	GLENCORE	RU	IM	999	S	2,266.80	56.360	-	56.360	-	56.360	1.069	57.458
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company (850)- 444-6332  
3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: July 24, 2006

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	INTEROCEAN	45	IM	999 MCDUFFIE TERMINAL	RB	46,986.60	44.335	-	-	-	4.29	-	-	-	4.29	48.625	
2	INTEROCEAN	45	IM	999 ASD-BULK HANDLING	RB	6,511.30	44.335	-	-	-	4.34	-	-	-	4.34	48.675	
3	PEABODY COALTRADE	45	IM	999 MCDUFFIE TERMINAL	RB	35,992.40	58.439	-	-	-	4.29	-	-	-	4.29	62.729	
4	GLENCORE	RU	IM	999 MOBILE RIVER TERMINAL	RB	2,266.80	57.458	-	-	-	4.34	-	-	-	4.34	61.798	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 2006
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 24, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **MAY** Year: **2006** 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company (850)-444-6332  
3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: July 24, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ICG	8 KY 193	C	UR	19,179.18	50.926	19.89	70.816	1.51	11,864	12.78	6.35
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |                   |  |
|--|-------------------|--|
| 1. Reporting Month: <b>MAY</b>                         | Year: <b>2006</b> | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        |                   | <u>(850)- 444-6332</u>   |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> |                   | 5. Signature of Official Submitting Report: <b>Jocelyn P. Peters</b>   |
|  |                   | 6. Date Completed: <u>July 24, 2006</u>  |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ICG	8 KY 193	C	19,179.18	51.510	-	51.510	-	51.510	(0.584)	50.926
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |  |   |
|--|---|
| <p>1. Reporting Month: <b>MAY</b> Year: <b>2006</b></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning<br/>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br/><u>(850)- 444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u></p> <p>6. Date Completed: <u>July 24, 2006</u></p> |
|--|---|

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ICG	8	KY	193 Typo, KY	UR	19,179.18	50.926	-	19.89	-	-	-	-	-	-	19.89	70.816
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 2006

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 24, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company (850)- 444-6332  
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: July 24, 2006

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	GLENCORE	45	IM	999	S	UR	34,637.00	63.222	14.06	77.282	0.65	11,806	7.20	9.67
2	CYPRUS TWENTYMILE	17	CO	107	C	UR	67,070.00	16.421	22.32	38.741	0.52	10,864	12.10	11.37
3	OXBOW CARBON	17	CO	51	C	UR	12,048.00	34.091	23.59	57.681	0.39	12,231	7.70	8.18
4	ROUNDUP TRADING INT				S	UR	6,259.00	16.436	37.41	53.846	0.58	10,031	7.60	18.72
5	INTEROCEAN COAL SALES	45	IM	999	S	UR	10,480.00	55.556	7.39	62.946	0.52	11,086	7.50	12.66
6	ARCH BLACK THUNDER	19	WY	5	S	UR	49,244.00	10.624	30.17	40.794	0.29	8,788	5.30	27.07
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2006
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 24, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	GLENCORE	45 IM 999	ICRMT LA	UR	34,637.00	63.222	-	14.060	-	-	-	-	-	-	14.060	77.282
2	CYPRUS TWENTYMILE	17 CO 107	FOIDEL CREEK MINE	UR	67,070.00	16.421	-	22.320	-	-	-	-	-	-	22.320	38.741
3	OXBOW CARBON	17 CO 51	SOMERSET, CO	UR	12,048.00	34.091	-	23.590	-	-	-	-	-	-	23.590	57.681
4	ROUNDUP TRADING INT		LOCKWOOD, MT	UR	6,259.00	16.436	-	37.410	-	-	-	-	-	-	37.410	53.846
5	INTEROCEAN COAL SALE:	45 IM 999	MOBILE, AL - MCDUF	UR	10,480.00	55.556	-	7.390	-	-	-	-	-	-	7.390	62.946
6	ARCH BLACK THUNDER	19 WY 5	THUNDER JUNCTION	UR	49,244.00	10.624	-	30.170	-	-	-	-	-	-	30.170	40.794
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 2006

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 24, 2006

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2006

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 24, 2006

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield	Macon, GA	S	SCHERER	May-06	FO2	0.5	138500	288.57	95.36
2											
3											
4											
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: **MAY** Year: 2006

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)-444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 24, 2006

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Mansfield	SCHERER	May-06	FO2	288.57	95.36	27,518.70	-	-	95.36	-	95.36	-	-	-	95.36
2																	
3																	
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company (850)- 444-6332  
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: July 24, 2006

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	KENNECOTT ENERGY	19 WY 005	C	UR	355,717.31	9.367	22.730	32.10	0.28	8,847	5.41	25.62
2	KENNECOTT ENERGY	19 WY 005	C	UR	157,360.10	8.152	22.780	30.93	0.38	8,684	5.16	26.70
3	FOUNDATION	19 WY 005	C	UR	231,220.60	8.423	22.500	30.92	0.29	8,472	4.50	29.39
4	POWDER RIVER BASIN	19 WY 005	C	UR	422,656.94	10.343	22.620	32.96	0.23	8,823	4.44	26.74
5	BUCKSKIN	19 WY 005	C	UR	88,358.89	7.139	22.730	29.87	0.37	8,274	4.88	30.37
6	FOUNDATION	19 WY 005	C	UR	65,665.03	17.081	22.760	39.84	0.25	8,524	4.20	29.66
7	COALSALES, LLC	19 WY 005	C	UR	75,640.86	9.238	22.750	31.99	0.37	8,512	5.10	29.08
8	COALSALES, LLC	19 WY 005	C	UR	61,887.98	7.476	22.780	30.26	0.41	8,195	5.69	30.31
9	SSM	55 IM 999	S	UR	69,372.68	26.614	64.370	90.98	0.10	8,971	2.39	27.55
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.  
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: MAY Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 24, 2006

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT ENERGY	19 WY 005	C	355,717.31	7.500	-	7.500	-	7.500	0.040	9.367
2	KENNECOTT ENERGY	19 WY 005	C	157,360.10	6.670	-	6.670	-	6.670	-0.031	8.152
3	FOUNDATION	19 WY 005	C	231,220.60	6.250	-	6.250	-	6.250	0.054	8.423
4	POWDER RIVER BASIN	19 WY 005	C	422,656.94	8.500	-	8.500	-	8.500	0.022	10.343
5	BUCKSKIN	19 WY 005	C	88,358.89	6.000	-	6.000	-	6.000	-0.090	7.139
6	FOUNDATION	19 WY 005	C	65,665.03	15.000	-	15.000	-	15.000	-0.046	17.081
7	COALSALES, LLC	19 WY 005	C	75,640.86	7.490	-	7.490	-	7.490	0.011	9.238
8	COALSALES, LLC	19 WY 005	C	61,887.98	6.260	-	6.260	-	6.260	-0.079	7.476
9	SSM	55 IM 999	S	69,372.68	24.490	-	24.490	-	24.490	-0.479	26.614
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2006 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 24, 2006

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	355,717.31	9.367	-	22.730	-	-	-	-	-	-	22.730	32.097	
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	157,360.10	8.152	-	22.780	-	-	-	-	-	-	22.780	30.932	
3	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	231,220.60	8.423	-	22.500	-	-	-	-	-	-	22.500	30.923	
4	POWDER RIVER BASIN	19 WY 005	Campbell Co. Wy	UR	422,656.94	10.343	-	22.620	-	-	-	-	-	-	22.620	32.963	
5	BUCKSKIN	19 WY 005	Campbell Co. Wy	UR	88,358.89	7.139	-	22.730	-	-	-	-	-	-	22.730	29.869	
6	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	65,665.03	17.081	-	22.760	-	-	-	-	-	-	22.760	39.841	
7	COALSALES, LLC	19 WY 005	Campbell Co. Wy	UR	75,640.86	9.238	-	22.750	-	-	-	-	-	-	22.750	31.988	
8	COALSALES, LLC	19 WY 005	Campbell Co. Wy	UR	61,887.98	7.476	-	22.780	-	-	-	-	-	-	22.780	30.256	
9	SSM	55 IM 999	Indonesia	UR	69,372.68	26.614	-	64.370	-	-	-	-	-	-	64.370	90.984	
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11																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)