

ORIGINAL

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

December 15, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 060001-EI

RECEIVED-FPSC  
06 DEC 15 PM 2:12  
COMMISSION  
CLERK

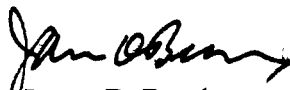
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of October 2006. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

- CMP \_\_\_\_\_
- COM \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- OPC \_\_\_\_\_
- RCA \_\_\_\_\_ JDB/pp
- SCR \_\_\_\_\_ Enclosures
- SGA \_\_\_\_\_
- SEC I \_\_\_\_\_
- OTH \_\_\_\_\_

ec: All Parties of Record (w/o encls.)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

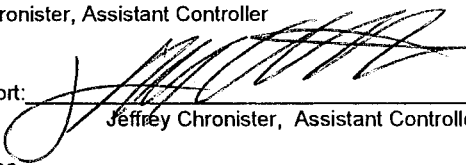
11484 DEC 15 06

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2006  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/Polk	Tampa	MTC	Polk	10/21/06	F02	*	*	1,066.81	\$76.0117
2.	Polk	BP/Polk	Tampa	MTC	Polk	10/22/06	F02	*	*	709.07	\$76.0117
3.	Polk	BP/Polk	Tampa	MTC	Polk	10/23/06	F02	*	*	1,593.55	\$75.8353
4.	Polk	BP/Polk	Tampa	MTC	Polk	10/24/06	F02	*	*	361.71	\$76.8853
5.	Polk	BP/Polk	Tampa	MTC	Polk	10/25/06	F02	*	*	530.90	\$79.1197
6.	Polk	BP/Polk	Tampa	MTC	Polk	10/26/06	F02	*	*	1,777.93	\$77.4523
7.	Polk	BP/Polk	Tampa	MTC	Polk	10/27/06	F02	*	*	1,807.00	\$77.3977
8.	Polk	BP/Polk	Tampa	MTC	Polk	10/28/06	F02	*	*	1,949.43	\$77.3977
9.	Polk	BP/Polk	Tampa	MTC	Polk	10/29/06	F02	*	*	175.02	\$77.3977
10.	Polk	BP/Polk	Tampa	MTC	Polk	10/30/06	F02	*	*	177.19	\$74.0167
11.	Polk	BP/Polk	Tampa	MTC	Polk	10/31/06	F02	*	*	3,028.86	\$74.3107
12.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/03/06	F02	*	*	353.45	\$75.0205

FPSC-COMMISSION CLERK

DOCUMENT NUMBER - 11484 DEC 15 2006

No analysis Taken  
FPSC FORM 423-1 (2/87)

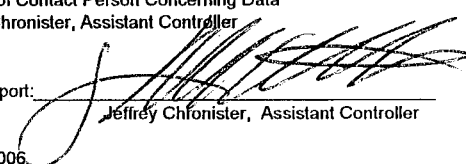
ORIGINAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2006

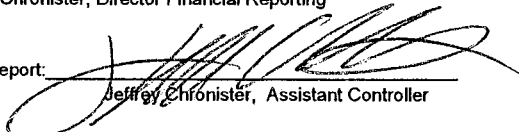
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP/Polk	Polk	10/21/06	F02	1,066.81									\$0.0000	\$0.0000	\$76.0117
2.	Polk	BP/Polk	Polk	10/22/06	F02	709.07									\$0.0000	\$0.0000	\$76.0117
3.	Polk	BP/Polk	Polk	10/23/06	F02	1,593.55									\$0.0000	\$0.0000	\$75.8353
4.	Polk	BP/Polk	Polk	10/24/06	F02	361.71									\$0.0000	\$0.0000	\$76.8853
5.	Polk	BP/Polk	Polk	10/25/06	F02	530.90									\$0.0000	\$0.0000	\$79.1197
6.	Polk	BP/Polk	Polk	10/26/06	F02	1,777.93									\$0.0000	\$0.0000	\$77.4523
7.	Polk	BP/Polk	Polk	10/27/06	F02	1,807.00									\$0.0000	\$0.0000	\$77.3977
8.	Polk	BP/Polk	Polk	10/28/06	F02	1,949.43									\$0.0000	\$0.0000	\$77.3977
9.	Polk	BP/Polk	Polk	10/29/06	F02	175.02									\$0.0000	\$0.0000	\$77.3977
10.	Polk	BP/Polk	Polk	10/30/06	F02	177.19									\$0.0000	\$0.0000	\$74.0167
11.	Polk	BP/Polk	Polk	10/31/06	F02	3,028.86									\$0.0000	\$0.0000	\$74.3107
12.	Phillips	Transmontaigne/Phillips	Phillips	10/03/06	F02	353.45									\$0.0000	\$0.0000	\$75.0205

\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 2006  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
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None.

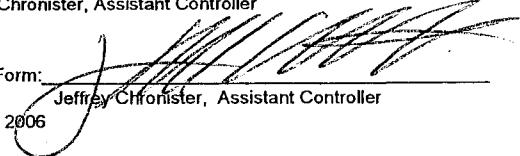
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	87,665.30			\$49.800	3.01	11,850	6.27	12.14
2.	Coal Sales	10,IL,157	LTC	RB	67,965.83			\$44.610	2.92	11,067	8.39	13.70
3.	Dodge Hill Mining	9,KY,225	LTC	RB	13,111.10			\$52.970	2.69	12,498	8.68	7.58
4.	Dodge Hill Mining	10,IL,165	LTC	RB	10,620.50			\$52.940	2.69	12,498	8.68	7.58
5.	Knight Hawk	10,IL,77&145	S	RB	32,299.87			\$41.720	3.18	11,176	9.33	12.35
6.	Synthetic American Fuel	10, IL,165	LTC	RB	33,444.40			\$45.080	2.92	12,031	8.84	9.68
7.	Dodge Hill Mining	9,KY,225	LTC	RB	19,759.80			\$53.470	2.42	12,469	8.87	7.78
8.	Dodge Hill Mining	10,IL,165	LTC	RB	30,112.48			\$51.090	2.96	12,017	8.58	9.75
9.	Knight Hawk	10,IL,77&145	LTC	RB	30,157.39			\$43.300	3.22	11,209	9.30	12.28
10.	SMCC	9, KY, 233	S	RB	41,185.30			\$44.540	2.84	11,560	10.57	10.46
11.	SSM Petcoke	N/A	N/A	OB	10,637.20			\$42.000	6.14	13,820	0.27	8.43
12.	Dodge Hill Mining	9,KY,225	LTC	RB	8,813.60			\$51.140	2.96	12,017	8.58	9.75
13.	Phoenix	9,KY,177	S	RB	15,571.70			\$38.840	3.03	11,013	11.75	11.94
14.	Phoenix	9,KY,55	S	RB	5,027.50			\$44.920	2.95	11,249	12.18	10.32
15.	Phoenix	9,KY,177	S	RB	9,449.00			\$45.340	2.95	11,249	12.18	10.32

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

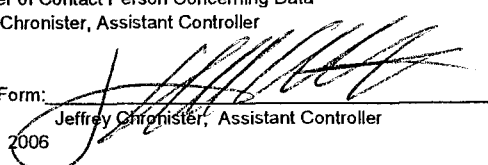
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	87,665.30	N/A	\$0.00		\$0.000		\$0.000	
2.	Coal Sales	10,IL,157	LTC	67,965.83	N/A	\$0.00		\$0.000		\$0.000	
3.	Dodge Hill Mining	9,KY,225	LTC	13,111.10	N/A	\$0.00		\$0.000		\$0.000	
4.	Dodge Hill Mining	10,IL,165	LTC	10,620.50	N/A	\$0.00		\$0.000		\$0.000	
5.	Knight Hawk	10,IL,77&145	S	32,299.87	N/A	\$0.00		\$0.000		\$0.000	
6.	Synthetic American Fuel	10, IL,165	LTC	33,444.40	N/A	\$0.00		\$0.000		\$0.000	
7.	Dodge Hill Mining	9,KY,225	LTC	19,759.80	N/A	\$0.00		\$0.000		\$0.000	
8.	Dodge Hill Mining	10,IL,165	LTC	30,112.48	N/A	\$0.00		\$0.000		\$0.000	
9.	Knight Hawk	10,IL,77&145	LTC	30,157.39	N/A	\$0.00		\$0.000		\$0.000	
10.	SMCC	9, KY, 233	S	41,185.30	N/A	\$0.00		\$0.000		\$0.000	
11.	SSM Petcoke	N/A	N/A	10,637.20	N/A	\$0.00		\$0.000		\$0.000	
12.	Dodge Hill Mining	9,KY,225	LTC	8,813.60	N/A	\$0.00		\$0.000		\$0.000	
13.	Phoenix	9,KY,177	S	15,571.70	N/A	\$0.00		\$0.000		\$0.000	
14.	Phoenix	9,KY,55	S	5,027.50	N/A	\$0.00		\$0.000		\$0.000	
15.	Phoenix	9,KY,177	S	9,449.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2006

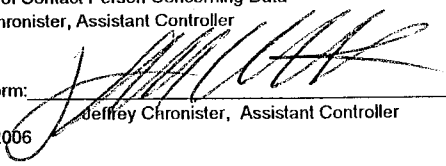
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Facility (q)
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	87,665.30		\$0.000		\$0.000						\$49.800
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	67,965.83		\$0.000		\$0.000						\$44.610
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	13,111.10		\$0.000		\$0.000						\$52.970
4.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	10,620.50		\$0.000		\$0.000						\$52.940
5.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	32,299.87		\$0.000		\$0.000						\$41.720
6.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	33,444.40		\$0.000		\$0.000						\$45.080
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	19,759.80		\$0.000		\$0.000						\$53.470
8.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	30,112.48		\$0.000		\$0.000						\$51.090
9.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	30,157.39		\$0.000		\$0.000						\$43.300
10.	SMCC	9, KY, 233	Webster Cnty., KY	RB	41,185.30		\$0.000		\$0.000						\$44.540
11.	SSM Petcoke	N/A	Davant, La.	OB	10,637.20		\$0.000		\$0.000						\$42.000
12.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	8,813.60		\$0.000		\$0.000						\$51.140
13.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	15,571.70		\$0.000		\$0.000						\$38.840
14.	Phoenix	9,KY,55	Crittenden Cnty., KY	RB	5,027.50		\$0.000		\$0.000						\$44.920
15.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	9,449.00		\$0.000		\$0.000						\$45.340

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

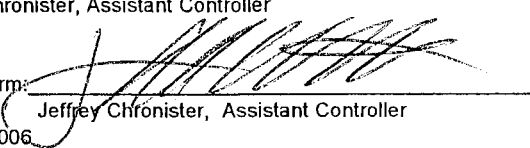
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	14,752.14			\$50.060	4.86	13,985	0.32	7.79

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.



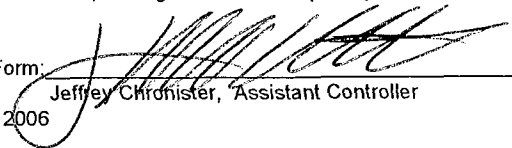
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	14,752.14	N/A	\$0.000		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	SSM Petcoke	N/A	Davant, La.	RB	14,752.14		\$0.000		\$0.000								\$50.060

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2006

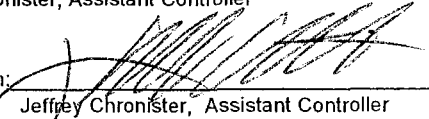
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

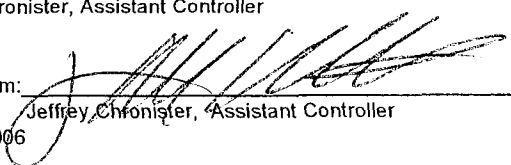
6. Date Completed: December 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	254,245.00			\$60.416	2.63	11642	8.91	11.05
2.	SSM Norway	Svea Nord, Norway	N/A	OB	33,349.65			\$67.790	0.42	12978	8.76	5.04

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	254,245.00	N/A	\$0.000		\$0.000		\$0.000	
2.	SSM Norway	Svea Nord, Norway	N/A	33,349.65	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2006  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

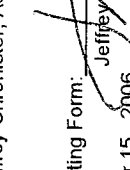
5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	OB	254,245.00		\$0.000		\$0.000							\$60.416
2.	SSM Norway	Svea Nord, Norway	65, Norway, 99	OB	33,349.65		\$0.000		\$0.000							\$67.790

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

1. Reporting Month: October Year: 2006

2. Reporting Company: Tampa Electric Company

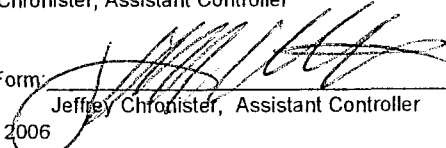
3. Plant Name: Polk Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	Transfer facility	N/A	N/A	OB	19,830.00			\$58.074	2.23	12,046	7.14	10.42	
2.	CMC-Columbia	45, Columbia, 999	S	OB	33,358.00			\$52.150	0.66	10,685	10.97	13.78	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2006  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

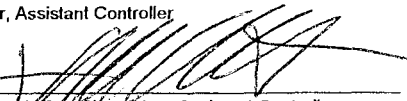
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	19,830.00	N/A	\$0.000		\$0.000		\$0.000	
2.	CMC-Columbia	45, Columbia, 999	S	33,358.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2006  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

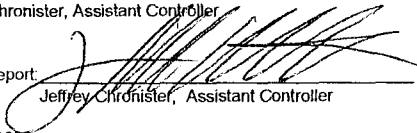
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	FOB Plant Price (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer facility	N/A	N/A	OB	19,830.00		\$0.000		\$0.000							\$59.526
2.	CMC-Columbia	45, Columbia, 999	N/A	0	33,358.00		\$0.000		\$0.000							\$52.520



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 2006  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
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None.