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COMMISSION CLERK

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UP.O.Box 3395

West Palm Beach, Florida 33402-3395

NOLLINGUISTON

MS. Blanca S. Bayo

Commission

Commission

Commission

Commission Emmission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

> Re: Docket No. 060001-EI CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Bayo:

We are enclosing ten (10) copies of the November 2006 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The under-recovery in our Marianna division is primarily due to fuel costs being higher than projected. The under-recovery in our Fernandina Beach division is primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at <a href="mailto:cyoung@fpuc.com">cyoung@fpuc.com</a> or Cheryl Martin at cmmartin@fpuc.com.

Sincerely,

CMP	1. s. Album
сом 5	Curtis W young
CTR	Curtis D. Young Senior Regulatory Accountant
ECR	Enclosure
GCL	Cc: Kathy Welch/ FPSC Doc Horton
OPC	George Bachman (no enclosure) Mark Cutshaw (no enclosure)
RCA	Don Myers (no enclosure)  Jack English (no enclosure)
SCR	Chuck Stein (no enclosure) SJ 80-441
SGA	
SEC 1	

DOCUMENT NUMBER-DATE

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: NOVEMBER 2006

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SCHEDULE A1
PAGE 1 OF 2

BOCCHECK I NCHEELE-LY II

		DOLLARS				MWH				CENTS/KWI	ı	
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFF AMOUNT	ERENCE %	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	VCE
1 Fuel Cost of System Net Generation (A3) 2 Nuclear Fuel Disposal Cost (A13) 3 Coal Car Investment					0		0	0.00%	0	0	0	0.00%
4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF GENERATED POWER	o	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Other Econ Purch (Non-Broker)(A9)	613,626	572,940	40,686	7.10%	26,564	24,803	1,761	7.10%	2.30999	2.30996	0.0000	0.00%
9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a)	436,498	385,583	50,915	13.20%	26,564	24,803	1,761	7.10%	1.64319	1.55458	0.08861	5.70%
12 TOTAL COST OF PURCHASED POWER	1,050,124	958,523	91,601	9.56%	26,564	24,803	1,761	7.10%	3.95318	3.86454	0.08864	2.29%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)					26,564	24,803	1,761	7.10%		•		
17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10)	0		0	0.00%	0	<b>O</b>	0	0.00%	0	0	0	0.00%
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,050,124	958,523	91,601	9.56%	26,564	24,803	1,761	7.10%	3.95318	3.86454	0.08864	2.29%
(LINCS 3 + 12 + 10 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4)	84,522 * 909 * 42,022 *	(1,855) * 966 * 38,336 *	86,377 (57) 3,686	-4656.44% -5.90% 9.61%	2,138 23 1,063	(48) 25 992	2,186 - (2) 71	-4554.30% -8.00% 7.16%	0.36213 0.00389 0.18004	-0.00778 0.00405 0.16085	0.36991 -0.00016 0.01919	-4754.63% -3.95% 11.93%
24 SYSTEM KWH SALES	1,050,124	958,523	91,601	9.56%	23,340	23,834	(494)	-2.07%	4.49924	4.02166	0.47758	11.88%
25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier 27 Jurisdictional KWH Sales Adjusted for	1,050,124 1.000	958,523 1,000	91,601 0.000	9.56% 0.00%	23,340 1.000	23,834 1.000	(494) 0.000	-2.07% 0.00%	4.49924 1.000	4.02166 1.000	0.47758 0.000	11.88 <b>%</b> 0.00%
Line Losses 28 GPIF**	1,050,124	958,523	91,601	9.56%	23,340	23,834	(494)	-2.07%	4.49924	4.02166	0.47758	11.88%
29 TRUE-UP**	61,847	61,847	<u> </u>	0.00%	23,340	23,834	(494)	-2.07%	0.26498	0.25949	0.00549	2.12%
30 TOTAL JURISDICTIONAL FUEL COST	1,111,971	1,020,370	91,601	8.98%	23,340	23,834	(494)	-2.07%	4.76423	4.28115	0.48308	11.28%
31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)			•						1.00072 4.76766 4.768	1.00072 4.28423 4.284	0 0.48343 0.484	0.00% 11,28% 11.30%

11 NOVEMBER 2006 MARIANNA FUEL, 12/12/2005, 8:09 PM

## Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: NOVEMBER 2006

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
• •	Zirongy i dymorito to addinying i domito (i lea)
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17	Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES
	(LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST

91	Neveride Tax Factor
32	Fuel Factor Adjusted for Taxes
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

31 Revenue Tax Factor

\*Included for Informational Purposes Only
\*\*Calculation Based on Jurisdictional KWH Sales

	PERIOD	TO DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KW	rH	
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFF AMOUNT	ERENCE %	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %
		÷			0	0	0	0.00%	o	0	o	0.00%
j	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
	7,694,445	7,243,114	451,331	6.23%	333,093	313,555	19,538	6.23%	2.31	2.31	0	0.00%
	5,431,570	5,051,100	380,470	7.53%	333,093	313,555	19,538	6.23%	1.63065	1.61091	0.01974	1.23%
	13,126,015	12,294,214	831,801	6.77%	333,093	313,555	19,538	6.23%	3.94065	3.92091	0.01974	0.50%
					333,093	313,555	19,538	6.23%				
								İ				
	0	0	0	0.00%	0	0	. 0	0.00%	0	0	0	0.00%
	U	Ū	Ū	0.00 %		Ü	v	0.0078		Ů	J	0.0072
	13,126,015	12,294,214	831,801	6.77%	333,093	313,555	19,538	6.23%	3.94065	3,92091	0.01974	0.50%
	130,574 *	28,466	102,108	358.70%	3,314	726	2,588	356.41%	0.04129	0.00949	0.0318	335.09%
	8,472 * 525,052 *	12,351 ** 491,761 *	(3,879) 33,291	-31.41% 6.77%	215 13,324	315 12,542	(100) 782	-31.75% 6.24%	0.00268 0.16603	0.00412 0.16394	-0.00144 0.00209	-34.95% 1.27%
	13,126,015	12,294,214	831,801	6.77%	316,240	299,972	16,268	5.42%	4.15065	4.09846	0.05219	1.27%
	13,126,015 1.000	12,294,214 1,000	. 831,801 0.000	6.77% 0.00%	316,240 1.000	299,972 1.000	16,268 0.000	5.42% 0.00%	4,15065 1,000	4.09846 1.000	0.05219 0.000	1.27% 0.00%
	13,126,015	12,294,214	831,801	6.77%	316,240	299,972	16,268	5.42%	4.15065	4.09846	0.05219	1.27%
	680,326	680,326	0	0.00%	316,240	299,972	16,268	5.42%	0.21513	0.2268	-0.01167	-5.15%
	13,806,341	12,974,540	831,801	6.41%	316,240	299,972	16,268	5.42%	4.36578	4.32525	0.04053	0.94%
									1.00072 4.36892 4.369	1.00072 4.32836 4.328	0 0.04056 0.041	0.00% 0.94% 0.95%

#### SCHEDULE A2 Page 1 of 4

### CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

			(	CURRENT MONTH				PERIOD TO DAT	ΓE	
		ACTUAL		ESTIMATED	DIF	FERENCE %	ACTUAL	ESTIMATED	DIFFE AMOUNT	RENCE %
A. Fuel Cost & Net Power Transactions     1. Fuel Cost of System Net Generation     1a. Fuel Related Transactions (Nuclear Fuel Disposal)	\$		\$	\$			\$	\$	\$	
2. Fuel Cost of Power Sold 3. Fuel Cost of Purchased Power 3a. Demand & Non Fuel Cost of Purchased Power 3b. Energy Park Forest Qualifying Facilities  4. Forest Control Purchased  5. Forest Control Purchased  6. Forest Control Purchased  6. Forest Control Purchased  6. Forest Control Purchased  7. Forest		613,626 436,498		572,940 385,583	40,686 50,915	7.10% 13.20%	7,694,445 5,431,570	7,243,114 5,051,100	451,331 380,470	6.23% 7.53%
Energy Cost of Economy Purchases     Total Fuel & Net Power Transactions     Adjustments to Fuel Cost (Describe Items)		1,050,124		958,523	91,601	9.56%	13,126,015	12,294,214	831,801	6.77%
6a. Special Meetings - Fuel Market Issue		12,904		•	12,904	0.00%	119,100		119,100	0.00%
					at .					
7. Adjusted Total Fuel & Net Power Transactions	\$	1,063,028	\$	958,523 \$	104,505	10.90%	13,245,115	\$ 12,294,214	\$ 950,901	7.73%
	1					1				

SCHEDULE A2 Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

		CURRENT MONTH	•.	PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxe     1. Jurisdictional Sales Revenue     a. Base Fuel Revenue	es) \$ \$	\$	<u> </u>	\$	9	;	\$	
b. Fuel Recovery Revenue     c. Jurisdictional Fuel Revenue     d. Non Fuel Revenue	1,012,911 1,012,911 610,275	1,035,282 1,035,282 522,118	(22,371) (22,371) 88,157	-2.16% -2.16% 16.88%	13,779,657 13,779,657 7,640,651	13,085,184 13,085,184 6,519,816	694,473 694,473 1,120,835	5.31% 5.31% 17.19%
e. Total Jurisdictional Sales Revenue 2. Non Jurisdictional Sales Revenue 3. Total Sales Revenue	1,623,186 0 \$ 1,623,186 \$	1,557,400 0 1,557,400 \$	65,786 0 65,786	4.22% 0.00% 4.22% \$	21,420,308 0 21,420,308	19,605,000 0 19,605,000	1,815,308 0 1,815,308	9.26% 0.00% 9.26%
C. KWH Sales 1. Jurisdictional Sales KWH 2. Non Jurisdictional Sales 3. Total Sales 4. Jurisdictional Sales % of Total KWH Sales	23,339,935 0 23,339,935 100.00%	23,833,900 0 23,833,900 100.00%	(493,965) 0 (493,965) 0.00%	-2.07% 0.00% -2.07% 0.00%	316,240,476 0 316,240,476 100.00%	299,970,900 0 299,970,900 100.00%	16,269,576 0 16,269,576 0.00%	5.42% 0.00% 5.42% 0.00%

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

			CUI	RRENT MONTH	٠,			PERIOD TO DAT	E	
	-				DIFFERE	NCE	· · · · · · · · · · · · · · · · · · ·		DIFFERE	ENCE
		ACTUAL	E	STIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
D. True-up Calculation	+-									
Jurisdictional Fuel Rev. (line B-1c)	\$	1,012,911 \$		1,035,282 \$	(22,371)	-2.16%	13,779,657 \$	13,085,184 \$	694,473	5.31%
Fuel Adjustment Not Applicable										
a. True-up Provision		61,847		61,847	0	0.00%	680,326	680,326	0	0.00%
b. Incentive Provision						. 1				
c. Transition Adjustment (Regulatory Tax Refund)	ĺ	0		0	. 0	0.00%	0	0	0	0.00%
Jurisdictional Fuel Revenue Applicable to Period		951,064		973,435	(22,371)	-2.30%	13,099,331	12,404,858	694,473	5.60%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)		1,063,028		958,523	104,505	10.90%	13,245,115	12,294,214	950,901	7.73%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	ł	100%		100%	0.00%	0.00%	N/A	N/A		j
6. Jurisdictional Total Fuel & Net Power Transactions		1,063,028		958,523	104,505	10.90%	13,245,115	12,294,214	950,901	7.73%
(Line D-4 x Line D-5 x *)	i					:				,
7. True-up Provision for the Month Over/Under Collection	]	(111,964)		14,912	(126,876)	-850.83%	(145,784)	110,644	(256,428)	-231.76%
(Line D-3 - Line D-6)	Į					·				i
Interest Provision for the Month		(903)			(903)	0.00%	(24,384)		(24,384)	0.00%
9. True-up & Inst. Provision Beg. of Month		(180,995)		1,317,995	(1,498,990)	-113.73%	(742,173)	603,784	(1,345,957)	-222.92%
9a. Deferred True-up Beginning of Period										
10. True-up Collected (Refunded)		61,847		61,847	. 0	0.00%	680,326	680,326	. 0	0.00%
11. End of Period - Total Net True-up	\$	(232,015) \$		1,394,754 \$	(1,626,769)	-116.63%	(232,015) \$	1,394,754 \$	(1,626,769)	-116.63%
(Lines D7 through D10)	]				•					

<sup>\*</sup> Jurisdictional Loss Multiplier

SCHEDULE A2 Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

•		•	CURRENT MONTH				PERIOD TO DAT	E	
		ACTUAL	ESTIMATED	DIFFEREN AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %
E. Interest Provision	+			·			· · · · · · · · · · · · · · · · · · ·	<u>-</u>	
<ol> <li>Beginning True-up Amount (lines D-9 + 9a)</li> </ol>	\$	(180,995) \$	1,317,995 \$	(1,498,990)	-113.73%	N/A	N/A	_	
Ending True-up Amount Before Interest		(231,112)	1,394,754	(1,625,866)	-116.57%	N/A	N/A	_	
(line D-7 + Lines D-9 + 9a + D-10)					1	N/A	N/A		
3. Total of Beginning & Ending True-up Amount		(412,107)	2,712,749	(3,124,856)	-115.19%	N/A	N/A	-	
4. Average True-up Amount (50% of Line E-3)	\$	(206,054) \$	1,356,375 \$	(1,562,429)	-115.19%	N/A	N/A		
5. Interest Rate - First Day Reporting Business Month	-	5.2700%	N/A			N/A	N/A	,	
<ol><li>Interest Rate - First Day Subsequent Business Month</li></ol>	ì	5.2500%	N/A		-	N/A	N/A		
7. Total (Line E-5 + Line E-6)	1	10.5200%	N/A	·		N/A	N/A		
8. Average Interest Rate (50% of Line E-7)	1	5.2600%	N/A		1	N/A	N/A		
<ol><li>Monthly Average Interest Rate (Line E-8 / 12)</li></ol>		0.4383%	N/A	-,	-	N/A	N/A		
10. Interest Provision (Line E-4 x Line E-9)		(903)	N/A	, <del></del>		N/A	N/A		-
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# Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

# ELECTRIC ENERGY ACCOUNT Month of: NOVEMBER 2006

	Γ	CI	URRENT MONTH			Pi	RIOD TO DATE	-	
				DIFFERENCE				DIFFERE	
	L	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
(MWH)									
1 System Net Generation	· ·	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold				* .					
3 Inadvertent Interchange Delivered - NET	1								
4 Purchased Power	ĺ	26,564	24,803	1,761	7.10%	333,093	313,555	19,538	6.23%
4a Energy Purchased For Qualifying Facilities	-								
5 Economy Purchases	1								
6 Inadvertent Interchange Received - NET					- 400/	200 200	040 555	40.500	0.000
7 Net Energy for Load		26,564	24,803	1,761	7.10%	333,093	313,555	19,538	6.23%
8 Sales (Billed)		23,340	23,834	(494)	-2.07%	316,240	299,972	16,268	5.42%
8a Unbilled Sales Prior Month (Period)	1								
8b Unbilled Sales Current Month (Period)	i		. 25	(2)	-8.00%	215	315	(100)	-31.75%
9 Company Use	004	23	25	(2) 71	7.16%	13,324	12,542	782	6.24%
10 T&D Losses Estimated	0.04	1,063	992		-4554.30%	3,314	726	2,588	356.41%
11 Unaccounted for Energy (estimated)		2,138	(48)	2,186	-4354.3076	3,314	720	2,300	330.417
12	ĺ	0.09%	0.10%	-0.01%	-10.00%	0.06%	0.10%	-0.04%	-40.00%
13 % Company Use to NEL	1		4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
14 % T&D Losses to NEL 15 % Unaccounted for Energy to NEL	,	4.00% 8.05%	-0.19%	8.24%	-4336.84%	0.99%	0.23%	0.76%	330.43%
				(x,y) = (x,y)					
(\$)									
16 Fuel Cost of Sys Net Gen									
16a Fuel Related Transactions					[				
16b Adjustments to Fuel Cost	1								
17 Fuel Cost of Power Sold								454.004	0.000
18 Fuel Cost of Purchased Power	1	613,626	572,940	40,686	7.10%	7,694,445	7,243,114	451,331	6.239
18a Demand & Non Fuel Cost of Pur Power		436,498	385,583	50,915	13.20%	5,431,570	5,051,100	380,470	7.53%
18b Energy Payments To Qualifying Facilities	1				1				
19 Energy Cost of Economy Purch.				04.004	0.50%	42 400 045	42 204 244	024 001	6.77%
20 Total Fuel & Net Power Transactions		1,050,124	958,523	91,601	9.56%	13,126,015	12,294,214	831,801	0.117
(Cents/KWH)			· .						
21 Fuel Cost of Sys Net Gen									
21a Fuel Related Transactions									
22 Fuel Cost of Power Sold	•					0.0400	2 24 22		0.000
23 Fuel Cost of Purchased Power	1	2.3100	2.3100		0.00%	2.3100	2.3100		0.00%
23a Demand & Non Fuel Cost of Pur Power	l	1.6430	1.5550	0.0880	5.66%	1.6310	1.6110	0.0200	1.24%
23b Energy Payments To Qualifying Facilities									
24 Energy Cost of Economy Purch.	ł			, #* **	1				
25 Total Fuel & Net Power Transactions		3.9530	3.8650	0.0880	2.28%	3.9410	3.9210	0.0200	0.51%

11 NOVEMBER 2006 MARIANNA FUEL, 12/12/2006, 6:09 PM

# Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

## PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: NOVEMBER 2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
		TOTAL	KWH	KWH FOR	KWH		CENTS/KWH	TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH     PURCHASED = (000)	FOR OTHER UTILITIES (000)	R INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
				•				
ESTIMATED:			,					
GULF POWER COMPANY	RE	24,803			24,803	2.309963	3.864545	572,940
TOTAL		24,803	0	0	24,803	2.309963	3.864545	572,940
ACTUAL:								
GULF POWER COMPANY	RE	26,564			26,564	2.309991	3.953185	613,626
		-					]	
					<b>3</b>			
TOTAL		26,564	0	0	26,564	2.309991	3.953185	613,626
						·		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		1,761 7.10%	0 0.00%	0 0.00%	1,761 7.10%	0.000000	0.088640 2.30%	40,686 7.10%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	RE RE	333,093 313,555 19,538 6.20%	0 0.00%	0 0.00%	333,093 313,555 19,538 6.20%	2.309999 2.309998 0.000001 0.00%	3.940646 3.920911 0.019735 0.50%	7,694,445 7,243,114 451,331 6.20%

### ECONOMY ENERGY PURCHASES

## INCLUDING LONG TERM PURCHASES For the Period/Month of: NOVEMBER 2006

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE &	TOTAL KWH PURCHASEI	TRANS.	TOTAL \$ FOR FUEL ADJ. (3) X (4)	COST IF GE	(b)	FUEL SAVINGS
	SCHEDULI	E (000)	CENTS/KW	H \$	CENTS/KWH	COST	(6)(b)-(5) \$
ESTIMATED:							
TOTAL							
ACTUAL:							
				N.			
				-			
·							
	*						
			,				
TOTAL							
FOOTNOTE: PURCHASED POW	ER COSTS II	NCLUDE CUST	OMER, DEMA	ND & ENERGY CHAF	RGE 436,498		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE				,			

DIFFERENCE

0.0%

0.0%

0.0%

7.1%

0.0%

2.6%

0.0%

6.9%

-69.9%

45.3%

12.2% 12.2%

12.2%

0.0% 12.2%

12.2%

12.2%

0.0%

12.2%

12.2%

AMOUNT

0.00000

0.00000

0.00002

0.09462

0.00000

0.08217

0.00000

0.15477

0.09931

0.00105

0.01626

0.27139

0.27139

0.00000

0.27139

(0.00786)

0.26352

0.00000

0.26776

0.268

CENTS/KWH

0.00000

0.00000

1,78599

1,33668

1,87000

3.11582

0.00000

2.23578

(0.14199)

0.00232

0.13381

2.22992

2.22992

2.22992

(0.06441)

2.16551

1.01609

2.20035

2.200

11 NOVEMBER 2006 FERNANDINA FUEL, 12/13/2006, 12:00 PM

1.000

ESTIMATED

ACTUAL

0.00000

0.00000

1,78601

1.43130

1.87000

3.19799

0.00000

2.39055

(0.04268)

0.00337

0.15007

2.50131

2.50131

2.50131

(0.07227)

2.42903

1.01609

2.46811

2.468

1.000

## Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

# COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: NOVEMBER 2006

			DOLLARS				MWH		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREI AMOUNT	NCE %
1	Fuel Cost of System Net Generation (A3)	İ			ľ	o	0	0	0.0%
2	Nuclear Fuel Disposal Cost (A13)				İ				
3	Coal Car Investment	1							
4	Adjustments to Fuel Cost (A2, Page 1)	ì		0	0.0%				
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	. 0	0.0%
6	Fuel Cost of Purchased Power (Exclusive								
	of Economy) (A8)	601,511	649,137	(47,626)	-7.3%	33,679	36,346	(2,667)	-7.3%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)	1			•				
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)								
9	Energy Cost of Sched E Economy Purch (A9)  Demand and Non Fuel Cost of Purchased Power (A9)	482,047	485,831	(3,784)	-0.8%	33,679	36,346	(2,667)	-7.3%
10	Energy Payments to Qualifying Facilities (A8a)	9,163	3,740	5,423	145.0%	490	200	(2,007) 290	145.0%
11	Energy Payments to Qualifying Facilities (Aoa)	3,103	3,740	J,423_	143,078	450	200	250	140.078
12	TOTAL COST OF PURCHASED POWER	1,092,721	1,138,708	(45,987)	-4.0%	34,169	36,546	(2,377)	-6.5%
40	TOTAL AVÁD ADLE MARLETINE E A LINE 49V	{ .			j	34,169	36,546	(2,377)	-6.5%
	3 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7)				i i	34,103	30,540	(2,377)	-0.570
14 15	Gain on Economy Sales (A7a)	· ·							
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)	1			1				
	Fuel Cost of Other Power Sales (A7)	1							
	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	. 0	0	0	0.0%
19	NET INADVERTENT INTERCHANGE (A10)	1							
20	LESS GSLD APPORTIONMENT OF FUEL COST	275.895	321,620	(45,725)	132.8%	0	0	0	0.0%
20a		816,826	817,088	(262)	0.0%	34,169	36,546	(2,377)	-6.5%
. 204	(LINES 5 + 12 + 18 + 19)	010,020	011,000	(202)	0.070		00,010	(2,57.)	0.07
21	Net Unbilled Sales (A4)	(13,937) *	(52,027) *	38,090	-73.2%	(583)	(2,327)	1,744	-75.0%
22	Company Use (A4)	1,100 *	850 *	250	29.4%	46	38	8	21.1%
23	T & D Losses (A4)	49,006	49,031 *	(25)	-0.1%	2,050	2,193	(143)	-6.5%
24	SYSTEM KWH SALES	816,826	817,088	(262)	0.0%	32,656	36,642	(3,986)	-10.9%
25	Wholesale KWH Sales	,	, -	` '				• • • •	1
26	Jurisdictional KWH Sales	816,826	817,088	(262)	0.0%	32,656	36,642	(3,986)	-10.9%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%
27	Jurisdictional KWH Sales Adjusted for				-				
	Line Losses	816,826	817,088	(262)	0.0%	32,656	36,642	(3,986)	-10.9%
28	GPIF**								
29	TRUE-UP**	(23,602)	(23,602)	0	0.0%	32,656	36,642	(3,986)	-10.9%
30	TOTAL JURISDICTIONAL FUEL COST	793,224	793,486	(262)	0.0%	32,656	36,642	(3,986)	-10.9%
	(Excluding GSLD Apportionment)			, = -					
31	Revenue Tax Factor								
32	Fuel Factor Adjusted for Taxes								
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)								1

<sup>\*</sup>Included for Informational Purposes Only

<sup>\*\*</sup>Calculation Based on Jurisdictional KWH Sales

#### Company: FLORIDA PUBLIC UTILITIES COMPANY

#### FERNANDINA BEACH DIVISION

#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: NOVEMBER 2006

	PERIOD T	O DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KWI	1	
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREI AMOUNT	NCE %	ACTUAL	ESTIMATED	DIFFI AMOUNT	ERENCE %
<ul><li>Fuel Cost of System Net Generation (A3)</li><li>Nuclear Fuel Disposal Cost (A13)</li></ul>	:				. 0	O	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment 4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive	0	0	. 0 0	0.0% 0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
of Economy) (A8)  Ferryy Cost of Sched C & X Econ Purch (Broker)(A9)  Energy Cost of Other Econ Purch (Non-Broker)(A9)	8,605,706	8,008,891	596,815	7.5%	481,842	448,425	33,417	7.5%	1.78600	1.78600	0.00000	0.0%
9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a)	6,219,232 63,393	6,239,882 74,426	(20,650) (11,033)	-0.3% -14.8%	481,842 3,390	448,425 3,980	33,417 (590)	7.5% -14.8%	1.29072 1.87000	1,39151 1,87000	(0.10079) 0.00000	-7.2% 0.0%
12 TOTAL COST OF PURCHASED POWER	14,888,331	14,323,199	565,132	4.0%	485,232	452,405	32,827	7.3%	3.06829	3.16601	(0.09772)	-3.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)			,	·	485,232	452,405	32,827	7.3%				
17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10)	0	O	0	0.0%	<b>0</b>	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20 LESS GSLD APPORTIONMENT OF FUEL COST 20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,003,693 10,884,638	3,612,712 10,710,487	390,981 174,151	10,8% 1.6%	0 485,232	0 452,405	0 32,827	0.0% 7.3%	2.24318	2.36746	(0.12428)	-5.3%
21 Net Unbilled Sales (A4)	(280,398) *	(591,036) *	310,638	-52.6%	(12,500)		12,465	49.9%	(0.05990)	(0.13141)	0.07151	-54.4%
22 Company Use (A4) 23 T & D Losses (A4)	11,081 * 653,079 *	11,151 * 642,623 *	(70) 10,456	-0.6% 1.6%	494 29,114	471 27,144	23 1,970	4.9% 7.3%	0.00237 0.13951	0.00248 0.14288	(0.00011) (0.00337)	-4.4% -2.4%
24 SYSTEM KWH SALES 25 Wholesale KWH Sales	10,884,638	10,710,487	174,151	1.6%	468,124	449,755	18,369	4.1%	2.32516	2.38141	(0.05625)	-2.4%
26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier	10,884,638 1.000	10,710,487 1.000	174,151 0.000	1.6% 0.0%	468,124 1.000	449,755 1.000	18,369 0.000	4.1% 0.0%	2.32516 1.000	2.38141 1.000	(0.05625) 0.00000	-2.4% 0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF**	10,884,638	10,710,487	174,151	1.6%	468,124	449,755	18,369	4.1%	2.32516	2.38141	(0.05625)	-2.4%
29 TRUE-UP**	(259,619)	(259,619)	00	0.0%	468,124	449,755	18,369	4.1%	(0.05546)	(0.05772)	0.00226	-3.9%
30 TOTAL JURISDICTIONAL FUEL COST	10,625,019	10,450,868	174,151	1.7%	468,124	449,755	18,369	4.1%	2.26970	2.32368	(0.05398)	-2.3%
31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.01609 2.30622 2.306	1.01609 2.36107 2.361	0.00000 (0.05485) (0.055)	0.0% -2.3% -2.3%

<sup>33</sup> FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

<sup>\*</sup>Included for Informational Purposes Only
\*\*Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

NOVEMBER 2006

		CURRENT MONTH				PERIOD TO DATE		
			DIFFERENC	_			DIFFERENC	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	<u>%</u>
A. S. J. Could S. N. J. Double Transport								
A. Fuel Cost & Net Power Transactions				_				
Fuel Cost of System Net Generation	\$	\$ \$		)\$	3	\$		
1a. Fuel Related Transactions (Nuclear Fuel Disposal)	1							
2. Fuel Cost of Power Sold								_
3. Fuel Cost of Purchased Power	601,511	649,137	(47,626)	-7.3%	8,605,706	8,008,891	596,815	7.
3a. Demand & Non Fuel Cost of Purchased Power	482,047	485,831	(3,784)	-0.8%	6,219,232	6,239,882	(20,650)	-0.
3b. Energy Payments to Qualifying Facilities	9,163	3,740	5,423	145.0%	63,393	74,426	(11,033)	-14.
4. Energy Cost of Economy Purchases	· ·			ļ.				
5. Total Fuel & Net Power Transactions	1,092,721	1,138,708	(45,987)	-4.0%	14,888,331	14,323,199	565,132	4.0
Adjustments to Fuel Cost (Describe Items)				ł				
6a. Special Meetings - Fuel Market Issue	12,959		12,959	0.0%	134,011		134,011	0.0
				·				
			4					
			•					
7. Adjusted Total Fuel & Net Power Transactions	1,105,680	1,138,708	(33,028)	-2.9%	15,022,342	14,323,199	699,143	4.9
8. Less Apportionment To GSLD Customers	275,895	321,620	(45,725)	-14.2%	4,003,693	3,612,712	390,981	10.8
9. Net Total Fuel & Power Transactions To Other Classes	\$ 829,785	\$ 817,088 \$	12,697	1.6% \$	11,018,649 \$	10,710,487 \$	308,162	2.9

SCHEDULE A2 Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

NOVEMBER 2006

			CURRENT MONT	Н	·		- · · · · · · · · · · · · · · · · · · ·	PERIOD TO DATE		
·		ACTUAL	ESTIMATED		DIFFERENCE	E %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)										
Jurisidictional Sales Revenue (Excluding GSLD)     Base Fuel Revenue	\$	\$		\$		\$	\$	\$		
b. Fuel Recovery Revenue		734,786	840,235		(105,449)	-12.6%	10,235,284	10,486,994	(251,710)	-2.4
c. Jurisidictional Fuel Revenue		734,786	840,235		(105,449)	-12.6%	10,235,284	10,486,994	(251,710)	-2.4
d. Non Fuel Revenue		560,572	780,845		(220,273)	-28.2%	7,142,842	9,402,894	(2,260,052)	-24.
e. Total Jurisdictional Sales Revenue		1,295,358	1,621,080		(325,722)	-20.1%	17,378,126	19,889,888	(2,511,762)	-12.0
2. Non Jurisdictional Sales Revenue		0	0		0	0.0%	0	0	. 0	0.0
Total Sales Revenue (Excluding GSLD)	\$	1,295,358 \$	1,621,080	\$	(325,722)	-20.1% \$	17,378,126 \$	19,889,888 \$	(2,511,762)	-12.0
C. KWH Sales (Excluding GSLD)	-									
Jurisdictional Sales     KWH		30,653,936	34,359,200		(3,705,264)	-10.8%	401,642,171	384,392,000	17,250,171	4.
2. Non Jurisdictional Sales		0	0		0	0.0%	0	. 0	0	0.
3. Total Sales		30,653,936	34,359,200		(3,705,264)	-10.8%	401,642,171	384,392,000	17,250,171	4.
4. Jurisdictional Sales % of Total KWH Sales		100.00%	100.00%		0.00%	0.0%	100.00%	100.00%	0.00%	0.
	-									

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

NOVEMBER 2006

	<u> </u>		CURRENT MONTH				PERIOD TO DATE		
,		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %
		,						7	
D. True-up Calculation (Excluding GSLD)									
Jurisdictional Fuel Rev. (line B-1c)	\$	734,786 \$	840,235 \$	(105,449)	-12.6% \$	10,235,284 \$	10,486,994 \$	(251,710)	-2.4
2. Fuel Adjustment Not Applicable				, , ,	1		, ,		
a. True-up Provision	- 1	(23,602)	(23,602)	0	0.0%	(259,619)	(259,619)	0	0.0
b. Incentive Provision		, , ,	, , ,		1	, , ,			
c. Transition Adjustment (Regulatory Tax Refund)				•.				. 0	0.0
3. Jurisdictional Fuel Revenue Applicable to Period	1	758,388	863,837	(105,449)	-12.2%	10,494,903	10,746,613	(251,710)	-2.3
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)		829,785	817,088	12,697	1.6%	11,018,649	10,710,487	308,162	2.9
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)		100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions	- 1	829,785	817,088	12,697	1.6%	11,018,649	10,710,487	308,162	2.9
(Line D-4 x Line D-5 x *)									
7. True-up Provision for the Month Over/Under Collection		(71,397)	46,749	(118,146)	-252.7%	(523,746)	36,126	(559,872)	-1549.8
(Line D-3 - Line D-6)					ŀ				
8. Interest Provision for the Month	į.	(2,020)		(2,020)	0.0%	(10,221)		(10,221)	0.0
9. True-up & Inst. Provision Beg. of Month		(413,346)	(947,221)	533,875	-56.4%	283,221	(700,581)	983,802	-140.4
9a. Deferred True-up Beginning of Period	- 1				}				
10. True-up Collected (Refunded)		(23,602)	(23,602)	0	0.0%	(259,619)	(259,619)	0	0.0
11. End of Period - Total Net True-up	\$	(510,365) \$	(924,074) \$	413,709	-44.8% \$	(510,365) \$	(924,074) \$	413,709	-44.8
(Lines D7 through D10)	1	•							

<sup>\*</sup> Jurisdictional Loss Multiplier

\_\_\_\_\_

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

**NOVEMBER 2006** 

		<del></del>	CURRENT MONTH				PERIOD TO DATE	***	
		ACTIVAL	FOTULATED	DIFFERENC		4071141	FOTULATED	DIFFERENC	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
E. Interest Provision (Excluding GSLD)								_	_
1. Beginning True-up Amount (lines D-9 + 9a)	\$	(413,346) \$	(947,221) \$	533,875	-56.4%	N/A	N/A		_
2. Ending True-up Amount Before Interest		(508,345)	(924,074)	415,729	-45.0%	N/A	N/A		_
(line D-7 + Lines D-9 + 9a + D-10)						N/A	N/A		-
3. Total of Beginning & Ending True-up Amount		(921,691)	(1,871,295)	949,604	-50.8%	N/A	N/A	-	-
4. Average True-up Amount (50% of Line E-3)	\$	(460,846) \$	(935,648) \$	474,802	-50.8%	N/A	N/A		-
5. Interest Rate - First Day Reporting Business Month		5.2700%	N/A	_	-	N/A	N/A	_	-
6. Interest Rate - First Day Subsequent Business Month	7	5.2500%	N/A			N/A	N/A	-	-
7. Total (Line E-5 + Line E-6)		10.5200%	N/A	<del></del>	- '	N/A	N/A		-
Average Interest Rate (50% of Line E-7)		5.2600%	N/A	. —	-	N/A	N/A	_	-
9. Monthly Average Interest Rate (Line E-8 / 12)		0.4383%	N/A	_	-	N/A	N/A	-	-
10. Interest Provision (Line E-4 x Line E-9)		(2,020)	N/A		-	N/A	N/A	-	
	-				l				
						*			
					l				
	- 1				i				

# ELECTRIC ENERGY ACCOUNT Month of: NOVEMBER 2006

					Month of: NO	VEMBER 2006				
				CURRENT MO	NTH		<del></del>	PERIOD TO DA	NTE	
					DIFFERENCE				DIFFEREN	CE
			ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)									
1	System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2	Power Sold				*					
3	Inadvertent Interchange Delivered - NET						.2			
4	Purchased Power		33,679	36,346	(2,667)	-7.34%	481,842	448,425	33,417	7.45%
4a	Energy Purchased For Qualifying Facilities		490	200	290	145.00%	3,390	3,980	(590)	-14.82%
5 6	Economy Purchases Inadvertent Interchange Received - NET									
7	Net Energy for Load		34,169	36,546	(2,377)	-6.50%	485,232	452,405	32,827	7.26%
8	Sales (Billed)		32,656	36,642	(3,986)	-10.88%	468,124	449,755	18,369	4.08%
8a	Unbilled Sales Prior Month (Period)	J	32,030	30,042	(3,300)	-10.0070	700,127	443,733	10,505	4.0076
8b	Unbilled Sales Current Month (Period)									
9	Company Use	1	46	38	8	21.05%	494	471	23	4.88%
10	T&D Losses Estimated @	0.06	2,050	2,193	(143)	-6.52%	29,114	27,144	1,970	7.26%
11	Unaccounted for Energy (estimated)		(583)	(2,327)	1,744	-74.95%	(12,500)	(24,965)	12,465	-49.93%
12				• • •						
13	% Company Use to NEL	ŀ	0.13%	0.10%	0.03%	30.00%	0.10%	0.10%	0.00%	0.00%
14	% T&D Losses to NEL		6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL		-1.71%	-6.37%	4.66%	-73.16%	-2.58%	-5.52%	2.94%	-53.26%
					:					
	(\$)				4					
	(\$)									
16	Fuel Cost of Sys Net Gen	·		****						
16a	Fuel Related Transactions									
16b	Adjustments to Fuel Cost	į								
17	Fuel Cost of Power Sold	Ì								
18	Fuel Cost of Purchased Power	l	601,511	649,137	(47,626)	-7.34%	8,605,706	7,359,754	1,245,952	16.93%
18a	Demand & Non Fuel Cost of Pur Power		482,047	485,831	(3,784)	-0.78%	6,219,232	5,754,051	465,181	8.08%
18b	Energy Payments To Qualifying Facilities		9,163	3,740	5,423	145.00%	63,393	74,426	(11,033)	-14.82%
19	Energy Cost of Economy Purch.	-					44.000.00:	40 400 001		10.000/
20 [	Total Fuel & Net Power Transactions		1,092,721	1,138,708	(45,987)	-4.04%	14,888,331	13,188,231	1,700,100	12.89%

### (Cents/KWH)

21	Fuel Cost of Sys Net Gen	4							I
21a	Fuel Related Transactions								1
22	Fuel Cost of Power Sold	1							ł
23	Fuel Cost of Purchased Power	1.786	1.786	0.000	0.00%	1.786	1.641	0.145	8.84%
23a	Demand & Non Fuel Cost of Pur Power	1.431	1.337	0.094	7.03%	1.291	1.283	0.008	0.62%
23b	Energy Payments To Qualifying Facilities	1.870	1.870	0.000	0.00%	1.870	1.870	0.000	0.00%
24	Energy Cost of Economy Purch.			<i>:</i>					
25	Total Fuel & Net Power Transactions	3.198	3.116	0.082	2.63%	3.068	2.915	0.153	5.25%
							I I NO VEMBER 2000 FE	KINANDINA FOEL, 12/13/20	JOU, 12.00 / W

## PURCHASED POWER

## (Exclusive of Economy Energy Purchases) For the Period/Month of: NOVEMBER 2006

	For the Period	/Month of:	NOVEMBER 2006				
(2)	(3)	(4)	(5)	(6)	(7)		(8)
	TOTAL	KWH.	KWH FOR	KWH	CENTS/KWI	н	TOTAL \$ FOR FUEL ADJ
TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
MS	36,346			36,346	1.785993	3.122676	649,137
	36,346	0	0	36,346	1.785993	3.122676	649,137
MS	33,679			33,679	1.786012	3.217310	601,511
-			N.	-			
	Ĭ	ĺ	,	,			
				·			
	33,679	0	0	33,679	1.786012	3.217310	601,511
	(2,667) -7.3%	0 0.0%	0 0.0%	(2,667) -7.3%	0.000019 0.0%	0.094634 3.0%	(47,626) -7.3%
MS MS	481,842 448,425 33,417	0	0	481,842 448,425 33,417	1.786002 1.786005 (0.000003)	3.076722 3.177515 -0.100793	8,605,706 8,008,891 596,815 7.5%
	TYPE & SCHEDULE  MS  MS	(2) (3)  TYPE & TOTAL KWH PURCHASED (000)  MS 36,346  MS 33,679  (2,667) -7.3%  MS 481,842 448,425	TYPE & KWH PURCHASED (000)  MS 36,346  36,346  36,346  0  MS 33,679  0  (2,667) 0 -7.3% 0 0.0%  MS 481,842 MS 481,842 MS 448,425 33,417 0	(2) (3) (4) (5)  TYPE & KWH FOR OTHER WHER PURCHASED (000) UTILITIES (000)  MS 36,346 0 0 0  MS 33,679 0 0 0  (2,667) 0 0 0  (2,667) -7.3% 0.0% 0.0%  MS 481,842 MS 448,425 33,417 0 0 0	(2) (3) (4) (5) (6)  TYPE & TOTAL KWH FOR OTHER INTERRUPTION (000)  MS 36,346 0 0 0 36,346  MS 33,679 0 0 0 33,679  (2,667) 0 0 0 33,679  MS 481,842 448,425 33,417 0 0 0 33,417	(2) (3) (4) (5) (6) (7)  TYPE KWH FOR OTHER POR OTHER SCHEDULE (000) (00	(2) (3) (4) (5) (6) (7)  TOTAL KWH FOR THER FOR THER UILITIES (000) (000

#### **ENERGY PAYMENT TO QUALIFYING FACILITIES**

•		For the Period/N	fonth of:	NOVEMBER 2006				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	кwн	KWH FOR	кwн	CENTS/KWI		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
	·							
ESTIMATED:				•				
JEFFERSON SMURFIT CORPORATION		200			200	1.870000	1.870000	3,740
TOTAL		200	0		200	1.870000	1.870000	3,740
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		490			490	1.870000	1.870000	9,163
					÷	-		
				;		ŀ		
							1	
				·				
							4 27222	
TOTAL		490	0	0	490	1.870000	1.870000	9,163
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		290 145.0%	0 0.0%	0 0.0%	290 145.0%	0.000000	0.000000 0.0%	5,423 145.0%
PERIOD TO DATE:					47.450	0.422562	0.422562	62 202
ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	47,463 3,980 43,483 1092.5%	0 0.0%	0 0.0%	47,463 3,980 43,483 1092.5%	0.133563 1.870000 -1.736437 -92.9%	0.133563 1.870000 -1.736437 -92.9%	63,393 74,426 (11,033) -14.8%

#### ECONOMY ENERGY PURCHASES

## INCLUDING LONG TERM PURCHASES

For the Period/Month of: **NOVEMBER 2006** (7) (2) (4) (6) (1) (3) (5) TOTAL \$ FOR COST IF GENERATED FUEL **SAVINGS** TOTAL FUEL ADJ. TYPE KWH TRANS. (a) PURCHASED FROM PURCHASED COST (3) X (4) TOTAL & COST CENTS/KWH \$ (6)(b)-(5) SCHEDULE (000)CENTS/KWH ESTIMATED: TOTAL ACTUAL: TOTAL FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING \$482,047 CURRENT MONTH: DIFFERENCE DIFFERENCE (%) PERIOD TO DATE: **ACTUAL ESTIMATED** DIFFERENCE DIFFERENCE (%)