



ORIGINAL

P.O. Box 029100, Miami, FL 33102-9100

John T. Butler
Senior Attorney
Florida Power & Light Company
9250 W. Flagler Street
Miami, FL 33174
(305) 552-3867
(305) 552-3865 (Facsimile)

RECEIVED-FPSC

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COMMISSION
CLERK

December 19, 2006

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of November 2006.

Sincerely,

John T. Butler

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC 1
- OTH _____

Copy to: All parties of record

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11559 DEC 19 08



ORIGINAL

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DISTRIBUTION CENTER DOCUMENT NUMBER-DATE

11559 DEC 19 06

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: NOVEMBER 2006

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	362,858,371	365,225,913	(2,367,543)	(0.6)	6,997,483	7,230,640	(233,157)	(3.2)	5.1856	5.0511	0.1345	2.7
1a Incremental Hedging Implementation Costs	35,215	39,575	(4,360)	(11.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,575,846	1,500,834	75,012	5.0	1,692,361	1,611,720	80,641	5.0	0.0931	0.0931	0.0000	NA
3 Coal Car Investment	284,756	286,916	(2,160)	(0.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	6,776,723	7,076,000	(299,277)	(4.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,296,862)	(5,919,695)	622,833	(10.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	366,234,049	368,209,542	(1,975,493)	(0.5)	6,997,483	7,230,640	(233,157)	(3.2)	5.2338	5.0924	0.1414	2.8
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	21,917,467	20,480,711	1,436,756	7.0	1,014,458	1,018,004	(3,546)	(0.3)	2.1605	2.0119	0.1486	7.4
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,900,857	6,280,520	(1,379,663)	(22.0)	88,708	94,035	(5,327)	(5.7)	5.5247	6.6789	(1,1542)	(17.3)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	6,346,623	8,298,767	(1,952,144)	NA	117,871	125,254	(7,383)	NA	5.3844	6.6256	(1,2412)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	12,539,554	10,434,750	2,104,804	20.2	516,857	309,967	206,890	66.7	2.4261	3.3664	(0.9403)	(27.9)
12 TOTAL COST OF PURCHASED POWER	45,704,501	45,494,748	209,753	0.5	1,737,894	1,547,260	190,634	12.3	2.6299	2.9403	(0.3104)	(10.6)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	411,938,550	413,704,290	(1,765,740)	(0.4)	8,735,377	8,777,900	(42,523)	(0.5)	4.7158	4.7130	0.0028	0.1
14 Fuel Cost of Economy and Other Power Sales (A6)	(4,455,289)	(8,867,365)	4,412,076	(49.8)	(100,066)	(148,970)	48,904	(32.8)	4.4524	5.9525	(1,5001)	(25.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(227,026)	(149,600)	(77,426)	51.8	(47,752)	(6,642)	(41,110)	618.9	0.4754	2.2523	(1,7769)	(78.9)
17 Revenues from Off-System Sales (A6)	(1,036,124)	(1,267,006)	230,882	(18.2)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,718,439)	(10,283,971)	4,565,532	(44.4)	(147,818)	(155,612)	7,794	(5.0)	3.8686	6.6087	(2,7401)	(41.5)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	406,220,111	403,420,320	2,799,791	0.7	8,587,559	8,622,288	(34,729)	(0.4)	4.7303	4.6788	0.0515	1.1
21 Net Unbilled Sales *	(23,226,908)	6,952,755	(30,179,663)	NA	(491,024)	148,601	(639,625)	NA	(0.2823)	0.0869	(0.3692)	NA
22 Company Use *	521,118	454,277	66,841	NA	11,017	9,709	1,307	NA	0.0063	0.0057	0.0006	NA
23 T & D Losses *	35,561,155	17,686,727	17,874,428	NA	751,774	378,018	373,756	NA	0.4322	0.2210	0.2112	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	406,220,111	403,420,320	2,799,790	0.7	8,228,795,961	8,003,303,281	225,492,680	2.8	4.9366	5.0407	(0.1041)	(2.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,337,742	2,368,593	(30,851)	(1.3)	48,159,079	47,828,782	330,297	0.7	4.9366	5.0407	(0.1041)	(2.1)
26 Jurisdictional KWH Sales	403,882,369	401,051,727	2,830,642	0.7	8,180,636,882	7,955,474,499	225,162,383	2.8	4.9366	5.0407	(0.1041)	(2.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	404,140,487	401,307,811	2,832,676	0.7	8,180,636,882	7,955,474,499	225,162,383	2.8	4.9402	5.0444	(0.1042)	(2.1)
28 TRUE-UP **	61,928,344	61,928,344	0	NA	8,180,636,882	7,955,474,499	225,162,383	2.8	0.7570	0.7784	(0.0214)	(2.8)
29 TOTAL JURISDICTIONAL FUEL COST	466,068,831	463,236,155	2,832,676	0.6	8,180,636,882	7,955,474,499	225,162,383	2.8	5.6972	5.8229	(0.1256)	(2.2)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.7013	5.8271	(0.1258)	(2.2)
32 GPIF **	901,396	901,396	0	NA	8,180,636,882	7,955,474,499	225,162,383	2.8	0.0110	0.0113	(0.0003)	(2.7)
33 Fuel Factor Including GPIF									5.7123	5.8384	(0.1261)	(2.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.712	5.838	(0.126)	(2.2)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

DOCUMENT NUMBER DATE

11559 DEC 19 08

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2006 THROUGH NOVEMBER 2006**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	4,684,171,187	4,655,519,075	28,652,111	0.6	89,482,753	89,662,649	(179,896)	(0.2)	5.2347	5.1923	0.0424	0.8
1a Incremental Hedging Implementation Costs	480,672	490,545	(9,873)	(2.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	20,085,379	19,973,631	111,748	0.6	21,608,115	21,481,483	126,632	0.6	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	3,258,891	3,262,564	(3,673)	(0.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	6,776,723	7,076,000	(299,277)	(4.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(57,610,861)	(59,296,819)	1,685,958	(2.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	4,657,161,994	4,627,024,996	30,136,998	0.7	89,482,753	89,662,649	(179,896)	(0.2)	5.2045	5.1605	0.0440	0.9
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	286,284,665	277,428,789	8,855,876	3.2	10,996,836	10,983,590	13,246	0.1	2.6033	2.5258	0.0775	3.1
7 Energy Cost of Florida Economy/OS Purchases (A9)	20,861,929	30,880,043	(10,018,114)	(32.4)	360,876	494,337	(133,461)	(27.0)	5.7809	6.2468	(0.4659)	(7.5)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	70,353,218	74,421,261	(4,068,043)	(5.5)	1,168,930	1,202,746	(33,816)	(2.8)	6.0186	6.1876	(0.1690)	(2.7)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	151,786,319	153,423,326	(1,637,007)	(1.1)	5,087,925	4,981,658	106,267	2.1	2.9833	3.0798	(0.0965)	(3.1)
12 TOTAL COST OF PURCHASED POWER	529,286,129	536,153,419	(6,867,290)	(1.3)	17,614,574	17,662,338	(47,764)	(0.3)	3.0048	3.0356	(0.0308)	(1.0)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	5,186,448,123	5,163,178,415	23,269,708	0.5	107,097,327	107,324,987	(227,660)	(0.2)	4.8427	4.8108	0.0319	0.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(74,506,861)	(78,854,405)	4,347,544	(5.5)	(1,573,960)	(1,594,962)	21,002	(1.3)	4.7337	4.9440	(0.2103)	(4.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,275,273)	(2,134,334)	(140,939)	6.6	(524,390)	(444,462)	(79,928)	18.0	0.4339	0.4802	(0.0463)	(9.6)
17 Revenues from Off-System Sales (A6)	(17,359,236)	(17,356,701)	(2,535)	0.0								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(94,141,370)	(98,345,440)	4,204,070	(4.3)	(2,098,350)	(2,039,424)	(58,926)	2.9	4.4864	4.8222	(0.3358)	(7.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	5,092,306,749	5,064,832,976	27,473,773	0.5	104,998,977	105,285,563	(286,586)	(0.3)	4.8499	4.8106	0.0393	0.8
21 Net Unbilled Sales *	15,380,439	38,835,857	(23,455,418)	NA	317,129	807,298	(490,169)	NA	0.0160	0.0403	(0.0243)	NA
22 Company Use *	5,790,611	5,649,983	140,628	NA	119,397	117,449	1,948	NA	0.0060	0.0059	0.0001	NA
23 T & D Losses *	360,220,816	347,834,995	12,385,821	NA	7,427,386	7,230,595	196,792	NA	0.3743	0.3614	0.0129	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	5,092,306,749	5,064,832,976	27,473,773	0.5	96,251,206,341	96,247,847,116	3,359,225	0.0	5.2906	5.2623	0.0284	0.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	27,141,711	26,932,502	209,210	0.8	514,239,641	512,438,161	1,801,480	0.4	5.2906	5.2623	0.0284	0.5
26 Jurisdictional KWH Sales	5,065,165,037	5,037,900,474	27,264,563	0.5	95,736,966,700	95,735,408,954	1,557,746	0.0	5.2906	5.2623	0.0284	0.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,068,452,988	5,041,170,505	27,282,483	0.5	95,736,966,700	95,735,408,954	1,557,746	0.0	5.2941	5.2657	0.0284	0.5
28 TRUE-UP **	681,211,784	681,211,784	0	NA	95,736,966,700	95,735,408,954	1,557,746	0.0	0.7115	0.7116	(0.0000)	(0.0)
29 TOTAL JURISDICTIONAL FUEL COST	5,749,664,765	5,722,382,289	27,282,476	0.5	95,736,966,700	95,735,408,954	1,557,746	0.0	6.0057	5.9773	0.0284	0.5
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.0100	5.9816	0.0284	0.5
32 GPIF **	9,915,352	9,915,352	0	NA	95,736,966,700	95,735,408,954	1,557,746	0.0	0.0104	0.0104	0.0000	NA
33 Fuel Factor Including GPIF									6.020	5.992	0.0284	0.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.020	5.992	0.028	0.5

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **November 2006**

LINE NO.	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
A Fuel Costs & Net Power Transactions									
1	a Fuel Cost of System Net Generation	\$ 362,858,371	\$ 365,225,913	\$ (2,367,542)	(0.6) %	\$ 4,684,171,186	\$ 4,655,519,076	\$ 28,652,110	0.6 %
	b Incremental Hedging Costs	35,215	39,575	(4,360)	(11.0) %	480,673	490,545	(9,872)	(2.0) %
	c Nuclear Fuel Disposal Costs	1,575,846	1,500,834	75,012	5.0 %	20,085,379	19,973,631	111,748	0.6 %
	d Scherer Coal Cars Depreciation & Return	284,756	286,916	(2,160)	(0.8) %	3,258,891	3,262,564	(3,673)	(0.1) %
	e Gas Pipelines Depreciation & Return	0	-	0	N/A	0	-	0	N/A
	f DOE D&D Fund Payment	6,776,723	7,076,000	(299,277)	(4.2) %	6,776,723	7,076,000	(299,277)	(4.2) %
2	a Fuel Cost of Power Sold (Per A6)	(4,682,315)	(9,016,965)	4,334,650	(48.1) %	(76,782,135)	(80,988,739)	4,206,604	(5.2) %
	b Gains from Off-System Sales	(1,036,124)	(1,267,006)	230,882	(18.2) %	(17,359,236)	(17,356,701)	(2,535)	0.0 %
3	a Fuel Cost of Purchased Power (Per A7)	21,917,467	20,480,711	1,436,756	7.0 %	286,284,665	277,428,789	8,855,876	3.2 %
	b Energy Payments to Qualifying Facilities (Per A8)	11,755,684	9,656,000	2,099,684	21.7 %	142,994,697	144,645,366	(1,650,669)	(1.1) %
	c Okechanta Settlement Amortization including interest	783,870	778,750	5,120	0.7 %	8,791,622	8,777,960	13,662	0.2 %
4	d Energy Cost of Economy Purchases (Per A9)	11,247,480	14,579,287	(3,331,807)	(22.9) %	91,215,145	105,301,304	(14,086,159)	(13.4) %
5	Total Fuel Costs & Net Power Transactions	<u>\$ 411,516,973</u>	<u>409,340,014</u>	<u>\$ 2,176,959</u>	<u>0.5 %</u>	<u>\$ 5,149,917,610</u>	<u>\$ 5,124,129,795</u>	<u>\$ 25,787,815</u>	<u>0.5 %</u>
6 Adjustments to Fuel Cost									
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (5,242,726)	(5,919,695)	\$ 676,969	(11.4) %	\$ (56,513,013)	(58,343,365)	\$ 1,830,352	(3.1) %
	b Reactive and Voltage Control Fuel Revenue	(75,865)	-	(75,865)	N/A	(438,957)	(334,141)	(104,816)	31.4 %
	c Inventory Adjustments	21,729	-	21,729	N/A	(692,133)	(703,257)	11,124	(1.6) %
	d Non Recoverable Oil/Tank Bottoms	0	-	0	N/A	33,242	83,944	(50,702)	(60.4) %
7	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$ 406,220,111</u>	<u>\$ 403,420,320</u>	<u>\$ 2,799,791</u>	<u>0.7 %</u>	<u>\$ 5,092,306,749</u>	<u>\$ 5,064,832,976</u>	<u>\$ 27,473,773</u>	<u>0.5 %</u>
B kWh Sales									
1	Jurisdictional kWh Sales	8,180,636,882	7,955,474,499	225,162,383	2.8 %	95,736,966,700	95,735,408,954	1,557,746	0.0 %
2	Sale for Resale (excluding FKEC & CKW)	48,159,079	47,828,782	330,297	0.7 %	514,239,641	512,438,161	1,801,480	0.4 %
3	Sub-Total Sales (excluding FKEC & CKW)	<u>8,228,795,961</u>	<u>8,003,303,281</u>	<u>225,492,680</u>	<u>2.8 %</u>	<u>96,251,206,341</u>	<u>96,247,847,116</u>	<u>3,359,225</u>	<u>0.0 %</u>
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	86,996,549	82,656,000	4,340,549	5.3 %	883,863,041	892,148,000	(8,284,959)	(0.9) %
5	Total Sales	<u>8,315,792,510</u>	<u>8,085,959,281</u>	<u>229,833,229</u>	<u>2.8 %</u>	<u>97,135,069,382</u>	<u>97,139,995,116</u>	<u>(4,925,734)</u>	<u>0.0 %</u>
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	<u>99.41475 %</u>	<u>99.40239 %</u>	<u>0.01236 %</u>	<u>0.0 %</u>	<u>99.46573 %</u>	<u>99.46758 %</u>	<u>(0.00185) %</u>	<u>0.0 %</u>

SEE FOOTNOTES ON PAGE 2

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **November 2006**

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
C True-up Calculation										
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 502,792,961	\$ 491,214,840	\$ 11,578,121	2.4 %	\$ 5,889,869,580	\$ 5,890,746,174	\$ (876,594)	0.0 %	
Fuel Adjustment Revenues Not Applicable to Period										
2	a Prior Period True-up (Collected)/Refunded This Period	(61,928,344)	(61,928,344)	0	0.0 %	(681,211,786)	(681,211,786)	(0)	0.0 %	
	b GPIF, Net of Revenue Taxes (b)	(900,747)	(900,747)	(0)	0.0 %	(9,908,213)	(9,908,213)	0	0.0 %	
	d Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	0	0	0	N/A	
3	Jurisdictional Fuel Revenues Applicable to Period	<u>\$ 439,963,870</u>	<u>\$ 428,385,749</u>	<u>\$ 11,578,121</u>	2.7 %	<u>\$ 5,198,749,581</u>	<u>\$ 5,199,626,175</u>	<u>\$ (876,594)</u>	0.0 %	
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 406,220,111	\$ 403,420,320	\$ 2,799,791	0.7 %	\$ 5,092,306,749	\$ 5,064,832,976	\$ 27,473,773	0.5 %	
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
	d D&D Fund Payments -100% Retail	6,776,723	7,076,000	(299,277)	(4.2) %	6,776,723	0	6,776,723	N/A	
	c Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	399,443,388	396,344,320	3,099,068	0.8 %	5,085,530,026	7,076,000	20,697,050	292.5 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.41475 %	99.40239 %	0.01236 %	0.0 %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(c)) +(Lines C4b,c,d)	<u>\$ 404,140,487</u>	<u>\$ 401,307,811</u>	<u>\$ 2,832,676</u>	0.7 %	<u>\$ 5,068,452,985</u>	<u>\$ 5,041,170,505</u>	<u>\$ 27,282,480</u>	0.5 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 35,823,383	\$ 27,077,938	\$ 8,745,445	32.3 %	\$ 130,296,596	\$ 158,455,670	\$ (28,159,074)	(17.8) %	
8	Interest Provision for the Month (Line D10)	(1,387,980)	(1,247,421)	(140,559)	11.3 %	(30,094,510)	(29,874,683)	(219,827)	0.7 %	
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(58,090,005)	(21,106,218)	(36,983,787)	175.2 %	(743,140,130)	(743,140,130)	0	0.0 %	
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(307,437,600)	(307,437,600)	(0)	0.0 %	(307,437,600)	(307,437,600)	(0)	0.0 %	
10	a Prior Period True-up Collected/(Refunded) This Period	61,928,344	61,928,344	(0)	0.0 %	681,211,786	681,211,786	0	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	<u>\$ (269,163,858)</u>	<u>\$ (240,784,957)</u>	<u>\$ (28,378,901)</u>	11.8 %	<u>\$ (269,163,858)</u>	<u>\$ (240,784,957)</u>	<u>\$ (28,378,901)</u>	11.8 %	
D Interest Provision										
1	Beginning True-up Amount (Lines C9a + C9b)	\$ (365,527,605)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ (267,775,878)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ (633,303,483)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ (316,651,742)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	5.27000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	5.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	10.52000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	5.26000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.43833 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	<u>\$ (1,387,980)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

NOTES (a) Per filing made October 24, 2006.
(b) Generation Performance Incentive Factor is ((\$10,816,748) x 99.9280%) - See Order No. PSC-05-1252-FOF-EI.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: NOVEMBER 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	65,093,840	47,622,838	17,471,002	36.7	762,046,200	702,693,923	59,352,277	8.4
2	* LIGHT OIL	158,307	0	158,307	NA	2,952,494	2,716,256	236,239	NA
3	COAL	13,137,165	10,279,000	2,858,165	27.8	116,585,342	109,993,539	6,591,803	6.0
4	** GAS	277,949,160	301,324,075	(23,374,915)	(7.8)	3,713,154,401	3,752,877,856	(39,723,454)	(1.1)
5	NUCLEAR	6,519,900	6,000,000	519,900	8.7	89,432,747	87,237,499	2,195,248	2.5
6	TOTAL (\$)	362,858,371	365,225,913	(2,367,541)	(0.6)	4,684,171,185	4,655,519,075	28,652,110	0.6
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	788,398	529,900	258,498	48.8	9,229,807	8,369,250	860,557	10.3
8	LIGHT OIL	361	0	361	NA	25,458	24,563	895	NA
9	COAL	609,127	565,009	44,118	7.8	5,566,632	5,490,269	76,363	1.4
10	GAS	3,907,236	4,524,011	(616,775)	(13.6)	53,052,741	54,297,084	(1,244,343)	(2.3)
11	NUCLEAR	1,692,361	1,611,720	80,641	5.0	21,608,115	21,481,483	126,632	0.6
12	TOTAL (MWH)	6,997,483	7,230,640	(233,157)	(3.2)	89,482,753	89,662,649	(179,896)	(0.2)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	1,246,868	803,416	443,452	55.2	14,715,960	13,309,496	1,406,465	10.6
14	* LIGHT OIL (Bbl)	1,967	0	1,967	NA	38,717	35,757	2,960	NA
15	*** COAL (TON)	71,321	71,634	(313)	(0.4)	677,522	681,387	(3,865)	(0.6)
16	** GAS (MCF)	28,853,838	33,021,171	(4,167,333)	(12.6)	407,915,339	416,605,314	(8,689,975)	(2.1)
17	NUCLEAR (MMBTU)	18,419,590	17,481,948	937,642	5.4	236,714,623	235,333,232	1,381,391	0.6
18	TOTAL (MMBTU)	62,197,429	61,299,110	898,319	1.5	810,564,931	805,937,165	4,627,766	0.6
BTU BURNED (MMBTU)									
19	HEAVY OIL	7,952,557	5,141,862	2,810,695	54.7	93,547,189	84,597,126	8,950,063	10.6
20	LIGHT OIL	3,568	0	3,568	NA	213,545	204,245	9,300	NA
21	COAL	6,161,275	5,654,129	507,146	9.0	57,784,285	56,595,606	1,188,679	2.1
22	GAS	29,660,439	33,021,171	(3,360,732)	(10.2)	422,305,289	429,206,956	(6,901,667)	(1.6)
23	NUCLEAR	18,419,590	17,481,948	937,642	5.4	236,714,623	235,333,232	1,381,391	0.6
24	TOTAL (MMBTU)	62,197,429	61,299,110	898,319	1.5	810,564,931	805,937,165	4,627,766	0.6
GENERATION MIX (%MWH)									
25	HEAVY OIL	11.27	7.33	3.94	53.8	10.31	9.33	0.98	10.5
26	LIGHT OIL	0.01	0.00	0.01	NA	0.03	0.03	0.00	NA
27	COAL	8.70	7.81	0.89	11.4	6.22	6.12	0.10	1.6
28	GAS	55.84	62.57	(6.73)	(10.8)	59.29	60.56	(1.27)	(2.1)
29	NUCLEAR	24.19	22.29	1.90	8.5	24.15	23.96	0.19	0.8
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
31	* HEAVY OIL (\$/Bbl)	52.2059	59.2754	(7.0696)	(11.9)	51.7837	52.7964	(1.0128)	(1.9)
32	* LIGHT OIL (\$/Bbl)	80.4981	0.0000	80.4981	NA	76.2579	75.9641	0.2938	NA
33	*** COAL (\$/TON)	49.7169	45.7883	3.9286	8.6	47.5791	133.4218	(85.8427)	(64.3)
34	** GAS (\$/MCF)	9.6330	9.1252	0.5078	5.6	9.1028	9.0082	0.0945	1.0
35	NUCLEAR (\$/MMBTU)	0.3540	0.3432	0.0108	3.1	0.3778	0.3707	0.0071	1.9
FUEL COST PER MMBTU (\$/MMBTU)									
36	* HEAVY OIL	8.1853	9.2618	(1.0765)	(11.6)	8.1461	8.3064	(0.1602)	(1.9)
37	* LIGHT OIL	44.3686	0.0000	44.3686	NA	13.8261	13.2990	0.5271	NA
38	COAL	2.1322	1.8180	0.3143	17.3	2.0176	1.9435	0.0741	3.8
39	** GAS	9.3710	9.1252	0.2459	2.7	8.7926	8.7437	0.0488	0.6
40	NUCLEAR	0.3540	0.3432	0.0108	3.1	0.3778	0.3707	0.0071	1.9
41	TOTAL (\$/MMBTU)	5.8340	5.9581	(0.1241)	(2.1)	5.7789	5.7765	0.0024	0.0
BTU BURNED PER KWH (BTU/KWH)									
42	HEAVY OIL	10,087	9,703	384	4.0	10,135	10,108	27	0.3
43	LIGHT OIL	9,892	0	9,892	NA	8,388	8,315	73	NA
44	COAL	10,115	10,007	108	1.1	10,380	10,308	72	0.7
45	GAS	7,591	7,299	292	4.0	7,960	7,905	55	0.7
46	NUCLEAR	10,884	10,847	37	0.3	10,955	10,955	0	0.0
47	TOTAL (BTU/KWH)	8,889	8,478	411	4.8	9,058	8,989	70	0.8
GENERATED FUEL COST PER KWH (¢/KWH)									
48	* HEAVY OIL	8.2565	8.9871	(0.7307)	(8.1)	8.2564	8.3961	(0.1398)	(1.7)
49	* LIGHT OIL	43.8889	0.0000	43.8889	NA	11.5974	11.0582	0.5391	NA
50	COAL	2.1567	1.8193	0.3375	18.6	2.0944	2.0034	0.0909	4.5
51	** GAS	7.1137	6.6606	0.4532	6.8	6.9990	6.9117	0.0872	1.3
52	NUCLEAR	0.3853	0.3723	0.0130	3.5	0.4139	0.4061	0.0078	1.9
53	TOTAL (¢/KWH)	5.1856	5.0511	0.1345	2.7	5.2347	5.1923	0.0425	0.8

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5
 ** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5
 *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: Nov 2006

SCHEDULE A1

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	386	21,638	9.2	63.9	64.8	11,157	#6 OIL	35,641 BBLS	6.387	227,639	1,896,388	8.7642	53.21
2 # 1		4,938					GAS	66,806 MCF	1.031	68,877	645,449	13.0711	9.66
3 # 2	386	56,031	28.7	100.0	52.2	10,547	#6 OIL	85,423 BBLS	6.387	545,597	4,545,191	8.1119	53.21
4 # 2		26,462					GAS	314,703 MCF	1.031	324,459	3,040,518	11.4901	9.66
5 FT. MYERS # 2	1423	577,114	54.4	83.3	64.3	8,084	GAS	4,538,268 MCF	1.028	4,665,340	43,719,088	7.5755	9.63
6 #3A	160	4,770	4.0	50.4	86.7	8,130	GAS	37,704 MCF	1.028	38,760	363,222	7.6147	9.63
7 #3A		8					#2 OIL	15 BBLS	5.806	87	1,085	13.5633	72.34
8 #3B	160	7,840	6.6	100.0	88.8	6,758	GAS	51,540 MCF	1.028	52,983	496,506	6.3330	9.63
9 #3B		0					#2 OIL	0 BBLS	5.806	0	0	0.0000	0.00
10 LAUDERDALE # 4	425	0					#2 OIL	0 BBLS	5.537	0	0	0.0000	0.00
11 # 4		236,706	74.8	93.8	74.8	7,898	GAS	1,813,319 MCF	1.031	1,869,532	17,519,459	7.4014	9.66
12 # 5	424	33					#2 OIL	46 BBLS	5.537	255	3,545	10.7422	77.06
13 # 5		238,044	75.4	93.6	76.6	7,716	GAS	1,781,469 MCF	1.031	1,836,695	17,211,742	7.2305	9.66
14 MANATEE # 1	788	120,206	27.8	92.7	46.0	9,416	#6 OIL	185,557 BBLS	6.308	1,170,494	9,414,844	7.8323	50.74
15 # 1		43,054					GAS	360,604 MCF	1.017	366,734	3,436,679	7.9823	9.53
16 # 2	788	37,417	12.2	30.9	39.2	10,425	#6 OIL	57,041 BBLS	6.308	359,815	2,894,163	7.7349	50.74
17 # 2		34,068					GAS	378,988 MCF	1.017	385,431	3,611,889	10.6020	9.53
18 # 3	1087	0					#2 OIL	0 BBLS	0.001	0	0	0.0000	0.00
19 # 3		669,928	82.7	99.0	82.7	6,900	GAS	4,545,081 MCF	1.017	4,622,347	43,316,199	6.4658	9.53
20 MARTIN # 1	803	87,238	26.7	63.7	44.6	9,993	#6 OIL	137,122 BBLS	6.410	878,952	7,100,722	8.1395	51.78
21 # 1		72,463					GAS	695,334 MCF	1.031	716,889	6,717,995	9.2709	9.66
22 # 2	790	133,461	38.2	87.1	47.6	9,461	#6 OIL	204,239 BBLS	6.410	1,309,172	10,576,307	7.9246	51.78
23 # 2		91,327					GAS	792,993 MCF	1.031	817,576	7,661,537	8.3891	9.66
24 # 3	449	-60	0.0	0.0	0.0	0	GAS	0 MCF	1.031	0	0	0.0000	0.00
25 # 4	450	256,310	76.5	97.7	86.0	6,831	GAS	1,698,192 MCF	1.031	1,750,836	16,407,154	6.4013	9.66
26 # 8		0					#2 OIL	1,348 BBLS	0.000	0	108,260	0.0000	80.31
27 # 8	1088	536,225	66.2	86.1	66.2	7,320	GAS	3,807,314 MCF	1.031	3,925,341	36,784,528	6.8599	9.66

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: Nov 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	205	16,569	11.4	96.9	60.1	11,574	#6 OIL	28,920 BBLs	6.427	185,869	1,533,377	9.2545	53.02
2 # 1		849					GAS	15,247 MCF	1.031	15,720	147,313	17.3513	9.66
3 # 2	205	13,187	9.7	91.8	54.9	12,538	#6 OIL	25,958 BBLs	6.427	166,832	1,376,328	10.4370	53.02
4 # 2		1,561					GAS	17,536 MCF	1.031	18,080	169,428	10.8538	9.66
5 # 3	365	73,510	32.0	98.7	64.8	11,042	#6 OIL	120,527 BBLs	6.385	769,565	6,390,504	8.6934	53.02
6 # 3		13,400					GAS	184,406 MCF	1.031	190,123	1,781,650	13.2959	9.66
7 # 4	365	0	0.0	0.0	0.0	0	#6 OIL	232 BBLs	6.385	1,481	12,301	0.0000	53.02
8 # 4		0					GAS	0 MCF	1.031	0	0	0.0000	0.00
9 RIVIERA # 3	268	80,395	40.8	93.4	62.3	10,279	#6 OIL	128,430 BBLs	6.381	819,512	6,619,675	8.2339	51.54
10 # 3		984					GAS	16,446 MCF	1.031	16,956	158,895	16.1479	9.66
11 # 4	279	34,634	17.2	51.5	49.0	10,776	#6 OIL	57,102 BBLs	6.381	364,368	2,943,212	8.4980	51.54
12 # 4		1,149					GAS	20,600 MCF	1.031	21,239	199,032	17.3222	9.66
13 SANFORD # 3	138	0	1.7	100.0	57.3	10,537	#6 OIL	0 BBLs	6.313	0	8	0.0000	0.00
14 # 3		1,750					GAS	17,885 MCF	1.031	18,439	172,793	9.8739	9.66
16 # 4	954	541,418	76.2	95.7	81.8	6,922	GAS	3,635,168 MCF	1.031	3,747,858	35,121,327	6.4869	9.66
17 # 5	950	445,595	63.0	73.9	63.0	6,900	GAS	2,982,190 MCF	1.031	3,074,638	28,812,556	6.4661	9.66
18 TURKEY POINT # 1	385	68,819	34.7	99.7	57.6	9,964	#6 OIL	106,433 BBLs	6.383	679,362	5,767,566	8.3808	54.19
19 # 1		30,630					GAS	302,198 MCF	1.031	311,566	2,919,697	9.5321	9.66
20 # 2	390	45,293	27.0	97.0	50.3	10,601	#6 OIL	74,244 BBLs	6.383	473,899	4,023,255	8.8827	54.19
21 # 2		33,144					GAS	346,855 MCF	1.031	357,608	3,351,159	10.1109	9.66
22 CUTLER # 5	65	-98	0.0	100.0	0.0	0	GAS	1 MCF	1.031	1	9	0.0096	9.66
23 # 6	105	1,593	2.0	100.0	66.2	9,896	GAS	15,290 MCF	1.031	15,764	147,725	9.2734	9.66
24 FT MYERS 1-12	552	0	0.0	100.0	0.0	0	#2 OIL	4 BBLs	5.804	23	289	0.0000	72.34
25 LAUDERDALE 1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
26 1-12		78	0.0	78.3	2.2	19,641	GAS	1,486 MCF	1.031	1,532	14,356	18.4057	9.66
27 13-24	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
28 13-24		1,633	0.6	99.1	46.9	18,560	GAS	29,398 MCF	1.031	30,309	284,027	17.3929	9.66
28 EVERGLADES 1-12	342	0					#2 OIL	3 BBLs	5.537	17	185	0.0000	61.73
30 1-12		14	0.0	99.4	6.0	31,143	GAS	406 MCF	1.031	419	3,926	28.0462	9.66

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: Nov 2006

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	235	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		5,120	2.9	59.9	37.6	17,337	GAS	86,098 MCF	1.031	88,767	831,839	16.2469	9.66
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		29,227	16.4	99.9	73.1	10,594	GAS	300,310 MCF	1.031	309,620	2,901,461	9.9273	9.66
5 ST JOHNS (1) # 1	(A) 127	(B) 86,937	95.5	100.0	95.5	(B) 9,769	PET COKE / COAL	36,599 TONS	23.206	849,316	1,862,283	2.1421	50.88
6 # 1							COAL ONLY	34,139 TONS	23.418	799,467	1,761,722		51.60
7 # 1		143					#2 OIL	242 BBLs	5.763	1,397	19,674	13.7579	81.18
8 # 2	(A) 127	(B) 87,540	96.1	100.0	96.1	(B) 9,674	PET COKE / COAL	34,722 TONS	24.390	846,870	1,683,576	1.9232	48.49
9 # 2							COAL ONLY	24,437 TONS	23.418	572,266	1,261,082		51.61
10 SCHERER (1) # 4	(A) 642	(B) 434,650	92.0	99.1	92.8	10,273	COAL	4,465,089 MMBTU	(C) (2) ---	4,465,089	9,591,305	2.2067	2.15
11 # 4		132					#2 OIL	233 BBLs	5.817	1,355	19,159	14.5256	82.23
12 TURKEY POINT # 3	693	539,661	104.4	100.0	104.5	10,815	NUCLEAR	5,836,296 MMBTU	---	5,836,296	1,897,368	0.3516	0.33
13 # 4	693	0	1.0	1.6	41.1	0	NUCLEAR	0 MMBTU	---	0	852	0.0000	0.00
14 ST LUCIE # 1	839	624,826	100.0	98.4	100.0	10,797	NUCLEAR	6,746,235 MMBTU	---	6,746,235	2,340,010	0.3745	0.35
15 # 2	714	527,874	99.2	100.0	99.2	11,058	NUCLEAR	5,837,059 MMBTU	---	5,837,059	2,281,670	0.4322	0.39
16													
17													
18 SYSTEM TOTALS	20,168	6,997,482	----	----	----	8,889	----	1,248,835 BBLs	----	62,197,429	362,858,371	5.1856	----
19								28,853,838 MCF					
20 *** EXCLUDES PARTICIPANTS								4,465,089 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								71,321 TONS	COAL (C)				
22													
23								18,419,590 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN NOVEMBER 05 FOR SCHERER, THE MMBTUS REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

	MONTH OF NOV 2006							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,658,020	3,881,238	776,782	20	46,435,396	43,289,543	3,145,853	7
45 U. COST (\$/MMBTU)	2.0327	1.8033	0.2294	12.7000	2.1159	1.7480	0.3679	21.0000
46 AMOUNT (\$)	9,468,260	6,999,000	2,469,260	35	98,254,954	75,670,000	22,584,954	30
47 BURNED								
48 UNITS (MMBTU)	4,465,089	3,881,238	583,851	15	41,175,983	43,290,698	(2,114,715)	(5)
49 U. COST (\$/MMBTU)	2.1059	1.8033	0.3026	16.8000	2.0203	1.7480	0.2723	15.6000
50 AMOUNT (\$)	9,403,196	6,999,000	2,404,196	34	83,189,873	75,671,000	7,518,873	10
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,347,221	4,629,433	4,717,788	>100.0	9,347,221	4,629,433	4,717,788	>100.0
53 U. COST (\$/MMBTU)	2.1078	2.1871	(0.0793)	(3.6000)	2.1078	2.1871	(0.0793)	(3.6000)
54 AMOUNT (\$)	19,702,002	10,125,000	9,577,002	95	19,702,002	10,125,000	9,577,002	95
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	29,745,971	0	29,745,971	100	422,129,350	0	422,129,350	100
59 U. COST (\$/MMBTU)	9.3630	-	9.3630	100.0000	8.7779	-	8.7779	100.0000
60 AMOUNT (\$)	278,512,289	0	278,512,289	100	3,705,408,603	0	705,408,603	100
61 BURNED								
62 UNITS (MMBTU)	29,660,439	32,621,999	-2,961,560	-9	422,305,289	419,250,869	3,054,420	0
63 U. COST (\$/MMBTU)	9.3710	9.4525	(0.0815)	(0.9000)	8.7925	9.4838	0.6913	(7.3000)
64 AMOUNT (\$)	277,949,160	308,358,025	-30,408,865	-10	3,713,154,400	3,976,112,060	-262,957,660	-7
65 ENDING INVENTORY								
66 UNITS (MMBTU)	820,006	0	820,006	100	820,006	0	820,006	100
67 U. COST (\$/MMBTU)	7.5809	-	7.5809	100.0000	7.5809	-	7.5809	100.0000
68 AMOUNT (\$)	6,216,374	0	6,216,374	100	6,216,374	0	6,216,374	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	18,419,590	17,481,948	937,642	5	236,714,623	235,122,756	1,591,867	1
73 U. COST (\$/MMBTU)	0.3540	0.3432	0.0108	3.1000	0.3774	0.3340	0.0434	13.0000
74 AMOUNT (\$)	6,519,900	6,000,000	519,900	9	89,342,647	78,539,000	10,803,647	14
75 BURNED	PROPANE							
76 UNITS (GAL)	2,493	100	2,393	>100.0	33,817	1,100	32,717	>100.0
77 UNIT COST (\$/GAL)	1.8917	1.0000	0.8917	89.2000	1.8131	1.0000	0.8131	81.3000
78 AMOUNT (\$)	4,716	100	4,616	>100.0	61,315	1,100	60,215	>100.0
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	(2,000)	BARRELS,	\$ 33,242
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,575,846	CURRENT MONTH AND	\$ 20,085,379	PERIOD-TO-DATE.		

SCHEDULE A - NOTES

Nov-06

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(22)	(\$985.02)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
81	\$4,309.80	
(861)	(\$46,656.16)	
1,946	\$98,735.78	
1,144	55,404	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 200,418.46	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-	2/28/2006	-	-	-
Tons per survey	-	-	143,629.40	-	-	-
Tons per books	-	-	154,020.80	-	-	-
Tons Difference	-	-	(10,391.40)	-	-	-
Adjustment tons within 3% of survey	-	-	-7.2349%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ (45,071.47)	-	-	-

SJRPP - PET COKE

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey	-	-	8/31/2006	-	-	
Tons per survey	-	-	104,553.50	-	-	
Tons per books	-	-	84,312.96	-	-	
Tons Difference	-	-	20,240.54	-	-	
Adjustment tons within 3% of survey	-	-	16.3590%	-	-	
Adjustment \$ (20% ownership)	-	-	\$ 122,498.42	-	-	

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
Date of Survey	-	-	2/28/2006	-	-	-
Tons per survey	-	-	410,573.00	-	-	-
Tons per books	-	-	380,317.58	-	-	-
Tons Difference	-	-	30,255.42	-	-	-
Adjustment tons within 3% of survey	-	-	4.3691%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 170,147.70	-	-	-

SJRPP - COAL

Adjusted Month	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Date of Survey	-	-	8/31/2006	-	-	
Tons per survey	-	-	382,265.45	-	-	
Tons per books	-	-	410,444.68	-	-	
Tons Difference	-	-	(28,179.23)	-	-	
Adjustment tons within 3% of survey	-	-	4.3716%	-	-	
Adjustment \$ (20% ownership)	-	-	\$ (167,975.00)	-	-	

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-06	82,596	138,421.18
Feb-06	-	-
Mar-06	-	-
Apr-06	(68,242)	(\$134,471.02)
May-06	-	-
Jun-06	-	-
Jul-06	(38,358)	(\$78,965.25)
Aug-06	-	-
Sep-06	-	-
Oct-06	19,488	41,026.10
Nov-06	-	-
Dec-06		

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2006

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
ST. LUCIE RELIABILITY	OS	148,970 6,642	0 0	148,970 6,642	5.952 2.252	7.012 2.252	8,867,365 149,600	10,445,598 149,600	1,267,006 0
TOTAL		155,612	0	155,612	5.795	6.809	9,016,965	10,595,198 *	1,267,006
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0		0
FMPA (SL 1)		28,230	0	28,230	0.473	0.473	133,537	133,537	0
OUC (SL 1)		19,522	0	19,522	0.479	0.479	93,489	93,489	0
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	2,635	0	2,635	5.164	6.695	136,059	176,415	39,781
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	0
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	3,455	0	3,455	2.843	3.579	98,238	123,665	21,477
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	3,351	0	3,351	4.036	5.254	135,260	176,064	33,521
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	75	0	75	4.950	6.500	3,713	4,875	1,163
FLORIDA POWER CORPORATION	OS	3,100	0	3,100	5.523	6.837	171,200	211,950	28,681
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	8	0	8	6.345	7.000	508	560	38
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	806	0	806	4.949	6.172	39,890	49,745	7,830
OGLETHORPE POWER CORPORATION	OS	1,675	0	1,675	4.675	6.351	78,314	106,375	24,659
ORLANDO UTILITIES COMMISSION	OS	1,667	0	1,667	5.776	7.788	96,293	129,826	29,195
PROGRESS VENTURES, INC.	OS	10,690	0	10,690	2.206	3.277	235,869	350,325	112,059
REEDY CREEK IMPROVEMENT DISTRICT	OS	320	0	320	3.009	7.538	9,628	24,120	1,892
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	39,109	0	39,109	4.026	5.147	1,574,341	2,012,853	438,512
SEMPRA ENERGY TRADING CORP.	OS	3,392	0	3,392	6.682	7.745	226,649	262,710	36,061
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	(47,189)
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	21,180	0	21,180	5.583	6.688	1,182,475	1,416,485	183,793
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	8,538	0	8,538	5.454	6.978	465,621	595,804	124,889
WILLIAMS ENERGY MARKETING & TRADING	OS	65	0	65	1.896	2.900	1,232	1,885	(237)
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0		0
ST. LUCIE PARTICIPATION SUB-TOTAL		47,752	0	47,752	0.000	0.000	227,026	227,026	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		100,066	0	100,066	4.452	5.640	4,455,289	5,643,657	1,036,124
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		147,818	0	147,818	3.168	3.972	4,682,315	5,870,683 *	1,036,124
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		147,818	0	147,818	3.168	3.972	4,682,315	5,870,683	1,036,124
2006 3-Yr Average Threshold									19,136,028
YTD Difference of Threshold vs Actual									(1,776,792)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		(7,794)	0	(7,794)	(2.627)	(2.837)	(4,334,650)	(4,724,515)	(230,882)
DIFFERENCE (%)		(5.0)	0.0	(5.0)	(45.3)	(41.7)	(48.1)	(44.6)	(18.2)
PERIOD TO DATE:									
ACTUAL		2,098,350	0	2,098,350	3.660	4.637	76,789,547	97,300,031	17,359,236
ESTIMATED		2,039,424	0	2,039,424	3.971	4.982	80,995,184	101,597,966	17,356,702
DIFFERENCE		58,926	0	58,926	(0.312)	(0.345)	(4,205,637)	(4,297,934)	2,534
DIFFERENCE (%)		2.9	0.0	2.9	(7.9)	(6.9)	(5.2)	(4.2)	0.0

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER 2006

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2006

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						KWH		
						(a)	(b)	
		KWH	KWH		KWH			
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		668,554	0	0	668,554	1.855	12,401,000	
ST. LUCIE RELIABILITY		37,956	0	0	37,956	0.394	149,600	
SJRPP		274,059	0	0	274,059	1.795	4,918,000	
PPAs		37,435	0	0	37,435	8.046	3,012,111	
TOTAL		1,018,004	0	0	1,018,004	2.012	20,480,711	
ACTUAL:								
SOUTHERN COMPANIES		629,348	0	0	629,348	1.982	12,473,677	
SOUTHERN COMPANIES		0	0	0	0	0.000	0	
PRIOR MONTH ADJUSTMENT		185	0	0	185		223,914	
		629,533	0	0	629,533	2.017	12,697,591	
FMPA (SL2)		27,106	0	0	27,106	0.532	144,205	
PRIOR MONTH ADJUSTMENT		(119)	0	0	(119)		513	
		26,987	0	0	26,987	0.536	144,718	
OUC (SL2)		18,744	0	0	18,744	0.491	92,091	
PRIOR MONTH ADJUSTMENT		(82)	0	0	(82)		(385)	
		18,662	0	0	18,662	0.491	91,706	
JACKSONVILLE ELECTRIC AUTHORITY		252,994	0	0	252,994	2.050	5,185,320	
PRIOR MONTH ADJUSTMENT		7,953	0	0	7,953		101,964	
		260,947	0	0	260,947	2.026	5,287,284	
RELIANT - INDIAN RIVER		9,459	0	0	9,459	7.143	675,673	
RELIANT - SHADY HILLS		3,439	0	0	3,439	67.715	2,328,703	
SOUTHERN COMPANY - DESOTO		3,047	0	0	3,047	9.817	299,122	
SOUTHERN COMPANY - OLEANDER		1,832	0	0	1,832	13.278	243,248	
WILLIAMS POWER		60,552	0	0	60,552	0.247	149,422	
ST. LUCIE PARTICIPATION SUB-TOTAL		45,649	0	0	45,649	0.518	236,424	
TOTAL		1,014,458	0	0	1,014,458	2.161	21,917,467	
CURRENT MONTH								
DIFFERENCE		(3,546)	0	0	(3,546)	0.149	1,436,756	
DIFFERENCE%		(0.3)	0.0	0.0	(0.3)	7.4	7.0	
PERIOD TO DATE:								
ACTUAL		10,996,836	0	0	10,996,836	2.603	286,284,665	
ESTIMATED		10,983,590	0	0	10,983,590	2.526	277,428,789	
DIFFERENCE		13,246	0	0	13,246	0.078	8,855,876	
DIFFERENCE%		0.1	0.0	0.0	0.1	3.1	3.2	
NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3								

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER 2006

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		309,967	0	0	309,967	3.115	3.115	9,656,000
TOTAL		309,967	0	0	309,967	3.115	3.115	9,656,000
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		36,514	0	0	36,514	2.864	2.864	1,045,839
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		36,351	0	0	36,351	2.888	2.888	1,049,715
CEDAR BAY GENERATING COMPANY		94,664	0	0	94,664	2.188	2.188	2,071,662
ELLIOTT ENERGY SYSTEMS, INC.		24	0	0	24	5.567	5.567	1,336
FLORIDA CRUSHED STONE		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		255	0	0	255	4.928	4.928	12,566
INDIANTOWN COGENERATION LP.		94,659	0	0	94,659	3.623	3.623	3,429,513
MM TOMOKA FARMS		2,302	0	0	2,302	4.908	4.908	112,977
OKEELANTA POWER LIMITED PARTNERSHIP		223,608	0	0	223,608	1.518	1.518	3,394,131
SOLID WASTE AUTHORITY OF PALM BEACH		26,925	0	0	26,925	2.081	2.081	560,253
TROPICANA PRODUCTS		1,448	0	0	1,448	4.980	4.980	72,108
U.S. SUGAR CORPORATION - BRYANT		107	0	0	107	5.219	5.219	5,584
TOTAL		516,857	0	0	516,857	2.274	2.274	11,755,684
CURRENT MONTH								
DIFFERENCE		206,890	0	0	206,890	(0.841)	(0.841)	2,099,684
DIFFERENCE%		66.7	0.0	0.0	66.7	(27.0)	-27.0	21.7
PERIOD TO DATE:								
ACTUAL		5,087,925	0	0	5,087,925	2.811	2.811	142,994,697
ESTIMATED		4,981,658	0	0	4,981,658	2.904	2.904	144,645,364
DIFFERENCE		106,267	0	0	106,267	(0.093)	(0.093)	(1,650,667)
DIFFERENCE%		2.1	0.0	0.0	2.1	(3.2)	(3.2)	(1.1)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2006

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
					COST IF GENERATED		
					(a)	(b)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	cents/KWH	\$	FUEL SAVINGS (6)(b) - (5) \$
<u>ESTIMATED:</u>							
FLORIDA	OS	94,035	6.679	6,280,520	7.665	7,207,563	927,043
NON-FLORIDA	OS	125,254	6.626	8,298,767	7.640	9,569,198	1,100,505
TOTAL		219,289	6.648	14,579,287	7.651	16,776,761	2,027,548
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	69,282	5.313	3,681,137	6.135	4,250,377	569,239
FLORIDA POWER CORPORATION	OS	2,630	6.196	162,960	7.063	185,750	22,790
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	6,780	6.149	416,930	6.913	468,694	51,764
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,850	6.693	123,815	8.372	154,879	31,064
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	8,166	6.319	516,015	7.090	578,997	62,982
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	42,142	5.655	2,383,278	6.236	2,628,055	244,777
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	15,093	5.355	808,251	6.515	983,294	175,043
CONOCO PHILLIPS CO.	OS	977	5.116	49,982	7.021	68,599	18,617
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	10,896	5.146	560,664	5.968	650,265	89,600
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	44,912	5.581	2,506,486	6.382	2,866,219	359,733
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	3,851	0.986	37,962	6.115	235,494	197,533
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		88,708	5.525	4,900,857	6.356	5,638,697	737,839
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		117,871	5.384	6,346,623	6.305	7,431,926	1,085,303
TOTAL		206,579	5.445	11,247,480	6.327	13,070,622	1,823,142
CURRENT MONTH:							
DIFFERENCE		(12,710)	(1.204)	(3,331,807)	(1.323)	(3,706,139)	(204,406)
DIFFERENCE (%)		(5.8)	(18.1)	(22.9)	(17.3)	(22.1)	(10.1)
PERIOD TO DATE:							
ACTUAL		1,529,806	5.963	91,215,145	6.941	106,189,989	14,974,845
ESTIMATED		1,697,083	6.205	105,301,304	7.288	123,677,184	18,006,382
DIFFERENCE		(167,277)	(0.242)	(14,086,159)	(0.346)	(17,487,195)	(3,031,537)
DIFFERENCE (%)		(9.9)	(3.9)	(13.4)	(4.8)	(14.1)	(16.8)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of **Nov-06**

Contract	Capacity MW	Term Start	End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	930	7/20/1988	5/31/2010	UPS
JEA - SJRPP	381	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2006 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,675,450	9,207,993	9,649,610	9,378,727	9,445,028	9,365,000	9,365,000	9,365,000	9,365,000	9,365,000	9,365,000		103,546,808
ICL	10,368,585	10,533,109	10,567,206	10,704,828	10,759,814	10,703,754	10,638,527	10,644,212	11,524,762	10,767,202	10,834,079		118,046,077
SWAPBC	1,888,244	1,792,650	1,792,650	1,792,650	1,889,550	1,889,550	1,889,550	1,886,923	1,847,016	1,827,146	1,810,004		20,305,933
BN-SOC	1,744,875	1,656,450	1,656,450	1,656,450	1,746,000	1,746,000	1,746,000	1,746,000	1,746,000	1,746,000	1,746,000		18,936,225
BN-NEG	214,077	210,409	207,772	210,879	209,035	208,141	497,524	256,569	257,953	259,011	268,255		2,799,626
BS-SOC	1,961,799	1,862,535	1,862,535	1,862,535	1,963,078	1,963,078	1,963,078	1,963,078	1,963,078	1,963,078	1,963,078		21,290,949
BS-NEG	88,130	88,130	88,130	88,130	88,130	88,130	88,130	88,130	88,130	86,196	85,584		964,950
SoCo	10,465,193	11,096,170	10,138,189	10,342,317	9,830,799	10,273,701	10,593,895	8,993,463	10,203,852	10,330,404	10,087,743		112,355,726
SJRPP	5,863,393	5,943,004	6,286,654	6,679,689	6,307,076	5,984,636	6,090,786	6,010,006	6,445,427	5,502,054	5,020,434		66,133,160
Total	42,269,747	42,390,450	42,249,197	42,716,205	42,238,510	42,221,990	42,872,490	40,953,382	43,441,218	41,846,090	41,180,177		0 464,379,455

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Nov-06

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
5	Calpine Energy Services - True Up	Other Entity	August 9, 2005	December 31, 2005
6	Williams Power Company, Inc.	Other Entity	March 3, 2006	December 31, 2009
7	Progress Ventures, Inc.	Other Entity	May 1, 2006	April 30, 2009

2006 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	372	372	372	320	320	320	320	320	320	320	372	
2	467	467	467	467	467	469	469	469	469	469	469	
3	156	156	156	156	156	155	155	155	155	155	155	
4	562	569	569	569	569	569	569	569	569	566	566	
5	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
6	n/a	n/a	56	56	56	56	56	56	56	56	56	
7	n/a	n/a	n/a	n/a	55	28	28	28	13	13	13	
Total	1,557	1,564	1,620	1,568	1,623	1,597	1,597	1,597	1,582	1,579	1,631	-

2006 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,567,800.00	5,760,442.44	3,714,452	3,604,238	6,904,812	13,479,080	13,796,520	13,796,520	7,819,940	3,447,505	3,742,625	-

Year-to-date Short Term Capacity Payments	81,633,934
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