

ORIGINAL



PEOPLES GAS

December 19, 2006

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 060003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2006 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

CMP _____

COM 5 W. Edward Elliott
Manager-Gas Accounting

CTR _____
Enclosures

ECR _____
cc: Ms. Brenda Irizarry

GCL _____
h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

OPC _____

RCA _____

SCR _____

SGA _____

SEC 1

OTH _____
PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

11606 DEC 20 8

FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
Page 1 of 3

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

	CURRENT MONTH: November 06				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$207,098	\$140,767	(\$66,331)	(47.12)	\$1,163,053	\$688,825	(\$474,228)	(68.85)	
2 NO NOTICE SERVICE	\$34,898	\$34,898	\$0	0.00	\$396,545	\$396,548	\$3	0.00	
3 SWING SERVICE	\$1,333,411	\$0	(\$1,333,411)	#DIV/0!	\$9,171,684	\$0	(\$9,171,684)	#DIV/0!	
4 COMMODITY (Other)	\$22,105,721	\$3,090,729	(\$19,014,992)	(615.23)	\$264,474,559	\$118,378,237	(\$146,096,322)	(123.41)	
5 DEMAND	\$5,121,091	\$5,480,260	\$359,169	6.55	\$48,538,203	\$47,166,989	(\$1,371,214)	(2.91)	
6 OTHER	\$200,158	\$236,300	\$36,142	15.29	\$2,966,101	\$2,883,300	(\$82,801)	(2.87)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$66,573	\$93,837	\$27,264	29.05	\$279,725	\$314,247	\$34,522	10.99	
8 DEMAND	\$485,581	\$637,208	\$151,627	23.80	\$7,411,955	\$7,542,701	\$130,746	1.73	
9 OTHER	\$220,985	\$202,289	(\$18,696)	(9.24)	\$2,553,100	\$2,591,384	\$38,284	1.48	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$28,229,238	\$8,049,620	(\$20,179,618)	(250.69)	\$316,465,365	\$159,065,567	(\$157,399,798)	(98.95)	
12 NET UNBILLED	\$588,200	\$0	(\$588,200)	0.00	(\$6,102,118)	\$0	\$6,102,118	0.00	
13 COMPANY USE	\$25,935	\$0	(\$25,935)	0.00	\$524,326	\$0	(\$524,326)	0.00	
14 TOTAL THERM SALES (11)	\$20,109,093	\$8,049,620	(\$12,059,473)	(149.81)	\$327,523,193	\$159,065,567	(\$168,457,626)	(105.90)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	37,367,630	33,069,284	(4,298,346)	(13.00)	520,899,890	398,584,824	(122,315,066)	(30.69)	
16 NO NOTICE SERVICE	7,050,000	7,050,000	0	0.00	80,110,000	80,110,000	0	0.00	
17 SWING SERVICE	1,827,100	0	(1,827,100)	#DIV/0!	13,175,420	-	(13,175,420)	#DIV/0!	
18 COMMODITY (Other)	28,220,834	9,700,969	(18,519,865)	(190.91)	356,873,721	132,441,067	(224,432,654)	(169.46)	
19 DEMAND	114,571,265	120,260,700	5,689,435	4.73	1,063,717,950	1,012,452,118	(51,265,832)	(5.06)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	12,904,990	18,220,755	5,315,765	29.17	191,929,180	197,344,904	5,415,724	2.74	
22 DEMAND	13,315,860	18,220,755	4,904,895	26.92	196,339,800	197,344,904	1,005,104	0.51	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	30,047,934	9,700,969	(20,346,965)	(209.74)	370,049,141	132,441,067	(237,608,074)	(179.41)	
25 NET UNBILLED	699,085	0	(699,085)	0.00	(1,921,410)	-	1,921,410	0.00	
26 COMPANY USE	29,881	0	(29,881)	0.00	503,175	-	(503,175)	0.00	
27 TOTAL THERM SALES (24)	24,572,599	9,700,969	(14,871,630)	(153.30)	364,281,339	132,441,067	(231,840,272)	(175.05)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00554	0.00426	(0.00129)	(30.20)	0.00223	0.00173	(0.00050)	(29.69)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.72980	#DIV/0!	#DIV/0!	#DIV/0!	0.69612	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.78331	0.31860	(0.46471)	(145.86)	0.74109	0.89382	0.15273	17.09
32 DEMAND	(5/19)	0.04470	0.04557	0.00087	1.91	0.04563	0.04659	0.00096	2.05
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00516	0.00515	(0.00001)	(0.17)	0.00146	0.00159	0.00013	8.47
35 DEMAND	(8/22)	0.03647	0.03497	(0.00149)	(4.27)	0.03775	0.03822	0.00047	1.23
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.93947	0.82977	(0.10970)	(13.22)	0.85520	1.20103	0.34583	28.79
38 NET UNBILLED	(12/25)	0.84139	0.00000	(0.84139)	0.00	3.17585	0.00000	(3.17585)	0.00
39 COMPANY USE	(13/26)	0.86795	0.00000	(0.86795)	0.00	1.04204	0.00000	(1.04204)	0.00
40 TOTAL THERM SALES	(11/27)	1.14881	0.82977	(0.31904)	(38.45)	0.86874	1.20103	0.33229	27.67
41 TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	1.12730	0.80826	(0.31904)	(39.47)	0.84723	1.17952	0.33229	28.17
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.13297	0.81233	(0.32064)	(39.47)	0.85149	1.18545	0.33396	28.17
45 PGA FACTOR ROUNDED TO NEAREST .001		113.297	81.233	(32.06400)	(39.47)	85.149	118.545	33.39600	28.17

For Residential Customers

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

	CURRENT MONTH: November 06				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
GOST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$91,475	\$69,032	(\$22,443)	(32.51)	\$552,399	\$331,712	(\$220,687)	(66.53)	
2 NO NOTICE SERVICE	\$20,223	\$20,223	\$0	0.00	\$204,076	\$204,076	\$0	0.00	
3 SWING SERVICE	\$588,968	\$0	(\$588,968)	#DIV/0!	\$3,974,725	\$0	(\$3,974,725)	#DIV/0!	
4 COMMODITY (Other)	\$9,764,097	\$1,515,694	(\$8,248,403)	(544.20)	\$123,793,807	\$57,796,512	(\$65,997,295)	(114.19)	
5 DEMAND	\$2,967,672	\$3,175,811	\$208,139	6.55	\$25,011,350	\$24,395,431	(\$615,919)	(2.52)	
6 OTHER	\$88,410	\$115,882	\$27,472	23.71	\$1,390,249	\$1,329,399	(\$60,850)	(4.58)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$29,405	\$46,018	\$16,613	36.10	\$124,171	\$150,687	\$26,516	17.60	
8 DEMAND	\$281,394	\$369,262	\$87,868	23.80	\$3,737,939	\$3,836,447	\$98,508	2.57	
9 OTHER	\$128,061	\$117,226	(\$10,835)	0.00	\$1,310,012	\$1,320,758	\$10,746	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,081,985	\$4,364,136	(\$8,717,849)	(199.76)	\$149,754,484	\$78,749,238	(\$71,005,246)	(90.17)	
12 NET UNBILLED	\$418,839	\$0	(\$418,839)	0.00	(\$3,183,405)	\$0	\$3,183,405	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$4,430,168	\$4,364,136	(\$66,032)	(1.51)	\$72,815,340	\$78,749,238	\$5,933,898	7.54	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	16,505,282	16,217,177	(288,105)	(1.78)	238,142,966	185,082,106	(53,060,860)	(28.67)	
16 NO NOTICE SERVICE	4,085,475	4,085,475	0	0.00	41,227,244	41,227,244	0	0.00	
17 SWING SERVICE	807,030	0	(807,030)	#DIV/0!	5,642,583	-	(5,642,583)	#DIV/0!	
18 COMMODITY (Other)	12,465,142	4,757,355	(7,707,787)	(162.02)	164,825,390	63,271,018	(101,554,372)	(160.51)	
19 DEMAND	66,394,048	69,691,076	3,297,028	4.73	548,886,114	524,828,859	(24,057,255)	(4.58)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	5,700,134	8,935,458	3,235,324	36.21	85,700,950	89,954,646	4,253,696	4.73	
22 DEMAND	7,716,541	10,558,928	2,842,387	26.92	99,287,131	100,663,764	1,376,633	1.37	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	13,272,172	4,757,355	(8,514,817)	(178.98)	170,467,973	63,271,018	(107,196,955)	(169.43)	
25 NET UNBILLED	467,542	0	(467,542)	0.00	(1,237,501)	-	1,237,501	0.00	
26 COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27 TOTAL THERM SALES (24)	4,477,780	4,757,355	279,575	5.88	61,810,568	63,271,018	1,460,450	2.31	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00554	0.00426	(0.00129)	(30.20)	0.00232	0.00179	(0.00053)	(29.43)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.72980	#DIV/0!	#DIV/0!	#DIV/0!	0.70442	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.78331	0.31860	(0.46471)	(145.86)	0.75106	0.91348	0.16241	17.78
32 DEMAND	(5/19)	0.04470	0.04557	0.00087	1.91	0.04557	0.04648	0.00092	1.97
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00516	0.00515	(0.00001)	(0.17)	0.00145	0.00168	0.00023	13.51
35 DEMAND	(8/22)	0.03647	0.03497	(0.00149)	(4.27)	0.03765	0.03811	0.00046	1.22
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.98567	0.91734	(0.06834)	(7.45)	0.87849	1.24463	0.36614	29.42
38 NET UNBILLED	(12/25)	0.89583	0.00000	(0.89583)	0.00	2.57245	0.00000	(2.57245)	0.00
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	2.92153	0.91734	(0.06834)	(7.45)	2.42280	1.24463	(1.17816)	(94.66)
41 TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	2.90002	0.89583	(2.00420)	(223.73)	2.40129	1.22312	(1.17816)	(96.32)
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.91461	0.90033	(2.01428)	(223.73)	2.41337	1.22927	(1.18410)	(96.33)
45 PGA FACTOR ROUNDED TO NEAREST .001		291.461	90.033	(201.42799)	(223.73)	241.337	122.927	(118.40999)	(96.33)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								
For Commercial Customers		FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06				PERIOD TO DATE				
		CURRENT MONTH: November 06		DIFFERENCE		ACTUAL		DIFFERENCE		
		ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$115,623	\$71,735	(\$43,888)	(61.18)	\$610,655	\$357,113	(\$253,542)	(71.00)	
2	NO NOTICE SERVICE	\$14,675	\$14,675	\$0	0.00	\$192,469	\$192,472	\$3	0.00	
3	SWING SERVICE	\$744,443	\$0	(\$744,443)	#DIV/0!	\$5,196,960	\$0	(\$5,196,960)	#DIV/0!	
4	COMMODITY (Other)	\$12,341,624	\$1,575,035	(\$10,766,589)	(683.58)	\$140,680,753	\$60,581,725	(\$80,099,028)	(132.22)	
5	DEMAND	\$2,153,419	\$2,304,449	\$151,030	6.55	\$23,526,854	\$22,771,558	(\$755,296)	(3.32)	
6	OTHER	\$111,748	\$120,418	\$8,670	7.20	\$1,575,852	\$1,553,902	(\$21,950)	(1.41)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$37,168	\$47,819	\$10,651	22.27	\$155,555	\$163,560	\$8,005	4.89	
8	DEMAND	\$204,187	\$267,946	\$63,759	23.80	\$3,674,015	\$3,706,254	\$32,239	0.87	
9	OTHER	\$92,924	\$85,063	(\$7,861)	0.00	\$1,243,085	\$1,270,626	\$27,541	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,147,253	\$3,685,484	(\$11,461,769)	(311.00)	\$166,710,888	\$80,316,330	(\$86,394,558)	(107.57)	
12	NET UNBILLED	\$169,361	\$0	(\$169,361)	0.00	(\$2,918,713)	\$0	\$2,918,713	0.00	
13	COMPANY USE	\$25,935	\$0	(\$25,935)	0.00	\$524,326	\$0	(\$524,326)	0.00	
14	TOTAL THERM SALES (11)	\$15,678,925	\$3,685,484	(\$11,993,441)	(325.42)	\$254,717,853	\$80,316,330	(\$174,401,523)	(217.14)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	20,862,348	16,852,107	(4,010,241)	(23.80)	282,756,924	213,502,718	(69,254,206)	(32.44)	
16	NO NOTICE SERVICE	2,964,525	2,964,525	0	0.00	38,882,762	38,882,762	0	0.00	
17	SWING SERVICE	1,020,070	0	(1,020,070)	#DIV/0!	7,532,837	-	(7,532,837)	#DIV/0!	
18	COMMODITY (Other)	15,755,692	4,943,614	(10,812,078)	(218.71)	192,048,331	69,170,049	(122,878,282)	(177.65)	
19	DEMAND	48,177,217	50,569,624	2,392,407	4.73	514,831,836	487,623,260	(27,208,576)	(5.58)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	7,204,856	9,285,297	2,080,441	22.41	106,228,230	107,390,258	1,162,028	1.08	
22	DEMAND	5,599,319	7,661,827	2,062,508	26.92	97,052,669	96,681,140	(371,529)	(0.38)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	16,775,762	4,943,614	(11,832,148)	(239.34)	199,581,168	69,170,049	(130,411,119)	(188.54)	
25	NET UNBILLED	231,543	0	(231,543)	0.00	(683,909)	-	683,909	0.00	
26	COMPANY USE	29,881	0	(29,881)	0.00	503,175	-	(503,175)	0.00	
27	TOTAL THERM SALES (24)	20,094,820	4,943,614	(15,151,206)	(306.48)	302,470,771	69,170,049	(233,300,722)	(337.29)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00554	0.00426	(0.00129)	(30.20)	0.00216	0.00167	(0.00049)	(29.12)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.72980	#DIV/0!	#DIV/0!	#DIV/0!	0.68991	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.78331	0.31860	(0.46471)	(145.86)	0.73253	0.87584	0.14331	16.36
32	DEMAND	(5/19)	0.04470	0.04557	0.00087	1.91	0.04570	0.04670	0.00100	2.14
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00516	0.00515	(0.00001)	(0.17)	0.00146	0.00152	0.00006	3.85
35	DEMAND	(8/22)	0.03647	0.03497	(0.00149)	(4.27)	0.03786	0.03833	0.00048	1.25
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.90292	0.74550	(0.15742)	(21.12)	0.83530	1.16114	0.32584	28.06
38	NET UNBILLED	(12/25)	0.73145	0.00000	(0.73145)	0.00	4.26769	0.00000	(4.26769)	0.00
39	COMPANY USE	(13/26)	0.86795	0.00000	(0.86795)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.75379	0.74550	(0.15742)	(21.12)	0.55116	1.16114	0.60998	52.53
41	TRUE-UP	(E-4)	(0.02151)	(0.02151)	0.00000	0.00	(0.02151)	(0.02151)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.73228	0.72399	(0.00828)	(1.14)	0.52965	1.13963	0.60998	53.52
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.73596	0.72764	(0.00833)	(1.14)	0.53232	1.14537	0.61305	53.52
45	PGA FACTOR ROUNDED TO NEAREST .001		73.596	72.764	(0.83266)	(1.14)	53.232	114.537	61.30477	53.52

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

CURRENT MONTH: November 2006

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	30,283,900	\$141,317	\$0.00467
2 Commodity Pipeline (SNG)	4,405,670	\$35,417	\$0.00804
3 Commodity Pipeline (Gulfstream)	1,960,920	\$4,236	\$0.00216
4 Commodity Pipeline-(FGT)-Oct'06 Accrual Adj.	178,870	(\$136)	(\$0.00076)
5 Commodity Pipeline (SNG)-Oct'06 Accrual Adj.	0	(\$2)	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Oct'06 Accrual Adj.	1,110	\$103	\$0.09300
7 Bay Gas Storage	493,580	\$12,340	\$0.02500
8 Bay Gas Storage-Oct'06 Accrual Adj.	43,580	(\$1,411)	
9 Special Fuels Surcharge	0	\$15,234	#DIV/0!
10 TOTAL COMMODITY (Pipeline)	37,367,630	\$207,098	\$0.00554
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
11 Swing Service-Demand-3rd Party Suppliers	0	\$15,150	#DIV/0!
12 Swing Service-Commodity-3rd Party Suppliers	1,827,100	\$1,318,261	\$0.72150
13 TOTAL SWING SERVICE	1,827,100	\$1,333,411	\$0.72980
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
14 Purchases from 3rd Party Suppliers	26,671,020	\$21,079,724	\$0.79036
15 City of Sunrise	13,507	\$12,622	\$0.93448
16 Okaloosa	460,500	\$66,435	\$0.14427
17 Purchases-3rd Party Suppliers-Oct'06 Accrual Adj.	(227,230)	(\$161,392)	\$0.71026
18 Commodity Other-(Gulfstream)-Oct'06 Accrual Adj.	164,940	\$104,388	\$0.63288
19 Cashouts-Peoples' Transportation Customers	129,424	\$68,249	\$0.52733
20 NCTS Program Cashouts	12,773	\$6,821	\$0.53400
21 Commodity Other (SNG)	201,980	\$131,697	\$0.65203
22 Commodity Other (Gulfstream)	3,040	\$1,962	\$0.64550
23 Bookouts-Oct'06	370,580	\$234,721	\$0.63339
24 Imbalance Cashout (FGT)	3,161,160	\$2,304,356	\$0.63540
25 Imbalance Cashout (FGT)-Oct'06 Accrual Adj.	(2,740,900)	(\$1,741,568)	\$0.72896
26 Commodity Other-(SNG)-Oct'06 Accrual Adj.	40	(\$2,295)	(\$57.36900)
27 TOTAL COMMODITY (Other)	28,220,834	\$22,105,721	\$0.78331
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	107,057,100	\$4,938,903	\$0.04613
29 Demand (SNG)	8,997,560	\$366,374	\$0.04072
30 Demand (Gulfstream)	10,500,000	\$585,060	\$0.05572
31 Temporary Relinquishment Credit-(FGT)	(34,250,600)	(\$1,455,406)	\$0.04249
32 Temporary Acquisition	15,914,400	\$585,337	\$0.03678
33 Unbundled Capacity Sales	4,430,400	\$88,929	\$0.02007
34 Capacity Discount-Transportation Customer	2,162,405	\$21,386	\$0.00989
35 Volumetric Relinquishment Credit-(FGT)	(240,000)	(\$9,492)	\$0.03955
36 TOTAL DEMAND	114,571,265	\$5,121,091	\$0.04470
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
37 Administrative Costs	0	\$71,267	\$0.00000
38 Transportation Trailer Charges	0	\$128,891	#DIV/0!
39 TOTAL OTHER	0	\$200,158	\$0.00000

FOR THE PERIOD OF:

January-06 Through December-06

	CURRENT MONTH:		NOVEMBER 06		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCH/PURCHASED GAS COST (A-1, LINES 3+4-13)	\$23,413,197	3,090,729	(\$20,322,468)	(\$6.57530)	\$273,121,917	\$118,378,237	(\$154,743,680)	(\$1.30720)
2 TRANSP TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,790,106	4,958,891	168,785	0.03404	\$42,819,122	\$40,687,330	(2,131,792)	(0.05239)
3 TOTAL	28,203,303	8,049,620	(20,153,683)	(2.50368)	\$315,941,039	\$159,065,567	(156,875,472)	(0.98623)
4 FUEL REVENUES (NET OF REVENUE TAX)	20,109,093	8,049,620	(12,059,473)	(1.49814)	\$327,523,193	\$159,065,567	(168,457,626)	(1.05905)
5 TRUE-UP REFUND/(COLLECTION)	260,949	260,949	0	0.00000	\$2,870,439	\$2,870,439	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	20,370,042	8,310,569	(12,059,473)	(1.45110)	\$330,393,632	\$161,936,006	(168,457,626)	(1.04027)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(7,833,261)	260,949	8,094,210	31.01836	\$14,452,594	\$2,870,439	(11,582,155)	(4.03498)
8 INTEREST PROVISION-THIS PERIOD (21)	37,286	10,802	(26,484)	(2.45168)	\$569,802	\$110,690	(459,112)	(4.14772)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	12,553,494	2,464,417	(10,089,077)	(4.09390)	(7,655,354)	2,364,529	10,019,883	4.23758
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(260,949)	(260,949)	0	0.00000	(\$2,870,439)	(\$2,870,439)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	(\$33)	\$0	33	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,496,570	2,475,219	(2,021,351)	(0.81664)	4,496,570	2,475,219	(2,021,351)	(0.81664)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,496,570	2,475,219	(2,021,351)	(0.81664)	\$4,496,570	\$2,475,219	(\$2,021,351)	(\$0.81664)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	12,553,494	2,464,417	(10,089,077)	(4.09390)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,459,284	2,464,417	(1,994,867)	(0.80947)				
15 TOTAL (13+14)	17,012,778	4,928,834	(12,083,944)	(2.45168)				
16 AVERAGE (50% OF 15)	8,506,389	2,464,417	(6,041,972)	(2.45168)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.27	5.27	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.25	5.25	0	0.00000				
19 TOTAL (17+18)	10.520	10.520	0	0.00000				
20 AVERAGE (50% OF 19)	5.260	5.260	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.43833	0.43833	0	0.00000				
22 INTEREST PROVISION (16x21)	\$37,286	\$10,802	(\$26,484)	(\$2.45168)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

November'06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	November'06	FGT	PGS	FTS-1 COMM. PIPELINE	24,958,370		24,958,370		\$128,535.60			\$0.51
2	November'06	FGT	PGS	FTS-1 COMM. PIPELINE		12,929,930	12,929,930		66,589.14			\$0.52
3	November'06	FGT	PGS	FTS-2 COMM. PIPELINE	5,325,530		5,325,530		12,781.27			\$0.24
4	November'06	FGT	PGS	FTS-1 DEMAND	73,177,950		73,177,950			\$2,909,121.91		\$3.98
5	November'06	FGT	PGS	FTS-1 DEMAND		13,340,800	13,340,800			486,567.11		\$3.65
6	November'06	FGT	PGS	FTS-2 DEMAND	15,302,950		15,302,950			1,150,219.85		\$7.52
7	November'06	FGT	PGS	NO NOTICE	7,050,000		7,050,000			34,897.50		\$0.50
8	November'06	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	November'06	BAY GAS STORAGE	PGS	COMM. PIPELINE	493,580		493,580		12,339.50			\$2.50
10	November'06	SONAT	PGS	COMM. OTHER	201,980		201,980	131,697.18				\$65.20
11	November'06	SONAT	PGS	COMM. PIPELINE	4,405,670		4,405,670		35,417.09			\$0.80
12	November'06	SONAT	PGS	DEMAND	8,997,560		8,997,560			366,374.48		\$4.07
13	November'06	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	1,960,920		1,960,920		4,235.59			\$0.22
14	November'06	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00		\$5.57
15	November'06	GULFSTREAM PIPELINE	PGS	COMM. OTHER	3,040		3,040	1,962.32				\$64.55
16	November'06	ANADARKO	PGS	COMM. OTHER	1,508,470		1,508,470	1,071,775.58				\$71.05
17	November'06	BP ENERGY	PGS	COMM. OTHER	5,695,010		5,695,010	3,943,384.81				\$69.24
18	November'06	CARGILL	PGS	COMM. OTHER	176,480		176,480	132,891.52				\$75.30
19	November'06	CHEVTEXACO	PGS	COMM. OTHER	1,455,070		1,455,070	1,037,954.91				\$71.33
20	November'06	CONOCO	PGS	COMM. OTHER	535,300		535,300	400,442.85				\$74.81
21	November'06	CONSTELLATION	PGS	COMM. OTHER	1,794,360		1,794,360	1,324,664.27				\$73.82
22	November'06	CROSSTEX	PGS	COMM. OTHER	1,413,810		1,413,810	981,613.50				\$69.43
23	November'06	EAGLE	PGS	SWING	1,197,100		1,197,100	858,320.70		1,200.00		\$71.80
24	November'06	ENBRIDGE	PGS	COMM. OTHER	100,000		100,000	77,375.00				\$77.38
25	November'06	FORTIS ENERGY	PGS	COMM. OTHER	70,000		70,000	51,590.00				\$73.70
26	November'06	HOUSTON PIPELINE	PGS	COMM. OTHER	155,670		155,670	108,609.36				\$69.77
27	November'06	LAKELAND, CITY OF	PGS	COMM. OTHER	100,000		100,000	77,500.00				\$77.50
28	November'06	LOUIS DREYFUS	PGS	SWING	300,000		300,000	217,710.00		3,600.00		\$73.77
29	November'06	LOUIS DREYFUS	PGS	COMM. OTHER	5,443,750		5,443,750	3,885,579.51				\$71.38
30	November'06	NATIONAL FUEL	PGS	COMM. OTHER	128,940		128,940	90,050.00				\$69.84
31	November'06	NOBLE	PGS	COMM. OTHER	80,000		80,000	58,050.00				\$72.56
32	November'06	OCCIDENTAL	PGS	SWING	150,000		150,000	107,325.00		2,250.00		\$73.05
33	November'06	OCCIDENTAL	PGS	COMM. OTHER	542,000		542,000	398,128.00				\$73.46
34	November'06	ONEOK	PGS	COMM. OTHER	262,910		262,910	196,857.74				\$74.88
35	November'06	SEQUENT	PGS	SWING	180,000		180,000	134,905.00		8,100.00		\$79.45
36	November'06	SEQUENT	PGS	COMM. OTHER	805,200		805,200	590,171.70				\$73.30
37	November'06	TAMPA ELECTRIC	PGS	COMM. OTHER	722,440		722,440	516,629.68				\$71.51
38	November'06	THE ENERGY AUTHORITY	PGS	COMM. OTHER	140,190		140,190	107,427.06				\$76.63
39	November'06	TOTAL GAS & POWER	PGS	COMM. OTHER	80,000		80,000	60,800.00				\$76.00
40	November'06	VIRGINIA POWER	PGS	COMM. OTHER	5,461,420		5,461,420	3,712,698.82				\$67.98
41	November'06	J. ARON AND CO.	PGS	COMM. OTHER	0		0	99,700.00				#DIV/0!
42	November'06	BARCLAYS	PGS	COMM. OTHER	0		0	452,400.00				#DIV/0!
43	November'06	JPMC	PGS	COMM. OTHER	0		0	104,700.00				#DIV/0!
44	November'06	MERRILL LYNCH	PGS	COMM. OTHER	0		0	111,350.00				#DIV/0!
45	November'06	MSCG	PGS	COMM. OTHER	0		0	1,009,700.00				#DIV/0!
46	November'06	TOTAL GAS & POWER N.A.	PGS	COMM. OTHER	0		0	177,850.00				#DIV/0!
47	November'06	UBS	PGS	COMM. OTHER	0		0	299,830.00				#DIV/0!
48	November'06	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,162,405		2,162,405			21,386.19		\$0.99
49	November'06	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	4,430,400		4,430,400			88,929.00		\$2.01
50	November'06	NCTS PROGRAM C/O	PGS	COMM. OTHER	12,773.0		12,773	6,820.73				\$53.40
51	November'06	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	129,424		129,424	68,249.49				\$52.73
52	Totals	**This report excludes prior month/period adjustments.			187,610,672	26,270,730	213,881,402	\$22,606,714.75	\$275,132.27	\$5,657,706.04	\$0.00	\$13.34

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
November-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	ANADARKO	DRN# 23703	2,986	2,896	89,581	86,885	7.16300	7.38530
2	ANADARKO	DRN# 23703	164	159	4,906	4,758	6.51000	6.71203
3	ANADARKO	DRN# 23703	171	165	5,118	4,964	7.08000	7.29972
4	ANADARKO	DRN# 23703	138	134	4,139	4,014	7.21000	7.43376
5	ANADARKO	DRN# 23703	171	165	5,118	4,964	6.53000	6.73265
6	ANADARKO	DRN# 23703	225	219	6,760	6,557	6.85000	7.06258
7	ANADARKO	DRN# 23703	65	63	1,953	1,894	6.80000	7.01103
8	ANADARKO	DRN# 23703	128	124	3,841	3,725	6.99000	7.20693
9	ANADARKO	DRN# 23703	128	124	3,841	3,725	7.08000	7.29972
10	ANADARKO	DRN# 23703	171	165	5,118	4,964	7.50000	7.73276
11	ANADARKO	DRN# 23703	171	165	5,118	4,964	7.34500	7.57295
12	ANADARKO	DRN# 23703	171	165	5,118	4,964	7.05000	7.26879
13	ANADARKO	DRN# 23703	171	165	5,118	4,964	7.11000	7.33065
14	ANADARKO	DRN# 23703	171	165	5,118	4,964	7.15000	7.37189
15	BP ENERGY	DRN# 255292	3,747	3,634	112,409	109,025	7.00300	7.22033
16	BP ENERGY	DRN# 241390	4	4	125	121	6.54000	6.74296
17	BP ENERGY	DRN# 241390	133	129	3,999	3,879	6.88000	7.09351
18	BP ENERGY	DRN# 337605	400	388	11,998	11,637	6.65000	6.85638
19	BP ENERGY	DRN# 337605	133	129	3,999	3,879	6.80000	7.01103
20	BP ENERGY	DRN# 23703	28	27	829	804	7.05000	7.26879
21		SUBTOTAL	9,474	9,188	284,206	275,651	7.06799	7.28734

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 545,445 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 439,630 dth's moved on the Southern Natural Gas pipeline shown on line 121 THRU 130, and 227,596 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 112 THRU 120

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 7

FOR THE PERIOD OF:
PRESENT MONTH:January-06
November-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 BP ENERGY	DRN# 23703	120	117	3,609	3,500	7.20000	7.42345
23 BP ENERGY	DRN# 12740	733	711	22,000	21,338	8.15000	8.40293
24 BP ENERGY	DRN# 314571	551	535	16,537	16,039	6.90000	7.11414
25 BP ENERGY	DRN# 314571	112	109	3,366	3,265	7.05000	7.26879
26 CARGILL	DRN# 314571	322	312	9,648	9,358	7.24000	7.46469
27 CARGILL	DRN# 314571	267	259	8,000	7,759	7.88000	8.12455
28 CHEVRON	DRN# 25809	3,029	2,938	90,869	88,134	7.16800	7.39045
29 CHEVRON	DRN# 25809	113	110	3,400	3,298	7.25000	7.47500
30 CHEVRON	DRN# 25809	301	292	9,032	8,760	7.35000	7.57810
31 CHEVRON	DRN# 25809	458	444	13,737	13,324	7.05000	7.26879
32 CHEVRON	DRN# 25809	120	117	3,605	3,496	7.30500	7.53170
33 CHEVRON	DRN# 25809	691	670	20,720	20,096	6.90000	7.11414
34 CHEVRON	DRN# 25809	138	134	4,144	4,019	7.10000	7.32034
35 CONOCO	DRN# 12740	146	141	4,375	4,243	7.30000	7.52655
36 CONOCO	DRN# 12740	333	323	10,000	9,699	7.48000	7.71214
37 CONOCO	DRN# 716	327	317	9,799	9,504	7.45000	7.68120
38 CONOCO	DRN# 12740	445	432	13,356	12,954	7.55000	7.78431
39 CONSTELLATION	DRN# 241390	133	129	4,000	3,880	7.38300	7.61212
40	SUBTOTAL	8,340	8,089	250,197	242,666	7.06799	7.28734

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 545,445 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 439,630 dth's moved on the Southern Natural Gas pipeline shown on line 121 THRU 130, and 227,596 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 112 THRU 120

FOR THE PERIOD OF: January-06 Through December-06
 PRESENT MONTH: November-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41	CONSTELLATION	28	27	840	815	7.25000	7.47500
42	CROSSTEX	4,558	4,421	136,752	132,636	6.95300	7.16878
43	CROSSTEX	67	65	2,024	1,963	7.00500	7.22239
44	CROSSTEX	41	40	1,233	1,196	6.30000	6.49552
45	CROSSTEX	12	12	372	361	6.40000	6.59862
46	CROSSTEX	33	32	1,000	970	6.45000	6.65017
47	EAGLE	3,990	3,870	119,710	116,107	7.17000	7.39251
48	HOUSTON PIPELINE	148	144	4,448	4,314	6.49000	6.69141
49	HOUSTON PIPELINE	83	81	2,497	2,422	7.05000	7.26879
50	HOUSTON PIPELINE	77	74	2,299	2,230	7.07000	7.28941
51	HOUSTON PIPELINE	68	66	2,051	1,989	7.40000	7.62965
52	HOUSTON PIPELINE	70	67	2,086	2,023	7.28000	7.50593
53	HOUSTON PIPELINE	73	71	2,186	2,120	7.10000	7.32034
54	LAKELAND, CITY OF	333	323	10,000	9,699	7.75000	7.99051
55	LOUIS DREYFUS	200	194	6,000	5,819	6.64500	6.85122
56	LOUIS DREYFUS	5,000	4,850	150,000	145,485	7.10800	7.32859
57	LOUIS DREYFUS	9,950	9,650	298,485	289,501	7.10300	7.32344
58	LOUIS DREYFUS	83	81	2,500	2,425	6.60000	6.80483
59	SUBTOTAL	24,816	24,069	744,483	722,074	7.06799	7.26734

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
- (3) Included in the monthly gross volumes above are 545,445 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 439,630 dth's moved on the Southern Natural Gas pipeline shown on line 121 THRU 130, and 227,596 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 112 THRU 120

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
November-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
60	LOUIS DREYFUS	DRN# 32606	732	710	21,969	21,308	7.21000	7.43376
61	LOUIS DREYFUS	DRN# 32606	83	81	2,500	2,425	7.30000	7.52655
62	LOUIS DREYFUS	DRN# 9906	158	153	4,741	4,598	6.55000	6.75327
63	LOUIS DREYFUS	DRN# 314571	275	267	8,257	8,008	6.70000	6.90793
64	LOUIS DREYFUS	DRN# 32606	127	123	3,799	3,685	6.53000	6.73265
65	LOUIS DREYFUS	DRN# 10034	329	319	9,877	9,580	7.69000	7.92865
66	LOUIS DREYFUS	DRN# 179851	200	194	6,000	5,819	7.31000	7.53686
67	LOUIS DREYFUS	DRN# 25809	66	64	1,984	1,924	7.04000	7.25848
68	LOUIS DREYFUS	DRN# 32606	370	359	11,090	10,756	7.50000	7.73276
69	LOUIS DREYFUS	DRN# 32606	109	105	3,263	3,165	7.85000	8.09362
70	LOUIS DREYFUS	DRN# 32606	333	323	10,000	9,699	8.13000	8.38231
71	LOUIS DREYFUS	DRN# 32606	400	388	12,000	11,639	7.61000	7.84617
72	LOUIS DREYFUS	DRN# 32606	146	142	4,377	4,245	7.25000	7.47500
73	LOUIS DREYFUS	DRN# 32606	283	274	8,490	8,234	7.05000	7.26879
74	LOUIS DREYFUS	DRN# 32606	42	41	1,270	1,232	7.15000	7.37189
75	LOUIS DREYFUS	DRN# 32606	133	129	3,992	3,872	7.11000	7.33065
76	LOUIS DREYFUS	DRN# 32606	126	122	3,781	3,667	7.54000	7.77400
77	NATIONAL FUEL	DRN# 23703	37	36	1,101	1,068	6.45000	6.65017
78		SUBTOTAL	3,950	3,831	118,491	114,924	7.06799	7.28734

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 545,445 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 439,630 dth's moved on the Southern Natural Gas pipeline shown on line 121 THRU 130, and 227,596 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 112 THRU 120

FOR THE PERIOD OF:		January-06		Through		December-06	
PRESENT MONTH:		November-06					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)E/F
79 NATIONAL FUEL	DRN# 23703	37	36	1,101	1,068	7.34000	7.56779
80 NATIONAL FUEL	DRN# 23703	37	36	1,100	1,067	6.99000	7.20693
81 NATIONAL FUEL	DRN# 23703	26	25	784	760	6.84000	7.05227
82 NATIONAL FUEL	DRN# 23703	184	178	5,505	5,339	6.90000	7.11414
83 NATIONAL FUEL	DRN# 23703	37	36	1,101	1,068	7.03500	7.25333
84 NATIONAL FUEL	DRN# 23703	37	36	1,101	1,068	7.11000	7.33065
85 NATIONAL FUEL	DRN# 23703	37	36	1,101	1,068	7.50000	7.73276
86 NOBLE	DRN# 32606	200	194	6,000	5,819	7.18000	7.40283
87 NOBLE	DRN# 32606	67	65	2,000	1,940	7.48500	7.71729
88 ONEOK	DRN# 32606	368	357	11,052	10,719	7.25000	7.47500
89 ONEOK	DRN# 32606	508	493	15,239	14,780	7.66000	7.89772
90 OCCIDENTAL	DRN# 9906	167	162	5,000	4,850	6.64500	6.85122
91 OCCIDENTAL	DRN# 9906	1,675	1,625	50,250	48,737	7.36000	7.58841
92 OCCIDENTAL	DRN# 25809	167	162	5,000	4,850	7.21000	7.43376
93 OCCIDENTAL	DRN# 25809	25	24	750	727	7.68000	7.91834
94 OCCIDENTAL	DRN# 25809	107	103	3,200	3,104	7.04000	7.25848
95 OCCIDENTAL	DRN# 25809	167	162	5,000	4,850	7.61000	7.84617
96 SEQUENT	DRN# 716	297	288	8,906	8,638	6.73000	6.93886
97	SUBTOTAL	4,140	4,015	124,190	120,452	7.06799	7.28734

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(3) Included in the monthly gross volumes above are 545,445 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 439,630 dth's moved on

the Southern Natural Gas pipeline shown on line 121 THRU 130, and 227,596 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 112 THRU 120

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
Page 6 of 7

FOR THE PERIOD OF:
PRESENT MONTH:

January-06
November-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
98 SEQUENT	DRN# 32606	200	194	6,000	5,819	7.37000	7.59872
99 SEQUENT	DRN# 32606	167	162	5,000	4,850	6.95500	7.17084
100 SEQUENT	DRN# 32606	61	59	1,815	1,760	7.05000	7.26879
101 SEQUENT	DRN# 241390	93	90	2,799	2,715	7.44500	7.67605
102 SEQUENT	DRN# 241390	267	259	8,000	7,759	7.61000	7.84617
103 SEQUENT	DRN# 241390	167	162	5,000	4,850	7.85000	8.09362
104 TAMPA ELECTRIC	DRN# 32606	1,167	1,132	35,000	33,947	7.61000	7.84617
105 TAMPA ELECTRIC	DRN# 32606	1,241	1,204	37,244	36,123	6.72000	6.92855
106 THE ENERGY AUTHORITY	DRN# 360065	401	389	12,019	11,657	7.74000	7.98020
107 THE ENERGY AUTHORITY	DRN# 360065	67	65	2,000	1,940	7.20000	7.42345
108 VIRGINIA POWER	DRN# 32606	14,399	13,965	431,966	418,964	6.71300	6.92133
109 VIRGINIA POWER	DRN# 32606	3,175	3,079	95,250	92,383	7.16800	7.39045
110 VIRGINIA POWER	DRN# 32606	117	113	3,500	3,395	7.35000	7.57810
111 VIRGINIA POWER	DRN# 32606	514	499	15,426	14,962	6.77000	6.98010
112 CONSTELLATION	DRN# 8205175	5,820	5,645	174,596	169,341	7.38300	7.61212
113 FORTIS ENERGY	DRN# 8205171	233	226	7,000	6,789	7.37000	7.59872
114 SEQUENT	DRN# 8205175	167	162	5,000	4,850	7.52000	7.75338
115 SEQUENT	DRN# 8205175	167	162	5,000	4,850	6.92500	7.13991
116	SUBTOTAL	28,421	27,565	852,615	826,951	7.06799	7.28734

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FOR THE PERIOD OF:
PRESENT MONTH:

January-06
November-06

Through

December-06

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 SEQUENT	DRN# 8205175	267	259	8,000	7,759	7.64500	7.88226
118 SEQUENT	DRN# 8205175	500	485	15,000	14,549	7.44500	7.67605
119 SEQUENT	DRN# 8205175	333	323	10,000	9,699	7.43000	7.66058
120 SEQUENT	DRN# 8205175	100	97	3,000	2,910	7.74000	7.98020
121 BP ENERGY	DRN# 50018	13,021	12,629	390,630	378,872	6.84000	7.05227
122 CONOCO	DRN# 9906	167	162	5,000	4,850	7.33000	7.55748
123 CONOCO	DRN# 9906	167	162	5,000	4,850	7.44500	7.67605
124 CONOCO	DRN# 9906	100	97	3,000	2,910	7.60000	7.83586
125 CONOCO	DRN# 9906	100	97	3,000	2,910	7.73000	7.96989
126 ENBRIDGE	DRN# 25809	167	162	5,000	4,850	7.61500	7.85132
127 ENBRIDGE	DRN# 25809	167	162	5,000	4,850	7.86000	8.10393
128 SEQUENT	DRN# 32606	333	323	10,000	9,699	7.18000	7.40283
129 SEQUENT	DRN# 32606	167	162	5,000	4,850	7.60000	7.83586
130 TOTAL GAS & POWER	DRN# 32606	267	259	8,000	7,759	7.60000	7.83586
131		0	0	0	0	0.00000	#DIV/0!
132		0	0	0	0	0.00000	#DIV/0!
133		0	0	0	0	0.00000	#DIV/0!
134	SUBTOTAL	15,854	15,377	475,630	461,314	7.06799	7.28734
135	TOTAL	94,994	92,134	2,849,812	2,764,033	7.06799	7.28734

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(3) Included in the monthly gross volumes above are 545,445 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 439,630 dth's moved on the Southern Natural Gas pipeline shown on line 121 THRU 130, and 227,596 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 112 THRU 120

ESTIMATED FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

FOR THE MONTH OF:

November-06

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	4,477,780	4,514,786	37,006	0.00826	61,810,568	64,523,645	2,713,077	0.04389	
2 CONDOMINIUM SALES	294	0	(294)	(1.00000)	4,195	0	(4,195)	(1.00000)	
3 SMALL COMM. SERVICE	190,837	165,784	(25,053)	(0.13128)	2,452,241	2,242,183	(210,058)	(0.08566)	
4 GENERAL SERVICE-1	3,151,878	3,278,579	126,701	0.04020	38,880,668	41,280,575	2,399,907	0.06172	
5 GENERAL SERVICE-2	1,012,788	977,585	(35,203)	(0.03476)	12,337,042	12,701,611	364,569	0.02955	
6 GENERAL SERVICE-3	569,839	367,405	(202,434)	(0.35525)	6,482,192	4,833,518	(1,648,674)	(0.25434)	
7 GENERAL SERVICE-4	164,470	348,198	183,728	1.11709	2,365,552	4,104,781	1,739,229	0.73523	
8 GENERAL SERVICE-5	221,712	10,099	(211,613)	(0.95445)	2,172,192	1,013,729	(1,158,463)	(0.53332)	
9 NATURAL GAS VEH. SALES	2,986	4,280	1,295	0.43360	35,445	47,080	11,635	0.32825	
10 COMM. ST. LIGHTING	11,269	18,295	7,026	0.62349	110,074	203,445	93,371	0.84825	
11 WHOLESALE	46,238	15,958	(30,280)	(0.65487)	1,021,856	247,311	(774,545)	(0.75798)	
11A OFF SYSTEM SALES	14,435,590	0	(14,435,590)	(1.00000)	234,993,400	0	(234,993,400)	(1.00000)	
12 TOTAL FIRM SALES	24,285,680	9,700,969	(14,584,711)	(0.60055)	362,665,425	131,197,878	(231,467,547)	(0.63824)	
THERM SALES (INTERRUPTIBLE)									
13 INTERRUPTIBLE SMALL	124,637	0	(124,637)	(1.00000)	227,854	0	(227,854)	(1.00000)	
14 INTERRUPTIBLE LV-1	154,434	0	(154,434)	(1.00000)	1,265,290	0	(1,265,290)	(1.00000)	
15 INTERRUPTIBLE LV-2	7,848	0	(7,848)	(1.00000)	122,770	0	(122,770)	(1.00000)	
16 TOTAL INT. SALES	286,919	0	(286,919)	(1.00000)	1,615,914	0	(1,615,914)	(1.00000)	
THERMS SALES (TRANSPORTATION)									
17A SMALL COMM. SERVICE	53,171	28,725	(24,446)	(0.45976)	488,898	330,270	(158,628)	(0.32446)	
17 GENERAL SERVICE-1	4,976,391	4,785,971	(190,420)	(0.03826)	57,243,686	56,283,273	(960,413)	(0.01678)	
18 GENERAL SERVICE-2	4,574,357	4,623,028	48,671	0.01064	54,420,082	55,627,332	1,207,250	0.02218	
19 GENERAL SERVICE-3	5,213,345	5,217,545	4,200	0.00081	59,889,199	60,877,125	987,926	0.01650	
20 GENERAL SERVICE-4	3,564,171	3,071,563	(492,608)	(0.13821)	40,846,826	37,619,799	(3,227,027)	(0.07900)	
21 GENERAL SERVICE-5	5,518,478	5,426,090	(92,388)	(0.01674)	60,233,739	63,150,394	2,916,655	0.04842	
22 NATURAL GAS VEHICLE SALES	34,832	32,916	(1,916)	(0.05500)	429,357	402,836	(26,521)	(0.06177)	
23 CONDOMINIUM	262,687	196,428	(66,259)	(0.25224)	3,120,451	2,787,467	(332,984)	(0.10671)	
24 WHOLESALE	53,326	10,000	(43,326)	(0.81248)	699,409	110,000	(589,409)	(0.84272)	
25 COMM. ST. LIGHTING	52,272	60,575	8,303	0.15885	579,390	666,325	86,935	0.15005	
26 INTERRUPTIBLE SMALL	4,860,987	4,896,380	35,394	0.00728	49,351,686	51,070,341	1,718,655	0.03482	
27 INTERRUPTIBLE LV-1	14,430,661	15,083,734	653,073	0.04526	176,861,643	180,753,844	3,892,201	0.02201	
28 INTERRUPTIBLE LV-2	19,762,838	29,263,671	9,500,833	0.48074	340,019,056	285,014,012	(55,005,044)	(0.16177)	
29 TOTAL TRANSPORTATION	63,357,516	72,696,626	9,339,111	0.14740	844,183,421	794,693,018	(49,490,403)	(0.05863)	
30 TOTAL THROUGHPUT	87,930,115	82,397,595	(5,532,520)	(0.06292)	1,208,464,760	925,890,896	(282,573,864)	(0.23383)	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
31 RESIDENTIAL	301,831	307,158	5,327	0.01765	3,295,763	3,320,920	25,157	0.00763	
32 CONDOMINIUM SALES	1	0	(1)	(1.00000)	6	0	(6)	(1.00000)	
33 SMALL COMMERCIAL	5,688	5,380	(308)	(0.05415)	63,120	60,046	(3,074)	(0.04870)	
34 GENERAL SERVICE-1	10,169	10,609	440	0.04327	112,877	116,152	3,275	0.02901	
35 GENERAL SERVICE-2	622	656	34	0.05466	6,691	7,141	450	0.06725	
36 GENERAL SERVICE-3	107	91	(16)	(0.14953)	1,159	1,012	(147)	(0.12683)	
37 GENERAL SERVICE-4	8	16	8	1.00000	101	176	75	0.74257	
38 GENERAL SERVICE-5	5	3	(2)	(0.40000)	57	33	(24)	(0.42105)	
39 NATURAL GAS VEH. SALES	6	7	1	0.16667	76	77	1	0.01316	
40 COMM. ST. LIGHTING	31	38	7	0.22581	371	422	51	0.13747	
41 WHOLESALE	9	7	(2)	(0.22222)	90	77	(13)	(0.14444)	
41A OFF SYSTEM SALES	13	0	(13)	(1.00000)	183	0	(183)	(1.00000)	
42 TOTAL FIRM	318,490	323,965	5,475	0.01719	3,480,494	3,506,056	25,562	0.00734	
AVERAGE NUMBER OF CUSTOMERS (INT.)									
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	9	0	(9)	(1.00000)	
44 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	2	0	(2)	(1.00000)	
45 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)	
46 TOTAL INT.	3	0	(3)	(1.00000)	14	0	(14)	(1.00000)	
AVERAGE NUMBER OF CUSTOMERS (TRANSP)									
46A SMALL COMM. SERVICE	458	389	(69)	(0.15066)	4,882	4,279	(603)	(0.12351)	
47 GENERAL SERVICE-1	8,403	8,721	318	0.03784	90,172	92,810	2,638	0.02926	
48 GENERAL SERVICE-2	2,380	2,447	67	0.02815	25,889	26,388	499	0.01927	
49 GENERAL SERVICE-3	668	686	18	0.02695	7,322	7,449	127	0.01734	
50 GENERAL SERVICE-4	136	116	(20)	(0.14706)	1,486	1,276	(210)	(0.14132)	
51 GENERAL SERVICE-5	94	95	1	0.01064	1,017	1,045	28	0.02753	
52 NATURAL GAS VEHICLE SALES	11	11	0	0.00000	130	121	(9)	(0.06923)	
53 CONDOMINIUM	295	223	(72)	(0.24407)	3,226	2,453	(773)	(0.23962)	
54 WHOLESALE	1	1	0	0.00000	12	11	(1)	(0.08333)	
55 COMM. ST. LIGHTING	31	34	3	0.09677	346	374	28	0.08092	
56 INTERRUPTIBLE SMALL	28	31	3	0.10714	328	341	13	0.03963	
57 INTERRUPTIBLE LV-1	14	13	(1)	(0.07143)	159	143	(16)	(0.10063)	
58 INTERRUPTIBLE LV-2	5	5	0	0.00000	62	55	(7)	(0.11290)	
59 TOTAL TRANSP. CUSTOMERS	12,524	12,772	248	0.01980	135,031	136,745	1,714	0.01269	
60 TOTAL CUSTOMERS	331,017	336,737	5,720	0.01728	3,615,539	3,642,801	27,262	0.00754	

ESTIMATED FOR THE PERIOD OF: JANUARY 06 through DECEMBER 06

FOR THE MONTH OF:

November-06

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
61 RESIDENTIAL	15	15	(0)	(0.00922)	19	19	1	0.03599
62 CONDOMINIUM SALES	294	#DIV/0!	#DIV/0!	#DIV/0!	699	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	34	31	(3)	(0.08155)	39	37	(2)	(0.03885)
64 GENERAL SERVICE-1	310	309	(1)	(0.00294)	344	355	11	0.03179
65 GENERAL SERVICE-2	1,628	1,490	(138)	(0.08479)	1,844	1,779	(65)	(0.03533)
66 GENERAL SERVICE-3	5,326	4,037	(1,288)	(0.24188)	5,593	4,776	(817)	(0.14603)
67 GENERAL SERVICE-4	20,559	21,762	1,204	0.05854	23,421	23,323	(99)	(0.00421)
68 GENERAL SERVICE-5	44,342	3,366	(40,976)	(0.92408)	38,109	30,719	(7,390)	(0.19391)
69 NATURAL GAS VEH. SALES	498	611	114	0.22880	466	611	145	0.31100
70 COMM. ST. LIGHTING	364	481	118	0.32443	297	482	185	0.62488
71 WHOLESALE	5,138	2,280	(2,858)	(0.55626)	11,354	3,212	(8,142)	(0.71712)
71A OFF SYSTEM SALES	1,110,430	#DIV/0!	#DIV/0!	#DIV/0!	1,284,117	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	124,637	#DIV/0!	#DIV/0!	#DIV/0!	25,317	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	154,434	#DIV/0!	#DIV/0!	#DIV/0!	632,645	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	7,848	#DIV/0!	#DIV/0!	#DIV/0!	40,923	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	116	74	(42)	(0.36394)	100	77	(23)	(0.22926)
75 GENERAL SERVICE-1(TRANSP.)	592	549	(43)	(0.07333)	635	606	(28)	(0.04472)
76 GENERAL SERVICE-2(TRANSP.)	1,922	1,889	(33)	(0.01703)	2,102	2,108	6	0.00285
77 GENERAL SERVICE-3(TRANSP.)	7,804	7,606	(199)	(0.02545)	8,179	8,173	(7)	(0.00083)
78 GENERAL SERVICE-4(TRANSP.)	26,207	26,479	272	0.01037	27,488	29,483	1,995	0.07257
79 GENERAL SERVICE-5(TRANSP.)	58,707	57,117	(1,590)	(0.02709)	59,227	60,431	1,204	0.02033
80 NATURAL GAS VEHICLES(TRANSP.)	3,167	2,992	(174)	(0.05500)	3,303	3,329	26	0.00802
81 CONDOMINIUM(TRANSP.)	890	881	(10)	(0.01081)	967	1,136	169	0.17479
82 WHOLESALE(TRANSP.)	53,326	10,000	(43,326)	(0.81248)	58,284	10,000	(48,284)	(0.82843)
83 COMM. ST. LIGHTING(TRANSP.)	1,886	1,782	95	0.05660	1,675	1,782	107	0.06395
84 INTERRUPTIBLE SMALL (TRANSP.)	173,607	157,948	(15,659)	(0.09020)	150,462	149,766	(696)	(0.00463)
85 INTERRUPTIBLE LV-1 (TRANSP.)	1,030,762	1,160,287	129,526	0.12566	1,112,337	1,264,013	151,676	0.13636
86 INTERRUPTIBLE LV-2 (TRANSP.)	3,952,568	5,852,734	1,900,167	0.48074	5,484,178	5,182,073	(302,105)	(0.05509)

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0443	1.0423	1.0354	1.0344	1.0335	1.0315	1.0325	1.0325	1.0325	1.0315	1.0305	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.060	1.053	1.052	1.051	1.049	1.050	1.050	1.050	1.049	1.048	
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0482	1.0492	1.0384	1.0374	1.0354	1.0344	1.0364	1.0364	1.0354	1.0344	1.0335	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.066	1.067	1.056	1.055	1.053	1.052	1.054	1.054	1.053	1.052	1.051	

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

ORLANDO DIVISION:	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0472	1.0472	1.0374	1.0344	1.0344	1.0325	1.0344	1.0354	1.0335	1.0325	1.0325	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.065	1.055	1.052	1.052	1.050	1.052	1.053	1.051	1.050	1.050	
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0462	1.0354	1.0344	1.0335	1.0305	1.0315	1.0335	1.0325	1.0325	1.0305	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.053	1.052	1.051	1.048	1.049	1.051	1.050	1.050	1.048	

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0472	1.0482	1.0384	1.0374	1.0354	1.0344	1.0364	1.0364	1.0344	1.0335	1.0325	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.056	1.055	1.053	1.052	1.054	1.054	1.052	1.051	1.050	
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0468	1.0478	1.0380	1.0370	1.0350	1.0340	1.0360	1.0360	1.0340	1.0331	1.0321	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.056	1.055	1.053	1.052	1.054	1.054	1.052	1.051	1.050	

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0477	1.0497	1.0370	1.0370	1.0350	1.0331	1.0350	1.0379	1.0370	1.0360	1.0340	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.073	1.075	1.062	1.062	1.060	1.058	1.060	1.063	1.062	1.061	1.059	
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0453	1.0364	1.0364	1.0344	1.0325	1.0335	1.0364	1.0344	1.0344	1.0335	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.063	1.054	1.054	1.052	1.050	1.051	1.054	1.052	1.052	1.051	

ACTUAL FOR THE PERIOD OF: JANUARY 2006 THROUGH DECEMBER 2006

	JAN 06	FEB 06	MAR 06	APR 06	MAY 06	JUN 06	JUL 06	AUG 06	SEP 06	OCT 06	NOV 06	DEC 06
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0453	1.0364	1.0354	1.0344	1.0344	1.0325	1.0344	1.0335	1.0325	1.0315	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.063	1.054	1.053	1.052	1.052	1.050	1.052	1.051	1.050	1.049	
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0472	1.0482	1.0374	1.0374	1.0354	1.0354	1.0364	1.0364	1.0344	1.0335	1.0325	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.066	1.055	1.055	1.053	1.053	1.054	1.054	1.052	1.051	1.050	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: November 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	40			\$141,316.87	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	27(Line2)			\$35,417.09	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	28(Line6)			\$4,235.59	
4 Commodity Pipeline (FGT)-Oct'06 Accrual Adj:					
Invoice-FGT-----	115-165(Totals plus lines 1-9)		\$169,127.37		
Invoice-FGT-----	166-173		\$14,173.89		
Less Prior Month's Accrual of Usage Charges (FGT)-----		38	(\$183,436.78)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	113(Lines 9 &12)			(\$135.52)	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: November 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)-Oct'06 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	178-181		\$50,414.49		
Less Prior Month's Accrual of Sonat Pipeline Charges--		23(Line2)	(\$50,416.45)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	174(Line6)			(\$1.96)	
6 Commodity Pipeline-(Gulfstream)-Oct'06 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	186-193(excl. line 1)		\$6,844.56		
Invoice-Gulfstream Natural Gas System-----			\$0.00		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		24(Line6)	(\$6,741.33)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	184(line15&18)			\$103.23	
7 Bay Gas Storage		38		\$12,339.50	
8 Bay Gas Storage- Oct'06 Accrual Adj.-----	196-197			(\$1,410.50)	
9 Special Fuels Surcharge (FGT)-----	22-24			\$15,234.08	
10 TOTAL COMMODITY (Pipeline)-----					<u>\$207,098.38</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: November 2006

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>SWING SERVICE</u>					
11 Accrued Swing Service-Demand-3rd Party Suppliers-----		42		\$15,150.00	
12 Accrued Swing Service-Commodity-3rd Party Suppliers-----		43-47		\$1,318,260.70	
13 TOTAL SWING SERVICE-----					<u>\$1,333,410.70</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: November 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
14 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	55(Line1)		\$18,824,194.33		
Hedge Settlement-----	39		\$2,255,530.00	\$21,079,724.33	
15 City of Sunrise-----	29-31			\$12,622.00	
16 Okaloosa-----	32-34			\$66,435.00	
17 Purchases-3rd Party Suppliers-Oct'06 Accrual Adj :					
Supplier Invoices-----	58-112		\$17,701,693.10		
Supplier Invoices-----	Less : Page 57(Lines 22)		(\$4,650.00)		
Supplier Invoices-----	Less : Page 57(Lines 24)		(\$547,130.00)		
Less Prior Month's Accruals for Gas Purchased-----		52(Line1)	(\$17,311,305.27)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	56(lines1-12),57(Line 5-6,12-13,19-20,26-27)			(\$161,392.17)	
18 Purchases-3rd Party Suppliers (Gulfstream)-Oct'06 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	194-195		\$105,131.26		
Less Prior Month's Accrual of (Imbalance Cashout)		24(Line1)	(\$743.54)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	184(line 3)			\$104,387.72	
19 Cashouts-Peoples' Transportation Customers-----	208			\$68,249.49	
20 NCTS Program Cashouts-----	209			\$6,820.73	
21 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	27(Line1)			\$131,697.18	
22 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	28(Line1)			\$1,962.32	
23 Bookouts- Oct'06-----	26			\$234,720.52	
24 Imbalance Cashout (FGT)-----	25			\$2,304,356.35	
25 Imbalance Cashout (FGT)-Oct'06--Accrual Adj-----	200(Line7)			(\$1,741,567.87)	
26 Purchases-3rd Party Suppliers (SNG)-Oct'06 Accrual Adj.:					
Invoice for Imbalance Cashout-----	182-183(Line1)		(\$53,500.14)		
Less Prior Month's Accrual for Imbalance Cashout-----		23(Line1)	\$51,205.38		
Sub-Total (Also on Actual/Accrual Reconciliation)----	174(line 3)			(\$2,294.76)	
27 TOTAL COMMODITY (Other)-----					<u>\$22,105,720.84</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: November 2006

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>DEMAND</u>					
28 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,440,339.81		
Invoice-FGT					
Line 1-----		15	\$47,460.00		
Invoice-FGT					
Line 2-----		16	\$1,428,033.00		
Invoice-FGT					
Line 1-----		20	\$23,070.00		
Total Demand (FGT)-----				\$4,938,902.81	
29 Demand (SNG):					
Accrual of Sonat Pipeline Charges-----		27(Line3)		\$366,374.48	
30 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		28(Line7)		\$585,060.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: November 2006

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
31 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-9	(\$1,147,323.21)		
Invoice-FGT (Relinq. Credits)-----		16-19	(\$285,013.15)		
Invoice-FGT (Relinq. Credits)-----		20	(\$23,070.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,455,406.36)	
32 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		10-14,21		\$585,337.31	
33 Unbundled Capacity Sales (FGT):-----		199		\$88,929.00	
34 Capacity Discount-----		198		\$21,386.19	
35 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		41		(\$9,492.00)	
36 TOTAL DEMAND-----					<u>\$5,121,091.43</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 06 THROUGH DECEMBER 06
CURRENT MONTH: November 2006

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
37 Administrative Costs-----	N/A			\$71,266.82	
38 Transportation Trailer Charges-----		35-37		\$128,891.22	
39 TOTAL OTHER-----					<u>\$200,158.04</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings,2006.xls

PEOPLES GAS SYSTEM
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 November-06

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,050,000	16	34,897.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	73,417,950	19	2,918,613.91	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(240,000)	19	(9,492.00)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	15,302,950	19	1,150,219.85	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	24,958,370	15	128,535.60	1
5a FTS-1 USAGE CHARGE-Oct'06 Accrual Adj.	COMM. PIPELINE	178,870	15	14.92	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,325,530	15	12,781.27	1
6a FTS-2 USAGE CHARGE-Oct'06 Accrual Adj.	COMM. PIPELINE	0	15	(150.44)	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	3,161,160	18	\$2,304,356.35	4
9 IMBALANCE CASHOUT-Oct'06 Accrual Adj.	COMM. OTHER	(2,740,900)	18	(\$1,741,567.87)	4
10 TOTAL FGT		<u>126,413,930</u>		<u>\$4,813,443.17</u>	
11 SONAT PIPELINE	COMM. PIPELINE	4,405,670	15	35,417.09	1
12 SONAT PIPELINE	DEMAND	8,997,560	19	366,374.48	5
13 SONAT PIPELINE	COMM. OTHER	201,980	18	131,697.18	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	1,960,920	15	4,235.59	1
15 GULFSTREAM PIPELINE	DEMAND	10,500,000	19	585,060.00	5
16 GULFSTREAM PIPELINE	COMM. OTHER	3,040	18	1,962.32	4
17 CITY OF SUNRISE	COMM. OTHER	13,507	18	12,622.00	4
18 OKALOOSA	COMM. OTHER	460,500	18	66,435.00	4
19 TRANSPORT TRAILER CHARGES	OTHER			128,891.22	6
20 ADMINISTRATIVE COSTS	OTHER			71,266.82	6
21 BOOKOUTS	COMM. OTHER	370,580	18	234,720.52	4
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	129,424	18	68,249.49	4
23 NCTS PROGRAM C/O'S	COMM. OTHER	12,773	18	6,820.73	4
24 ANADARKO	COMM. OTHER	1,508,470	18	1,071,775.58	4
25 BP ENERGY	COMM. OTHER	5,695,010	18	3,943,384.81	4
26 CARGILL	COMM. OTHER	176,480	18	132,891.52	4
27 CHEVTEXACO	COMM. OTHER	1,455,070	18	1,037,954.91	4
28 CONOCO	COMM. OTHER	535,300	18	400,442.85	4
29 CONSTELLATION	COMM. OTHER	1,794,360	18	1,324,664.27	4
30 CROSSTEX	COMM. OTHER	1,413,810	18	981,613.50	4
31 EAGLE	SWING-DEMAND			1,200.00	3
32 EAGLE	SWING-COMM.	1,197,100	17	858,320.70	3
33 ENBRIDGE	COMM. OTHER	100,000	18	77,375.00	4
34 FORTIS ENERGY	COMM. OTHER	70,000	18	51,590.00	4
35 HOUSTON PIPELINE	COMM. OTHER	155,670	18	108,609.38	4
36 LAKELAND, CITY OF	COMM. OTHER	100,000	18	77,500.00	4
37 LOUIS DREYFUS	SWING-DEMAND			3,600.00	3
38 LOUIS DREYFUS	SWING-COMM.	300,000	17	217,710.00	3
39 LOUIS DREYFUS	COMM. OTHER	5,443,750	18	3,885,579.51	4
40 NATIONAL FUEL MARKETING	COMM. OTHER	128,940	18	90,050.00	4
41 NOBLE	COMM. OTHER	80,000	18	58,050.00	4
42 OCCIDENTAL	SWING-DEMAND			2,250.00	3
43 OCCIDENTAL	SWING-COMM.	150,000	17	107,325.00	3
44 OCCIDENTAL	COMM. OTHER	542,000	18	398,128.00	4
45 ONEOK	COMM. OTHER	262,910	18	196,857.74	4
46 SEQUENT	SWING-DEMAND			8,100.00	3
47 SEQUENT	SWING-COMM.	180,000	17	134,905.00	3
48 SEQUENT	COMM. OTHER	805,200	18	590,171.70	4
49 TAMPA ELECTRIC	COMM. OTHER	722,440	18	516,629.68	4
50 THE ENERGY AUTHORITY	COMM. OTHER	140,190	18	107,427.06	4
51 TOTAL GAS & POWER	COMM. OTHER	80,000	18	60,800.00	4
52 VIRGINIA POWER	COMM. OTHER	5,461,420	18	3,712,698.82	4
53 BAY GAS STORAGE CO.	COMM. PIPELINE	493,580	15	12,339.50	1
54 BAY GAS STORAGE CO.-Oct'06 Accrual Adj.	COMM. PIPELINE	43,580	15	(1,410.50)	1
55 J. ARON & CO.	COMM. OTHER	0	18	99,700.00	4
56 BARCLAYS BANK	COMM. OTHER	0	18	452,400.00	4
57 JPMC	COMM. OTHER	0	18	104,700.00	4
58 MERRILL LYNCH	COMM. OTHER	0	18	111,350.00	4
59 MSCG	COMM. OTHER	0	18	1,009,700.00	4
60 TOTAL GAS & POWER N.A., INC.	COMM. OTHER	0	18	177,850.00	4
61 UBS	COMM. OTHER	0	18	299,830.00	4
62 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	21,386.19	5
63 UNBUNDLED CAPACITY SALES	DEMAND	4,430,400	19	88,929.00	5
64 GAS PURCHASES-Oct'06 Accrual Adj.	COMM. OTHER	(227,230)	18	(161,392.17)	4
65 SONAT P/L-Oct'06 Accrual Adj.	COMM. OTHER	40	18	(2,294.76)	4
66 SONAT P/L-Oct'06 Accrual Adj.	COMM. PIPELINE	0	15	(1.96)	1
67 GULFSTREAM PIPELINE-Oct'06 Accrual Adj.	COMM. OTHER	164,940	18	104,387.72	4
68 GULFSTREAM PIPELINE-Oct'06 Accrual Adj.	COMM. PIPELINE	1,110	15	\$103.23	1
69 TOTAL		<u>189,036,829</u>		<u>\$29,002,376.89</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/29/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	SION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2006	Invoice Total Amount: <i>Due 12/1/06</i> \$2,327,914.10 Invoice Identifier: 000303049 Account Number: <i>01-90-000-7320-000</i> 52002364 Net Due Date: 12/11/2006
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	705,000	34,897.50	01 - 30	
01				Reservation/Demand D1							RD1	0.3855	0.0100	0.0000	0.3955	8,698,710	3,440,339.81	01 - 30	
01				Temporary Relinquishment Credit - Award # 12624 At DRN 314571							RC2	0.3855	0.0100	0.0000	0.3955	(3,750)	-1,483.13	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0100	0.0000	0.3955	(41,370)	-16,361.84	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0100	0.0000	0.3955	(86,520)	-34,218.66	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0100	0.0000	0.3955	(219,240)	-86,709.42	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0100	0.0000	0.3955	(261,870)	-103,569.59	01 - 30	
01				Temporary Relinquishment Credit - Award # 12955 At DRN 32606							RC2	0.3855	0.0100	0.0000	0.3955	(210,000)	-83,055.00	01 - 30	
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,280)	-5,647.74	01 - 30	

COPY

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/29/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	/
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2006	Invoice Total Amount: \$2,327,914.10 Invoice Identifier: 000303049 Account Number: 52002364 Net Due Date: 12/11/2006
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 13059 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,670)	-3,428.99	01 - 30	
	Temporary Relinquishment Credit - Award # 42804 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(48,270)	-19,090.79	01 - 30	
	Temporary Relinquishment Credit - Award # 42935 At DRN 23422																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(28,170)	-11,141.24	01 - 30	
	Temporary Relinquishment Credit - Award # 42935 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(28,560)	-11,295.48	01 - 30	
	Temporary Relinquishment Credit - Award # 42935 At DRN 314571																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(12,330)	-4,876.52	01 - 30	
	Temporary Relinquishment Credit - Award # 43135 At DRN 157553																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(9,000)	-3,559.50	01 - 30	
	Temporary Relinquishment Credit - Award # 43135 At DRN 24662																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,180)	-8,376.69	01 - 30	
	Temporary Relinquishment Credit - Award # 43135 At DRN 25809																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(25,290)	-10,002.20	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/29/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2006	Invoice Total Amount: \$2,327,914.10 Invoice Identifier: 000303049 Account Number: 52002364 Net Due Date: 12/11/2006
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43135 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,190)	-3,239.15	01 - 30	
				Temporary Relinquishment Credit - Award # 43138 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(14,040)	-5,552.82	01 - 30	
				Temporary Relinquishment Credit - Award # 43138 At DRN 23422															
01											RC2	0.3855	0.0100	0.0000	0.3955	(16,770)	-6,632.54	01 - 30	
				Temporary Relinquishment Credit - Award # 43138 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,030)	-8,317.37	01 - 30	
				Temporary Relinquishment Credit - Award # 43139 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(36,030)	-14,249.87	01 - 30	
				Temporary Relinquishment Credit - Award # 43139 At DRN 23422															
01											RC2	0.3855	0.0100	0.0000	0.3955	(43,050)	-17,026.28	01 - 30	
				Temporary Relinquishment Credit - Award # 43139 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(21,900)	-8,661.45	01 - 30	
				Temporary Relinquishment Credit - Award # 43563 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(2,550)	-1,008.53	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/29/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2006	Invoice Total Amount:	\$2,327,914.10
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303049
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/1/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43925 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(2,895)	-1,144.97	01 - 05	
				Temporary Relinquishment Credit - Award # 43952 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,900)	-1,542.45	01 - 30	
				Temporary Relinquishment Credit - Award # 43992 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(9,360)	-3,701.88	01 - 30	
				Temporary Relinquishment Credit - Award # 44013 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(19,500)	-7,712.25	01 - 30	
				Temporary Relinquishment Credit - Award # 44013 At DRN 23422															
01											RC2	0.3855	0.0100	0.0000	0.3955	(19,140)	-7,569.87	01 - 30	
				Temporary Relinquishment Credit - Award # 44013 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(6,210)	-2,456.06	01 - 30	
				Temporary Relinquishment Credit - Award # 44015 At DRN 12740															
01											RC2	0.3855	0.0100	0.0000	0.3955	(162,990)	-64,462.55	01 - 30	
				Temporary Relinquishment Credit - Award # 44029 At DRN 24229															
01											RC2	0.3855	0.0100	0.0000	0.3955	(160,920)	-63,643.86	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	11/29/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2006	Invoice Total Amount:	\$2,327,914.10
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303049
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/11/2006
Begin Transaction Date:	November 01, 2006	End Transaction Date:	November 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44029 At DRN 255292																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(31,470)	-12,446.39	01 - 30	
	Temporary Relinquishment Credit - Award # 44042 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(29,730)	-11,758.22	01 - 30	
	Temporary Relinquishment Credit - Award # 44042 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(26,400)	-10,441.20	01 - 30	
	Temporary Relinquishment Credit - Award # 44050 At DRN 12740																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(26,370)	-10,429.34	01 - 30	
	Temporary Relinquishment Credit - Award # 44050 At DRN 241390																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(24,930)	-9,859.82	01 - 30	
	Temporary Relinquishment Credit - Award # 44050 At DRN 266472																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(24,930)	-9,859.82	01 - 30	
	Temporary Relinquishment Credit - Award # 44050 At DRN 32606																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(150,000)	-59,325.00	01 - 30	
	Temporary Relinquishment Credit - Award # 44051 At DRN 11224																		
01											RC2	0.3855	0.0100	0.0000	0.3955	(60,000)	-23,730.00	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/29/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	December 01, 2006	Invoice Total Amount:	\$2,327,914.10
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303049
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/1/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44051 At DRN 12740															
01											RC2	0.3855	0.0100	0.0000	0.3955	(162,840)	-64,403.22	01 - 30	
				Temporary Relinquishment Credit - Award # 44051 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(60,000)	-23,730.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44051 At DRN 24229															
01											RC2	0.3855	0.0100	0.0000	0.3955	(99,780)	-39,462.99	01 - 30	
				Temporary Relinquishment Credit - Award # 44051 At DRN 266472															
01											RC2	0.3855	0.0100	0.0000	0.3955	(67,020)	-26,506.41	01 - 30	
				Temporary Relinquishment Credit - Award # 44051 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(125,460)	-49,619.43	01 - 30	
				Temporary Relinquishment Credit - Award # 44051 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(90,000)	-35,595.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44056 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,840)	-1,518.72	01 - 30	
				Temporary Relinquishment Credit - Award # 44059 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(3,600)	-1,423.80	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/29/2006 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$2,327,914.10
Invoice Identifier:	000303049
Account Number:	52002364
Net Due Date:	12/11/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44059 At DRN 266472															
01											RC2	0.3855	0.0100	0.0000	0.3955	(660)	-261.03	01 - 30	
				Temporary Relinquishment Credit - Award # 44063 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(360)	-142.38	01 - 30	
				Temporary Relinquishment Credit - Award # 44063 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(18,840)	-7,451.22	01 - 30	
				Temporary Relinquishment Credit - Award # 44065 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(17,820)	-7,047.81	01 - 30	
				Temporary Relinquishment Credit - Award # 44065 At DRN 266472															
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,850)	-3,500.18	01 - 30	
				Temporary Relinquishment Credit - Award # 44085 At DRN 11224															
01											RC2	0.3855	0.0100	0.0000	0.3955	(8,400)	-3,322.20	01 - 30	
				Temporary Relinquishment Credit - Award # 44085 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(1,500)	-593.25	01 - 30	
				Temporary Relinquishment Credit - Award # 44090 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(1,440)	-569.52	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/29/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	5
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	Y
				Payee's Name:	MISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2006	Invoice Total Amount:	\$2,327,914.10
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303049
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/1/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44090 At DRN 266472															
01											RC2	0.3855	0.0100	0.0000	0.3955	(630)	-249.17	01 - 30	
				Temporary Relinquishment Credit - Award # 44092 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(600)	-237.30	01 - 30	
				Temporary Relinquishment Credit - Award # 44092 At DRN 266472															
01											RC2	0.3855	0.0100	0.0000	0.3955	(870)	-344.09	01 - 30	
				Temporary Relinquishment Credit - Award # 44102 At DRN 241390															
01											RC2	0.3855	0.0100	0.0000	0.3955	(27,000)	-10,678.50	01 - 30	
				Temporary Relinquishment Credit - Award # 44106 At DRN 32606															
01											RC2	0.3855	0.0100	0.0000	0.3955	(26,730)	-10,571.72	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(44,280)	-17,512.74	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0100	0.0000	0.3955	(51,990)	-20,562.05	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0100	0.0000	0.3955	(20,280)	-8,020.74	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	11/20/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	5
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$2,327,914.10
Invoice Identifier:	000303049
Account Number:	52002364
Net Due Date:	12/11/2006

Begin Transaction Date:	November 01, 2006	End Transaction Date:	November 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44108 At DRN 157553															
01											RC2	0.3855	0.0100	0.0000	0.3955	(51,720)	-20,455.26	01 - 30	
				Temporary Relinquishment Credit - Award # 44108 At DRN 32606															
01											RC2	0.1400	0.0100	0.0000	0.1500	(63,120)	-9,468.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44109 At DRN 314571															
01											RC2	0.1400	0.0100	0.0000	0.1500	(109,920)	-16,488.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44109 At DRN 32606															

Invoice Total Amount: 6,395,355 2,327,914.10

6

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 11/29/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518 Houston TX 77216-3142	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: December 01, 2006
Sup Doc Ind: IMLB
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$296,625.00
Invoice Identifier:	000302933
Account Number:	52002364
Net Due Date:	12/11/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and serial number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553							R3A	0.3855	0.0100	0.0000	0.3955	173,520	68,627.16	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662							R3A	0.3855	0.0100	0.0000	0.3955	150,000	59,325.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292							R3A	0.3855	0.0100	0.0000	0.3955	120,000	47,460.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571							R3A	0.3855	0.0100	0.0000	0.3955	240,000	94,920.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606							R3A	0.3855	0.0100	0.0000	0.3955	66,480	26,292.84	01 - 30	

Invoice Total Amount: 750,000 296,625.00

COPY

01

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 11/29/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: Houston TX 77216-3142	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: December 01, 2006	Invoice Total Amount: \$269,513.51
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302761
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: <i>alice 12/11/06</i> 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: <i>01-90-000-23-21-00</i> 12/11/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in gr.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0100	0.0000	0.3955	53,100	21,001.05	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10370							R3A	0.3855	0.0100	0.0000	0.3955	2,760	1,091.58	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0100	0.0000	0.3955	19,830	7,842.77	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0100	0.0000	0.3955	81,900	32,391.45	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 156500							R3A	0.3855	0.0100	0.0000	0.3955	3,120	1,233.96	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0100	0.0000	0.3955	11,790	4,662.95	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0100	0.0000	0.3955	1,710	676.31	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0100	0.0000	0.3955	360	142.38	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0100	0.0000	0.3955	44,730	17,690.72	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 11/29/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION CO
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: December 01, 2006	Invoice Total Amount: \$269,513.51
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302761
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/11/2006
Begin Transaction Date: November 01, 2006	End Transaction Date: November 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292																		
01											R3A	0.3855	0.0100	0.0000	0.3955	24,540	9,705.57	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809																		
01											R3A	0.3855	0.0100	0.0000	0.3955	55,560	21,973.98	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																		
01											R3A	0.3855	0.0100	0.0000	0.3955	183,840	72,708.72	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																		
01											R3A	0.3855	0.0100	0.0000	0.3955	61,710	24,406.31	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																		
01											R3A	0.3855	0.0100	0.0000	0.3955	35,490	14,036.30	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																		
01											R3A	0.3855	0.0100	0.0000	0.3955	84,870	33,566.09	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99510																		
01											R3A	0.3855	0.0100	0.0000	0.3955	16,140	6,383.37	01 - 30	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																		

Invoice Total Amount: 681,450 269,513.51

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/29/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	A
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	A
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	105968	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	<i>Wire 12/11/06</i>	\$4,798.80
Invoice Identifier:	<i>01-90-000-23262-00</i>	000303058
Account Number:		52002364
Net Due Date:		12/11/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 44021 At DRN 25809				<i>City of Houston</i>			R3A	0.1100	0.0100	0.0000	0.1200	39,990	4,798.80	01 - 30	

Invoice Total Amount: 39,990 4,798.80

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	11/29/2006 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	Y
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2006	Invoice Total Amount: 7,200.00 Invoice Identifier: 000302915 Account Number: 52002364 Net Due Date: 12/31/2006
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	105969	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your amount to transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Date	End Tran Date	
01				Temporary Acquisition Reservation Charge - Award # 44022 At DRN 179851				City of Lakeland			R3A	0.1100	0.0100	0.0000	0.1200	60,000	7,200.00	01 - 30		
Invoice Total Amount:																	60,000	7,200.00		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 11/29/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank: Y
Payee's Name: TRANSMISSION CO
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: December 01, 2006
Svc Req: 006922736
Sup Doc Ind: IMBL
Svc Req K: 105988
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:
Begin Transaction Date: November 01, 2006
End Transaction Date: November 30, 2006
Invoice Total Amount: 47,460.00
Invoice Identifier: 000302960
Account Number: 52002364
Net Due Date: 12/11/2006
 Please reference your invoice identifier and your ar your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0100	0.0000	0.3955	120,000	47,460.00	01 - 30	
																	Invoice Total Amount: 120,000 47,460.00		

Chaspeke Required Capacity

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/29/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	December 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$1,143,019.85
Invoice Identifier:	Wire 12/11/06 000303071
Account Number:	01-90-000-23203 52002364
Net Due Date:	12/11/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice id number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	1,857,000	1,428,033.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 12954 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(24,000)	-18,456.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 42818 At DRN 157553							RC2	0.4130	0.0000	0.0000	0.4130	(25,500)	-10,531.50	01 - 30	
01				Temporary Relinquishment Credit - Award # 43576 At DRN 32606							RC2	0.5500	0.0000	0.0000	0.5500	(15,000)	-8,250.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 43926 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(2,550)	-1,960.95	01 - 30	
01				Temporary Relinquishment Credit - Award # 43951 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(2,105)	-1,618.75	01 - 05	
01				Temporary Relinquishment Credit - Award # 44016 At DRN 12740							RC2	0.7690	0.0000	0.0000	0.7690	(5,790)	-4,452.51	01 - 30	
01				Temporary Relinquishment Credit - Award # 44043 At DRN 12740							RC2	0.7690	0.0000	0.0000	0.7690	(16,290)	-12,527.01	01 - 30	
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,580)	-4,291.02	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Stmt D/T: 11/29/2006 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 01, 2006	Invoice Total Amount: \$1,143,019.85		Invoice Identifier: 000303071	Account Number: 52002364	Net Due Date: 12/11/2006			
Svc Req: 006922736	Sup Doc Ind: IMBL	Begin Transaction Date: November 01, 2006							
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	End Transaction Date: November 30, 2006							
Svc CD: FTS-2	Prev Inv ID:	Please reference your invoice identifier and your account number in your wire transfer.							

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 44043 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(13,680)	-10,519.92	01 - 30	
01				Temporary Relinquishment Credit - Award # 44049 At DRN 12740							RC2	0.7690	0.0000	0.0000	0.7690	(13,650)	-10,496.85	01 - 30	
01				Temporary Relinquishment Credit - Award # 44049 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(9,330)	-7,174.77	01 - 30	
01				Temporary Relinquishment Credit - Award # 44049 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(90,000)	-69,210.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 44055 At DRN 12740							RC2	0.7690	0.0000	0.0000	0.7690	(73,080)	-56,198.52	01 - 30	
01				Temporary Relinquishment Credit - Award # 44055 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(66,030)	-50,777.07	01 - 30	
01				Temporary Relinquishment Credit - Award # 44055 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(1,950)	-1,499.55	01 - 30	
01				Temporary Relinquishment Credit - Award # 44060 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(690)	-530.61	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/29/2006 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	
Begin Transaction Date:	November 01, 2006	End Transaction Date:	November 30, 2006

Invoice Total Amount:	\$1,143,019.85
Invoice Identifier:	000303071
Account Number:	52002364
Net Due Date:	12/11/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44060 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(300)	-230.70	01 - 30	
				Temporary Relinquishment Credit - Award # 44064 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(60)	-46.14	01 - 30	
				Temporary Relinquishment Credit - Award # 44064 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,780)	-7,520.82	01 - 30	
				Temporary Relinquishment Credit - Award # 44066 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,330)	-2,560.77	01 - 30	
				Temporary Relinquishment Credit - Award # 44066 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,620)	-3,552.78	01 - 30	
				Temporary Relinquishment Credit - Award # 44086 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,560)	-1,199.64	01 - 30	
				Temporary Relinquishment Credit - Award # 44086 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(780)	-599.82	01 - 30	
				Temporary Relinquishment Credit - Award # 44091 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(270)	-207.63	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	**/29/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	MISSION COI
			Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2006	Invoice Total Amount:	\$1,143,019.85
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000303071
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	12/11/2006
Begin Transaction Date:	November 01, 2006	End Transaction Date:	November 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 44091 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(330)	-253.77	01 - 30		
	Temporary Relinquishment Credit - Award # 44093 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(120)	-92.28	01 - 30		
	Temporary Relinquishment Credit - Award # 44093 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(330)	-253.77	01 - 30		
	Temporary Relinquishment Credit - Award # 44103 At DRN 241390																			
																Invoice Total Amount:	1,470,295	1,143,019.85		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 11/29/2006 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: December 01, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$0.00
Invoice Identifier:	000302803
Account Number: 01-90-000-23202-	52002364
Net Due Date: 12/11/2006	

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	30,000	23,070.00	01 - 30	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30,000)	-23,070.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44054 At DRN 241390															

Invoice Total Amount: 0 0.00

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	11/29/2006 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Acct
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	105970	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$7,200.00
Invoice Identifier:	000302747
Account Number:	52002364
Net Due Date:	01-30-2007

Begin Transaction Date:	November 01, 2006	End Transaction Date:	November 30, 2006	Please reference your invoice identifier and your invoice number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amount Due	Beg Tran Date	End Tran Date
01											R3A	0.1200	0.0000	0.0000	0.1200	60,000	7,200.00	01 - 30	
Temporary Acquisition Reservation Charge - Award # 44023 At DRN 157553																			

Invoice Total Amount: 60,000 7,200.00

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/31/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	<i>12,068.08</i>	\$12,068.08
Invoice Identifier:	<i>01-90-000-222-02-000</i>	000302668
Account Number:		52002364
Net Due Date:		11/10/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 30	
	Special Fuel Surcharge																		

Invoice Total Amount: 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/31/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	November 01, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$3,086.41
Invoice Identifier:	01.90.000 23702 000 000302713
Account Number:	52002364
Net Due Date:	11/10/2006

Begin Transaction Date:	November 01, 2006	End Transaction Date:	November 30, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 30	
Special Fuel Surcharge																			

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/31/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2006	Invoice Total Amount:	<i>Wire 11/10/06</i> \$79.59
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	<i>01.90.000.23202.000</i> 000302705
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	11/10/2006

Begin Transaction Date: November 01, 2006 **End Transaction Date:** November 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 30	
Special Fuel Surcharge																			

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

24

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF November 2006

07-Dec-06

H:\GAS_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2006.xls]Nov06Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Oct'06	Accrual-Comm.	115,912	6.6826	774,597.59
2	Nov'06	Accrual-Comm.	200,204	7.6410	1,529,758.76
3	GRAND TOTAL		316,116		2,304,356.35

25

PEOPLES GAS SYSTEM
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
 AS OF NOVEMBER 30, 2006
 IN DTH'S

15-Dec-06

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2006.xls]Nov06est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BP Energy	Oct'06	25,471	6.23100	\$158,709.80
2	BP Energy	Oct'06	11,587	6.56000	\$76,010.72
3	GRAND TOTAL		37,058		\$234,720.52

26

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR November 2006

05-Dec-06

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2006.xls]Nov06Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	20,198	\$6.52031	\$131,697.18
2	COMMODITY-PIPELINE	ACCRUED	440,567	\$0.08039	\$35,417.09
3	DEMAND	ACCRUED	899,756	\$0.40719	\$366,374.48
4	TOTAL	ACCRUED	1,360,521		\$533,488.75

PEOPLES GAS SYSTEM

05-Dec-06

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR November 2006

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2006.xls]Nov06Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	304	6.455	\$1,962.32
2	COMM.-P/L-FT	ACCRUED	196,092	\$0.02160	\$4,235.59
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	196,092	\$0.02160	\$4,235.59
7	DEMAND	ACCRUED	1,050,000	\$0.55720	\$585,060.00
8	TOTAL	ACCRUED	1,246,396		\$591,257.91

PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-09
TAMPA FL 33601-2562



For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Oct 26 2006 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Oct 18 2006	Nov 17 2006	\$5,161.79
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$8,839.21	\$8,839.21 CR	\$0.00	\$0.00	\$0.00	\$5,161.79

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	09/21/06 - 10/18/06	27	7517	2228	5521 5521	GAS	5161.79
TOTAL GAS USED							TOTAL CURRENT CHARGES	5161.79
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								5161.79
CURRENT CHARGES PAST DUE AFTER Nov 17 2006								

CO 1 VENDOR 1007582
INVOICE 93305-111588 OCT 26 06
PO SP51189-09 DUE 11-6
ATT ENT APB

SCANNED

RECEIVED
OCT 30 2006
ACCOUNTS PAYABLE

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	7487	30	5521	27

Your Timely Payment is Appreciated.

MESSAGES
PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Oct 18 2006	Nov 17 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$5,161.79	\$5,161.79

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

***AUTO**MIXED AADC 750 18 MAAD 31128W4D-A-3
4001 1 MB 0.326



PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-09
TAMPA FL 33601-2562

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

29

000093305 000111588 000516179 5

PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-09
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Oct 17 2006 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Oct 9 2006	Nov 8 2006	\$3,709.80
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$6,184.97	\$6,184.97 CR	\$0.00	\$0.00	\$0.00	\$3,709.80

METER READING INFORMATION **CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	09/13/06 - 10/09/06	26	28332	24194	4138	GAS	3709.80
TOTAL GAS USED								4138

TOTAL CURRENT CHARGES	3709.80
UNPAID BALANCE	.00
TOTAL AMOUNT DUE	3709.80

CURRENT CHARGES PAST DUE AFTER Nov 8 2006

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	4402	32	4138	26

Your Timely Payment is Appreciated.

CO 1 VENDOR 1007582
INVOICE 132663-128434 Oct 16
PO SP51189-09 DUE 10-31
ATT _____ ENT AB

SCANNED

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Oct 9 2006	Nov 8 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$3,709.80	\$3,709.80

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

OCT 23 2006

AUTOMIXED AADC 750 19 MAAD 31128088-A-3
4319 1 MB 0.326



CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

30

PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-09
TAMPA FL 33601-2562

000132663 000128434 000370980 6

PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-09
TAMPA FL 33601-2562



For Inquiries Call:
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Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Nov 6 2006 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Oct 26 2006	Nov 28 2006	\$3,750.41
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$3,384.57	\$3,384.57 CR	\$0.00	\$0.00	\$0.00	\$3,750.41

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	10/03/06 - 10/26/06	23	50766	46918	3848 3848	GAS	3750.41
TOTAL GAS USED								
							TOTAL CURRENT CHARGES	3750.41
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	3750.41

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	4470	30	3848	23

Your Timely Payment is Appreciated.

CURRENT CHARGES PAST DUE AFTER Nov 28 2006

CO - VENDOR 1007582

INVOICE 10001-74500 NOV06

PO SP51189-09 DUE 11-22

ATT _____ ENT **MB**

ANNED RECEIVED

NOV 18 2006

ACCOUNTS PAYABLE

MESSAGES
PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Oct 26 2006	Nov 28 2006	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$3,750.41	\$3,750.41

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 7 MAAD 30798W2A-A-1
1400 1 MB 0.326

PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-09
TAMPA FL 33601-2562

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

31

000010001 000074500 000375041 7



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 11/10/2006

Invoice #: 166

Service Period: THROUGH OCTOBER 31, 2006

Due Date: 11/27/2006

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

01-90-000-804-02-00-0
 ok
 Ed Elliott

11/20/06

32



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 11/10/2006

Invoice #: 166

Service Period: THROUGH OCTOBER 31, 2006

Due Date: 11/27/2006

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	300	\$ 7.95	<u>\$ 2,385.00</u>

01-90-000-804-02-00-0

ok
Ed Elliott

11/20/06

33

Accrued Okaloosa
For Nov '06 Prod. Month

$$750 \text{ dts} \times 30 \times \$1.40 = \$31,500.00$$

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: Oct20-Nov20

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/21/06	12/1/06

DESCRIPTION	AMOUNT
(2) 8 tube trailers (Celebration)	15,400.00
(1) Jumbo Tube trailer @ 5 guys \$ 2,200 per week for 4 weeks and 3 days	9,742.84
(1) Safety regulation Line heater unit \$725 per month + \$120 per month 10/20-11/20 (Celebration	845.00
(1) Safety Regulation Unit \$550 per month + \$120 for monitoring (5 guys Jacksonville)	670.00
(1) Safety Regulation Unit \$550 per month + \$120 per month for monitoring(Jap steakhouse Jacksonville)	670.00
1 mmcf/day compression & drying	6,930.00
Compressions/ Regulations Operator filled 10 loads x 1.25 hours x \$110.00	550.00
(1) CNG Operator and Vehicle	6,538.00
Administrative Costs	220.00
I. Additional Trailer Costs	
(2) Jumbo Tube Trailer (Eustis) \$2,200 per week for 4 weeks and 3 days	19,485.68

RECEIVED
 DEC. 05 2006
 ACCOUNTS PAYABLE

<p>01-90-000-804-03-00-0</p> <p>SP 60704-06</p> <p>Check/Credit Memo No (</p>	Subtotal	Continued
	Sales Tax	Continued
	Total Invoice Amount	Continued
	Payment/Credit Applied	35
	TOTAL DUE	Continued

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: Oct20-Nov20

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/21/06	12/1/06

DESCRIPTION	AMOUNT
(2) Jumbo Tube trailers (Ocala/ Don Garlits) \$2,200 per week for 4 weeks and 3 days	19,485.68
(1) Jumbo tube trailer @ Japanese Restaurant \$2,200 per week for 4 days	2,200.00
III. Additional Project regulation units with remote monitoring	
(1) Safety Regulation Unit (Eustis) \$1025.00 per month with remote monitoring	1,025.00
(1) Safety Regulation Unit (Don Garlits)\$1025 per month With remote monitoring	1,025.00
III. Change out Shuttles	
(1) Change out Shuttle in Eustis and Don Garlits \$2,200 per week for 4 weeks and 3 days	9,742.84
(1) Change out shuttle in Celebration \$2,200 per week for 4 weeks and 3 days	9,742.84
(1) Change out shuttle Jacksonville \$2,200 per week for 4 weeks and 3 days	9,742.84
(1) Line Heater and Safety Regulation unit \$875.00 per month + \$ 150 per month for monitoring	1,025.00
IV. Safety Checks (10/24-10/31-11/7-11/14) Locations Celebration, Eustis & Ocala)	
Safety Check Celebration 212 miles , Eustis & Don Garlits(Ocala) 240 miles X 4 x \$1.75 per miles	3,164.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	36
Check/Credit Memo No:	TOTAL DUE
	Continued

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: Oct20-Nov20

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/21/06	12/1/06

DESCRIPTION	AMOUNT
Jacksonville Bi- Weekly 500 miles x 2 x 1.75 each mile	1,750.00
V. Trailer Switchout see attached project trip log	8,936.50

Subtotal	128,891.22
Sales Tax	
Total Invoice Amount	\$128,891.22
Payment/Credit Applied	37
TOTAL DUE	\$128,891.22

Check/Credit Memo No:

PEOPLES GAS SYSTEM
 ACCRUED GAS STORAGE/PARK AND LOAN FEES PAYABLE
 AS OF NOVEMBER 30, 2006
 IN DTH'S

15-Dec-06

H:\GAS_ACCT\PGA\[Bay Gas Storage Fees Payable-for Calendar Year 2006.xls]Nov06est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	NOV'06	49,358	0.25000	\$12,339.50
2	GRAND TOTAL		49,358		\$12,339.50

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Position Summary Detail Report

RMS Process Date: 10/30/2006-Run Date: 10/30/2006 09:12:43 AM

200611 - 200611

Region: ALL Page: 1
 Basis Point: ALL Strategy: ALL
 Deal Type: ALL Enterprise: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL

Company	Deal #	Trade Date	P / S	Comdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Com
HH																
HENRY/HUB																
200611																
SWPS																
Aronn	12788	07-JUL-05	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$8.15000	\$0.00000	\$7.15300	\$0.00000	(\$0.99700)	(\$99,700)	SO
MLCI	12811	15-AUG-05	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$9.38000	\$0.00000	\$7.15300	\$0.00000	(\$2.22700)	(\$111,350)	SO
UBS	12823	17-AUG-05	P	NG	TEC-PGS-DV-OTC Swaps			20,000.00	0.0	\$9.29500	\$0.00000	\$7.15300	\$0.00000	(\$2.14200)	(\$42,840)	SO
MSCG	12919	28-OCT-05	P	NG	TEC-PGS-DV-OTC Swaps			150,000.00	0.0	\$11.05000	\$0.00000	\$7.15300	\$0.00000	(\$3.89700)	(\$584,550)	SO
Barclays	12921	28-OCT-05	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$11.49000	\$0.00000	\$7.15300	\$0.00000	(\$4.33700)	(\$433,700)	SO
MSCG	13071	25-APR-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$11.31500	\$0.00000	\$7.15300	\$0.00000	(\$4.16200)	(\$208,100)	SO
UBS	13075	27-APR-06	P	NG	TEC-PGS-DV-OTC Swaps			20,000.00	0.0	\$10.95000	\$0.00000	\$7.15300	\$0.00000	(\$3.79700)	(\$75,940)	SO
TGPNA	13096	12-MAY-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$10.71000	\$0.00000	\$7.15300	\$0.00000	(\$3.55700)	(\$177,850)	SC
UBS	13109	07-JUN-06	P	NG	TEC-PGS-DV-OTC Swaps			150,000.00	0.0	\$8.36000	\$0.00000	\$7.15300	\$0.00000	(\$1.20700)	(\$181,050)	SC
MSCG	13116	06-JUN-06	P	NG	TEC-PGS-DV-OTC Swaps			150,000.00	0.0	\$8.60000	\$0.00000	\$7.15300	\$0.00000	(\$1.44700)	(\$217,050)	SC
UPMC	13151	31-AUG-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$8.20000	\$0.00000	\$7.15300	\$0.00000	(\$1.04700)	(\$104,700)	SC
Barclays	13164	11-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$7.34000	\$0.00000	\$7.15300	\$0.00000	(\$0.18700)	(\$18,700)	SC
									0.0						(\$2,255,530)	
									0.0						(\$2,255,530)	
									0.0						(\$2,255,530)	
									0.0						(\$2,255,530)	
									0.0						(\$2,255,530)	

104 Contracts

ok
Ed Elliott

10/30/06

39

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR November 2006

05-Dec-06

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2006.xls]Nov06act

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,415,891	0.05150	\$124,418.38
2	FTS-1-NO NOTICE	ACCRUED	79,946	0.05150	\$4,117.22
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,495,837</u>		<u>\$128,535.60</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>532,553</u>	<u>0.02400</u>	<u>\$12,781.27</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,028,390</u>		<u>\$141,316.87</u>

PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR November 2006

05-Dec-06

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2006...xls]Nov06Es

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,000)	0.39550	(\$9,492.00)
2	TOTAL		(24,000)		(\$9,492.00)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-06

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 EAGLE	1,200,000.0	0.00100	\$1,200.00
2 LOUIS DREYFUS	3,600,000.0	0.00100	\$3,600.00
3 OCCIDENTAL	1,500,000.0	0.00150	\$2,250.00
4 SEQUENT	2,400,000.0	0.00150	\$3,600.00
5 SEQUENT	1,500,000.0	0.00300	\$4,500.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8 TOTAL:	10,200,000.0		\$15,150.00

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Gas Deal Daily Summary

RMS Process Date:12/06/2006-Run Date:12/06/2006 08:14:09 AM

Deal #: 40055 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 314571

Month: 11/2006

Swing Commodity - Eagle Energy

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-NOV-06	\$7.17	4,000	\$28,680.00
02-NOV-06	\$7.17	3,710	\$26,600.70
03-NOV-06	\$7.17	4,000	\$28,680.00
04-NOV-06	\$7.17	4,000	\$28,680.00
05-NOV-06	\$7.17	4,000	\$28,680.00
06-NOV-06	\$7.17	4,000	\$28,680.00
07-NOV-06	\$7.17	4,000	\$28,680.00
08-NOV-06	\$7.17	4,000	\$28,680.00
09-NOV-06	\$7.17	4,000	\$28,680.00
10-NOV-06	\$7.17	4,000	\$28,680.00
11-NOV-06	\$7.17	4,000	\$28,680.00
12-NOV-06	\$7.17	4,000	\$28,680.00
13-NOV-06	\$7.17	4,000	\$28,680.00
14-NOV-06	\$7.17	4,000	\$28,680.00
15-NOV-06	\$7.17	4,000	\$28,680.00
16-NOV-06	\$7.17	4,000	\$28,680.00
17-NOV-06	\$7.17	4,000	\$28,680.00
18-NOV-06	\$7.17	4,000	\$28,680.00
19-NOV-06	\$7.17	4,000	\$28,680.00
20-NOV-06	\$7.17	4,000	\$28,680.00
21-NOV-06	\$7.17	4,000	\$28,680.00
22-NOV-06	\$7.17	4,000	\$28,680.00
23-NOV-06	\$7.17	4,000	\$28,680.00
24-NOV-06	\$7.17	4,000	\$28,680.00
25-NOV-06	\$7.17	4,000	\$28,680.00
26-NOV-06	\$7.17	4,000	\$28,680.00
27-NOV-06	\$7.17	4,000	\$28,680.00
28-NOV-06	\$7.17	4,000	\$28,680.00
29-NOV-06	\$7.17	4,000	\$28,680.00
30-NOV-06	\$7.17	4,000	\$28,680.00
	\$7.17	119,710	\$858,320.70

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Gas Deal Daily Summary

RMS Process Date: 12/07/2006-Run Date: 12/07/2006 09:54:17 AM

Deal #: 40061 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

Month: 11/2006

Swing Commodity - Louis Dreyfus

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-NOV-06	\$6.645	6,000	\$39,870.00
02-NOV-06	\$7.21	12,000	\$86,520.00
22-NOV-06	\$7.61	12,000	\$91,320.00
	\$7.257	30,000	\$217,710.00

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Gas Deal Daily Summary

RMS Process Date:12/07/2006-Run Date:12/07/2006 10:02:15 AM

Beg Date: 11/01/2006 Page: 1
End Date: 11/01/2006
Gas Deal Key: 40060

Deal #: 40060 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

Month: 11/2006

Swing Commodity - Occidental

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-NOV-06	\$6.645	5,000	\$33,225.00
02-NOV-06	\$7.21	5,000	\$36,050.00
22-NOV-06	\$7.61	5,000	\$38,050.00
	\$7.155	15,000	\$107,325.00

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Gas Deal Daily Summary

RMS Process Date: 12/07/2006-Run Date: 12/07/2006 10:03:54 AM

Deal #: 40511 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 11224

Swing Commodity - Sogvent

Month: 11/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
22-NOV-06	\$7.85	4,000	\$31,400.00
	\$7.85	4,000	\$31,400.00

Delivery Point: 241390

Month: 11/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
07-NOV-06	\$6.955	5,000	\$34,775.00
22-NOV-06	\$7.85	1,000	\$7,850.00
	\$7.1042	6,000	\$42,625.00

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Gas Deal Daily Summary

Begin Date: 11/01/2006 Page: 1
End Date: 11/01/2006
Gas Deal Key: 40058

RMS Process Date: 12/07/2006-Run Date: 12/07/2006 10:06:16 AM

Deal #: 40058 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 314571

Swing Commodity - Sequent

Month: 11/2006

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
22-NOV-06	\$7.61	8,000	\$60,880.00
	\$7.61	8,000	\$60,880.00

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Back Office Purchase/Sale Summary

RMS Process Date: 12/07/2006- Rupdate: 12/07/2006 09:53:33 AM

Profit Center: COMBINED

Trader: ALL

11/01/2006 - 11/30/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Direction: PURCHASE											
Portfolio: TEC-PGS-SP-NG											
Legal Entity: Tampa Electric Company											
Company: Anadarko Energy Services Company											
Pipeline: FGT											
Month: 2006-11											
01-NOV-06	30-NOV-06	G	42686	32606	LA FIRM	2,986	MMBTU MKJPC	\$7.16300	I	89,581	\$641,668.79
01-NOV-06	01-NOV-06	G	42772	23703	TX INTERR	4,906	MMBTU CIEXD	\$6.51000	F	4,906	\$31,938.06
02-NOV-06	02-NOV-06	G	42786	23703	TX FIRM	5,118	MMBTU CIEXD	\$7.08000	F	5,118	\$36,235.44
03-NOV-06	03-NOV-06	G	42818	23703	TX INTERR	4,139	MMBTU CIEXD	\$7.21000	F	4,139	\$29,842.19
08-NOV-06	08-NOV-06	G	42886	23703	TX INTERR	5,118	MMBTU CIEXD	\$6.53000	F	5,118	\$33,420.54
11-NOV-06	13-NOV-06	G	42919	23703	TX FIRM	2,253	MMBTU MKJPC	\$6.85000	F	6,760	\$46,306.00
14-NOV-06	14-NOV-06	G	42926	23703	TX FIRM	1,953	MMBTU MKJPC	\$6.80000	F	1,953	\$13,280.40
15-NOV-06	15-NOV-06	G	42938	23703	TX FIRM	3,841	MMBTU MKJPC	\$6.99000	F	3,841	\$26,848.59
16-NOV-06	16-NOV-06	G	42948	23703	TX FIRM	3,841	MMBTU MKJPC	\$7.08000	F	3,841	\$27,194.28
21-NOV-06	21-NOV-06	G	42987	23703	TX INTERR	5,118	MMBTU CIEXD	\$7.50000	I	5,118	\$38,385.00
22-NOV-06	22-NOV-06	G	43013	23703	TX INTERR	5,118	MMBTU CIEXD	\$7.34500	I	5,118	\$37,591.71
28-NOV-06	28-NOV-06	G	43028	23703	TX INTERR	5,118	MMBTU CIEXD	\$7.05000	F	5,118	\$36,081.90
29-NOV-06	29-NOV-06	G	43044	23703	TX INTERR	5,118	MMBTU CIEXD	\$7.11000	I	5,118	\$36,388.98
30-NOV-06	30-NOV-06	G	43064	23703	TX INTERR	5,118	MMBTU CIEXD	\$7.15000	F	5,118	\$36,593.70

2006-11Total: 150,847 \$1,071,775.58

FGTTotal: 150,847 \$1,071,775.58

Anadarko Energy Services Company Total: 150,847 \$1,071,775.58

Company: BP Energy Company

Pipeline: FGT

Month: 2006-11

01-NOV-06	30-NOV-06	G	39070	337605	TX FIRM	647	MMBTU CIEXD	\$0.00000	F	19,403	\$0.00
01-NOV-06	30-NOV-06	G	39070	716	AL FIRM	0	MMBTU CIEXD	\$0.00000	F	0	\$0.00
01-NOV-06	30-NOV-06	G	39070	11224	LA FIRM	396	MMBTU CIEXD	\$0.00000	F	11,880	\$0.00
01-NOV-06	30-NOV-06	G	39070	314571	LA FIRM	811	MMBTU CIEXD	\$0.00000	F	24,330	\$0.00
01-NOV-06	30-NOV-06	G	42724	255292	TX FIRM	3,747	MMBTU MKJPC	\$7.00300	I	112,409	\$787,200.24
01-NOV-06	30-NOV-06	G	42741	716	AL FIRM	0	MMBTU CIEXD	\$0.00000	F	0	\$0.00
01-NOV-06	01-NOV-06	G	42770	445989	FL INTERR	125	MMBTU CIEXD	\$6.54000	I	125	\$817.50
01-NOV-06	01-NOV-06	G	42771	337605	TX INTERR	0	MMBTU CIEXD	\$6.55000	F	0	\$0.00
02-NOV-06	02-NOV-06	G	42788	445989	FL FIRM	0	MMBTU CIEXD	\$7.03000	I	0	\$0.00
03-NOV-06	03-NOV-06	G	42825	445989	FL INTERR	0	MMBTU CIEXD	\$7.29000	I	0	\$0.00
07-NOV-06	07-NOV-06	G	42868	445989	FL INTERR	0	MMBTU CIEXD	\$6.50000	I	0	\$0.00
10-NOV-06	10-NOV-06	G	42910	25809	TX FIRM	3,999	MMBTU MKJPC	\$6.88000	F	3,999	\$27,513.12
11-NOV-06	13-NOV-06	G	42920	25809	TX FIRM	3,999	MMBTU MKJPC	\$6.65000	F	11,998	\$79,786.70
14-NOV-06	14-NOV-06	G	42925	255292	TX FIRM	3,999	MMBTU MKJPC	\$6.80000	F	3,999	\$27,193.20
15-NOV-06	15-NOV-06	G	42945	255292	TX FIRM	829	MMBTU MKJPC	\$7.05000	F	829	\$5,844.45
17-NOV-06	17-NOV-06	G	42964	25809	TX INTERR	3,609	MMBTU CIEXD	\$7.20000	F	3,609	\$25,984.80
21-NOV-06	21-NOV-06	G	42998	241390	MS INTERR	22,000	MMBTU CIEXD	\$8.15000	F	22,000	\$179,300.00
23-NOV-06	27-NOV-06	G	43019	99510	TX INTERR	2,779	MMBTU CIEXD	\$6.90000	F	13,895	\$95,875.50
23-NOV-06	27-NOV-06	G	43019	99511	TX INTERR	528	MMBTU CIEXD	\$6.90000	F	2,642	\$18,229.80
28-NOV-06	28-NOV-06	G	43029	99510	TX INTERR	2,828	MMBTU CIEXD	\$7.05000	F	2,828	\$19,937.40
28-NOV-06	28-NOV-06	G	43029	99511	TX INTERR	538	MMBTU CIEXD	\$7.05000	F	538	\$3,792.90

2006-11Total: 234,484 \$1,271,475.61

FGTTotal: 234,484 \$1,271,475.61

*- 55,613 *
178,871*

Pipeline: SNG

Month: 2006-11

01-NOV-06	30-NOV-06	G	40057	50018	LA FIRM	13,021	MMBTU MKJPC	\$6.84000	I	390,630	\$2,671,909.20
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2006-11Total: 390,630 \$2,671,909.20

SNGTotal: 390,630 \$2,671,909.20

BP Energy Company Total: *48* ~~625,114~~ *569,501* \$3,943,384.81



Back Office Purchase/Sale Summary

RMS Process Date: 12/07/2006- Rundate: 12/07/2006 09:53:33 AM

11/01/2006 - 11/30/2006

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Bay Gas Storage Company, Ltd.													
Pipeline: FGT													
Month: 2006-11													
01-NOV-06	30-NOV-06	S	10185	163884	AL			0	MMBTU	CIEXD	\$0.00000	0	\$0.00
2006-11Total:											0	\$0.00	
FGTTTotal:											0	\$0.00	
Bay Gas Storage Company, Ltd. Total:											0	\$0.00	

Company: Cargill, Inc													
Pipeline: FGT													
Month: 2006-11													
02-NOV-06	02-NOV-06	G	42795	314571	LA	INTERR	9,648	MMBTU	CIEXD	\$7.24000	F	9,648	\$69,851.52
21-NOV-06	21-NOV-06	G	42996	314571	LA	INTERR	8,000	MMBTU	CIEXD	\$7.88000	F	8,000	\$63,040.00
2006-11Total:											17,648	\$132,891.52	
FGTTTotal:											17,648	\$132,891.52	
Cargill, Inc Total:											17,648	\$132,891.52	

Company: Chevron Natural Gas													
Pipeline: FGT													
Month: 2006-11													
01-NOV-06	30-NOV-06	G	42687	179851	LA	FIRM	3,029	MMBTU	MKJPC	\$7.16800	I	90,869	\$651,348.93
02-NOV-06	02-NOV-06	G	42787	266472	LA	FIRM	3,400	MMBTU	CIEXD	\$7.25000	F	3,400	\$24,650.00
03-NOV-06	03-NOV-06	G	42823	314571	LA	INTERR	4,000	MMBTU	CIEXD	\$7.35000	F	4,000	\$29,400.00
03-NOV-06	03-NOV-06	G	42827	266472	LA	INTERR	5,032	MMBTU	CIEXD	\$7.35000	F	5,032	\$36,985.20
15-NOV-06	15-NOV-06	G	42939	25809	TX	FIRM	4,900	MMBTU	MKJPC	\$7.05000	F	4,900	\$34,545.00
16-NOV-06	16-NOV-06	G	42949	25809	TX	FIRM	4,693	MMBTU	MKJPC	\$7.05000	F	4,693	\$33,085.65
22-NOV-06	22-NOV-06	G	43008	25809	TX	INTERR	3,605	MMBTU	CIEXD	\$7.30500	I	3,605	\$26,334.53
23-NOV-06	27-NOV-06	G	43017	25809	TX	INTERR	4,144	MMBTU	CIEXD	\$6.90000	F	20,720	\$142,968.00
28-NOV-06	28-NOV-06	G	43027	25809	TX	INTERR	4,144	MMBTU	CIEXD	\$7.05000	F	4,144	\$29,215.20
29-NOV-06	29-NOV-06	G	43042	25809	TX	INTERR	4,144	MMBTU	CIEXD	\$7.10000	F	4,144	\$29,422.40
2006-11Total:											145,507	\$1,037,954.91	
FGTTTotal:											145,507	\$1,037,954.91	
Chevron Natural Gas Total:											145,507	\$1,037,954.91	

Company: ConocoPhillips Company													
Pipeline: FGT													
Month: 2006-11													
02-NOV-06	02-NOV-06	G	42797	12740	MS	INTERR	4,375	MMBTU	CIEXD	\$7.30000	F	4,375	\$31,937.50
03-NOV-06	03-NOV-06	G	42820	12740	MS	INTERR	10,000	MMBTU	CIEXD	\$7.48000	F	10,000	\$74,800.00
09-NOV-06	09-NOV-06	G	42902	716	AL	FIRM	9,799	MMBTU	MKJPC	\$7.45000	F	9,799	\$73,002.55
22-NOV-06	22-NOV-06	G	43010	12740	MS	INTERR	13,356	MMBTU	CIEXD	\$7.55000	F	13,356	\$100,837.80
2006-11Total:											37,530	\$280,577.85	
FGTTTotal:											37,530	\$280,577.85	

Pipeline: SNG													
Month: 2006-11													
14-NOV-06	14-NOV-06	G	42932	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$7.33000	I	5,000	\$36,650.00
15-NOV-06	15-NOV-06	G	42943	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$7.44500	I	5,000	\$37,225.00
29-NOV-06	29-NOV-06	G	43045	ANY	FL	INTERR	3,000	MMBTU	CIEXD	\$7.60000	F	3,000	\$22,800.00
30-NOV-06	30-NOV-06	G	43063	ANY	FL	INTERR	3,000	MMBTU	CIEXD	\$7.73000	I	3,000	\$23,190.00
2006-11Total:											16,000	\$119,865.00	

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Back Office Purchase/Sale Summary

RMS Process Date: 12/07/2006- Rundate: 12/07/2006 09:53:33 AM

Profit Center: COMBINED

Trader: ALL

11/01/2006 - 11/30/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: ConocoPhillips Company													
Pipeline: SNG													
										SNGTotal:	16,000	\$119,865.00	
										ConocoPhillips Company Total:		53,530	\$400,442.85
Company: Constellation Energy Commodities Group, Inc													
Pipeline: FGT													
Month: 2006-11													
01-NOV-06	30-NOV-06	G	40053	241390	MS FIRM	133	MMBTU MKJPC	\$7.38300	I	4,000	\$29,532.00		
02-NOV-06	02-NOV-06	G	42790	179851	LA FIRM	840	MMBTU CIEXD	\$7.25000	F	840	\$6,090.00		
										2006-11Total:	4,840	\$35,622.00	
										FGTTotal:	4,840	\$35,622.00	
Pipeline: Gulfstream													
Month: 2006-11													
01-NOV-06	30-NOV-06	G	40053	8205175	MS FIRM	5,820	MMBTU MKJPC	\$7.38300	I	174,596	\$1,289,042.27		
										2006-11Total:	174,596	\$1,289,042.27	
										GulfstreamTotal:	174,596	\$1,289,042.27	
										Constellation Energy Commodities Group, Inc. Total:		179,436	\$1,324,664.27
Company: Crosstex Gulf Coast Marketing, LTD.													
Pipeline: FGT													
Month: 2006-11													
01-NOV-06	30-NOV-06	G	42688	337605	TX FIRM	4,558	MMBTU MKJPC	\$6.95300	I	136,752	\$950,836.68		
02-NOV-06	02-NOV-06	G	42783	337605	TX INTERR	2,024	MMBTU CIEXD	\$7.00500	I	2,024	\$14,178.12		
07-NOV-06	07-NOV-06	G	42863	337605	TX INTERR	1,233	MMBTU CIEXD	\$6.30000	F	1,233	\$7,767.90		
07-NOV-06	07-NOV-06	G	42872	337605	TX INTERR	372	MMBTU CIEXD	\$6.40000	F	372	\$2,380.80		
08-NOV-06	08-NOV-06	G	42889	337605	TX INTERR	1,000	MMBTU CIEXD	\$6.45000	F	1,000	\$6,450.00		
21-NOV-06	21-NOV-06	G	42992	337605	TX INTERR	0	MMBTU CIEXD	\$7.40000	F	0	\$0.00		
										2006-11Total:	141,381	\$981,613.50	
										FGTTotal:	141,381	\$981,613.50	
										Crosstex Gulf Coast Marketing, LTD. Total:		141,381	\$981,613.50
Company: Eagle Energy Partners I, L.P.													
Pipeline: FGT													
Month: 2006-11													
01-NOV-06	01-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00		
02-NOV-06	02-NOV-06	G	40055	314571	LA FIRM	3,710	MMBTU MKJPC	\$7.17000	I	3,710	\$26,600.70		
03-NOV-06	03-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00		
04-NOV-06	04-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00		
05-NOV-06	05-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00		
06-NOV-06	06-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00		
07-NOV-06	07-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00		
08-NOV-06	08-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00		
09-NOV-06	09-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00		
10-NOV-06	10-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00		
11-NOV-06	11-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00		
12-NOV-06	12-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00		
13-NOV-06	13-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00		
14-NOV-06	14-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00		
15-NOV-06	15-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00		
16-NOV-06	16-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00		
17-NOV-06	17-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00		
18-NOV-06	18-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00		



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 12/07/2006- Rundate: 12/07/2006 09:53:33 AM

Trader: ALL

11/01/2006 - 11/30/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company: Eagle Energy Partners I, L.P.											
Pipeline: FGT											
Month: 2006-11											
19-NOV-06	19-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00
20-NOV-06	20-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00
21-NOV-06	21-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00
22-NOV-06	22-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00
23-NOV-06	23-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00
24-NOV-06	24-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00
25-NOV-06	25-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00
26-NOV-06	26-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00
27-NOV-06	27-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00
28-NOV-06	28-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00
29-NOV-06	29-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00
30-NOV-06	30-NOV-06	G	40055	314571	LA FIRM	4,000	MMBTU MKJPC	\$7.17000	I	4,000	\$28,680.00

2006-11Total: 119,710 \$858,320.70

FGTTTotal: 119,710 \$858,320.70

Eagle Energy Partners I, L.P. Total: 119,710 \$858,320.70

Company: Enbridge Marketing (U.S.) L.P.**Pipeline:** SNG**Month:** 2006-11

17-NOV-06	17-NOV-06	G	42960	ANY	FL INTERR	5,000	MMBTU CIEXD	\$7.61500	I	5,000	\$38,075.00
21-NOV-06	21-NOV-06	G	42994	ANY	FL INTERR	5,000	MMBTU CIEXD	\$7.86000	F	5,000	\$39,300.00

2006-11Total: 10,000 \$77,375.00

SNGTotal: 10,000 \$77,375.00

Enbridge Marketing (U.S.) L.P. Total: 10,000 \$77,375.00

Company: Fortis Energy Marketing & Trading GP**Pipeline:** Gulfstream**Month:** 2006-11

02-NOV-06	02-NOV-06	G	42798	8205171	FL INTERR	7,000	MMBTU CIEXD	\$7.37000	F	7,000	\$51,590.00
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2006-11Total: 7,000 \$51,590.00

GulfstreamTotal: 7,000 \$51,590.00

Fortis Energy Marketing & Trading GP Total: 7,000 \$51,590.00

Company: Houston Pipe Line Company, LP**Pipeline:** FGT**Month:** 2006-11

08-NOV-06	08-NOV-06	G	42887	25809	TX INTERR	1,948	MMBTU CIEXD	\$6.49000	F	1,948	\$12,642.52
08-NOV-06	08-NOV-06	G	42887	24662	TX INTERR	2,500	MMBTU CIEXD	\$6.49000	F	2,500	\$16,225.00
14-NOV-06	14-NOV-06	G	42930	24662	TX FIRM	2,497	MMBTU MKJPC	\$7.05000	F	2,497	\$17,603.85
15-NOV-06	15-NOV-06	G	42941	24662	TX FIRM	2,299	MMBTU MKJPC	\$7.07000	I	2,299	\$16,253.93
21-NOV-06	21-NOV-06	G	42991	24662	TX INTERR	2,051	MMBTU CIEXD	\$7.40000	F	2,051	\$15,177.40
22-NOV-06	22-NOV-06	G	43011	24662	TX INTERR	2,086	MMBTU CIEXD	\$7.28000	F	2,086	\$15,186.08
29-NOV-06	29-NOV-06	G	43048	24662	TX INTERR	2,186	MMBTU CIEXD	\$7.10000	I	2,186	\$15,520.60

2006-11Total: 15,567 \$108,609.38

FGTTTotal: 15,567 \$108,609.38

Houston Pipe Line Company, LP Total: 15,567 \$108,609.38

Company: Lakeland, City of



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 12/07/2006- Rundate: 12/07/2006 09:53:33 AM

Trader: ALL

11/01/2006 - 11/30/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Lakeland, City of											
Pipeline: FGT											
Month: 2006-11											
15-NOV-06	15-NOV-06	G	42942	3015	FL FIRM	10,000	MMBTU MKJPC	\$7.75000	F	10,000	\$77,500.00
2006-11Total:										10,000	\$77,500.00
FGTTotal:										10,000	\$77,500.00
Lakeland, City of Total:										10,000	\$77,500.00

Company: Louis Dreyfus Energy Services L.P.											
Pipeline: FGT * <i>Swing Commodity</i>											
Month: 2006-11											
01-NOV-06	01-NOV-06	G	40061	32606	LA FIRM	6,000	MMBTU MKJPC	\$6.64500	I	6,000	\$39,870.00
01-NOV-06	30-NOV-06	G	42712	23422	LA FIRM	5,000	MMBTU CIEXD	\$7.10800	I	150,000	\$1,066,200.00
01-NOV-06	30-NOV-06	G	42723	23422	LA FIRM	9,950	MMBTU MKJPC	\$7.10300	I	298,485	\$2,120,138.95
01-NOV-06	01-NOV-06	G	42773	24662	TX INTERR	2,500	MMBTU CIEXD	\$6.60000	F	2,500	\$16,500.00
02-NOV-06	02-NOV-06	G	40061	32606	LA FIRM	12,000	MMBTU MKJPC	\$7.21000	I	12,000	\$86,520.00
03-NOV-06	03-NOV-06	G	42819	24662	TX INTERR	2,500	MMBTU CIEXD	\$7.30000	F	2,500	\$18,250.00
03-NOV-06	03-NOV-06	G	42826	25809	TX INTERR	1,333	MMBTU CIEXD	\$7.21000	F	1,333	\$9,610.93
03-NOV-06	03-NOV-06	G	42826	23703	TX INTERR	8,636	MMBTU CIEXD	\$7.21000	F	8,636	\$62,265.56
07-NOV-06	07-NOV-06	G	42864	99511	TX INTERR	3,367	MMBTU CIEXD	\$6.55000	F	3,367	\$22,053.85
07-NOV-06	07-NOV-06	G	42864	25809	TX INTERR	1,374	MMBTU CIEXD	\$6.55000	F	1,374	\$8,999.70
07-NOV-06	07-NOV-06	G	42870	23703	TX INTERR	8,257	MMBTU CIEXD	\$6.70000	F	8,257	\$55,321.90
08-NOV-06	08-NOV-06	G	42888	23703	TX INTERR	3,799	MMBTU CIEXD	\$6.53000	F	3,799	\$24,807.47
09-NOV-06	09-NOV-06	G	42898	12740	MS FIRM	9,877	MMBTU MKJPC	\$7.69000	F	9,877	\$75,954.13
14-NOV-06	14-NOV-06	G	42931	6490	LA FIRM	6,000	MMBTU MKJPC	\$7.31000	F	6,000	\$43,860.00
16-NOV-06	16-NOV-06	G	42950	24662	TX FIRM	1,984	MMBTU MKJPC	\$7.04000	F	1,984	\$13,967.36
21-NOV-06	21-NOV-06	G	42984	25809	TX INTERR	2,438	MMBTU CIEXD	\$7.50000	I	2,438	\$18,285.00
21-NOV-06	21-NOV-06	G	42984	99510	TX INTERR	391	MMBTU CIEXD	\$7.50000	I	391	\$2,932.50
21-NOV-06	21-NOV-06	G	42984	99511	TX INTERR	538	MMBTU CIEXD	\$7.50000	I	538	\$4,035.00
21-NOV-06	21-NOV-06	G	42985	25809	TX INTERR	2,022	MMBTU CIEXD	\$7.50000	I	2,022	\$15,165.00
21-NOV-06	21-NOV-06	G	42985	99510	TX INTERR	328	MMBTU CIEXD	\$7.50000	I	328	\$2,460.00
21-NOV-06	21-NOV-06	G	42985	99511	TX INTERR	489	MMBTU CIEXD	\$7.50000	I	489	\$3,667.50
21-NOV-06	21-NOV-06	G	42988	23703	TX INTERR	4,884	MMBTU CIEXD	\$7.50000	I	4,884	\$36,630.00
21-NOV-06	21-NOV-06	G	42993	179851	LA INTERR	3,263	MMBTU CIEXD	\$7.85000	F	3,263	\$25,614.55
21-NOV-06	21-NOV-06	G	42997	716	AL INTERR	10,000	MMBTU CIEXD	\$8.13000	F	10,000	\$81,300.00
22-NOV-06	22-NOV-06	G	40061	32606	LA FIRM	12,000	MMBTU MKJPC	\$7.61000	I	12,000	\$91,320.00
22-NOV-06	22-NOV-06	G	43014	23703	TX INTERR	4,377	MMBTU CIEXD	\$7.25000	F	4,377	\$31,733.25
23-NOV-06	27-NOV-06	G	43020	23703	TX INTERR	1,698	MMBTU CIEXD	\$7.05000	F	8,490	\$59,854.50
28-NOV-06	28-NOV-06	G	43030	23703	TX INTERR	1,270	MMBTU CIEXD	\$7.15000	F	1,270	\$9,080.50
29-NOV-06	29-NOV-06	G	43047	23703	TX INTERR	3,992	MMBTU CIEXD	\$7.11000	I	3,992	\$28,383.12
30-NOV-06	30-NOV-06	G	43065	23703	TX INTERR	3,781	MMBTU CIEXD	\$7.54000	F	3,781	\$28,508.74
2006-11Total:										574,375	\$4,103,289.51
FGTTotal:										574,375	\$4,103,289.51
Louis Dreyfus Energy Services L.P. Total:										574,375	\$4,103,289.51

Company: National Fuel Marketing Co., LLC											
Pipeline: FGT											
Month: 2006-11											
08-NOV-06	08-NOV-06	G	42890	23703	TX INTERR	1,101	MMBTU CIEXD	\$6.45000	F	1,101	\$7,101.45
09-NOV-06	09-NOV-06	G	42901	23703	TX FIRM	1,101	MMBTU MKJPC	\$7.34000	F	1,101	\$8,081.34
10-NOV-06	10-NOV-06	G	42909	23703	TX FIRM	1,100	MMBTU MKJPC	\$6.99000	F	1,100	\$7,689.00
14-NOV-06	14-NOV-06	G	42924	23703	TX FIRM	784	MMBTU MKJPC	\$6.84000	F	784	\$5,362.56
23-NOV-06	27-NOV-06	G	43018	23703	TX INTERR	1,101	MMBTU CIEXD	\$6.90000	F	5,505	\$37,984.50
28-NOV-06	28-NOV-06	G	43026	23703	TX INTERR	1,101	MMBTU CIEXD	\$7.03500	I	1,101	\$7,745.54
29-NOV-06	29-NOV-06	G	43043	23703	TX INTERR	1,101	MMBTU CIEXD	\$7.11000	I	1,101	\$7,828.11
30-NOV-06	30-NOV-06	G	43057	23703	TX INTERR	1,101	MMBTU CIEXD	\$7.50000	I	1,101	\$8,257.50
2006-11Total:										12,894	\$90,050.00



Back Office Purchase/Sale Summary

RMS Process Date: 12/07/2006- Rundate: 12/07/2006 09:53:33 AM

Profit Center: COMBINED

Trader: ALL

11/01/2006 - 11/30/2006

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: National Fuel Marketing Co., LLC													
Pipeline: FGT													
										FGTTotal:	12,894	\$90,050.00	
										National Fuel Marketing Co., LLC Total:	12,894	\$90,050.00	
Company: Noble Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2006-11													
11-NOV-06	13-NOV-06	G	42921	446851	LA	FIRM	2.000	MMBTU	MKJPC	\$7.18000	F	6,000	\$43,080.00
16-NOV-06	16-NOV-06	G	42946	446851	LA	FIRM	2.000	MMBTU	MKJPC	\$7.48500	I	2,000	\$14,970.00
										2006-11Total:	8,000	\$58,050.00	
										FGTTotal:	8,000	\$58,050.00	
										Noble Energy Marketing, Inc. Total:	8,000	\$58,050.00	
Company: ONEOK Energy Services Company., L.P.													
Pipeline: FGT													
Month: 2006-11													
02-NOV-06	02-NOV-06	G	42806	32606	LA	INTERR	11,052	MMBTU	CIEXD	\$7.25000	F	11,052	\$80,127.00
22-NOV-06	22-NOV-06	G	43015	32606	LA	INTERR	15,239	MMBTU	CIEXD	\$7.66000	F	15,239	\$116,730.74
										2006-11Total:	26,291	\$196,857.74	
										FGTTotal:	26,291	\$196,857.74	
										ONEOK Energy Services Company., L.P. Total:	26,291	\$196,857.74	
Company: Occidental Energy Marketing, Inc.													
Pipeline: FGT <i>Swing Commodity</i>													
Month: 2006-11													
01-NOV-06	01-NOV-06	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.64500	I	5,000	\$33,225.00
01-NOV-06	30-NOV-06	G	42685	241390	MS	FIRM	1,675	MMBTU	MKJPC	\$7.36000	I	50,250	\$369,840.00
02-NOV-06	02-NOV-06	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.21000	I	5,000	\$36,050.00
09-NOV-06	09-NOV-06	G	42900	302232	AL	FIRM	750	MMBTU	MKJPC	\$7.68000	I	750	\$5,760.00
16-NOV-06	16-NOV-06	G	42951	255292	TX	FIRM	759	MMBTU	MKJPC	\$7.04000	F	759	\$5,343.36
16-NOV-06	16-NOV-06	G	42952	255292	TX	FIRM	2,441	MMBTU	MKJPC	\$7.04000	F	2,441	\$17,184.64
22-NOV-06	22-NOV-06	G	40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.61000	I	5,000	\$38,050.00
										2006-11Total:	69,200	\$505,453.00	
										FGTTotal:	69,200	\$505,453.00	
										Occidental Energy Marketing, Inc. Total:	69,200	\$505,453.00	
Company: Proliance Energy													
Pipeline: FGT													
Month: 2006-11													
01-NOV-06	30-NOV-06	G	39532	179841	TX	INTERR	0	MMBTU	CIEXD	\$6.99500	I	0	\$0.00
										2006-11Total:	0	\$0.00	
										FGTTotal:	0	\$0.00	
										Proliance Energy Total:	0	\$0.00	
Company: Sequent Energy Management													
Pipeline: FGT													
Month: 2006-11													
01-NOV-06	01-NOV-06	G	42774	716	AL	INTERR	8,906	MMBTU	CIEXD	\$6.73000	F	8,906	\$59,937.38

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Back Office Purchase/Sale Summary

RMS Process Date: 12/07/2006- Rupdate: 12/07/2006 09:53:33 AM

Profit Center: COMBINED

Trader: ALL

11/01/2006 - 11/30/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Sequent Energy Management													
Pipeline: FGT <i>* Swing Commodity</i>													
Month: 2006-11													
03-NOV-06	03-NOV-06	G	42821	179851	LA	INTERR	2,000	MMBTU	CIEXD	\$7.37000	F	2,000	\$14,740.00
03-NOV-06	03-NOV-06	G	42822	314571	LA	INTERR	4,000	MMBTU	CIEXD	\$7.37000	F	4,000	\$29,480.00
07-NOV-06	07-NOV-06	G	40511	241390	MS	FIRM	5,000	MMBTU	MKJPC	\$6.95500	I	5,000	\$34,775.00
15-NOV-06	15-NOV-06	G	42940	25809	TX	FIRM	1,815	MMBTU	MKJPC	\$7.05000	F	1,815	\$12,795.75
18-NOV-06	20-NOV-06	G	42974	157740	AL	INTERR	933	MMBTU	CIEXD	\$7.44500	I	2,799	\$20,838.57
22-NOV-06	22-NOV-06	G	40058	314571	LA	FIRM	8,000	MMBTU	MKJPC	\$7.61000	I	8,000	\$60,880.00
22-NOV-06	22-NOV-06	G	40511	11224	LA	FIRM	4,000	MMBTU	MKJPC	\$7.85000	I	4,000	\$31,400.00
22-NOV-06	22-NOV-06	G	40511	241390	MS	FIRM	1,000	MMBTU	MKJPC	\$7.85000	I	1,000	\$7,850.00

2006-11Total: 37,520 \$272,696.70

FGTTTotal: 37,520 \$272,696.70

Pipeline: Gulfstream

Month: 2006-11

03-NOV-06	03-NOV-06	G	40512	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.52000	I	5,000	\$37,600.00
08-NOV-06	08-NOV-06	G	40512	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$6.92500	I	5,000	\$34,625.00
17-NOV-06	17-NOV-06	G	40512	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.64500	I	5,000	\$38,225.00
17-NOV-06	17-NOV-06	G	42961	8205171	FL	INTERR	3,000	MMBTU	CIEXD	\$7.64500	I	3,000	\$22,935.00
18-NOV-06	18-NOV-06	G	40512	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.44500	I	5,000	\$37,225.00
19-NOV-06	19-NOV-06	G	40512	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.44500	I	5,000	\$37,225.00
20-NOV-06	20-NOV-06	G	40512	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.44500	I	5,000	\$37,225.00
23-NOV-06	23-NOV-06	G	40512	8205175	MS	FIRM	2,000	MMBTU	MKJPC	\$7.43000	I	2,000	\$14,860.00
24-NOV-06	24-NOV-06	G	40512	8205175	MS	FIRM	2,000	MMBTU	MKJPC	\$7.43000	I	2,000	\$14,860.00
25-NOV-06	25-NOV-06	G	40512	8205175	MS	FIRM	2,000	MMBTU	MKJPC	\$7.43000	I	2,000	\$14,860.00
26-NOV-06	26-NOV-06	G	40512	8205175	MS	FIRM	2,000	MMBTU	MKJPC	\$7.43000	I	2,000	\$14,860.00
27-NOV-06	27-NOV-06	G	40512	8205175	MS	FIRM	2,000	MMBTU	MKJPC	\$7.43000	I	2,000	\$14,860.00
30-NOV-06	30-NOV-06	G	40512	8205175	MS	FIRM	3,000	MMBTU	MKJPC	\$7.74000	I	3,000	\$23,220.00

2006-11Total: 46,000 \$342,580.00

GulfstreamTotal: 46,000 \$342,580.00

Pipeline: SNG

Month: 2006-11

02-NOV-06	02-NOV-06	G	42791	ANY	FL	FIRM	10,000	MMBTU	CIEXD	\$7.18000	F	10,000	\$71,800.00
28-NOV-06	28-NOV-06	G	43031	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$7.60000	F	5,000	\$38,000.00

2006-11Total: 15,000 \$109,800.00

SNGTotal: 15,000 \$109,800.00

Sequent Energy Management Total: 98,520 \$725,076.70

Company: Tampa Electric Company

Pipeline: FGT

Month: 2006-11

01-NOV-06	01-NOV-06	G	42957	241390	MS	FIRM	35,000	MMBTU	CIEXD	\$7.61000	F	35,000	\$266,350.00
01-NOV-06	01-NOV-06	G	43066	163884	AL	INTERR	37,244	MMBTU	CIEXD	\$6.72000	F	37,244	\$250,279.68

2006-11Total: 72,244 \$516,629.68

FGTTTotal: 72,244 \$516,629.68

Tampa Electric Company Total: 72,244 \$516,629.68

Company: The Energy Authority

Pipeline: FGT

Month: 2006-11

02-NOV-06	02-NOV-06	G	42803	360065	FL	FIRM	12,019	MMBTU	MKJPC	\$7.74000	I	12,019	\$93,027.06
07-NOV-06	07-NOV-06	G	42873	360065	FL	INTERR	2,000	MMBTU	CIEXD	\$7.20000	F	2,000	\$14,400.00

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Back Office Purchase/Sale Summary

RMS Process Date: 12/07/2006- Rupdate: 12/07/2006 09:53:33 AM

Profit Center: COMBINED

Trader: ALL

11/01/2006 - 11/30/2006

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: The Energy Authority													
Pipeline: FGT													
Month: 2006-11													
										2006-11Total:	14,019	\$107,427.06	
										FGTTotal:	14,019	\$107,427.06	
										The Energy Authority Total:	14,019	\$107,427.06	
Company: Total Gas & Power North America, Inc.													
Pipeline: SNG													
Month: 2006-11													
22-NOV-06	22-NOV-06	G	43009	ANY	FL	INTERR	8,000	MMBTU	CIEXD	\$7.60000	F	8,000	\$60,800.00
										2006-11Total:	8,000	\$60,800.00	
										SNGTotal:	8,000	\$60,800.00	
										Total Gas & Power North America, Inc. Total:	8,000	\$60,800.00	
Company: Virginia Power Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2006-11													
01-NOV-06	30-NOV-06	G	40339	454599	LA	FIRM	14,399	MMBTU	MKJPC	\$6.71300	I	431,966	\$2,899,787.80
01-NOV-06	30-NOV-06	G	42690	32606	LA	FIRM	3,175	MMBTU	MKJPC	\$7.16800	I	95,250	\$682,752.00
03-NOV-06	03-NOV-06	G	42824	32606	LA	INTERR	3,500	MMBTU	CIEXD	\$7.35000	F	3,500	\$25,725.00
07-NOV-06	07-NOV-06	G	42867	32606	LA	INTERR	15,426	MMBTU	CIEXD	\$6.77000	F	15,426	\$104,434.02
										2006-11Total:	546,142	\$3,712,698.82	
										FGTTotal:	546,142	\$3,712,698.82	
										Virginia Power Energy Marketing, Inc. Total:	546,142	\$3,712,698.82	
										Tampa Electric Company Total:	2,905,425	\$20,142,455.03	
										TEC-PGS-SP-NG Total:	2,905,425	\$20,142,455.03	
										PURCHASE Total:	2,905,425	\$20,142,455.03	

* Includes Swing Comm.

* 2,849,812 Dth.
<182,710> Swing Comm.

2,667,102 Commodity Other

* \$20,142,455.03

* 1,318,260.70 Swing Comm.

\$18,824,194.33 Commodity Other

* 2,849,812 ✓

55

GAS PURCHASED IN THE MONTH OF : October 2006

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$2,383,821.66	\$2,381,435.75	(\$2,185.91)
	(Difference is Comm.-Other)	THERMS	5,517,270.0	5,517,270.0
CHEVTEXACO	COST	\$1,249,998.68	\$1,249,301.70	(\$606.98)
	(Difference is Comm.-Other)	THERMS	2,374,710.0	2,373,270.0
CIMA	COST	\$9,274.98	\$9,274.98	\$0.00
	THERMS	17,940.0	17,940.0	0.0
CONOCO	COST	\$355,783.85	\$355,783.85	\$0.00
	THERMS	608,730.0	608,730.0	0.0
CONSTELLATION	COST	\$824,186.00	\$824,186.00	\$0.00
	THERMS	1,860,000.0	1,860,000.0	0.0
CORAL	COST	\$638,212.50	\$638,212.50	\$0.00
	THERMS	1,525,000.0	1,525,000.0	0.0
FORTIS ENERGY	COST	\$84,831.91	\$88,862.83	\$24,030.92
	(Difference is Comm.-Other)	THERMS	103,750.0	137,080.0
GLENCORE	COST	\$217,562.82	\$217,562.82	\$0.00
	THERMS	352,840.0	352,840.0	0.0
HOUSTON PIPELINE	COST	\$1,093,397.95	\$1,091,883.90	(\$1,714.05)
	(Difference is Comm.-Other)	THERMS	2,348,070.0	2,343,870.0
LOUIS DREYFUS	COST	\$2,283,989.19	\$2,242,153.74	(\$21,816.45)
	(Difference is Comm.-Other)	THERMS	5,011,520.0	4,956,680.0
MAGNUS ENERGY	COST	\$28,506.90	\$28,506.90	\$0.00
	THERMS	62,360.0	62,360.0	0.0
NATIONAL FUEL MARKETING	COST	\$19,898.30	\$19,898.30	\$0.00
	THERMS	45,810.0	45,810.0	0.0
NOBLE	COST	\$15,000.00	\$15,000.00	\$0.00
	THERMS	30,000.0	30,000.0	0.0
OCCIDENTAL	COST	\$229,337.82	\$229,337.81	(\$0.01)
	(Difference is Comm.-Other)	THERMS	491,520.0	491,520.0
ONEOK	COST	\$2,196,084.98	\$2,210,757.53	\$14,672.55
	(Difference is Comm.-Other)	THERMS	3,948,580.0	3,976,250.0
PROGRESS	COST	\$266,000.00	\$266,000.00	\$0.00
	THERMS	350,000.0	350,000.0	0.0
SEQUENT	COST	\$1,329,236.82	\$1,329,236.81	(\$0.01)
	(Difference-See Below)	THERMS	2,243,400.0	2,243,400.0
TAMPA ELECTRIC	COST	\$1,122,846.99	\$1,122,846.98	(\$0.01)
	(Difference is Comm.-Other)	THERMS	1,804,080.0	1,804,080.0
TEXLA ENERGY	COST	\$126,384.13	\$126,384.13	\$0.00
	THERMS	228,870.0	228,870.0	0.0
VIRGINIA POWER	COST	\$2,357,552.56	\$2,357,552.51	(\$0.05)
	(Difference is Comm.-Other)	THERMS	5,867,790.0	5,867,790.0
ANADARKO	COST	\$866,899.83	\$866,899.81	(\$0.02)
	(Difference is Comm.-Other)	THERMS	1,032,560.0	1,032,560.0
CARGILL	COST	\$131,791.25	\$131,791.25	\$0.00
	THERMS	187,300.0	187,300.0	0.0
SOUTHERN COMPANY	COST	\$39,500.00	\$39,500.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
SOUTHWEST ENERGY	COST	\$9,450.00	\$9,450.00	\$0.00
	THERMS	19,580.0	19,580.0	0.0
THE ENERGY AUTHORITY	COST	\$320,480.00	\$146,886.75	(\$173,773.25)
	(Difference is Comm.-Other)	THERMS	420,000.0	192,250.0
TOTAL Gas & POWER	COST	\$3,806.18	\$3,806.15	\$0.00
	THERMS	8,700.0	8,700.0	0.0
TOTAL	COST	\$17,863,085.27	\$17,701,893.10	(\$161,392.17)
	THERMS	36,510,380.0	36,283,150.0	(227,230.0)

Line #

1

2

3

4

5

6

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9

10

11

12

56

Oct '06

CHEVTEXACO	Therms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00100	\$0.00	1
Swing Demand-Accrued	0.0	0.00100	\$0.00	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	0.0	#DIV/0! Average	0.00	5
Commodity-Accrued	0.00	#DIV/0! Average	0.00	6
	0.0		\$0.00	7
NOBLE				
Swing Demand-Actual	0.0	0.00125	\$0.00	8
Swing Demand-Accrued	0.0	0.00125	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	0.0		\$0.00	14
ONEOK				
Swing Demand-Actual	0.0	0.00125	\$0.00	15
Swing Demand-Accrued	0.0	0.00125	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	18
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	19
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	20
	0.0		\$0.00	21
SEQUENT				
Swing Demand-Actual	1,550,000.0	0.00300	\$4,650.00	22
Swing Demand-Accrued	(1,550,000.0)	0.00300	(\$4,650.00)	23
Swing Commodity -Actual	945,000.0	0.57897 Average	\$547,130.00	24
Swing Commodity -Accrued	(945,000.0)	0.57897 Average	(\$547,130.00)	25
Commodity-Actual	1,298,400.0	0.59878 Average	\$777,456.81	26
Commodity-Accrued	(1,298,400.0)	0.59878 Average	(\$777,456.82)	27
	0.0		(\$0.01)	28
VIRGINIA POWER				
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35



Attn: Gas Mktg-Accounts Payable
 Peoples Gas System
 a Division of Tampa Electric Company
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0611S0006
 Invoice Date: 11/10/2006
 Customer #: 1171
 AESC Contract #: SLS01708

Martha Barach

Fax #: (813) 228-4194

COPY *will 11/22/06*



FOR NATURAL GAS SOLD DURING THE MONTH OF OCTOBER 2006

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
NGPL	3618 - PT	FGT JEFFERSON - PT							
			09292006000061 0001	01	02	7,782	MMBTU	3.5000	\$27,237.00
			10032006000037 0001	04	04	0	MMBTU	0.0000	\$0.00
			10062006000034 0001	07	09	15,354	MMBTU	4.2800	\$65,715.12
			10092006000057 0001	10	10	5,118	MMBTU	5.0800	\$25,999.44
			10112006000171 0001	12	12	5,118	MMBTU	5.6700	\$29,019.06
			10122006000066 0001	13	13	5,118	MMBTU	5.1400	\$26,306.52
			10132006000058 0001	14	16	15,354	MMBTU	4.2250	\$64,870.65
			10162006000054 0001	17	17	5,118	MMBTU	5.1100	\$26,152.98
			10162006000054 0001	18	18	5,117	MMBTU	6.3350	\$32,416.19
			10162006000054 0001	19	19	5,118	MMBTU	6.0950	\$31,194.21
			10162006000054 0001	20	20	5,117	MMBTU	6.8350	\$34,974.69
			10202006000043 0001	21	23	15,354	MMBTU	6.8350	\$104,944.59
			10232006000074 0001	24	24	5,118	MMBTU	6.8350	\$34,981.53
			10262006000074 0001	27	27	3,352	MMBTU	7.8200	\$26,212.64
			10302006000087 0001	31	31	5,118	MMBTU	6.8450	\$35,032.71
			Total Volume:			103,256			\$565,057.33

10 for 8/26/06

INVOICE TOTALS: 103,256 ~~\$565,057.33~~
\$566,899.81

GDZ1 did not post for 10/24 - Negotiated @ \$7.1950 per dth per Evette

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Gas Netting Statement
(Purchase)

*Do Not Submit
to Treasurer*



BP Energy Company
Tax ID 36-3421804

Invoice Number 1128989
Invoice Date 11/06/2006
Netting Group # 1121
Delivery Month Oct 2006
Due Date 11/25/2006

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Payment by:
US \$ WIRE
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Natural Gas delivered during Oct 2006

Subject to Net Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
---------------	--------------	-------	------------	----------------	------------

SALES

Destin Pipeline Company

Contract: 1701229

DESTIN - Gulfstream (996900)

FGT - DESTIN TO LUCEDALE (994400)

Florida Gas Transmission Company

Contract: 1701229

Aspect Clement (445989)

Total Amount Due

PURCHASES

Florida Gas Transmission Company

Contract: 1701229

Johnson's Bayou (Sabine Pass) (23422)

Total Amount Payable

Total System Generated

Net Amount Payable

COPY

5,000 4.7000 23,500.00 ✓
 32,220 4.6621 150,212.00 ✓
~~53,330 5.257942~~
~~59,400 5.3378~~
~~96,820~~
 90,550
~~285,739.03~~
~~317,065.32~~
~~490,777.32 03~~
 459,451

Flow inv 29136

Due Pgs (553,213.05)

(21,886.76)
21,886.76

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:
 10/06-10/06: LA Onsh S- FGT - Z1 GD 4.695000
 10/07-10/07: LA Onsh S- FGT - Z1 GD 4.385000

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: melondt@bp.com
 0

Troy Meloncon at (281) 366-4265

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For BP use only: 125329 00

Indexes used in pricing calculations:

10/08-10/08: LA Onsh S- FGT - Z1 GD	4.385000
10/09-10/09: LA Onsh S- FGT - Z1 GD	4.385000
10/10-10/10: LA Onsh S- FGT - Z1 GD	5.055000
10/12-10/12: LA Onsh S- FGT - Z1 GD	5.670000
10/13-10/13: LA Onsh S- FGT - Z1 GD	5.140000
10/14-10/14: LA Onsh S- FGT - Z1 GD	4.225000
10/15-10/15: LA Onsh S- FGT - Z1 GD	4.225000
10/16-10/16: LA Onsh S- FGT - Z1 GD	4.225000
10/17-10/17: LA Onsh S- FGT - Z1 GD	5.110000
10/18-10/18: LA Onsh S- FGT - Z1 GD	6.335000
10/19-10/19: LA Onsh S- FGT - Z1 GD	6.095000
10/20-10/20: LA Onsh S- FGT - Z1 GD	6.835000
10/21-10/21: LA Onsh S- FGT - Z1 GD	6.835000
10/22-10/22: LA Onsh S- FGT - Z1 GD	6.835000
10/23-10/23: LA Onsh S- FGT - Z1 GD	6.835000
10/27-10/27: LA Onsh S- FGT - Z1 GD	7.800000
10/31-10/31: LA Onsh S- FGT - Z1 GD	6.955000
10/01-10/31: NYMEX Final Settlement	4.201000
10/05-10/05: LA Onsh S- FGT - Z1 GD	4.455000

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or send a facsimile to : (281) 366-5313
Or Email: meloncdt@bp.com
0

For BP use only: 125329 00

Gas Netting Statement - Daily Price Deal/Volume



BP Energy Company
Tax ID 36-3421804

Invoice Number 1128989
Invoice Date 11/06/2006
Netting Group # 1121
Delivery Month Oct 2006
Due Date 11/25/2006

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

US \$ WIRE
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Natural Gas delivered during Oct 2006

Calculations are based on nominated quantities

BP Energy ID 20347446 / 20347447
Meter Name/# Aspect Clement (445989)
Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
10/01/2006	3.3000 <i>1188</i>	<u>2,376</u>	<u>7,840.80</u> <i>3,920.40</i>
10/02/2006	3.3000	2,376	7,840.80
Totals	3.3000	<i>4,752</i> <i>3,364</i>	15,681.60 <i>11,761.20</i>

BP Energy ID 20349040 / 20350458
Meter Name/# Aspect Clement (445989)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
10/03/2006	4.0500	2,376	9,622.80
Totals	4.0500	2,376 ✓	9,622.80 ✓

BP Energy ID 20350111 / 20350112
Meter Name/# Aspect Clement (445989)
Deal Owner Michael Blaser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
10/05/2006	4.4550 <i>- 0 -</i>	<u>2,376</u>	10,585.08
10/06/2006	4.6950	2,376 ✓	11,155.32
10/07/2006	4.3850	2,376 ✓	10,418.76
10/08/2006	4.3850	2,376 ✓	10,418.76
10/09/2006	4.3850	2,376 ✓	10,418.76
Totals	4.4510 <i>4.4625</i>	11,880 <i>9,504</i>	52,996.68 <i>42,411.60</i>

*Base Commodity Price, does not include Special Pricing Provisions

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Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

0

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BP Energy ID 20355124 / 20355125
 Meter Name/# Aspect Clement (445989)
 Deal Owner Jeff Frenza

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
10/10/2006	5.0550	2,376	12,010.68
Totals	5.0550 ✓	2,376 ✓	12,010.68 ✓

BP Energy ID 20356341 / 20356425
 Meter Name/# Aspect Clement (445989)
 Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
10/11/2006	5.1200	2,376	12,165.12
Totals	5.1200 ✓	2,376 ✓	12,165.12 ✓

BP Energy ID 20357503 / 20357504
 Meter Name/# Aspect Clement (445989)
 Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
10/12/2006	5.6700	2,376	13,471.92
Totals	5.6700 ✓	2,376 ✓	13,471.92 ✓

BP Energy ID 20358644 / 20358645
 Meter Name/# Aspect Clement (445989)
 Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
10/13/2006	5.1400	2,376	12,212.64
Totals	5.1400 ✓	2,376 ✓	12,212.64 ✓

BP Energy ID 20359991 / 20359992
 Meter Name/# Aspect Clement (445989)
 Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
10/14/2006	4.2250	2,376	10,038.60
10/15/2006	4.2250	2,376	10,038.60
10/16/2006	4.2250	2,376	10,038.60
Totals	4.2250 ✓	7,128 ✓	30,115.80 ✓

*Base Commodity Price, does not include Special Pricing Provisions

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 0

Troy Meloncon at (281) 366-4265

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BP Energy ID 20361133 / 20361134
 Meter Name/# Aspect Clement (445989)
 Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
10/17/2006	5.1100 <i>2085</i>	<u>2,376</u>	<u>12,141.36</u> <i>10,654.35</i>
10/18/2006	6.3350 <i>2112</i>	<u>2,376</u>	<u>15,051.96</u> <i>13,379.52</i>
10/19/2006	6.0950 <i>2154</i>	<u>2,376</u>	<u>14,481.72</u> <i>13,006.73</i>
10/20/2006	6.8350 <i>2141</i>	<u>2,376</u>	<u>16,239.96</u> <i>14,633.74</i>
Totals	<u>6.0938</u> <i>6.099426</i>	<u>9,504</u> <i>8,472</i>	<u>57,915.00</u> <i>51,674³⁴</i>

BP Energy ID 20365445 / 20365554
 Meter Name/# Aspect Clement (445989)
 Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
10/21/2006	6.8350 <i>2171</i>	<u>2,376</u>	<u>16,239.96</u> <i>14,838.79</i>
10/22/2006	6.8350 <i>2171</i>	<u>2,376</u>	<u>16,239.96</u> <i>14,838.79</i>
10/23/2006	6.8350 <i>2147</i>	<u>2,376</u>	<u>16,239.96</u> <i>14,674.75</i>
Totals	6.8350	<u>7,128</u> <i>6489</i>	<u>48,719.88</u> <i>44,352³³</i>

BP Energy ID 20366747 / 20366748
 Meter Name/# Aspect Clement (445989)
 Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
10/24/2006	7.1950	<u>2,376</u>	<u>17,095.32</u>
Totals	7.1950 ✓	<u>2,376</u>	<u>17,095.32</u>

BP Energy ID 20372271 / 20372272 *2339*
 Meter Name/# Aspect Clement (445989) *16,829.11*
 Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
10/27/2006	7.8000	<u>2,376</u>	<u>18,532.80</u>
Totals	7.8000 ✓	<u>2,376</u>	<u>18,532.80</u>

BP Energy ID 20376036 / 20378460 *1907*
 Meter Name/# Aspect Clement (445989) *14,874⁶⁰*
 Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
10/31/2006	6.9550	<u>2,376</u>	<u>16,525.08</u>
Totals	6.9550 ✓	<u>2,376</u> <i>2047</i>	<u>16,525.08</u> <i>14,236⁸⁹</i>

*Base Commodity Price, does not include Special Pricing Provisions

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 or send a facsimile to : (281) 366-5313
 Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

BP Energy ID 20350663 / 20351666
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
10/04/2006	4.7000	5,000	23,500.00
Totals	4.7000	5,000 ✓	23,500.00 ✓

BP Energy ID 20349029 / 20349030
 Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
 Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
10/03/2006	4.6000	12,220	56,212.00
Totals	4.6000	12,220 ✓	56,212.00 ✓

BP Energy ID 20350663 / 20350664
 Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
 Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
10/04/2006	4.7000	20,000	94,000.00
Totals	4.7000	20,000 ✓	94,000.00 ✓

BP Energy ID 20341969 / 20341970
 Meter Name/# Johnson's Bayou (Sabine Pass) (23422)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
10/01/2006	4.1410	4,000	16,564.00
10/02/2006	4.1410	4,000	16,564.00
10/03/2006	4.1410	4,000	16,564.00
10/04/2006	4.1410	4,000	16,564.00
10/05/2006	4.1410	4,000	16,564.00
10/06/2006	4.1410	4,000	16,564.00
10/07/2006	4.1410	4,000	16,564.00
10/08/2006	4.1410	4,000	16,564.00
10/09/2006	4.1410	4,000	16,564.00
10/10/2006	4.1410	4,000	16,564.00
10/11/2006	4.1410	4,000	16,564.00
10/12/2006	4.1410	4,000	16,564.00
10/13/2006	4.1410	4,000	16,564.00
10/14/2006	4.1410	4,000	16,564.00
10/15/2006	4.1410	3,802	15,744.08
10/16/2006	4.1410	4,000	16,564.00

Sale

*Base Commodity Price, does not include Special Pricing Provisions

64

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: melonct@bp.com
 0

Troy Meloncon at (281) 366-4265

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BP Energy ID 20341969 / 20341970
 Meter Name/# Johnson's Bayou (Sabine Pass) (23422)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
10/17/2006	4.1410	4,000	16,564.00
10/18/2006	4.1410	4,000	16,564.00
10/19/2006	4.1410	4,000	16,564.00
10/20/2006	4.1410	4,000	16,564.00
10/21/2006	4.1410	4,000	16,564.00
10/22/2006	4.1410	4,000	16,564.00
10/23/2006	4.1410	4,000	16,564.00
10/24/2006	4.1410	4,000	16,564.00
10/25/2006	4.1410	4,000	16,564.00
10/26/2006	4.1410	4,000	16,564.00
10/27/2006	4.1410	4,000	16,564.00
10/28/2006	4.1410	4,000	16,564.00
10/29/2006	4.1410	4,000	16,564.00
10/30/2006	4.1410	4,000	16,564.00
10/31/2006	4.1410	4,000	16,564.00
Totals	4.1410	123,802	512,664.08

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

10/06-10/06: LA Onsh S- FGT - Z1 GD	4.695000
10/07-10/07: LA Onsh S- FGT - Z1 GD	4.385000
10/08-10/08: LA Onsh S- FGT - Z1 GD	4.385000
10/09-10/09: LA Onsh S- FGT - Z1 GD	4.385000
10/10-10/10: LA Onsh S- FGT - Z1 GD	5.055000
10/12-10/12: LA Onsh S- FGT - Z1 GD	5.670000
10/13-10/13: LA Onsh S- FGT - Z1 GD	5.140000
10/14-10/14: LA Onsh S- FGT - Z1 GD	4.225000
10/15-10/15: LA Onsh S- FGT - Z1 GD	4.225000
10/16-10/16: LA Onsh S- FGT - Z1 GD	4.225000
10/17-10/17: LA Onsh S- FGT - Z1 GD	5.110000
10/18-10/18: LA Onsh S- FGT - Z1 GD	6.335000
10/19-10/19: LA Onsh S- FGT - Z1 GD	6.095000
10/20-10/20: LA Onsh S- FGT - Z1 GD	6.835000
10/21-10/21: LA Onsh S- FGT - Z1 GD	6.835000
10/22-10/22: LA Onsh S- FGT - Z1 GD	6.835000
10/23-10/23: LA Onsh S- FGT - Z1 GD	6.835000
10/27-10/27: LA Onsh S- FGT - Z1 GD	7.800000
10/31-10/31: LA Onsh S- FGT - Z1 GD	6.955000
10/01-10/31: NYMEX Final Settlement	4.201000

65

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 or send a facsimile to : (281) 366-5313
 Or Email: melondt@bp.com
 0

Troy Meloncon at (281) 366-4265

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Indexes used in pricing calculations:

10/05-10/05: LA Onsh S- FGT - Z1 GD

4.455000

66

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melondt@bp.com
0

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

Gas Netting Statement (Sale)



Invoice Number 9021690
 Invoice Date 11/09/2006
 Netting Group # 1138
 Delivery Month Oct 2006
 Due Date 11/25/2006

BP Energy Company
 Tax ID 36-3421804

Operated by BP Energy Company

Netting Statement

To:
 Dee Wilkerson
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562
 Fax # (813) 228-4194

Remit:
 US \$ WIRE *Wire Transfer*
 E
 V
 E
 A
 N
01-10-000-232-02-000

Natural Gas delivered during Oct 2006

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
Bay Gas Interconnect (Bay Gas)		20,000	7.8000		156,000.00 ✓
GSPL- St. Helena (9906)		50,577	4.6431		234,832.72 ✓
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780)		390,600	3.9200		1,531,152.00 ✓
Total Amount Due					1,921,984.72 ✓✓
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
PGS - Jacksonville (PGS-JAX)		49,260	4.4200	217,729.20	
Special Pricing Provision (Deal Level)					
Service Fee-FGT Fuel 3.01%		49,260	0.1372	6,768.47	
Transportation Costs-FGT Transportation \$0.57		49,260	0.5700	28,078.20	
Total Amount Payable				252,565.87 ✓	
Total System Generated					1,669,418.85
Net Amount Due					1,669,418.85

COPY

Due BP - Per

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

67

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2235
 Or Email: campbh@bp.com
 0

Beverly Campbell at (251) 445-1227

205 981-2523 - Prion

For BP use only: 125329 00

Indexes used in pricing calculations:

10/04-10/04: LA Onsh S- FGT - Z3 GD	4.435000
10/05-10/05: LA Onsh S- FGT - Z3 GD	4.915000
10/06-10/06: LA Onsh S- FGT - Z3 GD	5.120000
10/07-10/07: LA Onsh S- FGT - Z3 GD	4.550000
10/08-10/08: LA Onsh S- FGT - Z3 GD	4.550000
10/09-10/09: LA Onsh S- FGT - Z3 GD	4.550000
10/01-10/31: SNG Louisiana IF	4.180000
10/01-10/31: FGT Zone 3 IF	4.420000

68

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00



Peoples Gas System, a Division of Tampa Electric
702 N. Franklin St.
Tampa, FL, USA
33602

PRELIM

NATURAL GAS SETTLEMENT

Control No:
Date: 17-Nov-2006
JDE No: 51197329

Attn: Des Wilkerson
Fax Number (813) 228-4194
Phone Number (813) 228-4948

DUE DATE: November 27, 2006 \$131,791.25 USD

Ticket	Trade	Description	Property	Volume / Units	Energy / Units	Price	Quantity	Price	Amount
October 2006 GULF S / ST HELENA - SELL									
CQW505	620657/1	Commodity			8,730 MMBTU		8,730 MMBTU	DAILY	\$59,291.25
					8,730 MMBTU			Subtotal:	\$59,291.25
October 2006 SONAT / TIER 1 POOL - SELL									
CRL360	624300/1	Commodity			10,000 MMBTU		10,000 MMBTU	\$7.250000	\$72,500.00
					10,000 MMBTU			Subtotal:	\$72,500.00
					18,730 MMBTU			Total Sales:	\$131,791.25
								Before Tax Total:	\$131,791.25
								Total:	\$131,791.25

Please direct inquiries to: Brent Blankenburg Phone: (952) 984-3829
Fax: (952) 367-1524

Wire and Direct Payment Information:

Wire 11/27/06
01-90-000-252-02-000

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69



CHEVRON NATURAL GAS
 A DIVISION OF CHEVRON U.S.A. INC.
 email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
 WIRE TRANSFER:

11/22/06

PEOPLES GAS SYSTEM, DIV TAMP
 702 N. FRANKLIN
 PLAZA 8
 TAMPA, FL 33602
 ATTENTION: D. WILKERSON

PAYMENT BY CHECK:
 CHEVRON NATURAL GAS
 P.O. BOX 730116
 DALLAS, TX 75373-0116 USA

237 02-000

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2006102323	11/10/2006	10/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
 PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	CGT/FGT INTERCONNECT	487		4,581	\$4.2160	\$19,313.50

Invoice Totals:

4,581

\$19,313.50

As to Interconnect

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SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR
 METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

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FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0408		ACCOUNT MANAGER KARL POIROT
----------------------------	--	--------------------------------

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ORIGINAL INVOICE



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

in 11/22/06

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA B
TAMPA, FL 33602
ATTENTION: D. WILKERSON

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

732 02-000

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
200610 2322	11/10/2006	10/2006	9002 1820	ROBIN ROLLER (832)854-5023

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	bridge fgt intercon kaplan	3672		21,904	\$4.2160	\$92,347.26
Invoice Totals:				21,904		<u>\$92,347.26</u>

Del to D. Wilkerson

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CONTRACT NUMBER 21-0408		ACCOUNT MANAGER KARL POIROT
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*70-000 -
 33212-000*

PEOPLES GAS SYSTEM, DIV TAMP
 702 N. FRANKLIN
 PLAZA B
 TAMPA, FL 33602
 ATTENTION: D. WILKERSON

PAYMENT BY CHECK:
 CHEVRON NATURAL GAS
 P.O. BOX 730116
 DALLAS, TX 75373-0116 USA

1/16

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2006102241	11/10/2006	10/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
 PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	CARNES FGT/TENN INTERC	1264		10,757	\$4.3700	\$47,008.09

Invoice Totals:

10,756
~~10,757~~
~~\$47,008.09~~
\$47,003
~~\$47,008.09~~

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SPECIAL INFORMATION

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CONTRACT NUMBER		ACCOUNT MANAGER
21-0326		KARL POIROT

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ORIGINAL INVOICE

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 ELECTRONIC FUNDS TRANSFER:

11/29/06

PEOPLES GAS SYSTEM, DIV TAMP
 702 N. FRANKLIN
 PLAZA B
 TAMPA, FL 33602
 ATTENTION: D. WILKERSON

CHEVRON NATURAL GAS
 P.O. BOX 730116
 DALLAS, TX 75373-0116 USA

3200-00

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2006102240	11/10/2006	10/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
 PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	NGPL/FGT JEFFERSON <i>fgt #323703</i>	2646	3	1,028	\$4.0900 ✓	\$4,204.52 ✓
FGT	NGPL/FGT JEFFERSON	2646	10	1,028	\$5.0900 ✓	\$5,232.52 ✓
FGT	Fgt/NGPL Vermillion <i>fgt #32606</i>	3898		5,000	\$5.1300 ✓	\$25,650.00 ✓
Invoice Totals:				7,056		<u>\$35,087.04</u>

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SPECIAL INFORMATION

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CONTRACT NUMBER 21-0326		ACCOUNT MANAGER KARL POIROT
----------------------------	--	--------------------------------

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email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

2/06
2202-000

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
200610 2239	11/10/2006	10/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 3 POOL	3044		1,000	\$4.0300 ✓	\$4,030.00 ✓
FGT	FGT ZONE 3 POOL	5261		10,000	\$7.4900 ✓	\$74,900.00 ✓
FGT	FGT ZONE 3 POOL	6427		2,320	\$7.3500 ✓	\$17,052.00 ✓

Invoice Totals: 13,320 \$95,982.00

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SPECIAL INFORMATION

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METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

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CONTRACT NUMBER
21-0326

ACCOUNT MANAGER
KARL POIROT

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 email: CTNGACCT@ChevronTexas.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
 ELECTRONIC FUNDS TRANSFER:

11/22/06

PEOPLES GAS SYSTEM, DIV TAMP
 702 N. FRANKLIN
 PLAZA 8
 TAMPA, FL 33602
 ATTENTION: D. WILKERSON

2-02-000

PAYMENT BY CHECK.
 CHEVRON NATURAL GAS
 P.O. BOX 730116
 DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
200610 2238	11/10/2006	10/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
 PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
GULFSTREAM	DUKE MB PLANT	4458		3,750	\$5.3800	\$20,175.00
Invoice Totals:				3,750		<u>\$20,175.00</u>

*Order direct to JPC
 on Gulfstream*

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SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
 METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE

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CONTRACT NUMBER 21-0326		ACCOUNT MANAGER KARL POIROT
----------------------------	--	--------------------------------

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 email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
 ELECTRONIC FUNDS TRANSFER:

11/22/06

PEOPLES GAS SYSTEM, DIV TAMP
 702 N. FRANKLIN
 PLAZA 8
 TAMPA, FL 33602
 ATTENTION: D. WILKERSON

PAYMENT BY CHECK:
 CHEVRON NATURAL GAS
 P.O. BOX 730116
 DALLAS, TX 75373-0116 USA

23202-000

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INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200610 2237	11/10/2006	10/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
 PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
GULFSTREAM	DIGS TERMINUS / Dauphin Island	4462		5,000	\$5.2500	\$26,250.00
Invoice Totals:				5,000		<u>\$26,250.00</u>

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
 METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

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CONTRACT NUMBER 21-0326		ACCOUNT MANAGER KARL POIROT
----------------------------	--	--------------------------------

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CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

11/22/06

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

33202-000

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CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2006102236	11/10/2006	10/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
DESTINPL	DESTIN TERMINUS	5906		5,000	\$7.3000	\$36,500.00
Invoice Totals:				5,000		<u>\$36,500.00</u>

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

77

IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0326		ACCOUNT MANAGER KARL POIROT
----------------------------	--	--------------------------------

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CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexas.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 11/22/06

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA B
TAMPA, FL 33602
ATTENTION: D. WILKERSON

- 23209-000

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CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2006102234	11/10/2006	10/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT Napoleonville	2981	4	10,000	\$4.0700	\$40,700.00
FGT	FGT Napoleonville	2981	5	10,000	\$4.5200	\$45,200.00
FGT	FGT Napoleonville	2981	13	8,431	\$5.1800	\$43,672.58
FGT	FGT Napoleonville	2981	14	8,431	\$4.3600	\$36,759.16
FGT	FGT Napoleonville	2981	15	8,431	\$4.3600	\$36,759.16
FGT	FGT Napoleonville	2981	16	8,431	\$4.3600	\$36,759.16
FGT	FGT Napoleonville	2981	21	8,431	\$7.0000	\$59,017.00
FGT	FGT Napoleonville	2981	22	8,431	\$7.0000	\$59,017.00
FGT	FGT Napoleonville	2981	23	8,431	\$7.0000	\$59,017.00
FGT	FGT Napoleonville	2981	31	15,000	\$7.0000	\$105,000.00
FGT	bridge fgt intercon kaplan	3668		25,667	\$4.0300	\$103,438.01
FGT	bridge fgt intercon kaplan	3671		13,770	\$4.2160	\$58,054.32
FGT	FGT Napoleonville	4826	18	8,431	\$6.3600	\$53,621.16
FGT	FGT Napoleonville	4826	19	8,431	\$6.1350	\$51,724.19
FGT	FGT Napoleonville	4826	20	8,431	\$6.9150	\$58,300.37

Invoice Totals: **158,747** \$847,039.11

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE

78

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0326		ACCOUNT MANAGER KARL POIROT
----------------------------	--	--------------------------------

CUSTOMER COPY

ORIGINAL INVOICE



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

11/22/06

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

12-000

COPY

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2006102235	11/10/2006	10/2006	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	CGT/FGT INTERCONNECT	1262		2,880	\$4.2160	\$12,142.08
FGT	CGT/FGT INTERCONNECT	2194		4,333	\$4.0300	\$17,461.99
Invoice Totals:				7,213		<u>\$29,604.07</u>

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

79

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0326		ACCOUNT MANAGER KARL POIROT
----------------------------	--	--------------------------------

CUSTOMER COPY

Gas Sales Invoice



CIMA ENERGY LTD.

1221 McKinney, Suite 4150
Houston, TX 77010

Phone: (713) 209-1112

Fax: (713) 759-1186

PEOPLES GAS SYSTEM, A DIVISION OF TAJ

P.O. Box 111
Plaza 7
Tampa, FL 33601

Tel: (813) 228-1585
Fax: (813) 228-4443

Invoice No.: 2006-10-1873-0 Payment Terms: Due: Nov 27 2006 Contract: B-0508-PEO-0402 Division: CIMA ENERGY, LTD. - HOUSTON Production Month: October 2006 Currency: US DOLLARS	Invoice Date: 11/09/2006 Payment Method: WIRE
--	--

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount
<i>Pipeline: ANR PIPELINE COMPANY</i>					
1006-14810	GAS SALES	13	1,794	\$5.1700	\$9,274.98
		Subtotal:	1,794		\$9,274.98
	ST. LANDRY/FGI	Subtotal:	1,794		\$9,274.98
Invoice Total:					\$9,274.98

COPY

<p>11/27/06 27</p> <p>33202-000</p>	<p>1221 McKinney, Suite 4150 Houston, TX 77010 David K. Tanous (713)209-1112 dtanous@cima-energy.com</p>	<p>1221 McKinney, Suite 4150 Houston, TX 77010 John E. Codrington (713)209-1112 jcodrington@cima-energy.com</p> <p style="text-align: right; font-size: 2em;">80</p>
---	--	--

NOV-10-2006 16:35

ConocoPhillips Company
 Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562 Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Remit To: <i>Wire 11/22/06</i> Contact: Sean Taylor Telephone: (281) 293-1216 Fax: (281) 293-3940	Statement Number: R100650877 Billing Period: Oct-2006 Statement Date: November 10, 2006 Due Date: November 25, 2006 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
---	--	--

ConocoPhillips

93%

P.01

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Sell											
Delivery Period: Oct-2006		Contract: 19475		Deal: 19475-110							
1	1-Oct 2-Oct	TGP	20366-Cames	Commodity	2152	MMBtu	\$3.6500 US\$	MMBtu	\$7,854.80	\$7,854.80	
Delivery Period: Oct-2006		Contract: 19475		Deal: 19475-113							
2	3-Oct 3-Oct	SNG	PSNG2682-CopZn0Tier 2	Commodity	5914	6000 MMBtu	\$4.1500 US\$	MMBtu	\$24,900.00	\$24,900.00	
3	5-Oct 5-Oct			Commodity	8145	MMBtu	\$4.4500 US\$	MMBtu	\$36,245.25	\$36,245.25	
4	10-Oct 10-Oct			Commodity	8145	MMBtu	\$5.1500 US\$	MMBtu	\$41,946.75	\$41,946.75	
Delivery Period: Oct-2006		Contract: 19475		Deal: 19475-114							
5	12-Oct 12-Oct	Destin	994700-Destin	Commodity	4600	MMBtu	\$5.8100 US\$	MMBtu	\$26,726.00	\$26,726.00	
Delivery Period: Oct-2006		Contract: 19475		Deal: 19475-115							
6	18-Oct 18-Oct	SNG	29000-Franklinton	Commodity	5639	MMBtu	\$6.5000 US\$	MMBtu	\$36,653.50	\$36,653.50	
7	19-Oct 19-Oct			Commodity	5639	MMBtu	\$6.3150 US\$	MMBtu	\$35,610.29	\$35,610.29	
8	20-Oct 20-Oct			Commodity	5639	MMBtu	\$7.4400 US\$	MMBtu	\$41,954.16	\$41,954.16	
Delivery Period: Oct-2006		Contract: 19475		Deal: 19475-117							
9	21-Oct 23-Oct	SNG	PSNG1683-CopZn0Tier 1	Commodity	15000	MMBtu	\$6.9500 US\$	MMBtu	\$104,250.00	\$104,250.00	
									Sale Sub-Total:	\$356,140.75	
Statement Total:							US\$				

COPY

24,543.10
\$24,900.00

60,873 dts

\$356,140.75
635,183.85

81

From: Constellation Energy Commodities Group
 111 MARKET PLACE SUITE 500
 BALTIMORE, MD 21202
 Rep Name: McHugh, Heather
 Phone: 410-468-3737
 Fax: 410-468-3540



Customer: PEOPLES GAS SYSTEM
 702 N. FRANKLIN ST.
 PLAZA 7
 TAMPA, FL 33602
 Rep Name: ELLIOT, ED
 Phone: 813-228-4149
 Fax: (813) 228-4194

Statement ID: PEGSTAMPA-00016A
 Payment Due Date: 27-Nov-2006
 Total Amount Due: 824,166.00 USD

Natural Gas / Physical

Sell

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	01-Oct-06	01-Nov-06	NGS6MDH	DESTIN PIPE	EXCHANGE	4.4310	186,000.00	MMBTU	824,166.00

Total: 824 1.00

Payment Instructions

By wire transfer in immediately available federal funds.

Wire 11/27/06

Bank:

Beneficiary: Constellation Energy Commodities Group Acct #

01-90-000-222-02-000

Note: If you disagree with any of the above information, please call immediately.

Notice: Overdue payments shall bear interest on the unpaid portion at a rate equal to the lower of (I) the prime rate of interest for large U.S. money center commercial banks, as published from time to time under "Money Rates" by the Wall Street Journal, plus two percent (2%) per annum from the date due until the date of payment, or (II) the maximum applicable lawful interest rate.

Note: This invoice is based upon best available information. If your remittance amount will be different from the invoiced amount, please contact the undersigned prior to payment date.

COPY

82



Shell Trading

PEOPLES GAS SYSTEM A DIV OF TAMPA ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.
SALES Invoice

Invoice No: CER - I - 217569 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 760505584
Invoice Date: 11/05/2006
Due Date: 11/27/2006

COPY

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200610	S - 91287	SNG CO	PSNG1182	TIER 1 POOL	155,000	MMBTU	\$4.1850		\$648,675.00
				Subtotal for SNG CO	155,000	152,500			\$648,675.00
**** Net Amount Due **** Coral Energy Resources, L.P.									USD TOTAL: \$648,675.00

OK to pay — \$ 638,212⁵⁰

Comments:

Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact:

Lisa Carver
Phone: 713-230-7825
Fax: 713-265-4825
lisa.carver@Shell.com

Please Wire Amount To: Coral Energy Resources, L.P.

wire 11/27/06

Please Remit Check To:

Coral Energy Resources, L.P.

Please Fax or email Payment Detail To:

Accounts Receivable Department
Fax (713) 265-1701
Receivables@shell.com

01-90-000-232-02-00-0

General Customer Service Number
1 800-281-2824

Fortis Energy Marketing & Trading GP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Fax: (713) 890-3118

Invoice Number: 2006100412-I
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-S-0003
 Invoice Date: 08-Nov-2006
 Due Date: 25-Nov-2006
 Production Month: 10/2006

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 111
 Tampa, FL 33601
 Fax: (813) 228-4194

Fortis Energy Marketing & Trading GP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 10 ProdYear = 2006)						
FGT	7995	Zone 2-CS #8 Zachary	Nom	1,794 Dth ✓	\$5.74500 ✓	\$10,306.53 ✓
FGT	7995	Zone 2-CS #8 Zachary	Est	6,914 Dth ✓	\$6.14786 ✓	\$42,506.30 ✓
Current Totals				8,708 Dth		\$52,812.83

Recap:

Commodity Total	\$52,812.83
Net Amount Due	<u>\$52,812.83</u>

Amount Calculated In (USD)

COPY

Wire 11/22/06

84

Please Wire Transactions To:

Please Send Invoices To:

Fortis Energy Marketing & Trading GP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Fax: (713) 890-3118
 Phone: (713) 393-6800

Please Remit Check To:

Fortis Energy Marketing & Trading GP
 101 Hudson Street
 21st Floor Accounts Payable
 Jersey City, NJ 07302

Please Send Correspondence To:

Fortis Energy Marketing & Trading GP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800
 Fax: (713) 890-3118

01-90-000-032-02-100
 Invoice Number: 2006100412-I

Customer ID: PEOPLES

Invoice Detail

Prod. Month: 10/2006

Invoice No: 2006100412-1

Amount Calculated In ()

Pipeline: FGT			Delivery Point: 7995			Prod.Month: 10/2006			
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	
4	0	\$0.00000	12	1,794	\$5.74500	20	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000	
							1,794	\$5.74500	
									\$10,306.53

Pipeline: FGT			Delivery Point: 7995			Prod.Month: 10/2006			
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	1,679	\$5.16500	
2	0	\$0.00000	10	0	\$0.00000	18	1,647	\$6.35000	
3	0	\$0.00000	11	0	\$0.00000	19	1,794	\$6.12500	
4	0	\$0.00000	12	0	\$0.00000	20	1,794	\$6.90500	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000	
							6,914	\$6.14786	
									\$42,506.30

85

Recorded in Nov - Pipeline

Fortis Energy Marketing & Trading GP
1100 Louisiana, Suite 4900
Houston, TX 77002
x: (713) 890-3118

Invoice Number: 2006100413-1
Customer ID: PEOPLES
Customer Number:
GMS Contract Number: S-PEOPLES-S-0003
Invoice Date: 08-Nov-2006
Due Date: 25-Nov-2006
Production Month: 10/2006

Peoples Gas System
Attn: Ed Elliott
P. O. Box 111
Tampa, FL 33601
Fax: (813) 228-4194

NOT A Specific Measurement '06

Fortis Energy Marketing & Trading GP

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 10	ProdYear = 2006)					
SONAT	PSNG1108	SNG Tier 1 Pool	Nom	5,000 Dth	\$7.21000	\$36,050.00
Current Totals				5,000 Dth		\$36,050.00

1/16/06
5000
1661
36,050.00
Also include 12,019.00

Recap:
Commodity Total \$36,050.00
Net Amount Due \$36,050.00

Amount Calculated In (USD)

COPY

~~XXXXXXXXXX~~

*OK to pay add'l 3,333 dth
@ \$7.21 per unit = \$24,030.93**

12/1/06

Wiley

86

Please Wire Transactions To:

Please Send Invoices To:
Fortis Energy Marketing & Trading GP
1100 Louisiana, Suite 4900
Houston, TX 77002
Fax: (713) 890-3118
Phone: (713) 393-6800

Please Remit Check To:
Fortis Energy Marketing & Trading GP
101 Hudson Street
21st Floor Accounts Payable
Jersey City, NJ 07302

Please Send Correspondence To:
Fortis Energy Marketing & Trading GP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-6800
Fax: (713) 890-3118

01-90-000-232-02-000 ✓
Invoice Number: 2006100413-1

Customer ID: PEOPLES

Fortis Energy Marketing & Trading GP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Fax: (713) 890-3118

Invoice Number: 2006100413-1
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-S-0003
 Invoice Date: 08-Nov-2006
 Due Date: 25-Nov-2006
 Production Month: 10/2006

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 111
 Tampa, FL 33601
 Fax: (813) 228-4194

Fortis Energy Marketing & Trading GP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 10 ProdYear = 2006)						
SONAT	PSNG1108	SNG Tier I Pool	Nom	1667 5,000 Dth	\$7.21000	\$36,050.00 \$12,019.07
Current Totals				5,000 Dth		\$36,050.00

Recap:

Commodity Total	\$36,050.00
Net Amount Due	\$36,050.00

COPY

Amount Calculated In (USD)

White 11/22/06 87

<u>Please Send Invoices To:</u> Fortis Energy Marketing & Trading GP 1100 Louisiana, Suite 4900 Houston, TX 77002 Fax: (713) 890-3118 Phone: (713) 393-6800	<u>Please Remit Check To:</u> Fortis Energy Marketing & Trading GP 101 Hudson Street 21st Floor Accounts Payable Jersey City, NJ 07302	<u>Please Send Correspondence To:</u> Fortis Energy Marketing & Trading GP 1100 Louisiana, Suite 4900 Houston, TX 77002 Phone: (713) 393-6800 Fax: (713) 890-3118
--	--	--

01-90-000-232-02-100
 Invoice Number: 2006100413-1

Customer ID: PEOPLES

Invoice Detail

Prod. Month: 10/2006

Invoice No: 2006100413-I

Amount Calculated In ()

Pipeline: SONAT

Delivery Point: PSNG1108

Prod. Month: 10/2006

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	5,000	\$7.21000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
											5,000	\$7.21000 ✓
											1667	\$36,050.00
												\$12,019.07

88

INVOICE

COPY

Customer:

Tampa Electric Company

Peoples Gas System / a div of Tampa Elec.
702 N Franklin St
Tampa FL 33602

Service From: October 01, 2006
Service To: October 31, 2006
Jayman
203/978-2655

Glencore Ltd.
Three Stamford Plaza
301 Tresser Blvd.
Stamford, CT 06901
USA
FAX: ++1 (203) 978-2655
Invoice No: 1831
Invoice Date: November 06, 2006
Billing Inquiries Contact:

DUE DATE: November 24, 2006
AMOUNT DUE: 217,412.83 USD

Trade	Incurred	Location	Price Reference	Price	Price2	Cost Type	Underlying Dates	Quantity	Unit Price	Amount
TradeType: Physical Fixed (G)										
2635	11/10/2006	FGZone2	FGZone2	5.760		Primary Settlement	12/10/2006 12/10/2006	8,451 MWh	5.760 USD/MWh	48,562.56
Physical Index (G) to TampaElectricCo at FGZone2										
Trade Type SubTotal: (USD) 48,562.56										

Trade	Incurred	Location	Price Reference	Price	Price2	Cost Type	Underlying Dates	Quantity	Unit Price	Amount
TradeType: Physical Index (G)										
2624	16/10/2006	HenryHub	LOUONSMGDRCASZ	5.65		Primary Settlement	17/10/2006 17/10/2006	8,451 MWh	5.165 USD/MWh	43,546.12
Physical Index (G) to TampaElectricCo at HenryHub										
27301	17/10/2006	HenryHub	LOUONSMGDRCASZ	6.350		Primary Settlement	18/10/2006 18/10/2006	3,423 MWh	6.350 USD/MWh	21,736.05
Physical Index (G) to TampaElectricCo at HenryHub										
27694	19/10/2006	HenryHub	LOUONSMGDRCASZ	6.905		Primary Settlement	20/10/2006 20/10/2006	14,999 MWh	6.905 USD/MWh	103,568.10
Physical Index (G) to TampaElectricCo at HenryHub										
Trade Type SubTotal: USD 217,412.83										
Contract SubTotal: USD 217,412.83										
Statement Total: USD 217,412.83										

Rate used to be GDZ2 + .01

Wire 11/22/06

01-90-000-832-02-00-0

68

Wire Transfer
TTE
ABA

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002

**HOUSTON
 PIPE LINE
 COMPANY**

Invoice Number: AEPS-200611-00086
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 11/08/2006
 Due Date: 11/25/2006
 Production Month: Oct-06
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
					Current Totals	234,342 Dth	\$1,091,566.69
					Recap:	234,387 ✓	
					Actual Total		\$1,091,566.69
						Amount Due	\$1,091,566.69
						Net Amount Due	\$1,091,683.90
							\$1,091,566.69
							1,091,566.69+
							49,706.58-
							51,420.60+
							78,073.63-
							76,202.53+
							28,617.22-
							28,891.51+
							1,091,683.90+ ✓

COPY

Please direct all your inquiries to: Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Wire 11/22/06

Please Wire Transactions To: Please Send Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002
 Phone: (832) 668-1000

1-90-000-232-12 Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP 000

90

WFS

Houston Pipe Line Company LP
 201 Louisiana St Ste 1200
 Houston, TX 77002

**HOUSTON
 PIPE LINE
 COMPANY**

Invoice Number: AEPS-200611-00086
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 11/08/2006
 Due Date: 11/25/2006
 Production Month: Oct-06
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
 02 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
FLORIDA	S-PEOPLES GASSY-0296	25809	NNG Mops/FGT		113,651 Mcf		\$456,877.02 ✓
PL	S-PEOPLES GASSY-0265	981432	Z3B-HPL/FGT (MAGNET WITHERS)	INTERCOM	11,958 Mcf	12,600 Dth	\$48,798.69 ✓
PL	S-PEOPLES GASSY-0297	981432	Z3B-HPL/FGT (MAGNET WITHERS)		17,542 Mcf	17,378 Dth	\$78,073.63 ✓
PL	S-PEOPLES GASSY-0299	981432	Z3B-HPL/FGT (MAGNET WITHERS)		11,341 Mcf	11,498 Dth ✓	\$58,179.88 ✓
PL	S-PEOPLES GASSY-0300	981432	Z3B-HPL/FGT (MAGNET WITHERS)		10,843 Mcf	11,027 Dth ✓	\$56,458.24 ✓
PL	S-PEOPLES GASSY-0301	981432	Z3B-HPL/FGT (MAGNET WITHERS)		5,265 Mcf	5,369 Dth ✓	\$30,334.85 ✓
PL	S-PEOPLES GASSY-0302	981432	Z3B-HPL/FGT (MAGNET WITHERS)		6,379 Mcf	6,498 Dth ✓	\$33,269.76 ✓
PL	S-PEOPLES GASSY-0303	981432	Z3B-HPL/FGT (MAGNET WITHERS)		15,824 Mcf	16,107 Dth ✓	\$68,052.08 ✓
PL	S-PEOPLES GASSY-0304	981432	Z3B-HPL/FGT (MAGNET WITHERS)		23,793 Mcf	24,259 Dth ✓	\$149,450.48 ✓
PL	S-PEOPLES GASSY-0305	981432	Z3B-HPL/FGT (MAGNET WITHERS)		4,336 Mcf	4,472 Dth ✓	\$38,617.32 ✓
PL	S-PEOPLES GASSY-0306	981432	Z3B-HPL/FGT (MAGNET WITHERS)		3,477 Mcf	3,552 Dth ✓	\$24,277.92 ✓
PL	S-PEOPLES GASSY-0307	981432	Z3B-HPL/FGT (MAGNET WITHERS)		3,310 Mcf	3,378 Dth ✓	\$24,304.71 ✓
PL	S-PEOPLES GASSY-0308	981432	Z3B-HPL/FGT (MAGNET WITHERS)		2,453 Mcf	2,510 Dth ✓	\$19,578.00 ✓
PL	S-PEOPLES GASSY-0309	981432	Z3B-HPL/FGT (MAGNET WITHERS)		2,050 Mcf	2,088 Dth ✓	\$14,386.32 ✓

Please direct all your inquiries to: Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To: Please Send Invoices/Correspondence To: Please Remit Check To:
 Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP

91

NOV-15-2006 11:47

FAX 8132284194 DESC(@9W320 NG INV OCT06 3D S 009274 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8478

kossj@louisdreyfus.com

Payment confirm only: Lauren Centiempe 203-761-8160

COPY

SUBJ: NG INV OCT06 3D S 009274 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 9274
Invoice Month: 10/2006
Invoice Date: 11/15/2006
Invoice Due Date: 11/27/2006
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Flow Date
	10/01/06	265559	FGI	FGI-Z3PGCL	10/01/06	10/31/06		
	10/01/06	268369	FGI	CALHCUN	10/01/06	10/02/06		
	10/03/06	269195	FGI	CARNES	10/03/06	10/03/06		
	10/05/06	270610	FGI	FGI-Z3PGCL	10/05/06	10/09/06		
	10/05/06	270610	FGI	CARNES	10/05/06	10/09/06	((GAS FGI ZN3 DA	
	10/09/06	272348	SCMT	TIER1 - ZC	10/09/06	10/09/06		
	10/11/06	273237	DEST	GLFSTR/DES	10/11/06	10/11/06		
	10/11/06	273237	FGI	MAG WITHER	10/11/06	10/11/06	((GAS FGI ZN1 DA	
	10/12/06	273725	FGI	CALHCUN	10/12/06	10/12/06		

Volume	Ucm	Price	Month	Amt Due	Cur
335,239		4.112100	200610	1,378,536.29	USD
10,310	✓	3.560000	✓200610	36,703.60	USD
1,076	✓	4.200000	✓200610	4,519.20	USD
19,999	✓	5.150000	✓200610	102,994.85	USD
19,144	✓	4.639800	✓200610	88,824.33	USD
8,145	✓	5.300000	✓200610	43,168.50	USD
5,000	✓	5.350000	✓200610	26,750.00	USD
4,125	✓	5.125000	✓200610	21,140.63	USD
6,284	✓	5.680000	✓200610	35,693.12	USD

LOUIS DREYFUS 2

LOUIS DREYFUS

15-Nov-06 11:28 Ref: 0448653

1/2

95%

P.01

92

1,379,352

NDU-15-2006 11:47

1C/13/C6	2745C7	GULF WME PLANT	1C/13/C6	1C/13/C6	
1C/13/C6	2745C7	GULF WME PLANT	1C/13/C6	1C/13/C6	
1C/14/C6	275277	FGT CALHCUN	1C/14/C6	1C/16/C6	
1C/17/C6	275917	FGT CALHCUN	1C/17/C6	1C/20/C6	((GAE FGT ZN IDA
1C/21/C6	279C19	FGT CALHCUN	1C/21/C6	1C/23/C6	
1C/24/C6	279855	FGT CALHCUN	1C/24/C6	1C/24/C6	
1C/27/C6	2829C6	FGT CALHCUN	1C/27/C6	1C/27/C6	
1C/27/C6	2829C6	FGT CALHCUN	1C/27/C6	1C/27/C6	((GAE FGT ZN IDA

6,284 ✓	5.135CCC ✓	2CC61C	32,268.34 ✓	USD ✓
8,000 ✓	5.300000 ✓	2CC61C	42,400.00 ✓	USD ✓
18,782 ✓	4.260000 ✓	2CC61C	80,011.32 ✓	USD ✓
25,136 ✓	6.093800 ✓	2CC61C	153,173.76 ✓	USD ✓
18,789 ✓	6.750000 ✓	2CC61C	126,825.75 ✓	USD ✓
6,250 ✓	7.320000 ✓	2CC61C	45,750.00 ✓	USD ✓
1,772 ✓	7.750000 ✓	2CC61C	13,733.00 ✓	USD ✓
1,134 ✓	7.800000 ✓	2CC61C	8,845.20 ✓	USD ✓

495,668 *at the* ✓ ~~2,241,337.89~~ USD
 0. * *82,242,153.74*

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:

Wire 11/27/06

FOR THE ACCOUNT OF:
LOUIS DREYFUS ES GP LLC

01-90-000-232-02-000

1,379,352.14 +
 36,703.60 +
 4,519.20 +
 102,994.85 +
 88,824.33 +
 43,168.50 +
 26,750.00 +
 21,140.63 +
 35,693.12 +
 32,268.34 +
 42,400.00 +
 80,011.32 +
 153,173.76 +
 126,825.75 +
 45,750.00 +
 13,733.00 +
 8,845.20 +
 2,242,154.74 *

26,750.00

93

LOUIS DREYFUS

95%

P.02

LOUIS DREYFUS 2

LOUIS DREYFUS

15-Nov-06 11:28 Ref: 0448653

2/2



Summary Statement

Summary Date: November 14, 2006
 Due Date: November 25, 2006
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

COPY

Production Month:

	<u>Field</u>	<u>Meter</u>	<u>Unit</u>	<u>Volume</u>	<u>Amount</u>
Summary for:		GS_ARNAUDVILLE (3064),	MMBTU, NG	1,081	6,667.16
Summary for:		GS-FGT_ST_HELENA_9906,	MMBTU, NG	5,155	22,939.75
				<u>6,236</u>	

DUE TO: MAGNUS \$28,506.90 [USD]

Remit By: WIRE
 Institue
 ABA No
 Account
 Account r

11/22/06

arketing, LTD # 01-90-000-

222-02-00-0

Please direct all inquiries to:

Name: Rick Couron
 Tel: 469-361-2957
 Fax: 972-473-2471

94



INVOICE

Invoice No: 200611140001
 Invoice Date: November 14, 2006
 Due Date: November 25, 2006
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

Production Month: **October 2006**

Field: GULF SOUTH Meter: GS_ARNAUDVILLE (3064), MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
19902	FIXED PRICE	10/10	1,081	5.1500	5,567.15
Total Meter:			1,081		5,567.15

Field: FGT Meter: GS-FGT_ST_HELENA_9906, MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
19507	FIXED PRICE	10/3	5,155	4.4500	22,939.75
Total Meter:			5,155		22,939.75

95

Gas Sales Invoice

BILL TO:

Peoples Gas System, Division of Tampa
 Electric Company
 P.O. Box 111
 Plaza 7
 Tampa, FL 33601

Attn: Ed Elliot
 Phone: (813) 228-4149
 Fax: (813) 228-4194

National Fuel Marketing Company



7979 East Tufts Ave Pkway, Suite 815
 Denver, CO 80237
 BUS: 303-796-0325
 FAX: 303-796-0151
 11/8/2006

Original Invoice

Peoples Gas System, Division of Tampa Electric Company Invoice Summary

Invoice Number: NFM-05-11906

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount	
41811	1,527	10/7/06	10/9/06	\$4.3000	FGT	Swing	3	4,581	\$19,698.30	
								FGT Total	4,581	\$19,698.30
Total Due November 24, 2006								Grand Total	4,581	\$19,698.30

COPY

96

If you have any questions, contact Jennifer Hugley at 303-996-6780 or send a facsimile to (303) 796-0151

When remitting other than invoiced amount, please fax the appropriate support to document your change

PLEASE PAY BY WIRE TRANSFER ONLY TO: *Wire 11/22/06*

of National Fuel Marketing Company

31-90-000-232 02-a

FAXED - NO ORIGINAL WILL FOLLOW

Peoples Gas System, Divison of Tampa Electric Company

Statement Number: NFM-05-11906

Trans. ID	41811	Pipeline:	FGT	Point:	FGT-Jefferson	State:	TX	
<u>Date</u>	<u>Vol</u>	<u>Price</u>	<u>Date</u>	<u>Vol</u>	<u>Price</u>	<u>Date</u>	<u>Vol</u>	<u>Price</u>
10/7/2006	1,527	\$4.3000	10/8/2006	1,527	\$4.3000	10/9/2006	1,527	\$4.3000

FGT Total 4,581 \$19,698.30

Grand Total 4,581 \$19,698.30

Total Due November 24, 2006 \$19,698.30

97

If you have any questions, contact Jennifer Hugley at 303-996-6780 or send a facsimile to (303) 796-0151

When remitting other than invoiced amount, please fax the appropriate support to document your change

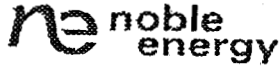
PLEASE PAY BY WIRE TRANSFER ONLY TO:

credit to the account

of National Fuel Marketing Company, Ac:

*****FAXED - NO ORIGINAL WILL FOLLOW*****

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3299



Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com

noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 06100060-00
 INVOICE DATE.....: 11/09/06
 DUE DATE.....: 11/19/06
 PRODUCTION MONTH.: OCT-06
 CONTRACT NO.....: 03474
 TRADER #.....: 05889

PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

Wire 11/17/06

Please Wire To:

COPY

For the account of
 Noble Energy Marketing, Inc. - Gas
 ACH only)
 WIRES only)

A

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION FGT POOL ZN 3		3,000	\$5.0000	\$15,000.00
	INVOICE TOTAL	3,000		\$15,000.00
<i>01-90-000-232-02-000</i>				
				<i>98</i>

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Oct-2006

Invoice Date: November 09, 2006

Invoice Number: SAL-38583 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<u>Gas Sales</u>										
1	S-Peoples_Gas_Sys-58	57391	Gas Sales	NGPL VERMILLION	01	02	2	8,294 MMBtu	✓ \$3.6350 US\$/MMBtu	\$30,148.69 US\$ ✓
4	S-Peoples_Gas_Sys-58	57391	Gas Sales	NGPL VERMILLION	05	05	1	5,000 MMBtu	✓ \$4.5400 US\$/MMBtu	\$22,700.00 US\$ ✓
5	S-Peoples_Gas_Sys-58	57391	Gas Sales	NGPL VERMILLION	06	06	1	5,000 MMBtu	✓ \$4.8700 US\$/MMBtu	\$24,350.00 US\$ ✓
6	S-Peoples_Gas_Sys-58	57391	Gas Sales	NGPL VERMILLION	07	09	3	15,000 MMBtu	✓ \$4.4600 US\$/MMBtu	\$66,900.00 US\$ ✓
9	S-Peoples_Gas_Sys-58	57391	Gas Sales	NGPL VERMILLION	12	12	1	5,000 MMBtu	✓ \$5.7450 US\$/MMBtu	\$28,725.00 US\$ ✓
24	S-Peoples_Gas_Sys-59	24139	Gas Sales	DESTIN-FLORIDA	12	12	1	1,581 MMBtu	✓ \$5.8200 US\$/MMBtu	\$9,201.42 US\$ ✓

39,875

\$182,025.11

-\$182,025.11

Total For Invoice #: SAL-38583

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

*11/15/06 DESTIN 9,277 @ \$5.10 47,312.70
Total Due 49,152.81*

COPY

Remit To in US\$:

By Wire:

bb

re 11-22-06

Direct Correspondance To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Page 1 of 1

11/09/06 09:32 AM

#01-90-000-232-02-00-0

P. 03

90:

Fax Server

NOV-09-2006 12:28

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2006-10-1326-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Nov-2006
Due Date: 25-Nov-2006 by Wire
Production Month: 10/2006 (see instructions below)
Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	3618	FLA GAS / NGPL JEFFERSON	42,959 Dth	\$5.67844	Nom	\$243,940.18
NGPL	3618	FLA GAS / NGPL JEFFERSON	9,192 Dth	\$7.14370	Nom	\$65,664.90
NGPL	7936	FLA GAS / NGPL VERMILION	20,454 ^{20,456} Dth	\$5.50740	Nom	\$112,648.26 ^{112,748.56}
NGPL	7936	FLA GAS / NGPL VERMILION	58,214 Dth	\$4.65277	Nom	\$270,856.42
NGPL	7936	FLA GAS / NGPL VERMILION	266,804 Dth	\$5.67888	Nom	\$1,515,147.47 ^{1,517,547.47}
Current Totals			397,623 ^{397,625} Dth			\$2,200,257.25 ^{\$2,210,757.53}
Recap:						
				Commodity Total		\$2,200,257.25
				Net Amount Due		\$2,200,257.25

Charges in American Dollars (USD)

COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information: Wire Information: Please Correspond To:
Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-10-1326-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 11/7/2006
Production Month: 10/2006

01-90-000-232-02-000

100

Invoice Detail

Prod. Month: 10/2006

Invoice No: S-2006-10-1326-OGMC

Pipeline: NGPL

Delivery Point: 3618 / 23703

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	5,977 ✓	\$5.28000 ✓	25	0	\$0.00000
2	0	\$0.00000	10	4,273 ✓	\$5.11000 ✓	18	0	\$0.00000	26	0	\$0.00000
3	10,419 ✓	\$4.13000 ✓	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	5,418 ✓	\$5.74000 ✓	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	5,624 ✓	\$6.90000 ✓	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	5,624 ✓	\$6.90000 ✓	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	5,624 ✓	\$6.90000 ✓	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										42,959	\$5.67844

\$243,940.18 ✓

Pipeline: NGPL

Delivery Point: 3618 / 23703

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	5,418 ✓	\$7.00000 ✓
8	0	\$0.00000	16	0	\$0.00000	24	3,774 ✓	\$7.35000 ✓			
										9,192	\$7.14370

\$65,664.90 ✓

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
528 1	1,527	\$3.63500	9	600	\$4.46000	17	600	\$5.16500	25	600	\$7.02000
528 2	1,527	\$3.63500	10	600	\$5.14000	18	600	\$6.35000	26	600	\$7.08500
3	600	\$4.14500	11	600	\$5.21500	19	600	\$6.12500	27	600	\$7.88000
4	600	\$4.15500	12	600	\$5.74500	20	600	\$6.90500	28	600	\$7.31500
5	600	\$4.54000	13	600	\$5.17000	21	600	\$6.95500	29	600	\$7.31500
6	600	\$4.87000	14	600	\$4.34500	22	600	\$6.95500	30	600	\$7.31500
7	600	\$4.46000	15	600	\$4.34500	23	600	\$6.95500	31	600	\$7.09500
8	600	\$4.46000	16	600	\$4.34500	24	600	\$7.41500			
										20,454	\$5.50740

5,5176

20,456

~~\$112,648.28~~
\$112,748 ✓

1st and 2nd
928 to 3rd
600 to Eagle
7528

Eagle dial to
3rd 22 plus .005

101

NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-10-1326-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 11/7/2006
Production Month: 10/2006

Energy Services
Company, L.P.

ONEOK Energy Services Company, L.P.

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	15,000 ✓	\$4.54000 ✓	17	0	\$0.00000	25	928 ✓	\$7.20000 ✓
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	10,000 ✓	\$4.60000 ✓	13	1,358 ✓	\$5.15000 ✓	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	15,000 ✓	\$4.54000 ✓	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	15,000 ✓	\$4.54000 ✓	16	0	\$0.00000	24	928 ✓	\$7.41500 ✓			
										58,214	\$4.65277

\$270,856.42 ✓

*32606 x.04 on 15,000 dca
for 17-20*

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	4,694 ✓	\$3.65000 ✓	9	7,122	\$4.46000	17	15,000 ✓	\$5.16500 ✓	25	0	\$0.00000
2	4,694 ✓	\$3.65000 ✓	10	3,753 ✓	\$5.15000 ✓	18	31,394 ✓	\$6.35000 ✓	26	0	\$0.00000
3	9,841 ✓	\$4.23000	11	928 ✓	\$5.21500 ✓	19	31,394 ✓	\$6.12500 ✓	27	0	\$0.00000
4	15,274 ✓	\$4.20000	12	35,894 ✓	\$5.79095 ✓	20	31,394 ✓	\$6.90500 ✓	28	0	\$0.00000
5	5,000	\$4.54000	13	0	\$0.00000	21	10,999 ✓	\$7.00422 ✓	29	0	\$0.00000
6	7,122	\$4.87000	14	5,353 ✓	\$4.57000 ✓	22	10,999 ✓	\$7.00422 ✓	30	0	\$0.00000
7	7,122	\$4.46000	15	5,353 ✓	\$4.57000 ✓	23	10,999 ✓	\$7.00422 ✓	31	0	\$0.00000
8	7,122	\$4.46000	16	5,353 ✓	\$4.57000 ✓	24	0	\$0.00000			
										266,804 ✓	\$5.67888

266,804 ✓ \$5.67888

~~\$1,515,147.47~~
\$1,517,547.47
Charges in American Dollars (USD)

*Deal # 42557
Oct 17-20
15,000 dca @ HDZ2 x.04
Total = \$40,575.00 for 4 dca*

*Deal # 42570
Oct 18-20
928 per dca @ HDZ2
Total = \$17,984.64 for dca*

*Deal # 42572
Oct 18-20
15,466 per dca @ HDZD
Total = \$299,751.08 for 4 dca*

102

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2006-10-1326-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 11/7/2006
Production Month: 10/2006



Progress Ventures, Inc. d/b/a Progress Energy Ventures, Inc.
P.O. Box 1981
TPP 9
Raleigh, NC 27602-1981
Invoice
www.Progress-Energy.com

Invoice Number: 00091
Activity Month: Oct-06
Invoice Date: 13-Nov-20

To: Peoples Gas System, A Division of Tampa Electric Company
Address: 702 N. Franklin St.

Tampa, FL 33602

Counterparty Contact: Ed Elliott
Phone: 813-228-4149
E-Mail:
Fax: 813-228-4194

Sales

Deal #	Description	MMBTU's	Price	Total Charges
AYM118	INTERRUPTI Natural Gas from Fixed Sale #AYM118 From 19-Oct-2006 Through 19-Oct-2006	(35,000)	\$7.60000	\$266,000.00 USD
SUBTOTALS		(35,000)		\$266,000.00
TOTALS		(35,000)		\$266,000.00

PLEASE REMIT PAYMENT BY: 27-Nov-2006
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Michelle M. Bestehorn
at: 919-546-4283
Fax: 919-546-4719
E-Mail: Michelle.Bestehorn@pgnmail.com

Payable to: Progress Energy Ventures, Inc.

Wire 11/27/06

Wire Bank:

ABA N
Account N

Memo:

01-5

COPY

103

Sequent Energy Management

Sales Invoice
 Invoice #: 225325-1
 Delivery Period: Oct-2006
 Invoice Date: 11/15/2006
 Bill Date: 11/27/2006

Remit To:
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States
 Peoples Gas System a div of Tampa Electric

BUYER:
 Peoples Gas System a div of Tampa Electric
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States
 Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

Deal Num	Description	Trade Date	Trader	Pipeline	Zone	Location	Start End Date	Price (\$)	Volume	Amount (\$)
----------	-------------	------------	--------	----------	------	----------	----------------	------------	--------	-------------

DESTINPL 31 31 7.1850 ✓ 5.000 ✓ 35,925.00
 DESTINPL 11 11 5.3200 ✓ 3.257 ✓ 17,327.24
 DESTINPL 7 9 4.6000 ✓ 25.194 ✓ 115,892.40
 DESTINPL 11 11 5.3200 ✓ 3.257 ✓ 17,327.24
 DESTINPL 7 9 4.6000 ✓ 25.194 ✓ 115,892.40
 DESTINPL 11 11 5.3200 ✓ 3.257 ✓ 17,327.24

Subtotal for Destin: 78,451 - 74,920 - 450,766.59
 ANR/FGT ST LANDR 14 16 4.5500 ✓ 9.087 ✓ 41,345.85
 ARNAUDVILLE GULF 12 12 5.7800 ✓ 1.115 ✓ 6,444.70
 ARNAUDVILLE GULF 17 20 6.1363 ✓ 4.460 ✓ 27,367.68
 CARNES 18 20 6.7417 ✓ 11.046 ✓ 74,468.45
 CITRONELLE 1 31 5.6801 ✓ 61.131 ✓ 397,233.06
 FGT ZN3 26 26 7.5500 ✓ 928 ✓ 7,006.40
 FRANKLINTON DEL 19 19 7.6000 ✓ 15,000 ✓ 114,000.00
 FRANKLINTON DEL 20 20 7.6000 ✓ 15,446 ✓ 117,389.60

Subtotal for Florida Gas Transmission Company: 101,528 - 110,213 - 735,255.74
 Florida Gas Transmission Compar Zone 2 10/13/06 tdepaol 460825 COMM-PHYS - Commodity 10/13/06 tdepaol 460825 COMM-PHYS - Commodity
 Florida Gas Transmission Compar Zone 2 10/11/06 tdepaol 458837 COMM-PHYS - Commodity 10/11/06 tdepaol 458837 COMM-PHYS - Commodity
 Florida Gas Transmission Compar Zone 2 10/16/06 tdepaol 461308 COMM-PHYS - Commodity 10/16/06 tdepaol 461308 COMM-PHYS - Commodity
 Florida Gas Transmission Compar Zone 3 10/17/06 tdepaol 461890 COMM-PHYS - Commodity 10/17/06 tdepaol 461890 COMM-PHYS - Commodity
 Florida Gas Transmission Compar Zone 3 06/05/06 tdepaol 395000 COMM-PHYS - Commodity 06/05/06 tdepaol 395000 COMM-PHYS - Commodity
 Florida Gas Transmission Compar Zone 3 10/26/06 tdepaol 467055 COMM-PHYS - Commodity 10/26/06 tdepaol 467055 COMM-PHYS - Commodity
 Florida Gas Transmission Compar Zone 3 10/19/06 tharrng 463043 COMM-PHYS - Commodity 10/19/06 tharrng 463043 COMM-PHYS - Commodity
 Florida Gas Transmission Compar Zone 3 10/20/06 tdepaol 463831 COMM-PHYS - Commodity 10/20/06 tdepaol 463831 COMM-PHYS - Commodity

Subtotal for Mobile Bay Pipeline: 20,000 - 20,000 - 99,075.00
 MOBILE BAY MOBILE BAY POOL 1 31 4.6538 ✓ 20,000 ✓ 99,075.00
 Southern Natural Gas Company Zone 0 10/02/06 tharrng 454886 COMM-PHYS - Commodity 10/02/06 tharrng 454886 COMM-PHYS - Commodity
 Southern Natural Gas Company Zone 0 10/05/06 tharrng 456577 COMM-PHYS - Commodity 10/05/06 tharrng 456577 COMM-PHYS - Commodity
 Southern Natural Gas Company Zone 0 10/23/06 tharrng 464377 COMM-PHYS - Commodity 10/23/06 tharrng 464377 COMM-PHYS - Commodity
 Southern Natural Gas Company Zone 0 10/03/06 tdepaol 464377 COMM-PHYS - Commodity 10/03/06 tdepaol 464377 COMM-PHYS - Commodity
 Southern Natural Gas Company Zone 0 TIER 1 20 3 4.1500 ✓ 5,109 ✓ 21,202.35
 Southern Natural Gas Company Zone 0 TIER 1 20 6 4.6500 ✓ 8,145 ✓ 37,874.25
 Southern Natural Gas Company Zone 0 TIER 2 20 4 4.1050 ✓ 8,145 ✓ 33,435.23
 Southern Natural Gas Company Zone 0 TIER 2 20 31 7.0300 ✓ 13,954 ✓ 98,096.62
 Southern Natural Gas Company Zone 0 TIER 2 20 30 7.2600 ✓ 3,954 ✓ 28,706.04

Subtotal for Gulf Stream Pipeline: 155,000 - 155,000 - 4,650.00
 Gulfstream MOBILE BAY 1 31 0.0300 ✓ 155,000 ✓ 4,650.00
 Southern Natural Gas Company Zone 0 TIER 2 20 30 7.2600 ✓ 3,954 ✓ 28,706.04
 Southern Natural Gas Company Zone 0 TIER 2 20 31 7.0300 ✓ 13,954 ✓ 98,096.62
 Southern Natural Gas Company Zone 0 TIER 2 20 4 4.1050 ✓ 8,145 ✓ 33,435.23
 Southern Natural Gas Company Zone 0 TIER 1 20 24 7.3800 ✓ 5,000 ✓ 36,900.00
 Southern Natural Gas Company Zone 0 TIER 1 20 6 4.6500 ✓ 8,145 ✓ 37,874.25
 Southern Natural Gas Company Zone 0 TIER 1 20 3 4.1500 ✓ 5,109 ✓ 21,202.35

Subtotal for Southern Natural Gas Company: 256,214.49
 Southern Natural Gas Company Zone 0 TIER 1 20 3 4.1500 ✓ 5,109 ✓ 21,202.35
 Southern Natural Gas Company Zone 0 TIER 1 20 6 4.6500 ✓ 8,145 ✓ 37,874.25
 Southern Natural Gas Company Zone 0 TIER 2 20 4 4.1050 ✓ 8,145 ✓ 33,435.23
 Southern Natural Gas Company Zone 0 TIER 2 20 31 7.0300 ✓ 13,954 ✓ 98,096.62
 Southern Natural Gas Company Zone 0 TIER 2 20 30 7.2600 ✓ 3,954 ✓ 28,706.04

Subtotal for Gulf Stream Pipeline: 579,540 - 414,840 - 155,000
 Grand Total: 579,540 - 414,840 - 155,000

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

41,539,461.82

LESS DUE P/ST/INVT 29119 (590,844.02)
 41,539,461.82 - 590,844.02 = 41,539,461.82

COPY

1,329,236.81 +
 590,874.02 -
 738,362.79 *

401

TOTAL DISBURSEMENT \$ 938,362.79



Physical Invoice

Invoice #: 4563
 Statement Date: 11/02/2006
 Activity Month: Oct 2006
 Due Date: 11/25/2006

To: Peoples Gas System, Inc
 702 N. Franklin St.
 Tampa, FL 33601-0111

Deal ID/Contract	Pricing Description	Volume	Price	Total
001		0	\$0.00	\$0.00
17458	Pricing Index: Fixed	5,000	\$7.90	\$39,500.00

COPY

Please direct all inquiries to:
 Traci Adair - 205.257.6561
 Stephanie Goode - 205.257.5568

Wire 11/22/06

Subtotal: \$39,500.00
 Tax Due: \$0.00
 Balance Due: \$39,500.00

Please remit by Wire to:

Routing No.:

Bank:

Southern Company Services, Inc.

To account:

01-90-000-23202-000

Please remit by ACH to:

Routing

001

35, TX

Services, Inc.

To ac

105

Thank you for your Business!



Southwest Energy, L.P.

2 E. Greenway Plaza

Suite 720

Houston, TX 77046

Phone : 713 235-7521 Fax : 713 235-7534

NAESB Invoice

Peoples Gas System

Ed Elliott

a division of Tampa Electric C

P.O. Box 111

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	E00205
Invoice Number :	E002050610
Financial Month :	10/06
Invoice Date :	Nov/09/2006
Due Date :	Nov/25/2006

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: Columbia Gulf													
179852 : Lafayette													
10/06	10/06	Columbia	179852 : Lafayette		121203	2986-01	C	05-05	1	811	811	4.540000	3,681.94
10/06	10/06	Columbia	179852 : Lafayette		121203	2986-01	C	06-06	1	298	298	4.870000	1,451.26
											1,109	5,133.20	
Total for Point : 179852 : Lafayette											1,109	5,133.20	
Total For Pipeline - Columbia Gulf											1,109	5,133.20	
Pipeline: UTOS													
14011 : Johnson Bayou													
10/06	10/06	UTOS	14011 : Johnson Bayou		121205	2986-03	C	05-05	1	418	418	4.450000	1,860.10
10/06	10/06	UTOS	14011 : Johnson Bayou		121711	2989-15	C	12-12	1	431	431	5.700000	2,456.70
Total for Point : 14011 : Johnson Bayou											849	4,316.80	
Total For Pipeline - UTOS											849	4,316.80	
Invoice Total											1,958	\$	9,450.00

COPY

#9,450.00

Remit To Information

Southwest Energy, L.P.
Stella Pedroza
2 E. Greenway Plaza
Suite 720
Houston, TX 77046

Wire Transfer Information

Bank Name :
Bank N
Acct Nu
Bank City/State

100 see 11/22/06

01-90-000-232-02-000





Invoice Number: 29149
Invoice Month: 10/ 2006
Invoice Date: November 15, 2006
Invoice Due Date: November 25, 2006
Contract Number TEC-999-2004

INVOICE

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

COPY

Billing Inquiries

Ed Elliott

Fax: 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7

813-228-4558

Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency	
SALES									
10/02/2006	42644	GAS FIRM Natural Gas Fixed Sales # 42644 From 02-OCT-06 Through 02-OCT-06 GS	(27,803)	MMBTU ✓	\$3.9150	200610	\$108,848.75	USD	✓
10/13/2006	42645	GAS FIRM Natural Gas Fixed Sales # 42645 From 14-OCT-06 Through 14-OCT-06	(8,547)	MMBTU ✓	\$4.4600	200610	\$38,119.62	USD	✓
10/13/2006	42648	GAS FIRM Natural Gas Fixed Sales # 42648 From 15-OCT-06 Through 15-OCT-06	(2,849)	MMBTU ✓	\$4.4600	200610	\$12,706.54	USD	✓
10/13/2006	42526	GAS FIRM Natural Gas Fixed Sales # 42526 From 13-OCT-06 Through 13-OCT-06 GS	(10,204)	MMBTU ✓	\$5.2500	200610	\$53,571.00	USD	✓
10/19/2006	42653	GAS FIRM Natural Gas Fixed Sales # 42653 From 20-OCT-06 Through 20-OCT-06	(28,426)	MMBTU ✓	\$7.4900	200610	\$212,910.74	USD	✓
10/19/2006	42740	GAS FIRM Natural Gas Fixed Sales # 42740 From 19-OCT-06 Through 19-OCT-06 GS	(18,244)	MMBTU ✓	\$6.3650	200610	\$116,123.06	USD	✓
10/19/2006	42650	GAS FIRM Natural Gas Fixed Sales # 42650 From 19-OCT-06 Through 19-OCT-06	(44,335)	MMBTU ✓	\$6.3650	200610	\$282,192.28	USD	✓
10/20/2006	42656	GAS FIRM Natural Gas Fixed Sales # 42656 From 22-OCT-06 Through 22-OCT-06	(15,000)	MMBTU ✓	\$7.2800	200610	\$109,200.00	USD	✓
10/20/2006	42655	GAS FIRM Natural Gas Fixed Sales # 42655 From 20-OCT-06 Through 20-OCT-06 GS	(10,000)	MMBTU ✓	\$7.5300	200610	\$75,300.00	USD	✓
(SALES) SUB TOTAL:			(165,408)	MMBTU			\$1,008,971.98		
(GAS) SUB TOTAL:			(165,408)	MMBTU			\$1,008,971.98		

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Invoice Number: 29149
Invoice Month: 10/ 2006
Invoice Date: November 15, 2006

INVOICE

SALES										
10/23/2006	42632	GASIDX	FIRM Natural Gas Index Sales # 42632 From 24-OCT-06 Through 24-OCT-06	(5,000) MMBTU	✓	\$7.7450	200610	\$38,725.00	USD	✓
				<i>GS</i>						
10/25/2006	42677	GASIDX	FIRM Natural Gas Index Sales # 42677 From 26-OCT-06 Through 26-OCT-06	(5,000) MMBTU	✓	\$7.1550	200610	\$35,775.00	USD	✓
				<i>GS</i>						
10/26/2006	42702	GASIDX	FIRM Natural Gas Index Sales # 42702 From 27-OCT-06 Through 27-OCT-06	(5,000) MMBTU	✓	\$7.8750	200610	\$39,375.00	USD	✓
				<i>GS</i>						
(SALES) SUB TOTAL:				(15,000)MMBTU				\$113,875.00		
(GASIDX) SUB TOTAL:				(15,000)MMBTU				\$113,875.00		

TOTAL: \$1,122,846.98

Wiring Information:

Wire Bank:	Branch Address:
Wire City/State:	<i>Wire 11/22/06</i>
AB	
Acco	any
Accou	
Trans	
<i>01-90-000-222-02-000</i>	
<u>Comments:</u>	
Bank Number:	<i>_____</i>

108

Texla Energy Management, Inc.
 1100 Louisiana, Suite 4700
 Houston, Texas 77002
 (713) 655-9900 phone
 (713) 655-9906 fax

COPY

INVOICE

DATE 11/3/2006 INVOICE 2006 10

BILL TO:
 Peoples Gas System, a division of Tampa Electric Company
 P.O. Box 111, Plaza 7
 Tampa, FL 33601

Attn: Ed Elliot
 Fax: 813-228-4194 ; Phone: 813-228-4149

October Production

PIPE	M.S.	DAY		VOLUME	RATE	TOTAL
FGT	Z3 Pool	5	Peoples Gas	2,000 ✓	\$4.9150	\$9,830.00 ✓
FGT	Z3 Pool	6	Peoples Gas	2,000 ✓	\$5.1200	\$10,240.00 ✓
FGT	Z3 Pool	7-9	Peoples Gas	6,000 ✓	\$4.5500	\$27,300.00 ✓
			FGT Total	10,000		\$47,370.00
Gulf South/FGT	3064, FGT/Arnaudville	1-2	Peoples Gas	1,254 ✓	\$3.6500 ✓	\$4,577.10 ✓
Gulf South/FGT	3064, FGT/Arnaudville	3	Peoples Gas	627 ✓	\$4.2000 ✓	\$2,633.40 ✓
Gulf South/FGT	3064, FGT/Arnaudville	4	Peoples Gas	1,115 ✓	<u>\$4.2000</u> ✓	<u>\$4,683.00</u> ✓
			3064 Total	2,996		\$11,893.50 ✓
						11.837 ✓
Gulf South	10293, FGT/Montpellier	18	Peoples Gas	3,297 ✓	\$6.5400	\$21,562.38 ✓
Gulf South	10293, FGT/Montpellier	19	Peoples Gas	3,297 ✓	\$6.3550	\$20,952.44 ✓
Gulf South	10293, FGT/Montpellier	20	Peoples Gas	3,297 ✓	\$7.4800	\$24,661.56 ✓
			10293 Total	9,891		\$67,176.38
Total Due Texla				22,887		\$126,439.88

*Rate
 lower than
 per Elliot
 Thomas
 Tradin*

\$126,384

WIRE INSTRUCTIONS: *Wire 11/22/06*

MANAGEMENT, INC.

232-02-000

~~Peoples Gas System~~

\$126,384.13

Please reference remittance to insure that your payment is properly applied. If payment varies from the total invoiced, please fax a remittance to (713) 655-9906.

109



COPY

INVOICE

Invoice Number: 39546
Invoice Month: 10/ 2006
Invoice Date: November 03, 2006
Invoice Due Date: November 25, 2006
Contract Number: TEPG-GISB

Mail To:
 Peoples Gas System, div of Tampa Ele Co- GAS
 P O Box 2562
 Tampa FL 33601-2562 US

Remit To:
 The Energy Authority
 Attn: Christina N. Christiansen
 76 S. Laura St.
 Suite 1500
 Jacksonville FL 32202 US

Billing Inquiries
 Christina N. Christiansen 904-360-3009

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
44859	GASIDX FIRM Natural Gas Index Sales # 44859 From 21-OCT-06 Through 23-OCT-06	(19,225)MMBTU	\$7.6300	\$146,686.75	USD
(SALES) SUB TOTAL:		(19,225)MMBTU		\$146,686.75	
(GASIDX) SUB TOTAL:		(19,225)MMBTU		\$146,686.75	
TOTAL:				\$146,686.75	

Wiring Information:

Wire Bank:	Branch Address:
Wire City/State:	
Credit Bank: N/A	<i>Wire 11/22/06</i>
Credit Acct #: N/A	
Acc	
Acc	
Tr	
E	<i>100-232-02-000</i>

Comments:

110

TOTAL GAS & POWER NORTH AMERICA, INC.

Invoice no : F0011032
 Invoice date : 11/15/2006
 Invoice from : 10/03/2006
 Invoice to : 10/03/2006

Customer: Dee Wilkerson
 Peoples Gas Systems, div of Tampa
 Electric
 P O Box 2562 702 N Franklin St
 Tampa
 FL 33602-2562
 Customer fax no : 813-228-4194
 Customer A/C no :
 Customer reference: PEOPLES01

By wire to :

Wire 11/27/06

Account
 ABA num
 Swift Co
 IBAN :

Invoice description : NATURAL GAS DELIVERY

01-90-000-252-02-000

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
Florida Gas Transmission Co.									
10/02/2006	105647	10/03/2006	10/03/2006	Florida Gas Zone 2 Pool - State of Louisiana	870 MMBtu	870 MMBtu	4.1450 \$/MMBtu	GDA FGT Z2 +0.0	3,606.15
				Florida Gas Zone 2 Pool - State of Louisiana		870 MMBtu			3,606.15
				Florida Gas Transmission Co.		870 MMBtu			3,606.15
						870 MMBtu		✓	3,606.15

To be received by : 11/27/2006

Total amount due : \$ 3,606.15

COPY



TOTAL

15 2006 1:00 PM FR TOTAL GAS & POWER 7136474033 TO 918132284194 P.01/02



NET AR INVOICE

11/13/2006 3:14:32PM

Invoice Number: 69144-1

Bill To
Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602
Ed Eliott
813-228-4149
813-228-4194

Invoice Information
Production Month: 10/2006
Invoice Due Date: 11/27/2006
Invoice Date: 11/09/2006
Customer Number: 600008372

Billing Contact
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Nicole Burton
Phone: (804)787-6505
Fax: 1-866-339-6875
Email: Nicole_S_Burton

Noted Invoice
COPY

Net Invoice Total: Volume: 518,902
Amount: \$1,999,674.25

Please notify as soon as possible of any discrepancies

Table with columns: Deal #, Trade Date, Trader, Deal Contact, Pipeline, Meter Volume, UOM, Deal Price, Amount Due. Includes rows for Purchases and Sales.

Handwritten note: Pgo inv 29126

Handwritten summary of sales to Pgo with calculations and totals.

NOTES:

Net Due Virginia Power \$ 2,176,018

Vertical list of numbers: 181,534.29, 1,738,293.01, 20,679.48, 302,522.18, 105,981.50, 7,331.20, 6,570.24, 41,450.00, 20,775.00, 113,950.00, 2,176,018.32*

Wire 11/27/06

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR October 2006

01-Dec-06

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2006.xls]Nov06act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 FTS-1-USAGE	ACCRUED		3,232,014	0.05150	\$166,448.72
2	ACTUAL		3,236,805	0.05122	\$165,789.19
3 FTS-1-NO NOTICE	ACCRUED		51,723	0.05150	\$2,663.73
4	ACTUAL		64,819	0.05150	\$3,338.18
5 FTS-1-PAYBACK	ACCRUED		0	0.00000	\$0.00
6	ACTUAL		0	0.00000	\$0.00
7 TOTAL FTS-1	ACCRUED		3,283,737		\$169,112.45
8	ACTUAL		3,301,624		\$169,127.37
9	DIFFERENCE		17,887		\$14.92
10 FTS-2-USAGE	ACCRUED		596,847	0.02400	14,324.33
11	ACTUAL		596,847	0.02375	\$14,173.89
12	DIFFERENCE		0		(\$150.44)
13 ITS-1-USAGE	ACCRUED		0	0.00000	\$0.00
14	ACTUAL		0	#DIV/0!	\$0.00
15	DIFFERENCE		0		\$0.00
16 GRAND TOTAL	ACCRUED		3,880,584		\$183,436.78
17	ACTUAL		3,898,471		\$183,301.26
18	DIFFERENCE		17,887		(\$135.52)

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR October 2006

01-Dec-06

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2006..xls]Nc

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.39550	(\$9,808.40)
2		ACTUAL	(24,800)	0.39550	(\$9,808.40)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,800)		(\$9,808.40)
5		ACTUAL	(24,800)		(\$9,808.40)
6		DIFFERENCE	0		\$0.00

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
DEE WILKERSON
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142

Stmt D/T:
Payee's Bank Account Number
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:

COPY

Houston TX 77216-3142

Contact Name: MARION COLLIER
Contact Phone: 713-989-2094

TAMPA FL 33601

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 10, 2006
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire 11/20/06* \$120,161.48
Invoice Identifier: *0190-000-33202-000* 000302340
Account Number: 52002364
Net Due Date: 11/20/2006

Begin Transaction Date: October 01, 2006
End Transaction Date: October 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	12,942	666.51	01 - 31	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	11,904	613.06	01 - 31	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0170	0.0000	0.0515	23,862	1,228.89	01 - 31	
				Transportation Commodity															
01		0			2970	16178		CITY GAS-COcoa			COT	0.0345	0.0170	0.0000	0.0515	468	24.10	01 - 04	
				Transportation Commodity															
01		0			2970	16178		CITY GAS-COcoa			COT	0.0345	0.0170	0.0000	0.0515	92	4.74	05 - 05	
				Transportation Commodity															
01		0			2970	16178		CITY GAS-COcoa			COT	0.0345	0.0170	0.0000	0.0515	3,042	156.66	06 - 31	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	800	41.20	02 - 03	
				Transportation Commodity															
01	445989	78417		ASPECT CLEMENT #1	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	5,760	296.64	01 - 03	
				Transportation Commodity															
01	445989	78417		ASPECT CLEMENT #1	2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	9,216	474.62	06 - 09	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006	Invoice Total Amount:	\$120,161.48
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302340
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,596	82.19		03 - 03
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	3,959	203.89		04 - 04
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,114	108.87		05 - 05
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	10,716	551.87		07 - 09
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,526	130.09		10 - 10
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,525	130.04		11 - 11
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	5,052	260.18		12 - 13
				Transportation Commodity															
01	116	0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	14,463	744.85		14 - 16

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	JN COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006	Invoice Total Amount:	\$120,161.48
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302340
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	911	46.92	17 - 17	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,526	78.59	18 - 18	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	8,346	429.82	19 - 19	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,152	59.33	20 - 20	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	12,288	632.83	21 - 22	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	6,121	315.23	23 - 23	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,550	79.83	24 - 24	
				Transportation Commodity															
01	117	0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	4,554	234.53	25 - 26	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/09/2006 12:00 AM	Payee's Bank Account Nun.		Payee's Bank ABA Number.		Payee's Bank:		Payee's Name:	JN COI
Remit Addr:		Payee:	006924518	Contact Name:	WILLIAM COLLINS	Contact Phone:	713-989-2094						

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$120,161.48
Invoice Identifier:	000302340
Account Number:	52002364
Net Due Date:	11/20/2006

Begin Transaction Date:	October 01, 2006	End Transaction Date:	October 31, 2006
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	3,962	204.04	27 - 27	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	6,831	351.80	28 - 30	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,133	58.35	31 - 31	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	14,937	769.26	21 - 23	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	2,819	145.18	27 - 27	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	5,356	275.83	01 - 02	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	3,811	196.27	03 - 03	
				Transportation Commodity															
01	118	0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	5,316	273.77	04 - 04	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 11/20/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
DEE WILKERSON	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285	Houston TX 77216-3142	Payee's Bank:
TAMPA FL 33601	Payee: 006924518	Payee's Name: FLORIDA GAS TRANSMISSION CO
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$120,161.48
Invoice Identifier:	000302340
Account Number:	52002364
Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006	End Transaction Date: October 31, 2006
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	1,358	69.94	05 - 05	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	2,578	132.77	06 - 06	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	9,642	496.56	12 - 13	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	25,860	1,331.79	14 - 16	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	8,313	428.12	19 - 19	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	3,843	197.92	21 - 23	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0170	0.0000	0.0515	6,126	315.49	31 - 31	
				Transportation Commodity															
01	11	0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	3,480	179.22	01 - 04	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	MISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006	Invoice Total Amount:	\$120,161.48
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302340
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	685	35.28	05 - 05	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	11,310	582.47	06 - 18	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	10,370	534.06	19 - 19	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	870	44.81	20 - 20	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	7,326	377.29	21 - 23	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	6,090	313.64	24 - 30	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	8,093	416.79	31 - 31	
				Transportation Commodity															
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0170	0.0000	0.0515	592	30.49	01 - 04	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/09/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006	Invoice Total Amount:	\$120,161.48
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302340
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0170	0.0000	0.0515	117	6.03	05 - 05	
Transportation Commodity																			
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0170	0.0000	0.0515	3,848	198.17	06 - 31	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	2,700	139.05	10 - 10	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	6,280	323.42	06 - 06	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	4,001	206.05	11 - 11	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	12,651	651.53	21 - 23	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	10,000	515.00	01 - 02	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	34,932	1,799.00	14 - 20	

12/1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 11/09/2006 12:00 AM	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:	
	Payee: 006924518	Payee's Bank:	
		Payee's Name: FLORIDA GAS TRANSMISSION COI	
		Contact Name: MARION COLLINS	
		Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: October 01, 2006	End Transaction Date: October 31, 2006

Invoice Total Amount:	\$120,161.48
Invoice Identifier:	000302340
Account Number:	52002364
Net Due Date:	11/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	4,967	255.80	24 - 24	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	12,200	628.30	01 - 02	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	7,011	361.07	03 - 03	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	17,067	878.95	04 - 04	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	10,078	519.02	05 - 05	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	12,801	659.25	06 - 06	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	98,403	5,067.76	07 - 09	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	10,210	525.82	10 - 10	

122

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006	Invoice Total Amount:	\$120,161.48
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302340
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	6,849	352.72	11 - 11	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	23,388	1,204.48	12 - 12	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	8,739	450.06	14 - 16	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	24,948	1,284.82	17 - 17	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	93,864	4,834.00	18 - 20	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	2,929	150.84	24 - 24	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	4,000	206.00	27 - 27	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	4,850	249.78	18 - 18	

123

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Strmt D/T: 10/20/2006 12:00 AM	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:	
	Payee: 006924518	Payee's Bank:	
		Payee's Name: FLORIDA GAS TRANSMISSION COI	
		Contact Name: MARION COLLINS	
		Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: November 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$120,161.48
Invoice Identifier:	000302340
Account Number:	52002364
Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	8,533	439.45	03 - 04	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	6,383	328.73	17 - 17	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	4,750	244.63	18 - 18	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	10,800	556.20	03 - 06	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	2,700	139.05	12 - 12	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	8,100	417.15	17 - 19	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	12,300	633.45	16 - 16	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	23,866	1,229.10	01 - 06	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
			Houston TX 77216-3142	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	November 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$120,161.48
Invoice Identifier:	000302340
Account Number:	52002364
Net Due Date:	11/20/2006

Begin Transaction Date:	October 01, 2006	End Transaction Date:	October 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	3,217	165.68	17 - 17	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	8,100	417.15	01 - 03	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	70,200	3,615.30	06 - 31	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	4,800	247.20	01 - 03	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	5,085	261.88	04 - 04	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	1,260	64.89	05 - 05	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	9,600	494.40	06 - 11	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	11,750	605.13	12 - 16	

Handwritten initials/signature

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 11/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: November 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$120,161.48 Invoice Identifier: 000302340 Account Number: 52002364 Net Due Date: 11/20/2006
Begin Transaction Date: October 01, 2006 End Transaction Date: October 31, 2006	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	1,600	82.40	17 - 17	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	11,900	612.85	18 - 24	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	11,200	576.80	25 - 31	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	39,650	2,041.98	01 - 31	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	6,891	354.89	01 - 03	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	59,691	3,074.09	06 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	113,602	5,850.50	01 - 31	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	2,297	118.30	04 - 04	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006	Invoice Total Amount:	\$120,161.48
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302340
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	445989	78417		ASPECT CLEMENT #1	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	12,000	618.00	01 - 03	
	Transportation Commodity																		
01	445989	78417		ASPECT CLEMENT #1	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0170	0.0000	0.0515	104,572	5,385.46	05 - 31	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0170	0.0000	0.0515	5,000	257.50	03 - 03	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	12,849	661.72	01 - 03	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	9,124	469.89	04 - 04	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	4,474	230.41	05 - 05	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	47,113	2,426.32	06 - 16	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	17,368	894.45	17 - 20	

127

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	11/09/2006 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006	Invoice Total Amount:	\$120,161.48
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302340
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/20/2006
Begin Transaction Date:	October 01, 2006	End Transaction Date:	October 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0345	0.0170	0.0000	0.0515	47,113	2,426.32	21 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	68368	56781		PGS- OCALA NORTH			COT	0.0345	0.0170	0.0000	0.0515	15,994	823.69	01 - 31	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	3,880	199.82	03 - 04	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	61,397	3,161.95	19 - 25	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	4,927	253.74	27 - 27	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	13,095	674.39	03 - 05	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	1,940	99.91	11 - 11	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	4,365	224.80	14 - 16	

128

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 11/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2006	Invoice Total Amount: \$120,161.48
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302340
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	55,288	2,847.33	19 - 25	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	131,718	6,783.48	01 - 25	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	7,275	374.66	01 - 03	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	63,042	3,246.66	06 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	20,756	1,068.93	03 - 06	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	2,425	124.89	21 - 21	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	68,572	3,531.46	23 - 30	
Transportation Commodity																			
01	474864	78441		CIMAREX - HOFFPAUI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0170	0.0000	0.0515	10,864	559.50	27 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/09/2006 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006	Invoice Total Amount: \$120,161.48	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000302340	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 11/20/2006	
Begin Transaction Date:	October 01, 2006	End Transaction Date:	October 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	1,400	72.10	01 - 04	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	354	18.23	05 - 05	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	1,800	92.70	06 - 09	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	3,500	180.25	10 - 16	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	4,800	247.20	17 - 24	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0170	0.0000	0.0515	5,250	270.38	25 - 31	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	81,260	4,184.89	01 - 31	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	8,001	412.05	01 - 03	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 11/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: SMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2006	Invoice Total Amount: \$120,161.48 Invoice Identifier: 000302340 Account Number: 52002364 Net Due Date: 11/20/2006
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	70,334	3,622.20	05 - 31	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	6,708	345.46	01 - 03	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	60,372	3,109.16	05 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	95,185	4,902.03	01 - 31	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FGT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0170	0.0000	0.0515	2,667	137.35	04 - 04	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0170	0.0000	0.0515	1,250	64.38	12 - 16	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0170	0.0000	0.0515	2,800	144.20	18 - 24	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0016	0.0000	0.0361	3,000	108.30	05 - 05	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/09/2006 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$120,161.48
Invoice Identifier:	000302340
Account Number:	52002364
Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	535	19.31	05 - 05	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	7,350	265.34	05 - 05	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	25,194	909.50	07 - 09	
Transportation Commodity																			
01	266472	78014		NAPOLEONVILLE STO	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	4,152	149.89	05 - 05	
Transportation Commodity																			
01		0			220764	63033		FPC HINES ENERGY (COT	0.0345	0.0170	0.0000	0.0515	24,012	1,236.62	17 - 20	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	222204	63052		FPC DEBARY			COT	0.0345	0.0170	0.0000	0.0515	12,300	633.45	13 - 13	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	222204	63052		FPC DEBARY			COT	0.0345	0.0170	0.0000	0.0515	10,000	515.00	12 - 13	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0345	0.0170	0.0000	0.0515	10,978	565.37	12 - 12	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006	Invoice Total Amount:	\$120,161.48
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302340
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 End Transaction Date: October 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	310450	78277		OLEANDER POWER C			COT	0.0345	0.0170	0.0000	0.0515	19,398	999.00	22 - 22	
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	0.0170	0.0000	0.0515	5,000	257.50	24 - 24	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	14,981	771.52	20 - 20	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	11,053	569.23	14 - 15	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	28,984	1,492.68	19 - 20	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	14,549	749.27	22 - 22	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	05 - 05	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	06 - 09	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 11/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: November 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$120,161.48 Invoice Identifier: 000302340 Account Number: 52002364 Net Due Date: 11/20/2006
Begin Transaction Date: October 01, 2006	End Transaction Date: October 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 27	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0	Line 2			VRA	0.3855	0.0100	0.0000	0.3955	(800)	-316.40	01 - 01	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0	" 2			VRA	0.3855	0.0100	0.0000	0.3955	(1,600)	-632.80	02 - 03	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0	" 3			VRA	0.3855	0.0100	0.0000	0.3955	(4,000)	-1,582.00	04 - 08	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0	" 4			VRA	0.3855	0.0100	0.0000	0.3955	(2,400)	-949.20	09 - 11	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0	" 5			VRA	0.3855	0.0100	0.0000	0.3955	(3,200)	-1,265.60	12 - 15	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0	" 6			VRA	0.3855	0.0100	0.0000	0.3955	(800)	-316.40	16 - 16	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0	" 7			VRA	0.3855	0.0100	0.0000	0.3955	(4,800)	-1,898.40	17 - 22	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Remit Addr:	P.O. BOX 203142			Contact Name:	MARION COLLINS			Contact Phone:	713-989-2094		
		Payee:	006924518										

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006	Invoice Total Amount:	\$120,161.48
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302340
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43897 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0100	0.0000	0.3955	(5,600)	-2,214.80	23	29
				Temporary Relinquishment Credit - Award # 43897 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0100	0.0000	0.3955	(1,600)	-632.80	30	31
				Temporary Relinquishment Credit - Award # 43897 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01	02
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	03	03
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	04	04
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	05	05
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	06	06
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	07	09

*Line 8
" 9*

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	MISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006	Invoice Total Amount:	\$120,161.48
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302340
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	21 - 31	
				Transportation Commodity															

Invoice Total Amount: 2,510,915 120,161.48

Pay to
 2,510,915.00+
VOLUMETRIC
 24,800.00+
 2,535,715.00+

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$23,024.65
Invoice Identifier:	000302228
Account Number:	52002364
Net Due Date:	11/20/2006

Begin Transaction Date:	October 01, 2006	End Transaction Date:	October 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,015	103.77	05 - 05	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	997	51.35	03 - 03	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	3,445	177.42	21 - 23	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,025	104.29	31 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	12,024	619.24	14 - 16	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	12,702	654.15	04 - 09	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	6,351	327.08	14 - 16	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	6,351	327.08	18 - 20	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	473	24.36	04 - 04	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 11/20/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: MISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2006	Invoice Total Amount: \$23,024.65
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302228
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	459	23.64	10 - 10	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	473	24.36	12 - 12	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	1,892	97.44	17 - 20	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	6,060	312.09	06 - 06	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	3,225	166.09	10 - 12	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	22,806	1,174.51	14 - 24	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	9,651	497.03	21 - 23	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	1,043	53.72	04 - 04	

139

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	MISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006	Invoice Total Amount: \$23,024.65	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000302228	
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 11/20/2006	
Begin Transaction Date:	October 01, 2006	End Transaction Date:	October 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	1,076	55.41	05 - 06	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	3,452	177.78	12 - 12	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	3,224	166.04	04 - 04	
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	1,851	95.33	10 - 10	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	100	5.15	18 - 18	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	222	11.43	01 - 03	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	21,252	1,094.48	06 - 31	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	74	3.81	16 - 16	

139

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	November 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$23,024.65
Invoice Identifier:	000302228
Account Number:	52002364
Net Due Date:	11/20/2006

Begin Transaction Date:	October 01, 2006	End Transaction Date:	October 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	74	3.81	19 - 19	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	12.000	618.00	01 - 03	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	103.998	5,355.90	06 - 31	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	40,308	2,075.86	01 - 02	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	14,029	722.49	03 - 03	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	11.000	566.50	04 - 04	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	18,000	927.00	05 - 05	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	10,226	526.64	06 - 06	

ohl

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 11/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
Payee: 006924518 Houston TX 77216-3142	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name: FLORIDA GAS TRANSMISSION COI	
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: November 10, 2006	Invoice Total Amount: \$23,024.65
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302228
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	4,526	233.09	12 - 12	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	19,921	1,025.93	17 - 17	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0170	0.0000	0.0515	17,245	888.12	18 - 18	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	222204	63052		FPC DEBARY			COT	0.0345	0.0170	0.0000	0.0515	1,075	55.36	13 - 13	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0345	0.0170	0.0000	0.0515	16,400	844.60	12 - 12	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0345	0.0170	0.0000	0.0515	17,700	911.55	13 - 13	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	37,335	1,922.75	19 - 20	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	05 - 05	

141

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
 P.O. BOX 203142
Remit Addr: Houston TX 77216-3142
 Payee: 006924518
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: November 10, 2006
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:
Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006
Payee's Bank: ISMISSION COI
Payee's Name: MARION COLLINS
Contact Name: 713-989-2094
Contact Phone:

Invoice Total Amount: \$23,024.65
Invoice Identifier: 000302228
Account Number: 52002364
Net Due Date: 11/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Unit Sur	Price Disc	Qty	Amt Due	Beg Tran Date	End Tran Date	
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	18 - 18

Invoice Total Amount: 447,080 23,024.65

142

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 11/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name:
Houston TX 77216-3142	Contact Name: MARGON COLLIER	Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: November 10, 2006	Invoice Total Amount: <i>Wire 10/20/06</i> \$12,794.66
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: <i>01-98-000-23222-000</i> 000302055
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	32606	57391		NGPL VERMILION	2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	2,108	108.56	01 - 31	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	198	10.20	01 - 03	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	574	29.56	04 - 10	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	672	34.61	11 - 16	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	92	4.74	17 - 17	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	336	17.30	18 - 20	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	246	12.67	21 - 23	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	132	6.80	24 - 24	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	232	11.95	25 - 25	
				Transportation Commodity															

HP

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006	Invoice Total Amount:	\$12,794.66
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302055
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	112	5.77	26 - 26	
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	328	16.89	27 - 30	
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	0.0170	0.0000	0.0515	132	6.80	31 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	1,705	87.81	01 - 31	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	315	16.22	01 - 09	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	45	2.32	10 - 10	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	165	8.50	11 - 13	
Transportation Commodity																			
01	hhl	0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	120	6.18	14 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 11/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2006	Invoice Total Amount: \$12,794.66 Invoice Identifier: 000302055 Account Number: 52002364 Net Due Date: 11/20/2006
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	50	2.58	17 - 17	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	65	3.35	18 - 18	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	275	14.16	19 - 23	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	290	14.94	24 - 25	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	475	24.46	26 - 30	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0170	0.0000	0.0515	165	8.50	31 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	8,742	450.21	01 - 31	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	511	26.32	01 - 01	

SH

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 11/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
Payee: 006924518 Houston TX 77216-3142	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name: FLORIDA GAS TRANSMISSION CO	
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: October 01, 2006	End Transaction Date: October 31, 2006

Invoice Total Amount:	\$12,794.66
Invoice Identifier:	000302055
Account Number:	52002364
Net Due Date:	11/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TY	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	500	25.75	02 - 02	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	523	26.94	03 - 03	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	170	8.76	05 - 05	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	323	16.64	06 - 06	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	936	48.20	07 - 09	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	333	17.15	10 - 10	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	335	17.25	11 - 11	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	2,015	103.77	12 - 16	

PH

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 11/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: MISSION COI
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$12,794.66
Invoice Identifier:	000302055
Account Number:	52002364
Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006	End Transaction Date: October 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	982	50.57	17 - 18	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	884	45.53	19 - 20	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	441	22.71	21 - 21	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	906	46.66	22 - 23	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	677	34.87	24 - 24	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	877	45.17	25 - 25	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	331	17.05	26 - 26	
				Transportation Commodity															
01	147	0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	1,508	77.66	27 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 11/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number: /	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2006	Invoice Total Amount: \$12,794.66
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302055
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0170	0.0000	0.0515	578	29.77	31 - 31	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	16,854	867.98	07 - 09	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	2,910	149.87	04 - 04	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	3,285	169.18	21 - 23	
Transportation Commodity																			
01	445989	78417		ASPECT CLEMENT #1	3005	16119		PGS-MIAMI			COT	0.0345	0.0170	0.0000	0.0515	1,850	95.28	27 - 27	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	2,115	108.92	18 - 20	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	13,348	687.42	05 - 09	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	33,068	1,703.00	10 - 17	

848

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	11/09/2006 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006	Invoice Total Amount:	\$12,794.66
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302055
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	2,071	106.66	24 - 24	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	6,462	332.79	17 - 20	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	31,037	1,598.41	03 - 09	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	1,610	82.92	12 - 12	
	Transportation Commodity																		
31	99510	17926		MATAGORDA 703	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	3,127	161.04	17 - 20	
	Transportation Commodity																		
31	99511	17925		MATAGORDA 681	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	1,518	78.18	18 - 20	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	5,819	299.68	04 - 04	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	1,095	56.39	12 - 12	

641

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006	Invoice Total Amount:	\$12,794.66
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302055
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	7,665	394.75	14 - 20	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	1,095	56.39	24 - 24	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	3,594	185.09	14 - 16	
	Transportation Commodity																		
31	337605	78349		CROSSTEX ENERGY/I	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0170	0.0000	0.0515	6,965	358.70	17 - 20	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	806	41.51	01 - 31	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	60	3.09	01 - 10	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	60	3.09	11 - 16	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	112	5.77	17 - 24	

150

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 11/09/2006 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
		Payee's Bank:
	Houston TX 77216-3142	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Payee: 006924518	Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2006	Invoice Total Amount: \$12,794.66
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302055
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

YT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	44	2.27	25	25
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	24	1.24	26	26
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	9	0.46	27	27
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	72	3.71	28	30
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0170	0.0000	0.0515	44	2.27	31	31
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	6,758	348.04	01	31
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//	3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	363	18.70	01	03
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//	3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	3,267	168.25	05	31

151

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	11/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006	Invoice Total Amount:	\$12,794.66
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302055
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 End Transaction Date: October 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	33	1.70	01 - 03	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	427	21.99	04 - 10	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	61	3.14	17 - 17	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	637	32.81	18 - 24	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	191	9.84	25 - 25	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	161	8.29	26 - 26	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	161	8.29	26 - 26	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	36	1.85	27 - 27	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	483	24.88	28 - 30	

152

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 11/09/2006 12:00 AM
	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:
	Payee: 006924518	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: November 10, 2006	Invoice Total Amount: \$12,794.66
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302055
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			3076	16135		MARIANNA			COT	0.0345	0.0170	0.0000	0.0515	361	18.59	31 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	713	36.72	01 - 31	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	81	4.17	01 - 03	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	259	13.34	04 - 10	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	156	8.03	11 - 13	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	126	6.49	14 - 16	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	208	10.71	17 - 20	
Transportation Commodity																			
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	126	6.49	21 - 23	

153

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 11/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name: FLORIDA GAS TRANSMISSION COI	
	Contact Name: MARION COLLINS	
Payee: 006924518	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2006	Invoice Total Amount: \$12,794.66
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302055
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amf Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	77	3.97	24 - 24	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	127	6.54	25 - 25	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	114	5.87	26 - 27	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	306	15.76	28 - 30	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	0.0170	0.0000	0.0515	132	6.80	31 - 31	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	283	14.58	01 - 01	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	277	14.27	02 - 02	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	290	14.94	03 - 03	

154

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	November 10, 2006	Invoice Total Amount:	\$12,794.66
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302055
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	222	11.43	05 - 05	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	290	14.94	06 - 06	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	843	43.42	07 - 09	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	239	12.31	10 - 10	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	257	13.24	11 - 11	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,550	79.83	12 - 16	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	604	31.11	17 - 18	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	702	36.15	19 - 20	

155

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$12,794.66
Invoice Identifier:	000302055
Account Number:	52002364
Net Due Date:	11/20/2006

Begin Transaction Date:	October 01, 2006	End Transaction Date:	October 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	312	16.07	21 - 21	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	1,280	65.92	22 - 25	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	263	13.55	26 - 26	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	300	15.45	27 - 27	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0170	0.0000	0.0515	978	50.37	28 - 30	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	800	41.20	01 - 16	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	150	7.73	17 - 17	

156

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006	Invoice Total Amount:	\$12,794.66
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302055
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 End Transaction Date: October 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	480	24.72	18 - 23	
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	360	18.54	24 - 25	
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	50	2.58	26 - 26	
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0170	0.0000	0.0515	500	25.75	27 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	1,364	70.25	01 - 31	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	243	12.52	01 - 03	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	80	4.12	04 - 04	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	81	4.17	05 - 05	

157

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 11/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: November 10, 2006	Invoice Total Amount: \$12,794.66
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302055
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	124	6.39	06 - 09	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	56	2.88	10 - 10	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	456	23.48	11 - 16	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	212	10.92	17 - 18	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	76	3.91	19 - 19	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	30	1.55	20 - 24	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	56	2.88	25 - 25	
				Transportation Commodity															
01	158	0			3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	16	0.82	26 - 26	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 11/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2006	Invoice Total Amount: \$12,794.66
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302055
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	56	2.88	27 - 27	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0170	0.0000	0.0515	318	16.38	28 - 30	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	4,991	257.04	01 - 31	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	356	18.33	01 - 04	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	378	19.47	05 - 06	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	140	7.21	07 - 16	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	114	5.87	17 - 17	
				Transportation Commodity															
01	159		0		3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	189	9.73	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$12,794.66
Invoice Identifier:	000302055
Account Number:	52002364
Net Due Date:	11/20/2006

Begin Transaction Date:	October 01, 2006	End Transaction Date:	October 31, 2006	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	478	24.62	19 - 20	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	567	29.20	21 - 23	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	289	14.88	24 - 24	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	339	17.46	25 - 25	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	214	11.02	26 - 26	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	656	33.78	27 - 30	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	0.0170	0.0000	0.0515	139	7.16	31 - 31	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	3,472	178.81	01 - 31	

160

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 10/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name:	MARION COLLINS
	Contact Phone:	713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2006	Invoice Total Amount: \$12,794.66
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302055
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	250	12.88	01 - 05	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	138	7.11	24 - 24	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	0.0170	0.0000	0.0515	1,351	69.58	25 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	1,178	60.67	01 - 31	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	156	8.03	01 - 03	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	81	4.17	04 - 04	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	410	21.12	05 - 09	
	Transportation Commodity																		
01	191	0			3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	72	3.71	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 11/09/2006
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name: MISSION COI	
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	
Payee: 006924518 Houston TX 77216-3142		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2006	Invoice Total Amount: \$12,794.66
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000302055
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	434	22.35	11 - 17	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	87	4.48	18 - 18	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	385	19.83	19 - 23	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	274	14.11	24 - 25	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	164	8.45	26 - 27	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	336	17.30	28 - 30	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0170	0.0000	0.0515	102	5.25	31 - 31	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	6,664	240.57	17 - 20	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 11/09/2006 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: TRANSMISSION COI
		Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: October 01, 2006	End Transaction Date: October 31, 2006

Invoice Total Amount:	\$12,794.66
Invoice Identifier:	000302055
Account Number:	52002364
Net Due Date:	11/20/2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	99510	17926		MATAGORDA 703			COT	0.0345	0.0016	0.0000	0.0361	3,225	116.42	17 - 20	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	99511	17925		MATAGORDA 681			COT	0.0345	0.0016	0.0000	0.0361	1,566	56.53	18 - 20	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	222204	63052		FPC DEBARY			COT	0.0345	0.0170	0.0000	0.0515	5,237	269.71	12 - 12	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	222204	63052		FPC DEBARY			COT	0.0345	0.0170	0.0000	0.0515	1,095	56.39	13 - 13	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	337605	78349		CROSSTEX ENERGY/I			COT	0.0345	0.0016	0.0000	0.0361	7,182	259.27	17 - 20	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	360065	78375		TECO BAYSIDE			COT	0.0345	0.0170	0.0000	0.0515	4,251	218.93	19 - 19	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	10 - 10	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	11 - 12	

163

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/20/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	12,794.66
Invoice Identifier:	000302055
Account Number:	52002364
Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	445989	78417		ASPECT CLEMENT #1			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 27		
				Transportation Commodity																
																Invoice Total Amount:	254,010	12,794.66		

164

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	11/08/2006 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION C
				Contact Phone:	713-989-20

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	November 10, 2006	Invoice Total Amount:	<i>Wire 11/20/06</i> \$3,338.18
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	<i>0190 800 52002367</i> 000302367
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	DPOA	Prev Inv ID:		Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0170	0.0000	0.0515	64,819	3,338.18	01 - 01	
Transportation Commodity																			

Invoice Total Amount: 64,819 3,338.18

COPY

165

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 11/09/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLIER Contact Phone: 713-989-2094
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COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount: <i>White 11/20/06</i> \$14,173.89
Invoice Identifier: <i>01.90.000-23202-000</i> 000302362
Account Number: 52002364
Net Due Date: 11/20/2006

Begin Transaction Date: October 01, 2006

End Transaction Date: October 31, 2006

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0170	0.0000	0.0240	17,477	419.45	02 - 02	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0170	0.0000	0.0240	1,600	38.40	03 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0170	0.0000	0.0240	7,663	183.91	04 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0170	0.0000	0.0240	2,134	51.22	05 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0170	0.0000	0.0240	10,000	240.00	19 - 19	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0170	0.0000	0.0240	17,507	420.17	20 - 20	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0070	0.0170	0.0000	0.0240	5,000	120.00	19 - 19	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	0.0170	0.0000	0.0240	5,000	120.00	19 - 19	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	15,800	379.20	01 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	11/20/2006 10:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006	Invoice Total Amount:	\$14,173.89
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302362
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	20,000	480.00	03 - 03	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	11,541	276.98	04 - 04	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	15,780	378.72	05 - 05	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	66,556	1,597.34	06 - 09	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	8,180	196.32	10 - 10	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	4,774	114.58	12 - 12	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	37,407	897.77	14 - 16	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	12,202	292.85	17 - 17	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/09/2006 12:00
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	MISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006	Invoice Total Amount:	\$14,173.89
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302362
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0170	0.0000	0.0240	46,200	1,108.80	18 - 20	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0170	0.0000	0.0240	2,912	69.89	01 - 04	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0170	0.0000	0.0240	690	16.56	05 - 05	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0170	0.0000	0.0240	18,928	454.27	06 - 31	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0170	0.0000	0.0240	4,742	113.81	05 - 05	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	10,430	250.32	04 - 04	
				Transportation Commodity															
01		0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	1,803	43.27	05 - 05	
				Transportation Commodity															
01	168	0			3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	3,576	85.82	06 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/20/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
			Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006	Invoice Total Amount:	\$14,173.89
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302362
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0170	0.0000	0.0240	8,442	202.61	31 - 31	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0170	0.0000	0.0240	16,756	402.14	01 - 04	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0170	0.0000	0.0240	3,973	95.35	05 - 05	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0170	0.0000	0.0240	108,914	2,613.94	06 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	163885	62249		BAY GAS (DEL) STOR,			COT	0.0070	0.0016	0.0000	0.0086	3,082	26.51	05 - 05	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR,			COT	0.0070	0.0016	0.0000	0.0086	3,430	29.50	05 - 05	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	163885	62249		BAY GAS (DEL) STOR,			COT	0.0070	0.0016	0.0000	0.0086	3,257	28.01	11 - 11	
				Transportation Commodity															
01	169		0		222204	63052		FPC DEBARY			COT	0.0070	0.0170	0.0000	0.0240	8,785	210.84	12 - 12	

Late Payment Charges are assessed on past due balances after the Invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 76 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2006
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$14,173.89
Invoice Identifier:	000302362
Account Number:	52002364
Net Due, Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0070	0.0170	0.0000	0.0240	8,595	206.28	13 - 13	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0170	0.0000	0.0240	3,273	78.55	04 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	893	21.43	01 - 01	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	14,000	336.00	02 - 03	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	1,722	41.33	04 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	1,075	25.80	05 - 05	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	1,786	42.86	10 - 11	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	891	21.38	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 11/20/2006 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: November 10, 2006 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$14,173.89 Invoice Identifier: 000302362 Account Number: 52002364 Net Due Date: 11/20/2006
Begin Transaction Date: October 01, 2006 End Transaction Date: October 31, 2006		<small>Please reference your invoice identifier and your account number in your wire transfer.</small>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	892	21.41	13 - 13	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	3,572	85.73	14 - 17	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	892	21.41	18 - 18	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	3,796	91.10	19 - 19	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	6,514	156.34	20 - 20	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	2,679	64.30	21 - 23	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	501	12.02	24 - 24	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	5,358	128.59	25 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2006	Contact Name:	MARION COLLINS
Svc Req:	006922736	Sup Doc Ind:	IMBL	Contact Phone:	713-989-2094
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-2	Prev Inv ID:			

Invoice Total Amount:	\$14,173.89
Invoice Identifier:	000302362
Account Number:	52002364
Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 Please reference your Invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0170	0.0000	0.0240	6,563	157.51	31 - 31	
				Transportation Commodity															
01			0		295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0170	0.0000	0.0240	29,304	703.30	21 - 23	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	05 - 05	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	06 - 09	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	12 - 12	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	18 - 19	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	20 - 20	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	25 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/09/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	November 10, 2006	Invoice Total Amount:	14,173.89
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302362
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	11/20/2006

Begin Transaction Date: October 01, 2006 **End Transaction Date:** October 31, 2006 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	31 - 31	
				Transportation Commodity															

Invoice Total Amount: 596,847 14,173.89

173

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT PIPELINE
IN DTH'S**

FOR October 2006

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2006.xls]Oct06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(8,563)	\$5.97984	(\$51,205.38)
2		ACTUAL	(8,559)	\$6.25075	(\$53,500.14)
3		DIFFERENCE	4		(\$2,294.76)
4	COMMODITY-PIPELINE	ACCRUED	603,331	\$0.08356	\$50,416.45
5		ACTUAL	603,331	\$0.08356	\$50,414.49
6		DIFFERENCE	0		(\$1.96)
7	DEMAND	ACCRUED	960,766	\$0.35290	\$339,052.48
8		ACTUAL	960,766	\$0.35290	\$339,052.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,555,534		\$338,263.55
14		ACTUAL	1,555,538		\$335,966.83
15		DIFFERENCE	4		(\$2,296.72)

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BILLING FACILITIES SUMMARY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2006
Billing Month : OCT

COPY

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	335,966.83
TOTAL		335,966.83

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS TATE
PHONE NUMBER (205) 325-3846

Wise 11/22/06

1Y

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BILLING SUMMARY

Invoice No. : 200610-002-006922736
Invoice Date: NOV 10 2006

Billing Year: 2006
Billing Month: OCT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
ATTN: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

PEOPLES GAS SYSTEM, A DIV.OF TAM
006922736
PEOPLES GAS SYSTEM, A DIV.OF TAMP
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Summary of Bill Charges

Schedule	Service Description	Amount
1	Master Firm Transportation	389,466.97 <i>804-05</i>
4	Cash Out	(66,144.64) <i>801-01</i>
4	Other Adjustments Details	12,644.50 ↓
<u>Subtotal</u>		<u>335,966.83</u>
<u>Grand Total</u>		<u>335,966.83</u>

Please Pay this Amount By 23-NOV-06 335,966.83

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL 35202-0000

ATTN: DORIS TATE
PHONE NUMBER : (205) 325-3846

PANY

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RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : OCT.
 Billing Year : 2006

(All Volume in DTH)

Service Type #	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
	TRANSPORTATION C/R CREDIT	(5,000)	\$10.94000	(\$54,700.00)
Net FT Reservation Charges				\$339,052.48
TOTAL CUSTOMER				\$339,052.48 ✓

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY Billing Month : OCT.
Customer ID. : 006922736 Billing Year : 2006
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT Service Type : MAINTENANCE CAPITAL S
Contract ID. : FSNG87 Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>			
MAINTENANCE CAPITAL SURCHARGE	603,331	0.01000	6,033.31
Total Surcharges			6,033.31
Total Commodity & Surcharges			6,033.31 /

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV401
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : OCT.
Customer ID. : 006922736	Billing Year : 2006
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : OVERRUN
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	3,196	0.40500	1,294.38
1	3	752	0.32400	243.65
2	3	40	0.30000	12.00
Total Deliveries		3,988		1,550.03

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	3,988	0.00000	0.00
ACA	3,988	0.00160	6.37
Total Surcharges			6.37
Total Commodity & Surcharges			1,556.40

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV40
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY Billing Month : OCT.
Customer ID. : 006922736 Billing Year : 2006
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT Service Type : SGA TRANSITION SURCHA
Contract ID. : FSNG87 Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SOUTH GEORGIA TRANSITION	603,331	0.02500	15,083.28
Total Surcharges			15,083.28
Total Commodity & Surcharges			15,083.28

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : OCT.
Customer ID. : 006922736	Billing Year : 2006
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : STANDARD FIRM
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	556,484	0.04600	25,598.26
1	3	23,839	0.03100	739.01
2	3	15,943	0.02600	414.52
3	3	3,077	0.01000	30.77
Total Deliveries		599,343		26,782.56

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	599,343	0.00000	0.00
ACA	599,343	0.00160	958.94
Total Surcharges			958.94
Total Commodity & Surcharges			27,741.50

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2006

Customer ID. : 006922736

Billing Month : OCT

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	614,915	603,331	0	0	0	11,584	1.52795	154,811
ESTIMATED IMBALANCE	583,913	587,282	0	0	0	(3,369)	0.45606	154,811

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	11,584	5.710	100.000	(5.71)	(66,144.64)
Total	1.00000	11,584				(66,144.64) <i>line 1</i>

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	614,915	603,331	11,584	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		614,915	603,331		Total 0	0
Less Pool Transaction		0	0			
Net		614,915	603,331	11,584		

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OTHER ADJUSTMENT DETAILS


Customer ID : 006922736

Billing Month : OCT.

Customer Name : PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT

Billing Year : 2006

Transaction Description	Serv. PPA	Type	Description	Original Month-Year.	Rec Zone C/O Tolerance	Del Zone C/O Tolerance	Adjustment Amount	Original Quantity	Original Rate	Revised Quantity	Revised Rate
CASHOUT	N		09/06 cash out adj for imbalance trade	SEP-06	2	5	(51,832.00)	978	(4.1800)	13,378	0.0000
CASHOUT	N		09/06 cash out adj for imbalance trade	SEP-06	0	2	64,476.50	15,425	(4.1800)	0	0.0000
Total							12,644.50	16,403		13,378	


 3,045
 Bookout

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ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S

FOR October 2006

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2006.xls\Oct06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	136	5.46721	\$743.54
2		ACTUAL	16,630	6.32178	\$105,131.26
3		DIFFERENCE	16,494		\$104,387.72
4	COMM.-P/L-FT	ACCRUED	312,105	0.02160	\$6,741.33
5		ACTUAL	312,216	\$0.02192	\$6,844.56
6		DIFFERENCE	111		\$103.23
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	312,105		\$6,741.33
14		ACTUAL	312,216		\$6,844.56
15		DIFFERENCE	111		\$103.23
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	\$0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,397,241		\$612,046.87
23		ACTUAL	1,413,846		\$716,537.82
24		DIFFERENCE	16,605		\$104,490.95

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Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1
LINE

Invoice Identifier: 54142
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Oct. 2006
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 11/10/2006
Net Due Date: 11/20/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$611,406.56 <i>804-05</i>
2	9000386	OT / CLC	\$743.54 <i>801-01</i>
3	9000028	OB / OBA FGTCITY GATE INDEX	\$104,387.72 ↓
Invoice Total Amount			\$716,537.82

Please make wire transfer payments

on Net Due Date: 11/20/2006 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

11/20/06

COPY

2-02-000

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 54142
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Oct, 2006
Service Requester Contract Number: 9000126
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 11/10/2006
Net Due Date: 11/20/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	CONS BASE 4			10/01/2006 - 10/11/2006	680	0.02160	14.67
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	CONS BASE 4			10/01/2006 - 10/11/2006	9,059	0.02160	195.66
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CONS BASE 4			10/01/2006 - 10/11/2006	48,222	0.02160	1,041.56
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000041 Peoples - Combee Road GZN1/1	CONS BASE 4			10/01/2006 - 10/11/2006	7,150	0.02160	154.44
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175 Destin	8205183 FGT Hardee	TEC			10/02/2006 - 10/02/2006	27,430	0.02160	592.49



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 54142

Accounting Period: Oct, 2006

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175 Destin	9000040 Peoples - S. Hills	BP SPOT 4235			10/04/2006 - 10/04/2006	4,933	0.02160	106.55
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			10/05/2006 - 10/05/2006	8	0.02160	0.17
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			10/07/2006 - 10/09/2006	6	0.02160	0.13
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175 Destin	9000040 Peoples - S. Hills	LD 42449			10/11/2006 - 10/11/2006	4,933	0.02160	106.55
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175 Destin	9000040 Peoples - S. Hills	SEQ CALL 40			10/11/2006 - 10/11/2006	4,933	0.02160	106.55
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00011	1 Current Business (Transportation)	9000040	8205219	PGS IMBALAN			10/12/2006 -	100	0.02160	2.16



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

LINE

Accounting Period: Oct, 2006

Invoice Identifier: 54142

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Peoples - S. Hills	CFG - Baseball City				10/12/2006			
1.00012	1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			10/12/2006	- 6	0.02160	0.13
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				10/13/2006			
1.00013	1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9001744	CHEV 42510/			10/13/2006	- 4,933	0.02160	106.55
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	FP&L Martin Plant				10/13/2006			
1.00014	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205183	TEC 42529/FP			10/13/2006	- 10,067	0.02160	217.45
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	FGT Hardee				10/13/2006			
1.00015	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9001744	LOUIS D. 4251			10/13/2006	- 3,996	0.02160	86.31
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	FP&L Martin Plant				10/13/2006			
1.00016	1 Current Business (Transportation)	GZN1/1 8205178	GZN1/1 9001744	LOUIS D. 4251			10/13/2006	- 2,294	0.02160	49.55
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	ExxonMobil Mary Ann	FP&L Martin Plant				10/13/2006			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Oct, 2006

Invoice Identifier: 54142

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	LOUIS D. 4251			10/13/2006 10/13/2006	1,603	0.02160	34.62
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	8205183 FGT Hardee GZN1/1	PGS IMB/FPL 4			10/13/2006 10/13/2006	4,933	0.02160	106.55
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205219 CFG - Baseball City GZN1/1	SEQ CALL 40			10/13/2006 10/16/2006	400	0.02160	8.64
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000020 Peoples - Reunion GZN1/1	SEQ CALL 40			10/13/2006 10/16/2006	3,256	0.02160	70.32
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQ CALL 40			10/13/2006 10/16/2006	13,476	0.02160	291.08
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	8205171 Williams Mobile Bay GZN1/1	9000041 Peoples - Combee Road GZN1/1	SEQ CALL 40			10/13/2006 10/16/2006	2,600	0.02160	56.16



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Oct, 2006

Invoice Identifier: 54142

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			10/15/2006 - 10/15/2006	5	0.02160	0.11
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175	GZN1/1 9000040	CONS BASE 4			10/17/2006 - 10/17/2006	4,156	0.02160	89.77
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175	GZN1/1 8205219	CONS BASE 4			10/17/2006 - 10/31/2006	5,060	0.02160	109.30
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175	GZN1/1 9000020	CONS BASE 4			10/17/2006 - 10/31/2006	10,992	0.02160	237.38
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175	GZN1/1 9000041	CONS BASE 4			10/17/2006 - 10/31/2006	9,750	0.02160	210.60
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205171	GZN1/1 9000040	CONS BASE 4			10/18/2006 - 10/18/2006	4,242	0.02160	91.63

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Oct. 2006

Invoice Identifier: 54142

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00029	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	TEC TO PGS S			10/19/2006 - 10/19/2006	18,000	0.02160	388.80
1.00030	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			10/19/2006 - 10/22/2006	4	0.02160	0.08
1.00031	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000541 Peoples - Vandolah	TEC 42596/TE			10/20/2006 - 10/20/2006	10,038	0.02160	216.82
1.00032	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	CONS BASE 4			10/20/2006 - 10/31/2006	50,344	0.02160	1,087.46
1.00033	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	SEQ CALL 40			10/21/2006 - 10/23/2006	14,799	0.02160	319.65
1.00034	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	SEQUENT 40			10/24/2006 -	4,933	0.02160	106.55

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Oct, 2006

Invoice Identifier: 54142

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00035	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	Destin GZN1/1 8205175	Peoples - S. Hills GZN1/1 9000040	TEC 42625			10/24/2006	4,933	0.02160	106.55
1.00036	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	Destin GZN1/1 8205164	Peoples - S. Hills GZN1/1 9000541	IMBAL.GAS			10/24/2006 10/25/2006	48	0.02160	1.04
1.00037	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	DIGP 20" - Rock Road GZN1/1 8205175	Peoples - Vandolah GZN1/1 9000040	CHEVRON 42			10/25/2006	4,933	0.02160	106.55
1.00038	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	Destin GZN1/1 8205175	Peoples - S. Hills GZN1/1 9000040	TEC			10/25/2006 10/26/2006	9,866	0.02160	213.10
1.00039	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	Destin GZN1/1 8205164	Peoples - S. Hills GZN1/1 9000541	IMBAL.GAS			10/27/2006	51	0.02160	1.10
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road GZN1/1	Peoples - Vandolah GZN1/1				10/31/2006			

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

LINE

Accounting Period: Oct, 2006

Invoice Identifier: 54142

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00040	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT 40			10/31/2006 10/31/2006	4,933	0.02160	106.55
1.00041	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1				10/31/2006 10/31/2006	111	0.93000	103.23 ✓
1.00042	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1		<i>Line 1</i>		10/01/2006 10/31/2006	1,085,000	0.55720	604,562.00

Contract Total Amount: 1,397,216Dth \$611,406.56

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 54142
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: OT
Rate Schedule Description: CLC

Accounting Period: Oct, 2006
Service Requester Contract Number: 9000386
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 11/10/2006
Net Due Date: 11/20/2006
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	823 Cashout Minority (MIN 5.46722) (Price Tier: 1)	GZN1/1					09/30/2006 - 09/30/2006	136	5.46722	743.54
Contract Total Amount:								136Dth		<u>\$743.54</u> ✓

194



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 54142
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Oct, 2006
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 11/10/2006
 Net Due Date: 11/20/2006
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	825 Cashout Sell (BCS 6.32883) (Price Tier: 1)		GZN1/1				10/01/2006 - 10/31/2006	16,494	6.32883	104,387.72
Contract Total Amount:								16,494Dth		\$104,387.72

✓

561

PEOPLES GAS SYSTEM
 GAS STORAGE/PARK AND LOAN FEES PAYABLE-RECONCILIATION
 FOR OCTOBER 2006
 IN DTH'S

15-Dec-06

H:\GAS_ACCT\PGA\[Bay Gas Storage Fees Payable-for Calendar Year 2006.xls]Oct06act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	ACCRUAL	OCT'06	50,000	0.25000	\$12,500.00
2	BAY GAS STORAGE	ACTUAL	OCT'06	54,358	0.20401	\$11,089.50
3	GRAND TOTAL	ACCRUAL	OCT'06	50,000		\$12,500.00
4	GRAND TOTAL	ACTUAL	OCT'06	54,358		\$11,089.50
5	GRAND TOTAL	DIFFERENCE	OCT'06	4,358		(\$1,410.50)

196

BAY GAS STORAGE Co., LTD.

P.O. Box 1368
Mobile, Alabama 36633

Telephone
251.476.2720

Fax
251.478.5817

NOVEMBER 10, 2006

TECO PEOPLES GAS
ATTN: ED ELLIOTT
P. O. BOX 2562
TAMPA, FL 33601

INVOICE NUMBER:
TEC 2006010

CUSTOMER NUMBER BGSC - 0035
DETAIL OF BILLING FOR THE MONTH OF OCTOBER 2006

	<u>DATE</u>	<u>MMBTU</u>	<u>RATE</u>	<u>BILLING</u>
LOANS	10/1/06 - 10/31/06	50,000	0.200	\$ 10,000.00
LOANS	10/1/06 - 10/31/06	4,358	0.250	\$ 1,089.50

TOTAL CURRENT BILLING
PAST DUE
TOTAL DUE

\$ 11,089.50
0.00
\$ 11,089.50

COPY

BEGINNING INVENTORY

PAL
MMBtu
23,670

PLUS:

GAS SENT FOR INJECTION

50,000

LESS:

FUEL CHARGE ON INJECTION

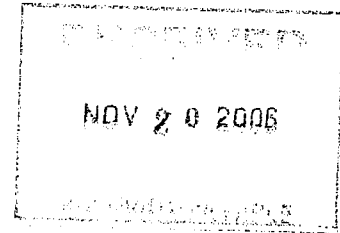
0

GAS WITHDRAWN

(78,028)

ENDING INVENTORY

(4,358)



By Check to:

Bay Gas Storage Co., Ltd
Attention: Lorna Hodges
P. O. Box 1368
Mobile, Alabama 36633

By Wire Transfer to:

COPY

197

PAYMENT IS DUE IN OUR OFFICE NO LATER THAN NOVEMBER 24, 2006.
PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR October 2006
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN November 2006

15-Dec-06

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,162,405.0	0.00989	\$21,386.19

PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS

06-Dec-06

FOR November 2006

H:\GAS_ACCT\PGA\[Unbundled Capacity Sales,2006.xls]Nov'06

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 BG Energy	1,730,400.0	0.01500	\$25,956.00
2 BG Energy	1,800,000.0	0.01521	\$27,378.00
3 Progress Energy	900,000.0	0.03955	\$35,595.00
4 Totals	4,430,400.0		\$88,929.00

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR October 2006

14-Nov-06

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2006..xls]Oct06Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Sept'06	ACCRUED-Comm.	40,192	5.00800	201,281.55
2	Sept'06	ACTUAL-Comm.	40,192	5.00800	\$201,281.54
3	Oct'06	ACCRUED-Comm.	274,090	6.35400	1,741,567.86
4	Oct'06	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	314,282		1,942,849.41
6	GRAND TOTAL	ACTUAL-Comm.	40,192		\$201,281.54
7	GRAND TOTAL	DIFF.-Comm.	(274,090)		(\$1,741,567.87)

200

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Wire 11/20/06

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/03/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	November 10, 2006	Invoice Total Amount:	\$201,281.54
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000302432
Svc Req K:	4120	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:		Prev Inv ID:		Net Due Date:	11/20/2006

Begin Transaction Date: September 01, 2006 **End Transaction Date:** September 30, 2006 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NNI	5.0080	0.0000	0.0000	5.0080	40.097	200,805.78	01 - 30	
01											NRI	5.0080	0.0000	0.0000	5.0080	95	475.76	01 - 30	
Invoice Total Amount:																40,192	201,281.54		

01 98000 23202 000

201



FLORIDA GAS TRANSMISSION COMPANY, LLC
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518 Contact Name: MARION COLLINS Stmt D/T: 11/06/2006 09:16:09 AM
 Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I Contact Phone: 713-989-2094
 Acct Month: 102006 Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Duns Number: 006922736
Prod. Mo. Sep '06 LE Number: 4120

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(17,741)	31,503	(13,762) ✓	(17,741)	17,741	5,310,554	2,968,278	8,283,927	0 ✓	0	1.00	
RECEIPT POINT IMBALAN	95 ✓	0	0	95	0	2,815,914	707,288	3,559,535	95 ✓	0	1.00	
NO NOTICE	49,273 ✓	0	(9,176) ✓	40,097	0	0	0	0	40,097 ✓	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT No Notice	40,097	1.00	5.0080	0.0000	0.0000	200,805.78	
CASH-IN-CASH-OUT Receipt	95	1.00	5.0080	0.0000	0.0000	475.76	
Total Amount:						201,281.54	

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11/15/06

PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
 FOR October 2006
 IN DTH'S

15-Dec-06

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2006.xls]Oct06act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Orlando Utilities	ACCRUAL	Sep'06	10,656	5.01580	\$53,448.36
2	Orlando Utilities	ACTUAL	Sep'06	10,656	5.01580	\$53,448.36
3	BP Energy	ACCRUAL	Sep'06	9,176	4.82000	\$44,228.32
4	BP Energy	ACTUAL	Sep'06	9,176	4.82000	\$44,228.32
5	BP Energy	ACCRUAL	Sep'06	3,106	5.01580	\$15,579.07
6	BP Energy	ACTUAL	Sep'06	3,106	5.01580	\$15,579.07
7	Interconn	ACCRUAL	Sep'06	(3,025)	4.77000	(\$14,429.25)
8	Interconn	ACTUAL	Sep'06	(3,025)	4.77000	(\$14,429.25)
9	GRAND TOTAL	ACCRUAL	Sep'06	19,913		\$98,826.50
10	GRAND TOTAL	ACTUAL	Sep'06	19,913		\$98,826.50
11	GRAND TOTAL	DIFFERENCE	Sep'06	0		\$0.00

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Date: 10/23/2006
 Account: 56885
 Page: 1

Billing Address:
 Peoples Gas System
 Division of Tampa Electric Co
 Attn: Ed Elliott
 702 N Franklin St
 Tampa FL 33609

Customer Address:
 Peoples Gas System
 Division of Tampa Electric Co
 Attn: Ed Elliott
 702 N Franklin St
 Tampa FL 33609

COPY

Invoice Date	Invoice Number	Type	Item	Due Date	Description of Charge	Amount
10/23/2006	9291	Invoice	001	11/02/2006	Sep 06 Market Area Imbalance	53,448.36
Total Amount Invoiced						53,448.36
Balance Due						\$ 53,448.36

\$53,448.36

01 90500 23202 0500

Return this portion of the invoice with your payment

Remit Payment By Check To:
 Orlando Utilities Commission

Wire 10/30/06

Peoples Gas System
 Account Number:

Remit Payment by Bank Wire or ACH to:

Total Amount Due: \$ 53,448.36
 Due Date: 11/02/2006
 Invoice Number: 9291

Remit Payment By Credit Card or Check online:
 Go to www.ouc.com
 Click on Pay your OUC bill
 Select SpeedPay or e-Check
 Note: Processing Fee of \$5.95 for SpeedPay.

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If you have any billing inquiries, please contact Accounts Receivable at 407.423.9100, Ext. 2065.

Invoice Detail

Peoples Gas System

Production Month: 9/2006

<u>Start Date</u>	<u>End Date</u>	<u>Delivery DRN</u>	<u>Total Quantity</u>	<u>Price</u>	<u>Cost</u>	<u>Contract</u>
9/30/2006	9/30/2006		10,656	\$5.0158	\$53,448.36	101950
SubTotal			<u>10,656</u>		<u>\$53,448.36</u>	
Invoice Total:			<u>10,656</u>		<u>\$53,448.36</u>	

**Gas Netting Statement
(Sale)**



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9020859
Invoice Date 10/12/2006
Netting Group # 1138
Delivery Month Sep 2006
Due Date 10/25/2006

To:
Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE *Wire 10/25/06*
BP ENERGY COMPANY

01-90-000-232-02-000

COPY

Natural Gas delivered during Sep 2006 *Netted Service* Calculations are based on actual quantities

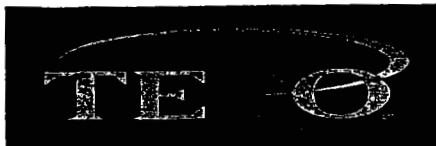
Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES : <i>Pgs Purchase</i>					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
CS #11 MOUNT VERNON (0025309)	<i>Sgt Meter # 716</i>	34,657 ✓	4.9946 ✓		173,099.29 ✓
FGT Market Area Imbalances (FGT Mkt Area Imbal)		3,106 ✓	5.0158 ✓		15,579.07 ✓ *
Receipt Imbalance (FGT Receipt Imbal)		9,176 ✓	4.8200 ✓		44,228.32 ✓ *
GPL- St. Helena (9906)		12,208 ✓	5.8258 ✓		71,121.75 ✓ *
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780)		378,000 ✓	6.6000 ✓		2,494,800.00 ✓ *
Total Amount Due					2,798,828.43 ✓
PURCHASES : <i>Pgs Sales - Pgs Inv # 28978</i>					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
Bay Gas Interconnect (Bay Gas)		5,100	5.5000	28,050.00 ✓	
CS #11 MOUNT VERNON (0025309)	<i>* Bookouts</i>	5,196	5.9000	30,656.40 ✓	
FGT Delivered Markets (FGT via IT)		4,000	5.6400	22,560.00 ✓	
PGS - Jacksonville (PGS-JAX)		30,000	7.5200	225,600.00 ✓	
PGS - OCALA (PGS-OCALA)		12,000	5.8500	70,200.00 ✓	
PGS Lake Blue (127438)		6,351	5.0650	32,167.82 ✓	
Special Pricing Provision (Deal Level)					
Service Fee-FGT Fuel 3.78%		30,000	0.2954	8,862.00 -	
Transportation Costs-FGT Transportation \$0.57		30,000	0.5700	17,100.00 -	
Total Amount Payable				435,196.22 ✓	

*Short pd. 60
due to rounding
Sphe .82
See page 2
206*

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00



Invoice

Interconn Resources, Inc.
Attn: Roe Phillips
2000 A Southbridge Pky, Suite 330
Birmingham, AL 35209

Invoice Date: 11/10/2006

Invoice for Imbalance Book-Out for the Month of September 2006

Description	Volume (in DTH)	Price	Amount Due
Sonat Pipeline	3,025	\$4.7700	\$14,429.25
Total Amount Due			<u>\$14,429.25</u>

COPY

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR October 2005
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN November 2006
 H:\GAS_ACCT\PGA\06gaspur.xls]Nov'06

04-Dec-06

(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average Rate	(E) Amount Due <u>ITS Customers</u>
ITS Customers	129,424.1	0.52733	\$68,249.49

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PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR October 2005
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN November 2006

27-Nov-06

H:\GAS_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2006.xls]Nov_Oct06Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Florida Power & Light	12,772.9	0.53400	\$6,820.73
2 TOTAL	12,772.9		\$6,820.73

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