

ORIGINAL



Progress Energy

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COMMISSION
CLERK

December 20, 2006

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 060001-EI

Dear Ms. Bayó:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus ten (10) copies of FPSC 423 forms for the month of October 2006. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment, which includes an unedited copy of the 423 forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,


John Burnett
Associate General Counsel

JB/sc
Enclosures
cc: Parties of record

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC 1
- JTH _____

100 Central Avenue (33701) • Post Office Box 14042 (33733) • St. Petersburg, Florida
Phone: 727.820.5184 • Fax: 727.820.5249 • Email: john.burnett@pgnmail.com

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 060001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of October 2006 have been furnished to the following individuals by regular U.S. Mail this 20th day of December 2006.

John Butler
Florida Power & Light
700 Universe Blvd.
Juno Beach, FL 33408-0420

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee, FL 32302

Lisa Bennett, Esquire
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Patrica A. Christensen, Esquire
Office of the Public Counsel
C/o The Florida Legislature
111 West Madison Street
Room 812
Tallahassee, FL 32399-1400

Timothy Perry, Esquire
McWhirter, Reeves
117 S. Gadsden Street
Tallahassee, FL 32301

John McWhirter, Jr.
McWhirter, Reeves et al.
400 North Tampa Street
Suite 2450
Tampa, FL 33601

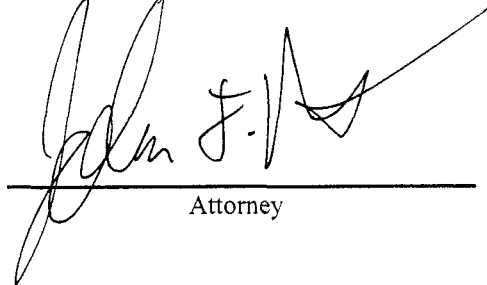
Norman Horton, Jr., Esquire
Messer, Caparello & Self
P. O. Box 15579
Tallahassee, FL 32317

Jon C. Moyle, Esquire
The Perkins House
118 N. Gadsden Street
Tallahassee, FL 32301

Robert Scheffel Wright, Esquire
John Thomas LaVia, III, Esquire
310 West College Avenue
Tallahassee, FL 32301

Lt. Colonel Karen White
Major Craig Paulson
AFCESA/ULT
139 Barnes Drive
Tyndall Air Force Base, FL 32403

Gary V. Perko, Esquire
Hopping, Green & Sams, P.A.
P. O. Box 6526
Tallahassee, FL 32314



Attorney

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 10/2006
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: DAPHNE INGRAM, (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *James King*
JAMES KING
MANAGER, REGULATED BACK OFFICE

5. DATE COMPLETED: 12/14/2006

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	10/2006	FO2	0.38	138,729	343	\$18.5035
2	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	10/2006	FO6	1.47	158,235	536,779	\$40.5947
3	Central Tampa Tank Farm	Martin Product Sales	Corpus Christi, TX	S	FOB TERMINAL	10/2006	FO2	0.38	138,729	72,839	\$74.8727
4	Crystal River	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	10/2006	FO2	0.37	139,086	3,612	\$13.8735
5	DeBary Peakers	Colonial Oil Industries Inc.	Jacksonville, FL	MTC	FOB PLANT	10/2006	FO2	0.28	138,000	5,474	\$88.0262
6	DeBary Peakers	Transfer Facility	Central Tampa Tank Farm	N/A	FOB PLANT	10/2006	FO2	0.38	138,729	5,662	\$16.1618
7	Suwannee Steam Plant	Colonial Oil Industries Inc.	Jacksonville, FL	S	FOB PLANT	10/2006	FO6	0.86	143,912	11,542	\$52.0240
8	Suwannee Steam Plant	RIO Energy International Inc.	St. Marks, FL	MTC	FOB PLANT	10/2006	FO6	0.94	159,660	10,812	\$59.4856
9	Suwannee Steam Plant	TexPar Energy LLC	Salt Lake City, UT	S	FOB PLANT	10/2006	FO6	0.93	155,612	896	\$54.9553

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

FPSC FORM 423-1(A)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1 REPORTING MONTH: 10/2006
2 REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: DAPHNE INGRAM, (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *[Signature]*
JAMES KING
MANAGER, REGULATED BACK OFFICE

5. DATE COMPLETED: 12/14/2006

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbls)	INVOICE		NET		EFFECTIVE PURCHASE PRICE (\$/Bbls)	TRANSPORT TO TERMINAL (\$/Bbls)	ADDITIONAL TRANSPORT (\$/Bbls)	OTHER CHARGES (\$/Bbls)	DELIVERED PRICE (\$/Bbls)
							PRICE (\$/Bbls)	AMOUNT (\$)	DISCOUNT (\$)	AMOUNT (\$)					
1	Anclote	Transfer Facility	FOB PLANT	10/2006	FO2	343							\$2.70		\$18.50
2	Bartow Steam Plant	RIO Energy International Inc.	FOB TERMINAL	10/2006	FO6	536,779							\$0.00		\$40.59
3	Central Tampa Tank Farm	Martin Product Sales	FOB TERMINAL	10/2006	FO2	72,839							\$0.00		\$74.87
4	Crystal River	Transfer Facility	FOB PLANT	10/2006	FO2	3,612							\$3.91		\$13.87
5	DeBary Peakers	Colonial Oil Industries Inc.	FOB PLANT	10/2006	FO2	5,474							\$0.00		\$88.03
6	DeBary Peakers	Transfer Facility	FOB PLANT	10/2006	FO2	5,662							\$4.28		\$16.16
7	Suwannee Steam Plant	Colonial Oil Industries Inc.	FOB PLANT	10/2006	FO6	11,542							\$0.00		\$52.02
8	Suwannee Steam Plant	RIO Energy International Inc.	FOB PLANT	10/2006	FO6	10,812							\$0.00		\$59.49
9	Suwannee Steam Plant	TexPar Energy LLC	FOB PLANT	10/2006	FO6	896							\$0.00		\$54.96

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (919) 546-6368

5. Signature of Official Submitting Report

Jane King for JE

 Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	12,333			\$54.89	0.55	11,676	4.75	11.72

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James J. King for JE
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 133	MTC	UR	10,192			\$72.07	0.86	12,763	9.51	5.65
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	21,535			\$71.20	0.84	12,332	10.14	6.89
3	B&W Resources Inc	8, KY, 51	MTC	UR	11,002			\$77.99	0.82	12,209	12.69	4.97
4	B&W Resources Inc	8, KY, 51	MTC	UR	10,517			\$71.99	0.84	12,436	11.35	5.09
5	Consol Energy Inc.	8, KY, 119	MTC	UR	43,224			\$80.65	1.12	12,679	8.39	6.56
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	10,204			\$77.36	1.02	12,218	11.84	6.29
7	Sequoia Energy LLC	8, KY, 95	MTC	UR	30,925			\$74.24	1.06	13,171	7.38	4.52

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. October 2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis
 Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	62,883			\$87.84	0.73	12,627	9.31	6.48
2	Constellation Energy Commodities Group Inc	8, WV, 39	S	UR	10,529			\$81.17	0.77	12,823	10.83	4.69
3	Massey Utility Sales Company	8, WV, 5	MTC	UR	51,693			\$81.17	0.71	12,741	11.85	4.96
4	NRG Power Marketing Inc	8, WV, 39	S	UR	10,691			\$87.91	0.72	12,934	9.80	4.60
5	Transfer Facility	N/A	N/A	GB	12,459			\$83.85	0.55	11,676	4.75	11.72
6	Transfer Facility	N/A	N/A	GB	191,058			\$67.29	0.62	12,358	8.29	8.73

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (919) 546-6368

5. Signature of Official Submitting Report


 Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	12,333		\$0.00		\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (919) 546-6368

5. Signature of Official Submitting Report

Jane R. King for JE

 Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	27,852		\$0.00		\$0.00			
2	Coal Marketing Company Ltd	999, IM, 45	MTC	81,104		\$0.00		\$0.00			
3	Kanawha River Terminals Inc.	8, WV, 39	MTC	48,861		\$0.00		\$0.00			
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	7,340		\$0.00		\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alpha Coal Sales Co. LLC	8, KY, 133	MTC	10,192		\$0.00		\$0.00			
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	21,535		\$0.00		\$0.00			
3	B&W Resources Inc	8, KY,51	MTC	11,002		\$0.00		\$0.00			
4	B&W Resources Inc	8, KY, 51	MTC	10,517		\$0.00		\$0.00			
5	Consol Energy Inc.	8, KY, 119	MTC	43,224		\$0.00		\$0.00			
6	Massey Utility Sales Company	8, KY, 195	MTC	10,204		\$0.00		\$0.00			
7	Sequoia Energy LLC	8, KY, 95	MTC	30,925		\$0.00		\$0.00			

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. October 2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (919) 546-6368

5. Signature of Official Submitting Report

Jan 2 King for JE

 Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	62,883		\$0.00		\$0.00			
2	Constellation Energy Commodities Group Inc	8, WV, 39	S	10,529		\$0.00		\$0.00			
3	Massey Utility Sales Company	8, WV, 5	MTC	51,693		\$0.00		\$0.00			
4	NRG Power Marketing Inc	8, WV, 39	S	10,691		\$0.00		\$0.00			
5	Transfer Facility	N/A	N/A	12,459		N/A		N/A			
6	Transfer Facility	N/A	N/A	191,058		N/A		N/A			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ldc	999, IM, 45	Cartagena, S.A.	OB	12,333		N/A	N/A	N/A	N/A		N/A	N/A	N/A		\$54.89

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report
Jane A King for JE
Jennifer Ellis / Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	27,852		N/A	N/A	N/A		N/A	N/A	N/A			\$63.12
2	Coal Marketing Company Ltd	999, IM, 45	La Jagua, S.A.	OB	81,104		N/A	N/A	N/A	N/A	N/A	N/A	N/A			\$67.36
3	Kanawha River Terminals Inc.	8, WV, 39	Paso Diablo, S.A.	B	48,861		N/A	N/A	N/A		N/A	N/A	N/A			\$73.16
4	Kanawha River Terminals Inc.	8, WV, 39	Quincy Dock, WV	B	7,340		N/A	N/A	N/A		N/A	N/A	N/A			\$73.86

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting


6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alpha Coal Sales Co. LLC	8, KY, 133	Roxana, KY	UR	10,192		N/A			N/A	N/A	N/A	N/A	N/A		\$72.07
2	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	21,535		N/A			N/A	N/A	N/A	N/A	N/A		\$71.20
3	B&W Resources Inc	8, KY, 51	Resource, KY	UR	11,002		N/A			N/A	N/A	N/A	N/A	N/A		\$77.99
4	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,517		N/A			N/A	N/A	N/A	N/A	N/A		\$71.99
5	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	43,224		N/A			N/A	N/A	N/A	N/A	N/A		\$80.65
6	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	10,204		N/A			N/A	N/A	N/A	N/A	N/A		\$77.36
7	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	30,925		N/A			N/A	N/A	N/A	N/A	N/A		\$74.24

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. October 2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (919) 546-6368

5. Signature of Official Submitting Report

 Jennifer Ellis, Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	62,883		N/A			N/A	N/A	N/A	N/A	N/A		\$87.84
2	Constellation Energy Commodities Grc	8, WV, 39	Toms Fork	UR	10,529		N/A			N/A	N/A	N/A	N/A	N/A		\$81.17
3	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	51,693		N/A			N/A	N/A	N/A	N/A	N/A		\$87.91
4	NRG Power Marketing Inc	8, WV, 39	Hobet	UR	10,691		N/A			N/A	N/A	N/A	N/A	N/A		\$83.85
5	Transfer Facility	N/A	Mobile, AL	GB	12,459		N/A	N/A	N/A	N/A	N/A		N/A	N/A		\$67.29
6	Transfer Facility	N/A	Plaquemines, PA	GB	191,058		N/A	N/A	N/A	N/A	N/A		N/A	N/A		\$78.09

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (919) 546-2678

5. Signature of Official Submitting Report


 Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
-NONE-												

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis for JE
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	9/06	Transfer Facility - IMT		Kanawha River Terminals Inc.	4	44,016	2B	(l) Transloading Rate			\$ 74.13	Correction to Rate

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	9/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	10,781	2A	(k) Quality Adjustments			\$74.65	Quality Price Adjustment
2	9/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	3	30,433	2C	(k) Quality Adjustments			\$72.91	Quality Price Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis

Jennifer Ellis, Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	9/06	CR 4&5	CR 4&5	Alpha Coal Sales Co. LLC	2	10,088	2A	(k) Quality Adjustments			\$73.61	Quality Price Adjustment