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November 19, 2006

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

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Dear Ms. Bayo:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 060001-EI

Enclosed are an original and ten copies of Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules through November 2006, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly filing.

CMP _____ Sincerely,

COM _____ *Susan D Ritenour*

CTR _____

ECR _____

GCL _____

OPC _____

RCA _____ bh

SCR _____ Enclosures

SGA _____

SEC cc w/attachment:

OTH _____

Florida Public Service Commission
Sid Matlock

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 4	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	93.8	85.2	85.1	100.0	99.7	100.0	98.7	99.0	99.9	30.0	97.9		
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3. SH	698.1	574.6	633.4	719.0	744.0	720.0	744.0	743.0	720.0	223.6	705.0		
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	45.9	97.4	110.6	0.0	0.0	0.0	0.0	1.0	0.0	521.4	15.0		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	521.4	0.0		
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0		
8. MOH	45.9	97.4	110.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0		
9. PFOH	0.0	5.2	0.0	0.0	15.3	0.0	27.0	18.4	4.0	0.0	0.0		
10. LR pf (MW)	0.0	31.0	0.0	0.0	13.0	0.0	28.0	26.7	13.0	0.0	0.0		
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0		
14. Oper MBtu	500638.0	435248.0	494071.0	562126.0	543263.0	565088.0	577091.0	583886.0	521087.0	157547.0	516667.0		
15. Net Gen (MWH)	47736.0	41511.0	46620.0	53326.0	50608.0	51756.0	52497.0	52023.0	46223.0	14099.0	47701.0		
16. ANOHR (Btu/KWH)	10488.0	10485.0	10598.0	10541.0	10735.0	10918.0	10993.0	11224.0	11273.0	11174.0	10831.0		
17. NOF %	87.7	92.6	94.4	95.1	87.2	92.2	90.5	89.8	82.3	80.8	86.7		
18. NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0		
19. ANOHR Equation	$10^6 / AKW * [498.36 - 12.78 * JAN - 8.72 * FEB]$ $-4347 + 0.10869 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 5	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	100.0	85.6	86.8	100.0	98.8	95.2	100.0	100.0	100.0	34.0	100.0		
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3. SH	744.0	576.3	645.9	719.0	744.0	685.2	744.0	744.0	720.0	253.5	720.0		
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	0.0	95.7	98.1	0.0	0.0	34.8	0.0	0.0	0.0	491.5	0.0		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	491.5	0.0		
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
8. MOH	0.0	95.7	98.1	0.0	0.0	34.8	0.0	0.0	0.0	0.0	0.0		
9. PFOH	0.0	7.5	0.0	0.0	38.8	0.0	0.0	0.0	0.0	0.0	0.0		
10. LR pf (MW)	0.0	14.0	0.0	0.0	18.1	0.0	0.0	0.0	0.0	0.0	0.0		
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0		
14. Oper MBtu	528360.0	410430.0	493170.0	539188.0	528793.0	519735.0	564924.0	571211.0	518910.0	177865.0	512985.0		
15. Net Gen (MWH)	50081.0	39593.0	46649.0	51618.0	49360.0	47525.0	52109.0	51648.0	45651.0	15938.0	48837.0		
16. ANOHR (Btu/KWH)	10550.0	10366.0	10572.0	10446.0	10713.0	10936.0	10841.0	11060.0	11367.0	11160.0	10504.0		
17. NOF %	84.1	85.9	90.3	89.7	82.9	86.7	87.5	86.8	79.3	78.6	84.8		
18. NPC (MW)	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0		
19. ANOHR Equation	$10^6 / AKW * [563.97 - 15.45 * JAN - 14.34 * AUG - 16.27 * NOV]$ $-5954 + 0.11802 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 6	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	98.0	95.8	50.6	0.0	52.2	100.0	99.5	95.3	91.3	87.3	97.8		
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3. SH	744.0	644.1	377.8	0.0	388.0	720.0	744.0	709.3	657.9	660.6	720.0		
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	0.0	27.9	366.2	719.0	356.0	0.0	0.0	34.7	62.1	84.4	0.0		
6. POH	0.0	0.0	335.7	719.0	351.7	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	0.0	30.5	0.0	4.3	0.0	0.0	34.7	38.6	10.9	0.0		
8. MOH	0.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	23.5	73.5	0.0		
9. PFOH	22.9	2.7	8.3	0.0	0.0	0.0	23.8	0.0	2.6	112.0	278.1		
10. LR pf (MW)	198.9	8.0	48.0	0.0	0.0	0.0	51.2	0.0	80.8	28.5	17.3		
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	0.0	0.0	0.0		
13. NSC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0		
14. Oper MBtu	1935100.0	1821342.0	1082338.0	0.0	958094.0	2180856.0	2250613.0	2143391.0	1874049.0	1853437.0	2039421.0		
15. Net Gen (MWH)	191120.0	176354.0	105121.0	0.0	90624.0	207333.0	214642.0	204960.0	177063.0	179605.0	196667.0		
16. ANOHR (Btu/KWH)	10125.0	10328.0	10296.0	0.0	10572.0	10519.0	10485.0	10458.0	10584.0	10320.0	10370.0		
17. NOF %	85.1	90.7	92.1	0.0	77.3	95.4	95.5	95.7	89.1	90.0	90.4		
18. NPC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0		
19. ANOHR Equation	$10^6 / AKW * [313.41]$ + 9,123												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 7	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	99.9	84.7	93.7	92.5	89.7	91.1	90.5	85.6	95.8	92.3	10.3		
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3. SH	744.0	576.8	716.2	692.6	671.7	661.6	699.0	650.3	720.0	711.2	74.4		
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	0.0	95.2	27.8	26.4	72.3	58.4	45.0	93.7	0.0	33.8	645.6		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	645.6		
7. FOH	0.0	4.4	0.0	0.0	0.0	0.0	37.0	0.0	0.0	33.8	0.0		
8. MOH	0.0	90.8	27.8	26.4	72.3	58.4	8.0	93.7	0.0	0.0	0.0		
9. PFOH	2.6	96.9	162.1	135.7	125.5	73.7	76.8	0.0	5.1	124.8	0.0		
10. LR pf (MW)	61.0	36.6	55.1	77.5	15.5	38.9	24.1	0.0	45.4	63.7	0.0		
11. PMOH	2.7	0.0	0.0	32.9	0.0	0.0	55.7	262.2	717.9	164.7	0.0		
12. LR pm (MW)	70.0	0.0	0.0	77.0	0.0	0.0	187.1	24.6	20.0	20.0	0.0		
13. NSC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0		
14. Oper MBtu	3358481.0	2710502.0	3377037.0	3201033.0	3094997.0	3099764.0	3180717.0	3019863.0	3242803.0	3188926.0	352098.0		
15. Net Gen (MWH)	331585.0	261391.0	320786.0	307437.0	299371.0	293365.0	301002.0	279797.0	306534.0	304180.0	32829.0		
16. ANOHR (Btu/KWH)	10129.0	10370.0	10527.0	10412.0	10338.0	10566.0	10567.0	10793.0	10579.0	10484.0	10725.0		
17. NOF %	93.4	95.0	93.9	93.1	93.4	93.0	90.3	90.2	89.3	89.7	92.5		
18. NPC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0		
19. ANOHR Equation	10% / AKW * [512.95] + 9,084												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

SMITH 1	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1. EAF (%)	99.7	99.8	99.0	100.0	86.7	99.9	95.4	99.9	67.5	93.2	88.1		
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3. SH	744.0	672.0	744.0	719.0	647.5	720.0	712.8	744.0	492.4	745.0	643.0		
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	0.0	0.0	0.0	0.0	96.5	0.0	31.2	0.0	227.6	0.0	77.0		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	227.6	0.0	0.0		
8. MOH	0.0	0.0	0.0	0.0	96.5	0.0	31.2	0.0	0.0	0.0	77.0		
9. PFOH	3.0	0.4	15.8	0.4	4.9	4.2	7.9	1.0	13.8	193.1	23.4		
10. LR pf (MW)	112.0	16.2	44.8	30.0	29.0	31.7	40.0	24.0	78.3	42.4	59.0		
11. PMOH	0.0	9.3	15.0	0.0	3.3	0.0	8.0	3.3	0.0	0.0	0.0		
12. LR pm (MW)	0.0	26.2	34.7	0.0	61.0	0.0	17.0	40.0	0.0	0.0	0.0		
13. NSC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0		
14. Oper MBtu	1156161.0	1071002.0	1178050.0	1133055.0	980635.0	1146708.0	1113499.0	1164983.0	731977.0	1076270.0	992593.0		
15. Net Gen (MWH)	112215.0	104480.0	115997.0	111425.0	96017.0	109536.0	106617.0	113232.0	70880.0	104653.0	96599.0		
16. ANOHR (Btu/KWH)	10303.0	10251.0	10156.0	10169.0	10213.0	10469.0	10444.0	10288.0	10327.0	10284.0	10275.0		
17. NOF %	93.1	96.0	96.2	95.7	91.5	93.9	92.3	93.9	88.9	86.7	92.7		
18. NPC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0		
19. ANOHR Equation	$10^6 / AKW * [117.29 - 12.42 * AUG - 14.59 * OCT]$ + 9,462												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
SMITH 2													
1. EAF (%)	99.5	93.4	99.9	85.6	90.5	99.0	92.2	100.0	67.3	42.8	97.8		
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3. SH	744.0	632.2	744.0	615.5	736.5	712.9	744.0	744.0	488.1	318.9	710.1		
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	0.0	39.8	0.0	103.5	7.5	7.1	0.0	0.0	231.9	426.1	9.9		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	426.1	0.0		
7. FOH	0.0	0.0	0.0	0.0	7.5	7.1	0.0	0.0	207.9	0.0	9.9		
8. MOH	0.0	39.8	0.0	103.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
9. PFOH	13.8	10.3	1.5	2.3	224.6	0.4	170.8	2.9	12.3	0.0	28.4		
10. LR pf (MW)	56.3	28.9	51.7	17.0	54.7	19.0	64.0	22.6	56.2	0.0	39.2		
11. PMOH	0.0	32.0	0.0	0.0	0.0	0.0	6.1	0.0	0.0	0.0	0.0		
12. LR pm (MW)	0.0	17.0	0.0	0.0	0.0	0.0	64.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0		
14. Oper MBtu	1374650.0	1195460.0	1437852.0	1157850.0	1225828.0	1314703.0	1292575.0	1368768.0	863866.0	586388.0	1303885.0		
15. Net Gen (MWH)	132283.0	115412.0	139483.0	111477.0	119292.0	125891.0	123272.0	132121.0	83544.0	57323.0	127119.0		
16. ANOHR (Btu/KWH)	10392.0	10358.0	10308.0	10386.0	10276.0	10443.0	10486.0	10360.0	10340.0	10230.0	10257.0		
17. NOF %	91.2	93.6	96.1	92.9	83.1	90.6	85.0	91.1	87.8	92.2	91.8		
18. NPC (MW)	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0		
19. ANOHR Equation	$10^6 / AKW * [105.64 - 75.81 * MAR + 46.86 * APR]$ $+ 9,669$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

	DANIEL 1	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1.	EAF (%)	98.5	99.3	99.5	81.4	99.9	99.3	99.3	98.6	100.0	95.5	99.9		
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3.	SH	744.0	672.0	744.0	590.0	744.0	720.0	744.0	734.9	720.0	727.0	720.0		
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5.	UH	0.0	0.0	0.0	129.0	0.0	0.0	0.0	9.1	0.0	18.0	0.0		
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	0.0	18.0	0.0		
8.	MOH	0.0	0.0	0.0	129.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
9.	PFOH	11.4	31.7	8.9	8.4	8.6	20.9	34.8	8.2	0.3	9.5	7.3		
10.	LR pf (MW)	319.2	55.9	175.9	206.8	47.5	100.2	61.6	81.1	174.0	329.0	64.2		
11.	PMOH	9.3	4.6	3.0	2.4	0.0	6.5	9.6	0.0	0.0	20.9	0.0		
12.	LR pm (MW)	208.5	126.1	134.0	245.8	0.0	87.0	57.3	0.0	0.0	227.2	0.0		
13.	NSC (MW)	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0		
14.	Oper MBtu	3337191.0	3355757.0	3595471.0	2699979.0	3266166.0	3478655.0	3653184.0	3639416.0	3620059.0	3531865.0	3532838.0		
15.	Net Gen (MWH)	328710.0	330423.0	358773.0	266568.0	320440.0	341250.0	367717.0	360851.0	356414.0	348896.0	353897.0		
16.	ANOHR (Btu/KWH)	10152.0	10156.0	10022.0	10129.0	10193.0	10194.0	9935.0	10086.0	10157.0	10123.0	9983.0		
17.	NOF %	86.0	95.7	93.8	87.9	83.8	92.2	96.2	95.5	96.3	93.4	95.6		
18.	NPC (MW)	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0		
19.	ANOHR Equation	$10^6 / AKW * [2810.38 + 68.52 * APR - 58.18 * MAY - 90.02 * AUG]$ $+ 2,265 + 10^6 / AKW * [-0.1179 * BTU/LB] + 0.00953 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

	DANIEL 2	Jan '06	Feb '06	Mar '06	Apr '06	May '06	Jun '06	Jul '06	Aug '06	Sep '06	Oct '06	Nov '06	Dec '06	Total
1.	EAF (%)	99.6	98.5	38.4	0.6	70.7	98.5	99.8	100.0	99.9	97.7	99.7		
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0		
3.	SH	744.0	672.0	287.5	4.3	534.4	716.1	744.0	744.0	720.0	740.3	720.0		
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5.	UH	0.0	0.0	456.5	714.7	209.6	3.9	0.0	0.0	0.0	4.7	0.0		
6.	POH	0.0	0.0	456.5	659.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7.	FOH	0.0	0.0	0.0	54.9	209.6	3.9	0.0	0.0	0.0	4.7	0.0		
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
9.	PFOH	34.9	88.1	24.0	0.0	41.0	27.6	6.6	4.7	1.9	18.2	6.3		
10.	LR pf (MW)	12.5	58.5	33.6	0.0	106.5	125.1	84.4	20.9	172.9	238.0	163.9		
11.	PMOH	14.5	3.9	0.0	0.0	0.0	0.0	2.8	0.0	0.0	8.6	5.0		
12.	LR pm (MW)	78.0	7.0	0.0	0.0	0.0	0.0	88.1	0.0	0.0	219.0	19.9		
13.	NSC (MW)	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0		
14.	Oper MBtu	3359842.0	3255022.0	1301415.0	59745.0	2213104.0	3210758.0	3463296.0	3520637.0	3133172.0	3365068.0	3378022.0		
15.	Net Gen (MWH)	332654.0	324547.0	137642.0	529.0	226785.0	325586.0	342529.0	347441.0	304202.0	330743.0	330974.0		
16.	ANOHR (Btu/KWH)	10100.0	10029.0	9455.0	112940.0	9759.0	9861.0	10111.0	10133.0	10300.0	10174.0	10206.0		
17.	NOF %	89.4	96.6	95.8	24.6	84.9	90.9	92.1	93.4	84.5	89.4	91.9		
18.	NPC (MW)	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0		
19.	ANOHR Equation	$10^6 / AKW * [2174.94 + 62.25 * JUN + 85.53 * JUL - 82.98 * AUG + 86.31 * OCT]$ $+ 8,739 + 10^6 / AKW * [-0.1460 * BTU/LB]$												

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

November, 2006

Crist 6

DATE	OUTAGE TYPE *	HOURS	AFFECTED (MW)	DESCRIPTION
11/07	PFO	1.8	98.0	Air Flow Instrumentation Problem
11/11	PFO	4.9	61.0	Boiler Problems
11/12	PFO	4.4	56.0	Boiler Problems
11/13	PFO	0.7	98.0	Pulverizer Feeder Problem
11/13	PFO	96.2	22.0	Boiler Problems
11/16	PFO	3.5	69.0	Foreign Object In Pulverizer Mill
11/17	PFO	6.0	17.0	Turbine Vibration
11/17	PFO	20.0	17.0	Boiler Problems
11/18	PFO	112.0	6.0	Turbine Vibration
11/23	PFO	2.3	22.0	Turbine Vibration
11/27	PFO	8.2	13.0	Turbine Vibration
11/27	PFO	18.3	22.0	Turbine Vibration

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

November, 2006

Daniel 1

DATE	OUTAGE TYPE *	HOURS	AFFECTED (MW)	DESCRIPTION
10/31	PFO	0.1	135.0	Pulverizer Feeder Problem
11/05	PFO	0.6	66.0	Pulverizer Feeder Problem
11/09	PFO	5.3	54.0	Foreign Object In Pulverizer Mill
11/09	PFO	0.4	84.0	Pulverizer Feeder Problem
11/16	PFO	1.0	102.0	Pulverizer Mill Problem

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

November, 2006

Daniel 2

DATE	OUTAGE TYPE *	HOURS	AFFECTED (MW)	DESCRIPTION
11/07	PFO	1.9	222.0	Feedwater Pump Drive Controls
11/12	PMO	0.5	19.0	Turbine Control Valves
11/17	PMO	4.5	20.0	Pulverizer Feeder Problem
11/19	PFO	0.9	52.0	Foreign Object In Pulverizer Mill
11/24	PFO	3.5	160.0	Pulverizer Feeder Problem

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage